

Northern States Power Company
Comparison of Present to Proposed Net Salvage Rates

Docket No. E,G002/D-19-723
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Electric Steam Production

		Present			Proposed		
FERC Account		Plant Balance	Net Salv	Estimated Net	Net Salv	Estimated Net	Proposed Less Present
		1/1/2022	%	Salvage in Reserve	%	Salvage in Reserve	
		(1)	(2)	at End of Life	(4)	at End of Life	
				(3)		(5)	(6)
Allen S. King							
	E311	\$ 39,721,551	D -5.5	\$ 2,184,685	-9.2	\$ 3,653,575	\$ 1,468,889
	E312	\$ 525,951,646	D -5.5	\$ 28,927,341	-9.2	\$ 48,376,852	\$ 19,449,512
	E314	\$ 94,307,445	D -5.5	\$ 5,186,909	-9.2	\$ 8,674,366	\$ 3,487,457
	E315	\$ 46,921,220	D -5.5	\$ 2,580,667	-9.2	\$ 4,315,798	\$ 1,735,131
	E316	\$ 7,979,927	D -5.5	\$ 438,896	-9.2	\$ 733,991	\$ 295,095
		\$ 714,881,790		\$ 39,318,498		\$ 65,754,582	\$ 26,436,084
	From 2019 Dismantling Study for King				-9.2%	\$ 65,754,582	
Red Wing							
	E311	\$ 12,856,986	D -23.3	\$ 2,995,678	-22.1	\$ 2,847,819	\$ (147,859)
	E312	\$ 47,840,342	D -23.3	\$ 11,146,800	-22.1	\$ 10,596,623	\$ (550,177)
	E314	\$ 6,111,636	D -23.3	\$ 1,424,011	-22.1	\$ 1,353,726	\$ (70,285)
	E315	\$ 1,905,550	D -23.3	\$ 443,993	-22.1	\$ 422,079	\$ (21,914)
	E316	\$ 1,484,962	D -23.3	\$ 345,996	-22.1	\$ 328,919	\$ (17,077)
		\$ 70,199,477		\$ 16,356,478		\$ 15,549,165	\$ (807,313)
	From 2019 Dismantling Study for Red Wing				-22.1%	\$ 15,549,165	
Sherco Units 1 & 2							
	E311	\$ 96,365,770	D -5.1	\$ 4,914,654	-15.0	\$ 14,480,678	\$ 9,566,024
	E312	\$ 436,999,604	D -5.1	\$ 22,286,980	-15.0	\$ 65,666,996	\$ 43,380,016
	E314	\$ 124,993,581	D -5.1	\$ 6,374,673	-15.0	\$ 18,782,518	\$ 12,407,846
	E315	\$ 54,081,011	D -5.1	\$ 2,758,132	-15.0	\$ 8,126,638	\$ 5,368,506
	E316	\$ 12,378,693	D -5.1	\$ 631,313	-15.0	\$ 1,860,120	\$ 1,228,806
		\$ 724,818,659		\$ 36,965,752		\$ 108,916,950	\$ 71,951,199
	From 2019 Dismantling Study for Sherco 1 & 2				-15.0%	\$ 108,916,950	
Sherco Unit 3 (*)							
	E311	\$ 133,482,187	D -4.3	\$ 5,739,734	-7.5	\$ 9,973,311	\$ 4,233,577
	E312	\$ 457,428,065	D -4.3	\$ 19,669,407	-7.5	\$ 34,177,388	\$ 14,507,981
	E314	\$ 90,332,472	D -4.3	\$ 3,884,296	-7.5	\$ 6,749,319	\$ 2,865,023
	E315	\$ 83,085,559	D -4.3	\$ 3,572,679	-7.5	\$ 6,207,856	\$ 2,635,177
	E316	\$ 31,193,847	D -4.3	\$ 1,341,335	-7.5	\$ 2,330,693	\$ 989,357
		\$ 795,522,130		\$ 34,207,452		\$ 59,438,567	\$ 25,231,115
	From 2019 Dismantling Study for Sherco 3				-7.5%	\$ 59,438,567	
Wilmarth							
	E311	\$ 11,645,698	D -23.0	\$ 2,678,511	-24.6	\$ 2,867,492	\$ 188,982
	E312	\$ 44,393,918	D -23.0	\$ 10,210,601	-24.6	\$ 10,931,008	\$ 720,407
	E314	\$ 6,175,415	D -23.0	\$ 1,420,345	-24.6	\$ 1,520,558	\$ 100,212
	E315	\$ 1,551,512	D -23.0	\$ 356,848	-24.6	\$ 382,025	\$ 25,177
	E316	\$ 821,824	D -23.0	\$ 189,020	-24.6	\$ 202,356	\$ 13,336
		\$ 64,588,367		\$ 14,855,324		\$ 15,903,439	\$ 1,048,115
	From 2019 Dismantling Study for Wilmarth				-24.6%	\$ 15,903,439	
Total Steam Production		\$ 2,370,010,422		\$ 141,703,504		\$ 265,562,703	\$ 123,859,199

