Line (a)	Description (b)	EL14-072 Settlement as Modified for GE17-003 Settlement (c)	Description (d)	Amount (e)
1	Average Rate Base	$ 64,657,705		
2	Operating Income with Present Rates	4,246,613		
3	Earned Rate of Return	6.568%		
4	Allowable Rate of Return	6.920%		
5	Required Operating Income	4,474,313		
6	Income Deficiency (Excess)	227,700		
7	Gross Revenue Conversion Factor	1.26582	Federal Tax Rate 21%	
8	Revenue Deficiency (Excess)	288,228		
9	Gross Receipts Tax (at 0.0015)	432		
10	**Total Revenue Deficiency (Excess)**	**288,660**		
			EL14-072 Deficiency	$ 648,471
11	Revenue with Present Rates	11,493,382	**Revenue Reduction**	**$ (359,811)**
12	**Revenue Requirement**	**$ 11,782,042**		

SOURCE: EL14-072 MidAmerican Cost of Service 5-29-15 - adjusted for tax change

Line No.	Description	Base Rate Revenue Using Test Year	Base Rate Revenue %	Change in Revenue Requirement	Change in Rev. Req. by Class	Base Rate Energy Charges	% Reduction	Total Reduction	Difference
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Residential (RS, RSW, RSH, RSE, RST)	$4,152,877	29.84%	($359,811)	($107,366)	$3,793,413	2.83%	($107,384)	$18
2	Commercial (GE, GEH, GD, GDH, GSH, GSW, MWP, GEP, GET, GDT)	$2,808,330	20.18%	($359,811)	($72,605)	$2,557,319	2.84%	($72,552)	($53)
3	Industrial (LS, LSH, LPT)	$6,750,243	48.50%	($359,811)	($174,517)	$4,547,907	3.84%	($174,425)	($92)
4	Lighting (SAL)	$205,895	1.48%	($359,811)	($5,323)	205,895	2.59%	($5,310)	($13)
5	Total	$13,917,345	100.00%		($359,811)			($359,671)	($140)

Line No.	RESIDENTIAL ELECTRIC SERVICE	RATE CASE BILLING DETERMINANTS (A)		RATE CASE RATES (B)	RATE CASE REVENUE (C)	PROPOSED ADJUSTED RATES (D)	PROPOSED ADJUSTED REVENUE (E)	PROPOSED REVENUE CHANGE (F)
1	**Residential Service (RS)**							
2								
3	Service Charge	30,462	Bills	$ 8.00	$ 243,696	$ 8.00	$ 243,696	$ -
4								
5	Energy Charge							
6	Summer							
7	First 1,000 kWh	7,282,464	kWh	$ 0.08710	$ 634,303	$ 0.08463	$ 616,315	$ (17,988)
8	Additional kWh	2,854,913	kWh	$ 0.08380	$ 239,242	$ 0.08143	$ 232,476	$ (6,766)
9	Winter							
10	First 1,000 kWh	13,098,788	kWh	$ 0.08410	$ 1,101,608	$ 0.08172	$ 1,070,433	$ (31,175)
11	Additional kWh	4,193,945	kWh	$ 0.06730	$ 282,252	$ 0.06540	$ 274,284	$ (7,968)
12								
13	Energy Cost Adjustment	27,430,110	kWh	$ (0.00898)	$ (246,322)	n/a	n/a	$ -
14	Transmission Cost Recovery	27,430,110	kWh	$ 0.00049	$ 13,441	n/a	n/a	$ -
15	TOTAL				$ 2,268,220		$ 2,437,204	$ (63,897)
16								
17	**Residential Space Heating Service (RSH)**							
18								
19	Service Charge	913	Bills	$ 8.00	$ 7,304	$ 8.00	$ 7,304	$ -
20								
21	Energy Charge							
22	Summer							
23	First 1,000 kWh	148,254	kWh	$ 0.08710	$ 12,913	$ 0.08463	$ 12,547	$ (366)
24	Additional kWh	133,110	kWh	$ 0.08380	$ 11,155	$ 0.08143	$ 10,839	$ (316)
25	Winter							
26	First 1,000 kWh	422,586	kWh	$ 0.08410	$ 35,539	$ 0.08172	$ 34,534	$ (1,005)
27	Additional kWh	373,098	kWh	$ 0.04040	$ 15,073	$ 0.03926	$ 14,648	$ (425)
28								
29	Energy Cost Adjustment	1,077,048	kWh	$ (0.00898)	$ (9,672)	n/a	n/a	$ -
30	Transmission Cost Recovery	1,077,048	kWh	$ 0.00049	$ 528	n/a	n/a	$ -
31	TOTAL				$ 72,840		$ 79,872	$ (2,112)

