



Fergus Falls, Minnesota

GLOSSARY AND SYMBOLS

Section 8.01 GLOSSARY

Glossary of terms used in Tariffs and riders

Account – The Customer-specific identifier for tracking the service the Company provides through a Meter(s) at a specific Customer service location. One Customer may have several Accounts within the Company's service territory.

Advanced Metering Infrastructure – Communication infrastructure that supports the remote collection of Customer's electrical energy consumption.

Backup Demand – Defined in Section 11.01 Rate Schedule. N

Backup Demand Charge – Defined in Section 11.01 Rate Schedule. N

Backup Service – Defined in Section 11.01 Rate Schedule. N

Billing Demand – A charge applied to an Energy Customer for Capacity reserved or made available explicitly for that Customer. Customer's Demand as used by Company for billing purposes. Billing Demand is calculated and specified in applicable Tariffs.

Capacity – The maximum amount of power, normally expressed in Kilowatts (kW) or Megawatts (MW), that a given system or subsystem can carry or produce at a particular moment. L

Commercial – A business consumer of Energy. L

Commission – The state agency that oversees the rates, and terms and conditions of investor-owned utilities. (See South Dakota Public Utilities Commission.)

Company – Otter Tail Power Company, a Minnesota corporation, or the Utility, a regulated power company providing electricity to Customers in Minnesota, North Dakota and South Dakota.

Control Criteria – The terms and guidelines governing the supply of electricity to non-firm electric loads.



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Extended Parallel Generation Systems - Defined in Section 11.01 Rate Schedule.	N	Kilowatt (kW) – A unit of electrical power equal to one thousand watts.	L
	N	Electric power is usually expressed in Kilowatts. A watt = volts times amps	L
	N	times power factor. One watt = 1/746	L
Facilities Charge – An amount to be paid by the Customer monthly for Distribution Facilities and/or Transmission Facilities sized on the basis of the Customer's design (rather than metered) Demand. The charge may include operation and maintenance as well as capital costs.	L	Horsepower and a Kilowatt = 1,000 watts or 1.34 Horsepower.	L
	LN		L
	LN	Kilowatt-Hour (kWh) – A Kilowatt-Hour is the standard unit of measure for electricity for which most Customers are charged in cents per kWh. One kWh is equal to 1,000 watt-hours. The total number of kWh charged to your bill is determined by your energy consumption. For example, if you used a 100-watt light bulb for 10 hours, one kWh (100-watts x 10 hours = 1,000 watt-hours) would be billed.	L
	LT		L
	LN		L
	LN		L
	LN		L
Farm – A Customer classification where ordinary farming operations of a Commercial scale are conducted from which Customer derives income.	L		L
	L		L
	L		L
	L		L
	L		L
Generator – A general name given to a machine for transforming mechanical Energy into electrical Energy.	L	Megawatt (MW) – A unit of electrical power equal to one million watts.	L
	L		L
Governmental Unit – A city, town, county, or other local unit of government with jurisdiction over the use of the public rights of way or other public areas	L	Meter – An electric indicating instrument used to measure kWhs, kW and/or kVAR.	L
	L		L
	L	Meter Multiplier – A meter multiplier is needed for billing Energy and Demand when the actual amount of Energy and Demand used is too large to be registered. Therefore the Meter displays only a fraction of the actual Energy and Demand used. A Multiplier is then applied to the difference between the present and previous reads to	L
Kilovolt (kV) – A unit of pressure equal to one thousand volts.	L		L
	L		L