* Amounts reported in this section are for the entire unit, not just Xcel Energy's share.

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		Present			Proposed		
FERC Account	Plant Balance	Net Salv	Estimated Net	Net Salv	Estimated Net	Proposed Less	
	1/1/2022						%
	(1)	(2)	at End of Life	(4)	at End of Life	(6)	
Hennepin Island							
E302	\$ 2,857,039	D 0.0	\$ -	0.0	\$ -	\$ -	
E331	\$ 1,429,599	D -30.0	\$ 428,880	-26.5	\$ 378,890	\$ (49,989)	
E332	\$ 4,398,484	D -30.0	\$ 1,319,545	-26.5	\$ 1,165,742	\$ (153,803)	
E333	\$ 10,156,575	D -30.0	\$ 3,046,973	-26.5	\$ 2,691,825	\$ (355,148)	
E334	\$ 3,279,241	D -30.0	\$ 983,772	-26.5	\$ 869,106	\$ (114,666)	
E335	\$ 37,779	D -30.0	\$ 11,334	-26.5	\$ 10,013	\$ (1,321)	
E336	\$ 152,075	D -30.0	\$ 45,623	-26.5	\$ 40,305	\$ (5,318)	
	\$ 22,310,791		\$ 5,836,126		\$ 5,155,881	\$ (680,245)	
	From 2019 Dismantling Study for Hennepin Island			-26.5% Note 1	\$ 5,155,881 Note 2		
St. Croix Falls							
E331	\$ 37,924	D -7.5	\$ 2,844	-15.0	\$ 5,689	\$ 2,844	
E332	\$ 2,196,276	D -7.5	\$ 164,721	-15.0	\$ 329,441	\$ 164,721	
	\$ 2,234,201		\$ 167,565		\$ 335,130	\$ 167,565	
			St. Croix Falls Note 3	-15.0%	\$ 335,130		
Upper Dam							
E332	\$ 4,491,476	D -30.0	\$ 1,347,443	-26.5	\$ 1,190,388	\$ (157,055)	
E335	\$ 23,046	D -30.0	\$ 6,914	-26.5	\$ 6,108	\$ (806)	
	\$ 4,514,522		\$ 1,354,357		\$ 1,196,496	\$ (157,861)	
	From 2019 Dismantling Study for Upper Dam			-26.5%	\$ 1,196,496 Note 2		
Total Hydro Production	\$ 29,059,513		\$ 7,358,047		\$ 6,687,507	\$ (670,540)	

Note 1: To calculate the proposed net salvage percent, FERC 302 Licenses was excluded from the plant balance as removal costs do not apply to this account.

Note 2: The dismantling costs for the Upper Dam are not separately stated in the TLG Dismantling Report. Therefore, the \$6.4M TLG estimate is allocated based on plant balance to each portion in order to calculate the net salvage percent.

Note 3: St. Croix Falls is mainly located in Wisconsin but a portion of the facility is in Minnesota. The balances above represent the assets included on NSP-Minnesota's records. This facility was not included in the TLG Dismantling Study. Therefore, we are using the net salvage rate for FERC 332 approved by the Public Service Commission of Wisconsin.

