BLACK HILLS POWER, INC.
d/b/a BLACK HILLS ENERGY
EL25-012

REQUEST DATE : 05/01/25

RESPONSE DATE : 05/15/25

SUPPLEMENTAL RESPONSE DATE: 05/28/25

REQUESTING PARTY: South Dakota Public Utilities Commission Staff

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SDPUC Request No. 3.8:

Refer to BHE's response to DR 2-1. Provide an itemized breakout of all the capital cost and an itemized breakout of all the O&M costs. Include in these breakouts any costs related to BHE having to stand up its own balancing authority.

Response to SDPUC Request No. 3.8:

Forecasted Capital Costs for Balancing Authority and WEIM Implementation:



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Forecasted O&M Costs for Balancing Authority and WEIM Implementation:



Supplemental Response to SDPUC Request No. 3.8:

The estimated cost of implementation of Balancing Authority (BA) services for both Black Hills Power and Cheyenne Light is estimated at [redacted] which includes the addition of 11 new employees and leveraging outside experts to aid in training, development processes, and procedures, configuring software systems, and updating meters. The on-going administrative costs for staff and systems are estimated at [redacted] See tables below for WEIM implementation Capital and O&M costs.

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Forecasted capital costs for WEIM implementation:

[redacted]

Forecasted O&M costs for WEIM implementation:

[redacted]

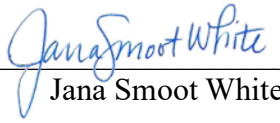
Responder: Denton McGregor

Attachments: None

CERTIFICATE OF SERVICE

I certify the foregoing document was filed through the South Dakota Public Utilities Commission website this 28th day of May, 2025 and served on the following:

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