



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 10.05
ELECTRIC RATE SCHEDULE
Large General Service – Time of Day

Sixth Revised Sheet No. 1 Cancelling Fifth Revised Sheet No. 1

LARGE GENERAL SERVICE - TIME OF DAY
(200 kW or greater)

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DESCRIPTION	RATE CODE
Secondary Service	S611
Primary Service	S610
Transmission Service	S639

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers with a measured Demand of at least 200 kW or greater as further described in Terms and Conditions. This schedule is not applicable for dusk to dawn outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

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RATE:

SECONDARY SERVICE		
Customer Charge per Month:	\$218.00	
Monthly Minimum Bill:	Customer + Facilities + Demand Charges	
Facilities Charge per Month per annual Maximum kW: (minimum 200 kW)		
< 1000 kW	\$0.80	/kW
>= 1000 kW	\$0.70	/kW
Energy Charge per kWh:		
On-Peak	\$0.04854	/kWh
Mid-Peak	\$0.04220	/kWh
Off-Peak	\$0.02811	/kWh
Demand Charge per kW/month:		
On-Peak	\$7.75	/kW
Mid-Peak	\$3.50	/kW
Off-Peak	N/A	

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PRIMARY SERVICE			
Customer Charge per Month:	\$282.00		
Monthly Minimum Bill	Customer + Facilities + Demand Charges		C
Facilities Charge per Month per annual Maximum kW: (minimum 200 kW)	\$0.47 /kW		CR
Energy Charge per kWh:			C
On-Peak	\$0.04688 /kWh		CI
Mid-Peak	\$0.04081 /kWh		TCI
Off-Peak	\$0.02716 /kWh		CI
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Demand Charge per kW/month:			T
On-Peak	\$7.40 /kW		CI
Mid-Peak	\$3.30 /kW		TCI
Off-Peak	\$0.00 /kW		C
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TRANSMISSION SERVICE			
Customer Charge per Month:	\$282.00		
Monthly Minimum Bill:	Customer + Facilities + Demand Charges		C
Facilities Charge per Month per annual Maximum kW: (minimum 200 kW)	\$0.00 /kW		C
Energy Charge per kWh:			C
On-Peak	\$0.04555 /kWh		CI
Mid-Peak	\$0.03969 /kWh		TCI
Off-Peak	\$0.02644 /kWh		CI
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Demand Charge per kW/month:			C
On-Peak	\$5.05 /kW		CRI
Mid-Peak	\$1.90 /kW		TCRI
Off-Peak	\$0.00 /kW		C
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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

TERMS AND CONDITIONS:

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1. A Customer with a Billing Demand equal to or greater than 200 kW for more than two of the most recent 12 months will be required to take service under the Large General Service Time of Day (Section 10.05) or Large General Service (Section 10.04). The Customer must remain on this schedule if its maximum monthly Billing Demand meets or exceeds 200 kW for more than two of the most recent 12 months or the Customer is taking Transmission Service.

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2. If the Customer does not achieve an actual Billing Demand of more than or equal to 200 kW for more than two of the most recent 12 months, the Customer will be placed on the General Service – Time of Day (Section 10.03) in the next billing month (unless the Customer requests to be on General Service (Section 10.02)).

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DETERMINATION OF METERED DEMAND: The maximum kW as measured for one hour during each of the On-Peak, Mid-Peak and Off-Peak periods during the month for which the bill is rendered.

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DETERMINATION OF EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand may be increased by one kW for each whole ten kVar of Reactive Demand in each period in excess of 50% of the Metered Demand in kW.

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DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the greater of 1) 200kW or 2) the Metered Demand adjusted for Excess Reactive Demand.

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DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be based on the greater of 200 kW or the largest kW of the most recent 12 monthly Billing Demand.

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DEFINITION OF ON-PEAK, MID-PEAK AND OFF-PEAK PERIODS BY SEASON:

Summer and winter months are defined in the Glossary, Section 8.01.

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Winter:

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On-Peak: For all kW and kWh used Monday through Friday between hours 7:00 a.m. to 10:00 a.m.

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Mid-Peak: For all kW and kWh used Monday through Friday between hours 5:00 a.m. to 7:00 a.m. and, 10:00 a.m. to 9:00 p.m.

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Off-Peak: For all kW and kWh used Monday through Friday between hours 9:00 p.m. to 5:00 a.m. and all weekend hours.

LC
LC

Summer:

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On-Peak: For all kW and kWh used Monday through Friday between hours 2:00 p.m. to 8:00 p.m.

C
C

Mid-Peak: For all kW and kWh used Monday through Friday between hours 12:00 p.m. to 2:00 p.m., 8:00 p.m. to 10:00 p.m., and on weekends between hours 2:00 p.m. to 8:00 p.m.

TC
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Off-Peak: For all kW and kWh used Monday through Friday between hours 10:00 p.m. to 12:00 p.m. and on weekends between hours 8:00 p.m. to 2:00 p.m.

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