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		Present			Proposed		
FERC Account	Plant Balance	Net Salv	Estimated Net	Net Salv	Estimated Net	Proposed Less Present	
	1/1/2022	%	Salvage in Reserve at End of Life	%	Salvage in Reserve at End of Life		
	(1)	(2)	(3)	(4)	(5)		(6)
Blue Lake Units 7 & 8							
E341	\$ 1,703,454	D -5.2	\$ 88,580	-11.6	\$ 197,718	\$ 109,139	
E342	\$ 47,986	D -5.2	\$ 2,495	-11.6	\$ 5,570	\$ 3,074	
E344	\$ 69,105,883	D -5.2	\$ 3,593,506	-11.6	\$ 8,021,048	\$ 4,427,543	
E345	\$ 8,007,188	D -5.2	\$ 416,374	-11.6	\$ 929,386	\$ 513,012	
E346	\$ 32,958	D -5.2	\$ 1,714	-11.6	\$ 3,825	\$ 2,112	
	\$ 78,897,469		\$ 4,102,668		\$ 9,157,548	\$ 5,054,879	
	From 2019 Dismantling Study for Blue Lake 7 & 8			-11.6%	\$ 9,157,548		
Border Winds							
E340	\$ -	D 0.0	\$ -	0.0	\$ -	\$ -	
E341	\$ 22,226,432	D -6.6	\$ 1,466,944	-9.5	\$ 2,101,198	\$ 634,254	
E342	\$ -	D -6.6	\$ -	-9.5	\$ -	\$ -	
E344	\$ 207,682,752	D -6.6	\$ 13,707,062	-9.5	\$ 19,633,501	\$ 5,926,440	
E345	\$ 34,794,649	D -6.6	\$ 2,296,447	-9.5	\$ 3,289,348	\$ 992,901	
E346	\$ 228,153	D -6.6	\$ 15,058	-9.5	\$ 21,569	\$ 6,511	
	\$ 264,931,986		\$ 17,485,511		\$ 25,045,616	\$ 7,560,105	
	From 2019 Dismantling Study for Border Winds			-9.5%	\$ 25,045,616		
				Notes 2 & 3			
Courtenay Wind							
E340	\$ 2,085,661	D 0.0	\$ -	0.0	\$ -	\$ -	
E341	\$ 7,621,664	D -6.9	\$ 525,895	-10.3	\$ 786,869	\$ 260,974	
E342	\$ -	D -6.9	\$ -	-10.3	\$ -	\$ -	
E344	\$ 264,043,707	D -6.9	\$ 18,219,016	-10.3	\$ 27,260,161	\$ 9,041,145	
E345	\$ 10,040,328	D -6.9	\$ 692,783	-10.3	\$ 1,036,574	\$ 343,792	
E346	\$ 36,482	D -6.9	\$ 2,517	-10.3	\$ 3,766	\$ 1,249	
	\$ 283,827,841		\$ 19,440,210		\$ 29,087,370	\$ 9,647,160	
	From 2019 Dismantling Study for Courtenay			-10.3%	\$ 29,087,370		
				Notes 2 & 3			
Foxtail Wind							
E340	\$ 177,364	D 0.0	\$ -	0.0	\$ -	\$ -	
E341	\$ 32,726,023	D -6.4	\$ 2,094,465	-9.4	\$ 3,080,110	\$ 985,644	
E344	\$ 204,085,404	D -6.4	\$ 13,061,466	-9.4	\$ 19,208,123	\$ 6,146,657	
	\$ 236,988,791		\$ 15,155,931		\$ 22,288,232	\$ 7,132,301	
	From 2019 Dismantling Study for Foxtail			-9.4%	\$ 22,288,232		
				Note 3			
Grand Meadow Wind							
E340	\$ 10,672,452	D 0.0	\$ -	0.0	\$ -	\$ -	
E341	\$ 5,589,344	D -8.7	\$ 486,273	-12.4	\$ 694,240	\$ 207,967	
E342	\$ -	D -8.7	\$ -	-12.4	\$ -	\$ -	
E344	\$ 183,695,056	D -8.7	\$ 15,981,470	-12.4	\$ 22,816,353	\$ 6,834,883	
E345	\$ 12,073,394	D -8.7	\$ 1,050,385	-12.4	\$ 1,499,609	\$ 449,224	
E346	\$ 209,119	D -8.7	\$ 18,193	-12.4	\$ 25,974	\$ 7,781	
	\$ 212,239,365		\$ 17,536,321		\$ 25,036,176	\$ 7,499,855	
	From 2019 Dismantling Study for Grand Meadow			-12.4%	\$ 25,036,176		
				Note 2			
High Bridge							
E341	\$ 71,147,957	D -3.1	\$ 2,205,587	-4.2	\$ 2,952,934	\$ 747,347	
E342	\$ 753,399	D -3.1	\$ 23,355	-4.2	\$ 31,269	\$ 7,914	
E343	\$ 67,960,213	D -3.1	\$ 2,106,767	-4.2	\$ 2,820,630	\$ 713,863	
E344	\$ 210,175,920	D -3.1	\$ 6,515,454	-4.2	\$ 8,723,169	\$ 2,207,715	
E345	\$ 52,014,326	D -3.1	\$ 1,612,444	-4.2	\$ 2,158,809	\$ 546,365	
E346	\$ 7,144,763	D -3.1	\$ 221,488	-4.2	\$ 296,537	\$ 75,050	
	\$ 409,196,577		\$ 12,685,094		\$ 16,983,348	\$ 4,298,254	
	From 2019 Dismantling Study for High Bridge			-4.2%	\$ 16,983,348		

