



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
1st Revised Sheet No. 71
Canceling Original Sheet No. 71

SECTION 3 – ELECTRIC RATE SCHEDULES

CLAUSE TCR – TRANSMISSION COST RECOVERY

APPLICABLE

To all price schedules for electric service. The Transmission Cost Recovery (TCR) factor will be applied to all kWh sales for all rate classes, under retail electric rate schedules. The cost recovery factor is applied monthly to base kWh units, for all Customer classes, for the purpose of billing. The TCR factor shall be applied as a separate charge. The cost recovery factor shall be determined annually per the formula below and shall apply monthly to bills. All provisions of the Customer's current applicable rate schedule will apply in addition to this charge.

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TRANSMISSION COST RECOVERY FACTOR:

Annually, the TCR factor for a Customer class shall be calculated as follows:

Where:

$$T_c = \frac{(M - E - O) \times R_c \pm A_c}{S_c}$$

- T_c = Transmission Cost Recovery Charge Per kWh: The amount in dollars per kWh, rounded to the nearest \$0.00001, to be charged for each kWh in any monthly billing period to Customer class "c" for forecasted transmission costs allocated to the Customer class "c".
- M = MISO costs in Dollars: The sum of the forecasted MISO Schedule 10, Schedule 10-FERC, Schedule 26 and Schedule 26-A costs assessed to MidAmerican on behalf of its South Dakota retail load each year.
- E = MISO Schedule 26 and Schedule 26-A A&G Revenues in Dollars: The portion of total Company transmission administrative and general expense recovered under MISO Schedule 26 and MISO Schedule 26-A included in M.



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1st Revised Sheet No. 72
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SECTION 3 – ELECTRIC RATE SCHEDULES
CLAUSE TCR – TRANSMISSION COST RECOVERY (continued)

TRANSMISSION COST RECOVERY FACTOR (continued):

- O = MISO Schedule 26 and Schedule 26-A Return Adjustment: The difference between the MISO-authorized return and the South Dakota authorized return for the cost attributable to MidAmerican associated with the Company's cost-shared transmission investments recovered under MISO Schedule 26 and MISO Schedule 26-A included in M.
- R_c = Class Allocation: The allocated share to Customer class "c" based on 12-CP methodology using the actual class and total retail peak demands and kWh sales from the most recent calendar year historical period for which such data is available.
- A_c = Annual Adjustment Factor in Dollars: The over- or under-collection for Customer class "c" for the previous year calculated as the actual transmission expenses attributable to Customer class "c" compared to actual revenue recovery from the Transmission Cost Recovery Charge for Customer class "c" from the previous twelve (12)-month period ending in December. T
- S_c = Retail Sales in kWh: The normal weather South Dakota jurisdictional retail sales for Customer class "c" as forecasted by MidAmerican for the upcoming year in which T_c will be used.

RECONCILIATION

Beginning on or before February 15, 2016, and continuing each year thereafter where the Transmission Cost Recovery clause remains in effect, the Company shall include an annual reconciliation report with its proposed rates for April 1. Such filing shall reconcile actual Transmission Cost Recovery costs allowed and actual Customer class revenues collected for the previous twelve (12) months ending December. The reconciliation amount including carrying costs shall be the adjustment factor "A" defined above and included in the calculation of new rates. T



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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
11th Revised Sheet No. 73
Canceling 10th Revised Sheet No. 73

SECTION 3 – ELECTRIC RATE SCHEDULES
CLAUSE TCR – TRANSMISSION COST RECOVERY (continued)

Class	Rates	\$/kWh	
Residential	RS, RSW, RSH, RSE, RST	\$ 0.00272	R
Small General Service, Energy	GE, GET, GEH, GSH, GSW, GEP	\$ 0.00297	I
Small General Service, Demand	GD, GDT, GDH	\$ 0.00209	R
Large General Service	LS, LSH, LPT	\$ 0.00231	I
Water Pumping Service	MWP	\$ 0.00195	R
Lighting	SAL	\$ 0.00034	I