Line No.	RESIDENTIAL ELECTRIC SERVICE	RATE CASE BILLING DETERMINANTS (A)		RATE CASE RATES (B)	RATE CASE REVENUE (C)	PROPOSED ADJUSTED RATES (D)	PROPOSED ADJUSTED REVENUE (E)	PROPOSED REVENUE CHANGE (F)
32								
33	**Residential All Electric Service (RSE)**							
34								
35	Service Charge	7,402	Bills	$ 8.00	$ 59,216	$ 8.00	$ 59,216	$ -
36								
37	Energy Charge							
38	Summer							
39	First 1,000 kWh	1,909,778	kWh	$ 0.08710	$ 166,342	$ 0.08463	$ 161,625	$ (4,717)
40	Additional kWh	1,570,106	kWh	$ 0.08380	$ 131,575	$ 0.08143	$ 127,854	$ (3,721)
41	Winter							
42	First 1,000 kWh	4,374,644	kWh	$ 0.06980	$ 305,350	$ 0.06782	$ 296,688	$ (8,662)
43	Additional kWh	7,196,697	kWh	$ 0.04040	$ 290,747	$ 0.03926	$ 282,542	$ (8,205)
44								
45	Energy Cost Adjustment	15,051,225	kWh	$ (0.00898)	$ (135,160)	n/a	n/a	$ -
46	Transmission Cost Recovery	15,051,225	kWh	$ 0.00049	$ 7,375	n/a	n/a	$ -
47	TOTAL				$ 825,445		$ 927,925	$ (25,305)
48								
49	**Residential Water Heating Service (RSW)**							
50								
51	Service Charge	6,156	Bills	$ 8.00	$ 49,248	$ 8.00	$ 49,248	$ -
52								
53	Energy Charge							
54	Summer							
55	First 1,000 kWh	1,684,971	kWh	$ 0.08710	$ 146,761	$ 0.08463	$ 142,599	$ (4,162)
56	Additional kWh	905,657	kWh	$ 0.08380	$ 75,894	$ 0.08143	$ 73,748	$ (2,146)
57	Winter							
58	First 1,000 kWh	3,261,226	kWh	$ 0.06980	$ 227,634	$ 0.06782	$ 221,176	$ (6,458)
59	Additional kWh	1,738,852	kWh	$ 0.06730	$ 117,025	$ 0.06540	$ 113,721	$ (3,304)
60								
61	Energy Cost Adjustment	7,590,706	kWh	$ (0.00898)	$ (68,165)	n/a	n/a	$ -
62	Transmission Cost Recovery	7,590,706	kWh	$ 0.00049	$ 3,719	n/a	n/a	$ -
63	TOTAL				$ 552,116		$ 600,492	$ (16,070)
64								

Line No.	RESIDENTIAL ELECTRIC SERVICE	RATE CASE BILLING DETERMINANTS (A)		RATE CASE RATES (B)	RATE CASE REVENUE (C)	PROPOSED ADJUSTED RATES (D)	PROPOSED ADJUSTED REVENUE (E)	PROPOSED REVENUE CHANGE (F)
65	**Residential TOU Service (RST)**							
66								
67	Service Charge	-	Bills	$ 8.00	$ -	$ 8.00	$ -	$ -
68								
69	Energy Charge							
70	Summer							
71	On-Peak	-	kWh	$ 0.21192	$ -	$ 0.20592	$ -	$ -
72	Off-Peak	-	kWh	$ 0.05805	$ -	$ 0.05641	$ -	$ -
73	All Other	-	kWh	$ 0.09665	$ -	$ 0.09391	$ -	$ -
74	Winter							
75	On-Peak / All Other	-	kWh	$ 0.06390	$ -	$ 0.06209	$ -	$ -
76	Off-Peak	-	kWh	$ 0.05346	$ -	$ 0.05195	$ -	$ -
77								
78	Energy Cost Adjustment	-	kWh	$ (0.00898)	$ -	n/a	n/a	$ -
79	Transmission Cost Recovery	-	kWh	$ 0.00049	$ -	n/a	n/a	$ -
80	TOTAL				$ -		$ -	$ -
81								
82								
83								
84	TOTAL RESIDENTIAL				$ 3,718,621		$ 4,045,493	$ (107,384)
85								
86	TOTAL RESIDENTIAL BASE RATE REVENUE				$ 4,152,877			
87								
88	TOTAL RESIDENTIAL BASE RATE ENERGY CHARGES				$ 3,793,413			

Sources:
columns (A), (B) and (C), Docket No. EL14-072 South Dakota Staff Exhibit__ (PJS-4), Schedule 2-1, columns (F), (G) and (H)