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		Present			Proposed		
FERC Account	Plant Balance	Net Salv	Estimated Net	Net Salv	Estimated Net	Proposed Less	
	1/1/2022						Salvage in Reserve
	(1)	(2)	at End of Life	(4)	at End of Life	(6)	
Inver Hills							
E341	\$ 1,617,415	D -11.0	\$ 177,916	-20.3	\$ 327,702	\$ 149,786	
E342	\$ 599,614	D -11.0	\$ 65,957	-20.3	\$ 121,487	\$ 55,529	
E344	\$ 50,980,595	D -11.0	\$ 5,607,865	-20.3	\$ 10,329,091	\$ 4,721,226	
E345	\$ 4,309,713	D -11.0	\$ 474,068	-20.3	\$ 873,184	\$ 399,115	
E346	\$ 617,845	D -11.0	\$ 67,963	-20.3	\$ 125,180	\$ 57,218	
	\$ 58,125,181		\$ 6,393,770		\$ 11,776,644	\$ 5,382,874	
From 2019 Dismantling Study for Inver Hills				-20.3%	\$ 11,776,644		
Lake Benton II Wind							
E340	\$ -	D 0.0	\$ -	0.0	\$ -	\$ -	
E341	\$ 33,079,253	D -8.5	\$ 2,811,736	-10.5	\$ 3,460,075	\$ 648,339	
E344	\$ 116,607,126	D -8.5	\$ 9,911,606	-10.5	\$ 12,197,054	\$ 2,285,448	
E345	\$ 11,207,318	D -8.5	\$ 952,622	-10.5	\$ 1,172,281	\$ 219,658	
	\$ 160,893,697		\$ 13,675,964		\$ 16,829,410	\$ 3,153,445	
From 2019 Dismantling Study for Lake Benton II				-10.5%	\$ 16,829,410		
				Note 2			
Nobles Wind							
E340	\$ 3,884,834	D 0.0	\$ -	0.0	\$ -	\$ -	
E341	\$ 13,536,911	D -8.7	\$ 1,177,711	-8.5	\$ 1,145,485	\$ (32,227)	
E344	\$ 470,979,873	D -8.7	\$ 40,975,249	-8.5	\$ 39,854,013	\$ (1,121,236)	
E345	\$ 29,969,729	D -8.7	\$ 2,607,366	-8.5	\$ 2,536,019	\$ (71,347)	
E346	\$ 627,971	D -8.7	\$ 54,633	-8.5	\$ 53,138	\$ (1,495)	
	\$ 518,999,319		\$ 44,814,960		\$ 43,588,656	\$ (1,226,304)	
From 2019 Dismantling Study for Nobles				-8.5%	\$ 43,588,656		
				Note 2			
Pleasant Valley Wind							
E341	\$ 25,806,960	D -8.5	\$ 2,193,592	-11.7	\$ 3,006,889	\$ 813,298	
E344	\$ 263,869,298	D -8.5	\$ 22,428,890	-11.7	\$ 30,744,645	\$ 8,315,754	
E345	\$ 42,507,679	D -8.5	\$ 3,613,153	-11.7	\$ 4,952,768	\$ 1,339,616	
E346	\$ 292,092	D -8.5	\$ 24,828	-11.7	\$ 34,033	\$ 9,205	
	\$ 332,476,029		\$ 28,260,462		\$ 38,738,336	\$ 10,477,873	
From 2019 Dismantling Study for Pleasant Valley				-11.7%	\$ 38,738,336		
Riverside							
E341	\$ 52,858,845	D -5.0	\$ 2,642,942	-12.2	\$ 6,435,028	\$ 3,792,086	
E342	\$ 2,059,988	D -5.0	\$ 102,999	-12.2	\$ 250,783	\$ 147,783	
E343	\$ 51,482,617	D -5.0	\$ 2,574,131	-12.2	\$ 6,267,486	\$ 3,693,356	
E344	\$ 176,489,317	D -5.0	\$ 8,824,466	-12.2	\$ 21,485,784	\$ 12,661,318	
E345	\$ 40,495,707	D -5.0	\$ 2,024,785	-12.2	\$ 4,929,942	\$ 2,905,156	
E346	\$ 11,142,086	D -5.0	\$ 557,104	-12.2	\$ 1,356,436	\$ 799,332	
	\$ 334,528,560		\$ 16,726,428		\$ 40,725,459	\$ 23,999,031	
From 2019 Dismantling Study for Riverside				-12.2%	\$ 40,725,459		
Total Other Production	\$ 3,700,013,414		\$ 240,733,419		\$ 363,380,897	\$ 122,647,479	