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determine the Customer's actual Energy and Demand use. Residential service applications typically have a Multiplier of 1. Some Commercial type applications may have a Multiplier greater than one in order to properly measure the Customer's actual Energy and Demand use.	L L L L L L L L	Non-Standby Service Customer A Customer who a) does not request and receive approval of Standby Services from the Company or, b) is exempt from paying any standby charges as allowed by law or Commission Order or, c) in lieu of service under this tariff, may provide Physical Assurance, or d) will take service from any of the Company's other approved base tariffs.	N N N N N N N N
Meter Reading – The period, expected to be 30 days, between requested Meter reads utilized by the billing system to render a Customer's energy consumption.	L L L L	Reactive Demand – A term used in the calculation of power factor defined as the relationship between the total power (kVa) and the real power (kW) for loads such as motors that require magnetizing current to operate.	L L L L
Metered Demand – The maximum kW as measured by a Demand Meter for any period of 15 consecutive minutes during the month for which the bill is rendered.	N N N N N	Reliability – The providing of adequate and dependable generation, Transmission and Distribution service. Electric system Reliability has two components – adequacy and security. Adequacy is the ability of the electric system to supply the aggregate electrical Demand and Energy requirements of Customers at all times, taking into account scheduled and unscheduled outages of system facilities. Security is the ability of the electric system to withstand sudden disturbances such as electric short circuits or unanticipated loss of system facilities.	L L L L L
Midwest Independent System Operator (MISO) – An independent third-party operating in the Midwest states and formed to operate the transmission system in a way that provides fair access for all electricity suppliers. The ISO maintains instantaneous balance of the Grid system by controlling the dispatch of system by controlling the dispatch of flexible plants to ensure that loads match resources available to the system. It is regulated by the Federal Energy Regulatory Commission (FERC).	L L L L L L L L L L L L L L		



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Residential – An Energy consumer consisting of a single private household, but not necessarily a single-family dwelling.	L L L L	Special Facilities - Company provided facilities as defined in Section 5.03 of these General Rules and Regulations.	L L L L
Seasonal Customer – A Customer who receives utility service periodically each year, intermittently during the year, or at other irregular intervals.	L L L L L	Standard Facilities – Company provided facilities as defined in Section 5.03 of these General Rules and Regulations.	L L L L
Self-Contained Metering – A watt-hour Meter that has sufficient current-carrying Capacity to meet the specific Demand for which it is designed without the need for a current transformer. Used to measure current up to 400 amperes.	L L L L L L	Standby Service Customer – A Customer who receives the following services from the Company, Section 11.01; contracted backup power for non-Company generation, and scheduled maintenance power (Contracted Backup Demand) as well as Supplemental Service. These services are not applicable for resale, municipal outdoor lighting, or Customers with emergency standby Generators.	N N N N N N N N N
Single-phase – An alternating current circuit in which only one phase of current is available in a two-conductor or three-conductor system.	L L L L		
South Dakota Public Utilities Commission (SD PUC) – The regulating entity operated by the State of South Dakota that oversees the operations of investor-owned electric utilities such as Otter Tail Power Company.	L L L L L L	Summer Season or Summer – The period of time beginning June 1 and ending September 30 (unless specifically defined in a rate schedule).	L L LC C C
Space Conditioning Loads – Electrical processes used to condition air or water, such as heating, cooling, dehumidifying, or humidifying.	L L L L	System Marginal Energy Price – The Company's hourly system Incremental Energy cost plus applicable losses, transmission, and a profit margin.	L L L L



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South Dakota P.U.C. Volume II
General Rules & Regulations – Section 8.01
ELECTRIC RATE SCHEDULE
Glossary

*Original Sheet No.6**(Continued)*

<i>Tariff (Tariff Schedules)</i> – A	L
document filed with the regulatory	L
authority(s) specifying lawful rates,	L
charges, rules and conditions under	L
which the Company provides service	L
to the public.	L
<i>Three-phase</i> – A term applied to	L
circuits carrying three voltages 120	L
degrees apart in phase.	L
<i>Total Coincident Demand</i> – The sum	L
of two or more Demands that occur in	L
the same Demand Interval as	L
determined by the Company	L
<i>Transmission Facilities</i> – Company-	L
provided facilities as defined in	L
Section 5.03 of these General Rules	LC
and Regulations.	L
<i>Transmission Service</i> – The	L
reservation and transmission of	L
Capacity and Energy on either a firm	L
or non-firm basis, and as defined in	L
Section 5.02 of these General Rules	L
and Regulations.	L
<i>Winter Season or Winter</i> – The	L
period of time beginning October 1	L
and ending May 31 (unless	LC
specifically defined in a rate	C
schedule).	C