Line No.	SMALL GENERAL SERVICE	RATE CASE BILLING DETERMINANTS (A)		RATE CASE RATES (B)	RATE CASE REVENUE (C)	PROPOSED ADJUSTED RATES (D)	PROPOSED ADJUSTED REVENUE (E)	PROPOSED REVENUE CHANGE (F)
1	**General Energy Service (GE)**							
2								
3	Service Charge	5,508	Bills	$ 10.00	$ 55,080	$ 10.00	$ 55,080	$ -
4								
5	Energy Charge							
6	Summer							
7	First 4,000 kWh	1,639,537	kWh	$ 0.11006	$ 180,447	$ 0.10694	$ 175,332	$ (5,115)
8	Additional kWh	832,669	kWh	$ 0.07835	$ 65,240	$ 0.07613	$ 63,391	$ (1,849)
9	Winter							
10	First 4,000 kWh	3,142,897	kWh	$ 0.10471	$ 329,093	$ 0.10174	$ 319,758	$ (9,335)
11	Additional kWh	1,111,750	kWh	$ 0.06889	$ 76,588	$ 0.06693	$ 74,409	$ (2,179)
12								
13	Energy Cost Adjustment	6,726,853	kWh	$ (0.00898)	$ (60,407)	n/a	n/a	$ -
14	Transmission Cost Recovery	6,726,853	kWh	$ 0.00043	$ 2,893	n/a	n/a	$ -
15	TOTAL				$ 648,934		$ 687,970	$ (18,478)
16								
17	**General Energy Heat Service (GEH)**							
18								
19	Service Charge	750	Bills	$ 10.00	$ 7,500	$ 10.00	$ 7,500	$ -
20								
21	Energy Charge							
22	Summer							
23	All kWh	304,320	kWh	$ 0.10564	$ 32,148	$ 0.10264	$ 31,235	$ (913)
24	Winter							
25	All kWh	1,087,340	kWh	$ 0.06303	$ 68,535	$ 0.06124	$ 66,589	$ (1,946)
26								
27	Energy Cost Adjustment	1,391,660	kWh	$ (0.00898)	$ (12,497)	n/a	n/a	$ -
28	Transmission Cost Recovery	1,391,660	kWh	$ 0.00043	$ 598	n/a	n/a	$ -
29	TOTAL				$ 96,284		$ 105,324	$ (2,859)
30								

Line No.	SMALL GENERAL SERVICE	RATE CASE BILLING DETERMINANTS (A)		RATE CASE RATES (B)	RATE CASE REVENUE (C)	PROPOSED ADJUSTED RATES (D)	PROPOSED ADJUSTED REVENUE (E)	PROPOSED REVENUE CHANGE (F)
31	**General Demand Service (GD)**							
32								
33	Service Charge	1,800	Bills	$ 80.00	$ 144,000	$ 80.00	$ 144,000	$ -
34								
35	Energy Charge							
36	Summer							
37	First 250 kWh per kW of demand	4,778,603	kWh	$ 0.08751	$ 418,176	$ 0.08503	$ 406,325	$ (11,851)
38	Next 150 kWh per kW of demand	1,290,727	kWh	$ 0.03105	$ 40,077	$ 0.03017	$ 38,941	$ (1,136)
39	Additional kWh per kW of demand	446,843	kWh	$ 0.01482	$ 6,622	$ 0.01440	$ 6,435	$ (187)
40	Winter							
41	First 250 kWh per kW of demand	8,854,628	kWh	$ 0.07481	$ 662,415	$ 0.07269	$ 643,643	$ (18,772)
42	Next 150 kWh per kW of demand	2,452,512	kWh	$ 0.02964	$ 72,692	$ 0.02880	$ 70,632	$ (2,060)
43	Additional kWh per kW of demand	852,985	kWh	$ 0.01482	$ 12,641	$ 0.01440	$ 12,283	$ (358)
44								
45	Energy Cost Adjustment	18,676,298	kWh	$ (0.00898)	$ (167,713)	n/a	n/a	$ -
46	Transmission Cost Recovery	18,676,298	kWh	$ 0.00040	$ 7,471	n/a	n/a	$ -
47	TOTAL				$ 1,196,381		$ 1,322,259	$ (34,364)
48								
49	**General Demand Heat Service (GDH)**							
50								
51	Service Charge	371	Bills	$ 80.00	$ 29,680	$ 80.00	$ 29,680	$ -
52								
53	Energy Charge							
54	Summer							
55	First 250 kWh per kW of demand	1,446,530	kWh	$ 0.09957	$ 144,031	$ 0.09674	$ 139,937	$ (4,094)
56	Next 150 kWh per kW of demand	642,846	kWh	$ 0.03477	$ 22,352	$ 0.03378	$ 21,715	$ (637)
57	Additional kWh per kW of demand	241,663	kWh	$ 0.01659	$ 4,009	$ 0.01612	$ 3,896	$ (113)
58	Winter							
59	First 250 kWh per kW of demand	3,415,467	kWh	$ 0.05058	$ 172,754	$ 0.04914	$ 167,836	$ (4,918)
60	Next 150 kWh per kW of demand	1,303,546	kWh	$ 0.02560	$ 33,371	$ 0.02487	$ 32,419	$ (952)
61	Additional kWh per kW of demand	541,842	kWh	$ 0.01659	$ 8,989	$ 0.01612	$ 8,734	$ (255)
62								
63	Energy Cost Adjustment	7,591,894	kWh	$ (0.00898)	$ (68,175)	n/a	n/a	$ -
64	Transmission Cost Recovery	7,591,894	kWh	$ 0.00040	$ 3,037	n/a	n/a	$ -
65	TOTAL				$ 350,048		$ 404,217	$ (10,969)
66								

