



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 13.00
ELECTRIC RATE SCHEDULE
Mandatory Riders – Applicability Matrix

Seventh Revised Sheet No. 1 Cancelling Sixth Revised Sheet No. 1

MANDATORY RIDERS - APPLICABILITY MATRIX

The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, and by any Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.

Applicability Matrix										
	Mandatory Riders	Energy Adjustment Rider	Reserved for Future Use	Reserved for Future Use	Energy Efficiency Partnership (EEP) Cost Recovery Rider	Transmission Cost Recovery Rider	Reserved for Future Use	Reserved for Future Use	Environmental Cost Recovery Rider	Phase-In Rider
Base Tariffs	Section Numbers	13.01	13.02	13.03	13.04	13.05	13.06	13.07	13.08	13.09
RESIDENTIAL & FARM SERVICES										
Residential Service	9.01									
Residential Demand Control Service (RDC)	9.02									
Farm Service	9.03									
Reserved for Future Use	9.04									
GENERAL SERVICES										
Small General Service	10.01									
General Service	10.02									
General Service - Time of Day	10.03									
Large General Service	10.04									
Large General Service - Time of Day	10.05									
Super Large General Service	10.06									
OTHER SERVICES										
Standby Service	11.01									
Irrigation Service	11.02									
Outdoor Lighting - Energy Only	11.03									
Outdoor Lighting (CLOSED)	11.04									
Municipal Pumping Service	11.05									
Civil Defense - Fire Sirens	11.06									
LED Street and Area Lighting	11.07									
Key: ☒ = May apply ☒ = Mandatory ☐ = Not Applicable										

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SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION
Filed on: February 27, 2026
Approved by order dated: March 12, 2026
Docket No. EL25-022

Matthew J. Olsen
Vice President, Regulatory

EFFECTIVE with bills rendered
on and after
April 1, 2026,
in South Dakota



South Dakota P.U.C. Volume II
Section 13.00
ELECTRIC RATE SCHEDULE
Mandatory Riders – Applicability Matrix

Fergus Falls, Minnesota

Ninth Revised Sheet No. 2 Cancelling Eighth Revised Sheet No. 2

(Continued)

Applicability Matrix										
	Mandatory Riders	Energy Adjustment Rider	Reserved for Future Use	Reserved for Future Use	Energy Efficiency Partnership (EEP) Cost Recovery Rider	Transmission Cost Recovery Rider	Reserved for Future Use	Reserved for Future Use	Environmental Cost Recovery Rider	Phase-In Rider
Base Tariffs	Section Number	13.01	13.02	13.03	13.04	13.05	13.06	13.07	13.08	13.09
MANDATORY RIDERS										
Energy Adjustment Rider	13.01									
Reserved for Future Use	13.02									
Reserved for Future Use	13.03									
Energy Efficiency Partnership (EEP) Cost Recovery Rider	13.04									
Transmission Cost Recovery Rider	13.05									
Reserved for Future Use	13.06									
Reserved for Future Use	13.07									
Environmental Cost Recovery Rider	13.08									
Phase-In Rider	13.09									
VOLUNTARY RIDERS										
Water Heating Control Rider	14.01	✓			✓	✓			✓	✓
Real Time Pricing Rider	14.02									
Large General Service Rider	14.03	✓								
Controlled Service - Interruptible Load Self-Contained and CT Metering Rider (Dual Fuel)	14.04									
Reserved for Future Use	14.05									
Controlled Service - Deferred Load Rider (Thermal Storage)	14.06									
Fixed Time of Service (Fixed TOS)	14.07									
Air Conditioning Control Rider (Cool Savings)	14.08									
Renewable Energy Rider (Tail Winds)	14.09									
Reserved for Future Use	14.10									
Reserved for Future Use	14.11									
Bulk Interruptible Service	14.12									
Economic Development Rate Rider - Large General Service	14.13									
My Renewable Energy Credits (My RECs) Rider	14.14									
Thermal Market Energy Pricing Rider	14.15								✓	
Key: ✓ = May apply ☒ = Mandatory ☐ = Not Applicable										

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