Note 1: As TLG's estimate was for the entire Black Dog site including the former steam units, the Company performed analysis and calculations to determine the portions attributable to the steam demolition versus the future removal for the other production units and common/shared facilities.

Note 2: To calculate the proposed net salvage percent, FERC 340 Wind Rights was excluded from the plant balance as removal costs do not apply to this account.

Note 3: Border, Courtenay, and Foxtail wind farms are located in North Dakota which only requires removal to a depth of 48". Thus, the 48" removal scenario was used to calculate the net salvage rate.

Northern States Power Company

Comparison of Present to Proposed Net Salvage Rate

[illegible]

Electric Steam Production

[illegible]

SE NSP-Minnesota	20M02-344045-Generators-Mower-WF	103444Mower-WF	#N/A	VALID	Electric Other Production Plant	Electric Production	Wind Production	12/1/2019 0:00	6 USED	0.5 Monthly	0.08	0.0034	0.085	0	0	-0.085	677	NSPM-MN-TD&G-ES002-D-19-490	1064146209	0 M002-344045-Generators-Mower-WF	63642150	10800107	40900107 YES	42101003	42102003 NO	No	NO GAIN OR LOSS	GROSS	YES - SEPERATE	0	0
SE NSP-Minnesota	20M02-10253063-Tran-Su-HER-PF-AFDC		#N/A	INVALID	Electric Transmission Plant	Pre-Funded AFUDC-RES	Electric Transmission	1/1/2020 0:00	6 USED	0.5 RATE	0.017713	0	0	0	0	0	758	NSPM-MN-TD&G-ES002-D-19-490	1165776746	99 20M02-10253063-Tran-Su-HER-PF-AFDC	63644880	25300164	40500164 YES	42101003	42102003 No	No	GAIN OR LOSS	GROSS	YES - SEPERATE	0	0
SE NSP-Minnesota	20M02-10253063-Tran-Lin-HER-PF-AFDC		#N/A	INVALID	Electric Transmission Plant	Pre-Funded AFUDC-RES	Electric Transmission	1/1/2020 0:00	6 USED	0.5 RATE	0.01888	0	0	0	0	0	758	NSPM-MN-TD&G-ES002-D-19-490	1165776773	99 20M02-10253063-Tran-Lin-HER-PF-AFDC	63644881	25300164	40500164 YES	42101003	42102003 NO	No	GAIN OR LOSS	GROSS	YES - SEPERATE	0	0