Line No.	SMALL GENERAL SERVICE	RATE CASE BILLING DETERMINANTS (A)		RATE CASE RATES (B)	RATE CASE REVENUE (C)	PROPOSED ADJUSTED RATES (D)	PROPOSED ADJUSTED REVENUE (E)	PROPOSED REVENUE CHANGE (F)
67	**General Energy TOU Service (GET)**							
68								
69	Service Charge	85	Bills	$ 14.50	$ 1,233	$ 14.50	$ 1,233	$ -
70								
71	Energy Charge							
72	Summer							
73	On-Peak	22,993	kWh	$ 0.19904	$ 4,577	$ 0.19339	$ 4,447	$ (130)
74	Off-Peak	31,288	kWh	$ 0.05415	$ 1,694	$ 0.05261	$ 1,646	$ (48)
75	All Other	50,711	kWh	$ 0.09264	$ 4,698	$ 0.09001	$ 4,564	$ (134)
76	Winter							
77	On-Peak / All Other	124,852	kWh	$ 0.06584	$ 8,220	$ 0.06397	$ 7,987	$ (233)
78	Off-Peak	253,488	kWh	$ 0.05374	$ 13,622	$ 0.05221	$ 13,235	$ (387)
79								
80								
81	Energy Cost Adjustment	483,332	kWh	$ (0.00898)	$ (4,340)	n/a	n/a	$ -
82	Transmission Cost Recovery	483,332	kWh	$ 0.00043	$ 208	n/a	n/a	$ -
83	TOTAL				$ 29,912		$ 33,112	$ (932)
84								
85	**General Energy Sep. Metered Space Heating Service (GSH)**							
86								
87	Service Charge	55	Bills	$ 8.50	$ 468	$ 8.50	$ 468	$ -
88								
89	Energy Charge							
90	Summer							
91	All kWh	9,624	kWh	$ 0.10769	$ 1,036	$ 0.10463	$ 1,007	$ (29)
92	Winter							
93	All kWh	70,661	kWh	$ 0.03178	$ 2,246	$ 0.03088	$ 2,182	$ (64)
94								
95	Energy Cost Adjustment	80,285	kWh	$ (0.00898)	$ (721)	n/a	n/a	$ -
96	Transmission Cost Recovery	80,285	kWh	$ 0.00043	$ 35	n/a	n/a	$ -
97	TOTAL				$ 3,064		$ 3,657	$ (93)
98								

Line No.	SMALL GENERAL SERVICE	RATE CASE BILLING DETERMINANTS (A)		RATE CASE RATES (B)	RATE CASE REVENUE (C)	PROPOSED ADJUSTED RATES (D)	PROPOSED ADJUSTED REVENUE (E)	PROPOSED REVENUE CHANGE (F)
99	**General Energy Sep. Metered Water Heating Service (GSW)**							
100								
101	Service Charge	120	Bills	$ 6.50	$ 780	$ 6.50	$ 780	$ -
102								
103	Energy Charge							
104	All kWh	55,359	kWh	$ 0.04857	$ 2,689	$ 0.04719	$ 2,612	$ (77)
105								
106	Energy Cost Adjustment	55,359	kWh	$ (0.00898)	$ (497)	n/a	n/a	$ -
107	Transmission Cost Recovery	55,359	kWh	$ 0.00043	$ 24	n/a	n/a	$ -
108	TOTAL				$ 2,996		$ 3,392	$ (77)
109								
110	**General Energy Service Public Authority (GEP)**							
111								
112	Service Charge	908	Bills	$ 10.00	$ 9,080	$ 10.00	$ 9,080	$ -
113								
114	Energy Charge							
115	Summer							
116	First 4,000 kWh	264,198	kWh	$ 0.08377	$ 22,132	$ 0.08139	$ 21,503	$ (629)
117	Additional kWh	202,183	kWh	$ 0.06350	$ 12,839	$ 0.06170	$ 12,475	$ (364)
118	Winter							
119	First 4,000 kWh	548,794	kWh	$ 0.07769	$ 42,636	$ 0.07548	$ 41,423	$ (1,213)
120	Additional kWh	391,077	kWh	$ 0.06350	$ 24,833	$ 0.06170	$ 24,129	$ (704)
121								
122	Energy Cost Adjustment	1,406,252	kWh	$ (0.00898)	$ (12,628)	n/a	n/a	$ -
123	Transmission Cost Recovery	1,406,252	kWh	$ 0.00043	$ 605	n/a	n/a	$ -
124	TOTAL				$ 99,497		$ 108,610	$ (2,910)
125								

