



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 10.02
ELECTRIC RATE SCHEDULE
General Service

Sixth Revised Sheet No. 1 Cancelling Fifth Revised Sheet No. 1

GENERAL SERVICE
(20 kW or greater and less than 200 kW)

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DESCRIPTION	RATE CODE
General Service - Secondary Service	S401
General Service - Primary Service	S403

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to Three-phase Residential Customers, and both Single-phase and Three-phase non-residential Customers with a Metered Demand of at least 20 kW and less than 200 kW as further described in Terms and Conditions. This schedule is not applicable for dusk to dawn outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

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RATE:

SECONDARY SERVICE		PRIMARY SERVICE
Customer Charge per Month:	\$27.00	\$22.00
Monthly Minimum Bill:	Customer + Facilities + Demand Charges	Customer + Facilities + Demand Charges
Facilities Charge per Month per annual Maximum kW: (minimum 20 kw)	\$1.00 /kW	\$0.67 /kW
Energy Charge per kWh:	\$0.04094 /kWh	\$0.03953 /kWh
Demand Charge per kW:	\$6.00 /kW	\$5.75 /kW

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Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 10.02
ELECTRIC RATE SCHEDULE
General Service

Eighth Revised Sheet No. 2 Cancelling Seventh Revised Sheet No. 2

(Continued)

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

TERMS AND CONDITIONS:

1. A Customer with a Billing Demand equal to or greater than 20 kW for more than two of the most recent 12 months will be required to take service under the General Service (Section 10.02) or General Service – Time of Day (Section 10.03). The Customer must remain on this schedule if its maximum monthly Billing Demand meets or exceeds 20 kW for more than two of the most recent 12 months. If the Customer does not achieve an actual Billing Demand of more than or equal to 20 kW for more than two of the most recent 12 months, the Customer will be placed on the Small General Service (Section 10.01) in the next billing month.
2. The Customer may remain on this schedule as long as the Customer's maximum monthly Billing Demand does not exceed 200 kW for more than two of the most recent 12 months and the Customer is not taking Transmission Service. If the Customer achieves an actual Billing Demand of more than 200 kW for the third time in the most recent 12 months, the Customer will be placed on the Large General Service (Section 10.04) in the next billing month (unless the Customer requests to be on Large General Service - Time of Day (Section 10.05)).

DETERMINATION OF EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand may be increased by 1 kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the greater of 20 kW or the Metered Demand adjusted for Excess Reactive Demand.

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be based on the greater of 20 kW or the largest kW of the most recent 12 monthly Billing Demands.