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Utility Acct	Plant	Description	Concatenate
	20304 Land	MN05-304001-Fee Land	20304Land
	20304 Land Rights	MN05-304002-Land Rights	20304Land Rights
	20305 Grand Forks	MN05-305000-Str & Impr-Grand Forks	20305Grand Forks
	20305 Maplewood	MN05-305000-Str & Impr-Maplewood	20305Maplewood
	20305 Sibley	MN05-305000-Str & Impr-Sibley	20305Sibley
	20305 Sibley	MN05-305000-Str & Impr-Sibley Dock	20305Sibley
	20305 Wescott	MN05-305000-Str & Impr-Wescott	20305Wescott
	20311 6" Line	MN05-311000-Liquefied Eq-6" Line	203116" Line
	20311 Grand Forks	MN05-311000-Liquefied Eq-Grand Fks	20311Grand Forks
	20311 Maplewood	MN05-311000-Liquefied Eq-Maplewood	20311Maplewood
	20311 Sibley	MN05-311000-Liquefied Eq-Sibley	20311Sibley
	20311 Sibley	MN05-311000-Liquefied Eq-Sibley-Dck	20311Sibley
	20311 Wescott	MN05-311000-Liquefied Eq-Wescott	20311Wescott
	20320 Grand Forks	MN05-320000-Other Equip-Grand Fks	20320Grand Forks
	20320 Maplewood	MN05-320000-Other Equip-Maplewood	20320Maplewood
	20320 Sibley	MN05-320000-Other Equip-Sibley	20320Sibley
	20320 Sibley	MN05-320000-Other Equip-Sibley Dock	20320Sibley
	20320 Wescott	MN05-320000-Other Equip-Wescott	20320Wescott
	20360 Land	MN06-360001-Fee Land	20360Land
	20360 Land Rights	MN06-360002-Land Rights	20360Land Rights
	20361 Wescott	MN06-361000-Str & Impr-Wescott	20361Wescott
	20362 Wescott	MN06-362000-Gas Holders-Wescott	20362Wescott
	20363 Delano	MN06-363000-Purificatn Eq-Delano	20363Delano
	20363 Wescott	MN06-363000-Purificatn Eq-Wescott	20363Wescott
	20363.1 Wescott	MN06-363100-Liquefactn Eq-Wescott	20363.1Wescott
	20363.2 Wescott	MN06-363200-Vaporizing Eq-Wescott	20363.2Wescott
	20363.3 Wescott	MN06-363300-Compressor Eq-Wescott	20363.3Wescott
	20363.4 Wescott	MN06-363400-Regulating Eq-Wescott	20363.4Wescott
	20363.5 Wescott	MN06-363500-Other Equipmt-Wescott	20363.5Wescott
	10302 Hennepin Island	MN01-302001-Franchise-Hennepin Is	10302Hennepin Island
	10330 Land	MN01-330001-Fee Land	10330Land
	10330 Land Rights	MN01-330002-Land Rights	10330Land Rights
	10330 Land Rights - Amortized	MN01-330002-Land Rights-Amortized	10330Land Rights - Amortized
	10331 Hennepin Island	MN01-331000-Str & Impr-Hennepin Is	10331Hennepin Island
	10331 Lower Dam	MN01-331000-Str & Impr-Lower Dam	10331Lower Dam
	10331 St Croix Falls	MN01-331000-Str & Impr-St Croix Fls	10331St Croix Falls
	10332 Hennepin Island	MN01-332000-Reservoirs-Hennepin Is	10332Hennepin Island
	10332 Lower Dam	MN01-332000-Reservoirs-Lower Dam	10332Lower Dam
	10332 St Croix Falls	MN01-332000-Reservoirs-St Croix Fls	10332St Croix Falls