Line No.	SMALL GENERAL SERVICE	RATE CASE BILLING DETERMINANTS (A)		RATE CASE RATES (B)	RATE CASE REVENUE (C)	PROPOSED ADJUSTED RATES (D)	PROPOSED ADJUSTED REVENUE (E)	PROPOSED REVENUE CHANGE (F)
126	**General Demand TOU Service (GDT)**							
127								
128	Service Charge	-	Bills	$ 80.00	$ -	$ 80.00	$ -	$ -
129								
130	Energy Charge							
131	Summer							
132	On-Peak	-	kWh	$ 0.14143	$ -	$ 0.13741	$ -	$ -
133	Off-Peak	-	kWh	$ 0.04113	$ -	$ 0.03996	$ -	$ -
134	All Other	-	kWh	$ 0.07027	$ -	$ 0.06827	$ -	$ -
135	Demand Charge	-	kW	$ 2.88	$ -	$ 2.88	$ -	$ -
136	Winter							
137	On-Peak / All Other	-	kWh	$ 0.04410	$ -	$ 0.04285	$ -	$ -
138	Off-Peak	-	kWh	$ 0.03856	$ -	$ 0.03747	$ -	$ -
139	Demand Charge	-	kW	$ 2.67	$ -	$ 2.67	$ -	$ -
140								
141	Energy Cost Adjustment	-	kWh	$ (0.00898)	$ -	n/a	n/a	$ -
142	Transmission Cost Recovery	-	kWh	$ 0.00040	$ -	n/a	n/a	$ -
143	TOTAL				$ -		$ -	$ -
144								
145	**Municipal Water Pumping Service (MWP)**							
146								
147	Service Charge	319	Bills	$ 10.00	$ 3,190	$ 10.00	$ 3,190	$ -
148								
149	Energy Charge							
150	Summer	361,091	kWh	$ 0.07716	$ 27,862	$ 0.07497	$ 27,071	$ (791)
151	Winter	550,651	kWh	$ 0.06911	$ 38,055	$ 0.06715	$ 36,976	$ (1,079)
152								
153	Energy Cost Adjustment	911,742	kWh	$ (0.00898)	$ (8,187)	n/a	n/a	$ -
154	Transmission Cost Recovery	911,742	kWh	$ 0.00029	$ 264	n/a	n/a	$ -
155	TOTAL				$ 61,184		$ 67,237	$ (1,870)
156								
157								
158								
159								
160	TOTAL SMALL GENERAL				$ 2,488,300		$ 2,735,778	$ (72,552)
161								
162	TOTAL SMALL GEN. BASE RATE REVENUE				$ 2,808,330			
163								
164	TOTAL SMALL GEN. BASE RATE ENERGY CHARGES				$ 2,557,319			

Sources:
columns (A), (B) and (C), Docket No. EL14-072 South Dakota Staff Exhibit__ (PJS-4), Schedule 2-2, columns (F), (G) and (H) or Staff Exhibit__ (PJS-4), Schedule 2-4, columns (D), (E) and (F)

Line No.	LARGE GENERAL SERVICE	RATE CASE BILLING DETERMINANTS (A)		RATE CASE RATES (B)	RATE CASE REVENUE (C)	PROPOSED ADJUSTED RATES (D)	PROPOSED ADJUSTED REVENUE (E)	PROPOSED REVENUE CHANGE (F)
1	**Large Demand - Secondary Service (LS)**							
2								
3	Service Charge	227	Bills	$ 125.00	$ 28,375	$ 125.00	$ 28,375	$ -
4								
5	Energy Charge							
6	Summer							
7	First 250 hours	8,013,270	kWh	$ 0.05980	$ 479,194	$ 0.05751	$ 460,843	$ (18,351)
8	Next 150 hours	3,508,995	kWh	$ 0.03505	$ 122,990	$ 0.03371	$ 118,288	$ (4,702)
9	Additional hours	1,240,343	kWh	$ 0.01960	$ 24,311	$ 0.01885	$ 23,380	$ (931)
10	Demand Charge	32,580	kW	$ 6.39	$ 208,186	$ 6.39	$ 208,186	$ -
11	Winter							
12	First 250 hours	14,458,166	kWh	$ 0.05135	$ 742,427	$ 0.04938	$ 713,944	$ (28,483)
13	Next 150 hours	6,471,734	kWh	$ 0.03505	$ 226,834	$ 0.03371	$ 218,162	$ (8,672)
14	Additional hours	2,430,070	kWh	$ 0.01960	$ 47,629	$ 0.01885	$ 45,807	$ (1,822)
15	Demand Charge	59,428	kW	$ 5.70	$ 338,740	$ 5.70	$ 338,740	$ -
16								
17	Reactive Demand Charge	7,262	kVar	$ 0.50	$ 3,631	$ 0.50	$ 3,631	$ -
18	Energy Cost Adjustment	36,122,578	kWh	$ (0.00898)	$ (324,381)	n/a	n/a	$ -
19	Transmission Cost Recovery	36,122,578	kWh	$ 0.00032	$ 11,559	n/a	n/a	$ -
20	TOTAL				$ 1,909,495		$ 2,159,356	$ (62,961)

Line No.	LARGE GENERAL SERVICE	RATE CASE BILLING DETERMINANTS (A)		RATE CASE RATES (B)	RATE CASE REVENUE (C)	PROPOSED ADJUSTED RATES (D)	PROPOSED ADJUSTED REVENUE (E)	PROPOSED REVENUE CHANGE (F)
21								
22	**Large Demand - Secondary - Heat Service (LSH)**							
23								
24	Service Charge	24	Bills	$ 125.00	$ 3,000	$ 125.00	$ 3,000	$ -
25								
26	Energy Charge							
27	Summer							
28	First 250 hours	607,500	kWh	$ 0.05980	$ 36,329	$ 0.05751	$ 34,937	$ (1,392)
29	Next 150 hours	242,500	kWh	$ 0.03505	$ 8,500	$ 0.03371	$ 8,175	$ (325)
30	Additional hours	81,000	kWh	$ 0.01960	$ 1,588	$ 0.01885	$ 1,527	$ (61)
31	Demand Charge	2,430	kW	$ 6.39	$ 15,528	$ 6.39	$ 15,528	$ -
32	Winter							
33	First 250 hours	1,426,384	kWh	$ 0.03720	$ 53,061	$ 0.03577	$ 51,022	$ (2,039)
34	Next 150 hours	500,511	kWh	$ 0.03220	$ 16,116	$ 0.03096	$ 15,496	$ (620)
35	Additional hours	81,536	kWh	$ 0.02350	$ 1,916	$ 0.02260	$ 1,843	$ (73)
36	Demand Charge	5,819	kW	$ 4.20	$ 24,440	$ 4.20	$ 24,440	$ -
37								
38	Reactive Demand Charge	91	kVar	$ 0.50	$ 46	$ 0.50	$ 46	$ -
39	Energy Cost Adjustment	2,939,431	kWh	$ (0.00898)	$ (26,396)	n/a	n/a	$ -
40	Transmission Cost Recovery	2,939,431	kWh	$ 0.00032	$ 941	n/a	n/a	$ -
41	TOTAL				$ 135,069		$ 156,014	$ (4,510)
42								

Line No.	LARGE GENERAL SERVICE	RATE CASE BILLING DETERMINANTS (A)		RATE CASE RATES (B)	RATE CASE REVENUE (C)	PROPOSED ADJUSTED RATES (D)	PROPOSED ADJUSTED REVENUE (E)	PROPOSED REVENUE CHANGE (F)
43	**Large Primary Demand - TOU Service (LPT)**							
44								
45	Service Charge	36	Bills	$ 200.00	$ 7,200	$ 200.00	$ 7,200	$ -
46								
47	Energy Charge							
48	Summer							
49	On-Peak	5,091,479	kWh	$ 0.09800	$ 498,965	$ 0.09424	$ 479,821	$ (19,144)
50	Off-Peak	13,577,278	kWh	$ 0.02366	$ 321,238	$ 0.02275	$ 308,883	$ (12,355)
51	All Other	14,608,885	kWh	$ 0.04434	$ 647,758	$ 0.04264	$ 622,923	$ (24,835)
52	Peak Demand Charge							
53	First 600kW	7,200	kW	$ 13.43	$ 96,696	$ 13.43	$ 96,696	$ -
54	Next 10,400 kW	48,554	kW	$ 11.21	$ 544,290	$ 11.21	$ 544,290	$ -
55	Additional kW	-	kW	$ 9.95	$ -	$ 9.95	$ -	$ -
56	Off-Peak Demand Charge	-	kW	$ 5.61	$ -	$ 5.61	$ -	$ -
57	Winter							
58	On-Peak / All Other	28,812,594	kWh	$ 0.02840	$ 818,278	$ 0.02731	$ 786,872	$ (31,406)
59	Off-Peak	20,439,703	kWh	$ 0.02450	$ 500,773	$ 0.02356	$ 481,559	$ (19,214)
60	Peak Demand Charge							
61	First 600kW	13,833	kW	$ 11.69	$ 161,708	$ 11.69	$ 161,708	$ -
62	Next 10,400 kW	80,223	kW	$ 9.49	$ 761,316	$ 9.49	$ 761,316	$ -
63	Additional kW	-	kW	$ 8.42	$ -	$ 8.42	$ -	$ -
64	Off-Peak Demand Charge	-	kW	$ 5.61	$ -	$ 5.61	$ -	$ -
65								
66	Reactive Demand Charge	18,735	kVar	$ 0.49	$ 9,180	$ 0.49	$ 9,180	$ -
67	Energy Cost Adjustment	82,529,940	kWh	$ (0.00898)	$ (741,119)	n/a	n/a	$ -
68	Transmission Cost Recovery	82,529,940	kWh	$ 0.00032	$ 26,410	n/a	n/a	$ -
69	TOTAL				$ 3,652,693		$ 4,260,448	$ (106,954)
70								
71								
72								
73	TOTAL LARGE GENERAL & INDUSTRIAL				$ 5,697,257		$ 6,575,818	$ (174,425)
74								
75	TOTAL LARGE GEN. & INDUSTRIAL BASE RATE REVENUE				$ 6,750,243			
76								
77	TOTAL LARGE GEN. & INDUSTRIAL BASE RATE ENERGY CHARGES				$ 4,547,907			

Sources:
Lines 1 - 42, columns (A), (B) and (C), Docket No. EL14-072 South Dakota Staff Exhibit__ (PJS-4), Schedule 2-3, columns (F), (G) and (H)
Lines 43 - 69, columns (A), (B) and (C), Docket No. EL14-072 Rate LPT - Revised Calculation, Page 2, columns (F), (G) and (H)

Line No.	LIGHTING		RATE CASE BILLING DETERMINANTS (A)		RATE CASE RATES (B)	RATE CASE REVENUE (C)	PROPOSED ADJUSTED RATES (D)	PROPOSED ADJUSTED REVENUE (E)	PROPOSED REVENUE CHANGE (F)
1	**(SAL)**								
2									
3	Company, Cobra Head	DC9	12	Bills	$ 15.54	$ 186	$ 15.14	$ 182	$ (4)
4	Company, Cobra Head on 25 foot Fiber Pole, UG	DP2	228	Bills	$ 17.33	$ 3,951	$ 16.88	$ 3,849	$ (102)
5	Company, Open Refractor, Metered	MW2	258	Bills	$ 6.18	$ 1,594	$ 6.02	$ 1,553	$ (41)
6	Company, Open Refractor	DW2	4901	Bills	$ 6.18	$ 30,288	$ 6.02	$ 29,504	$ (784)
7	Company, Victorian Style Fiber Pole, UG	DV2	828	Bills	$ 20.22	$ 16,742	$ 19.70	$ 16,312	$ (430)
8	Company, Cobra Head	DC2	13	Bills	$ 6.40	$ 83	$ 6.23	$ 81	$ (2)
9	Company, Flood	DF2	11	Bills	$ 8.06	$ 89	$ 7.85	$ 86	$ (3)
10	Company, Orn on 14 foot or 18 foot Post, UG	DO2	880	Bills	$ 13.61	$ 11,977	$ 13.26	$ 11,669	$ (308)
11	Customer, Maintenance, Metered	MM2	324	Bills	$ 4.73	$ 1,533	$ 4.61	$ 1,494	$ (39)
12	Customer, 8,550 Lumen, Energy Only	DE2	2,184	Bills	$ 1.66	$ 3,625	$ 1.62	$ 3,538	$ (87)
13	Customer, 14,400 Lumen, Energy Only	DE3	24	Bills	$ 2.41	$ 58	$ 2.35	$ 56	$ (2)
14	Company, 7,000 Lumen Open Refractor	DW4	1,225	Bills	$ 5.19	$ 6,358	$ 5.06	$ 6,199	$ (159)
15	Company, Orn on 14 foot or 18 foot Post, UG	DO4	95	Bills	$ 10.40	$ 988	$ 10.13	$ 962	$ (26)
16	Company, Cobra Head, Metal Pole, UG	DU6	443	Bills	$ 26.39	$ 11,691	$ 25.71	$ 11,390	$ (301)
17	Company, Flood, Metal Pole, UG	DX6	23	Bills	$ 27.81	$ 640	$ 27.09	$ 623	$ (17)
18	Company, Cobra Head	DC6	563	Bills	$ 13.43	$ 7,561	$ 13.08	$ 7,364	$ (197)
19	Company, Flood	DF6	1,194	Bills	$ 14.38	$ 17,170	$ 14.01	$ 16,728	$ (442)
20	Customer, 24,750 Lumen, Energy Only	DE6	1,308	Bills	$ 3.83	$ 5,010	$ 3.73	$ 4,879	$ (131)
21	Customer, Maintenance	DM6	180	Bills	$ 6.77	$ 1,219	$ 6.59	$ 1,186	$ (33)
22	Company, Cobra Head, Metal Pole, UG	DU7	438	Bills	$ 30.39	$ 13,311	$ 29.60	$ 12,965	$ (346)
23	Company, Flood, Metal Pole, UG	DX7	111	Bills	$ 33.39	$ 3,706	$ 32.53	$ 3,611	$ (95)
24	Company, Cobra Head	DC8 or DC7	769	Bills	$ 13.67	$ 10,512	$ 13.32	$ 10,243	$ (269)
25	Company, Flood	DF7	1,835	Bills	$ 17.01	$ 31,213	$ 16.57	$ 30,406	$ (807)
26	Customer, 45,000 Lumen, Energy Only	DE7	960	Bills	$ 5.85	$ 5,616	$ 5.70	$ 5,472	$ (144)
27	Company, Cobra Head	DC8 or DC7	86	Bills	$ 13.67	$ 1,176	$ 13.32	$ 1,146	$ (30)
28	Company, Wood Pole, OH	sheet 46	2,306	Bills	$ 2.98	$ 6,872	$ 2.90	$ 6,687	$ (185)
29	Company, Wood Pole, UG	sheet 46	858	Bills	$ 4.77	$ 4,093	$ 4.65	$ 3,990	$ (103)
30	Customer, Maintenance	DM7	336	Bills	$ 8.79	$ 2,953	$ 8.56	$ 2,876	$ (77)
31	Company, Flood	DF9	144	Bills	$ 30.20	$ 4,349	$ 29.42	$ 4,236	$ (113)
32	Company, Open Refractor, Metered	MW4	107	Bills	$ 5.19	$ 555	$ 5.06	$ 541	$ (14)
33	Company, Flood	DF6	54	Bills	$ 14.38	$ 777	$ 14.01	$ 757	$ (20)
34	100W LED WP OH	ELK	-	Bills	$ 4.92	$ -	$ 4.79	$ -	$ -
35	150W LED WP OH	ELL	-	Bills	$ 6.28	$ -	$ 6.12	$ -	$ -

Line No.	LIGHTING		RATE CASE BILLING DETERMINANTS (A)		RATE CASE RATES (B)	RATE CASE REVENUE (C)	PROPOSED ADJUSTED RATES (D)	PROPOSED ADJUSTED REVENUE (E)	PROPOSED REVENUE CHANGE (F)
36	250W LED WP OH	ELM	-	Bills	$ 7.30	$ -	$ 7.11	$ -	$ -
37	100W LED NWP UG	ELA	-	Bills	$ 19.24	$ -	$ 18.74	$ -	$ -
38	150W LED NWP UG	ELB	-	Bills	$ 20.60	$ -	$ 20.07	$ -	$ -
39	250W LED NWP UG	ELC	-	Bills	$ 21.62	$ -	$ 21.06	$ -	$ -
40	400W MV NWP UG	DU8	-	Bills	$ 27.38	$ -	$ 26.67	$ -	$ -
41	70W HPS CUSTOMER, ENERGY ONLY	DE1	-	Bills	$ 1.17	$ -	$ 1.14	$ -	$ -
42	1000W HPS CUSTOMER, ENERGY ONLY	DE9	-	Bills	$ 13.61	$ -	$ 13.26	$ -	$ -
43	70W HPS CUSTOMER, ENERGY & MAINT	DM1	-	Bills	$ 4.24	$ -	$ 4.13	$ -	$ -
44	100W HPS CUSTOMER, ENERGY & MAINT	DM2	-	Bills	$ 4.73	$ -	$ 4.61	$ -	$ -
45	1500W HPS CUSTOMER, ENERGY & MAINT	DM3	-	Bills	$ 5.48	$ -	$ 5.34	$ -	$ -
46	1000W HPS CUSTOMER, ENERGY & MAINT	DM9	-	Bills	$ 16.54	$ -	$ 16.11	$ -	$ -
47									
48	Energy Cost Adjustment		1,775,876	kWh	$ (0.00898)	$ (15,947)	n/a	n/a	$ -
49	Transmission Cost Recovery		1,775,876	kWh	$ 0.00022	$ 391	n/a	n/a	$ -
50									
51									
52	TOTAL LIGHTING					$ 190,338		$ 200,585	$ (5,310)
53									
54	TOTAL LIGHTING BASE RATE REVENUE					$ 205,895			

Sources:
columns (A), (B) and (C), Docket No. EL14-072 South Dakota Staff Exhibit__ (PJS-4), Schedule 2-4, columns (D), (E) and (F)