	10332 Upper Dam	MN01-332000-Reservoirs-Upper Dam	10332Upper Dam
	10333 Hennepin Island	MN01-333000-Turb & Gen-Hennepin Is	10333Hennepin Island
	10334 Hennepin Island	MN01-334000-Accessy Eq-Hennepin Is	10334Hennepin Island
	10335 Hennepin Island	MN01-335000-Misc PI Eq-Hennepin Is	10335Hennepin Island
	10335 Upper Dam	MN01-335000-Misc PI Eq-Upper Dam	10335Upper Dam
	10302 Monticello	MN01-302002-Franchise-Monticello	10302Monticello
	10302 Prairie Island	MN01-302002-Franchise-Prairie Islnd	10302Prairie Island
	10320 Land	MN01-320001-Fee Land	10320Land
	10320 Land Rights	MN01-320002-Land Rights	10320Land Rights
	10321 Monticello	MN01-321000-Str & Impr-Monti	10321Monticello
	10321 Monti Interim Storage	MN01-321000-Str & Impr-Monti-Casks	10321Monti Interim Storage
	10321 Monticello	MN01-321000-Str & Impr-Monti-LE	10321Monticello
	10321 Monticello	MN01-321000-Str & Impr-Monti-Tr Ctr	10321Monticello
	10321 Prairie Island	MN01-321000-Str & Impr-PI	10321Prairie Island
	10321 PI Interim Storage	MN01-321000-Str & Impr-PI Dry Casks	10321PI Interim Storage
	10321 Prairie Island	MN01-321000-Str & Impr-PI-Trng Ctr	10321Prairie Island
	10322 Monticello	MN01-322000-Reactor Eq-Monti	10322Monticello
	10322 Monti Interim Storage	MN01-322000-Reactor Eq-Monti Casks	10322Monti Interim Storage
	10322 Prairie Island	MN01-322000-Reactor Eq-PI	10322Prairie Island
	10322 PI Interim Storage	MN01-322000-Reactor Eq-PI Dry Casks	10322PI Interim Storage
	10323 Monticello	MN01-323000-Turbogentr-Monti	10323Monticello
	10323 Prairie Island	MN01-323000-Turbogentr-PI	10323Prairie Island
	10324 Monticello	MN01-324000-Accessy Eq-Monti	10324Monticello
	10324 Monticello	MN01-324000-Accessy Eq-Monti-Trg Ct	10324Monticello
	10324 Prairie Island	MN01-324000-Accessy Eq-PI	10324Prairie Island
	10324 Prairie Island	MN01-324000-Accessy Eq-PI Trng Ctr	10324Prairie Island
	10325 Monticello	MN01-325000-Misc PI Eq-Monti	10325Monticello
	10325 Monticello	MN01-325000-Misc PI Eq-Monti-Trg Ct	10325Monticello
	10325 Prairie Island	MN01-325000-Misc PI Eq-PI	10325Prairie Island
	10325 Prairie Island	MN01-325000-Misc PI Eq-PI-Trng Ctr	10325Prairie Island
Monti EPU	Monti EPU	MN01-Monti EPU Loss Depr Adj	Monti EPUMonti EPU
	10325 DCM	MN01-325001-DCM-Int-Monti-FM	10325DCM
	10325 DCM	MN01-325001-DCM-Int-Monti-FW	10325DCM

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10325 DCM	MN01-325001-DCM-Int-Monti-MN	10325DCM
10325 DCM	MN01-325001-DCM-Int-Monti-ND	10325DCM
10325 DCM	MN01-325001-DCM-Int-Monti-SD	10325DCM
10325 DCM	MN01-325001-DCM-Int-Monti-WI	10325DCM
10325 DCM	MN01-325001-DCM-Int-PI 1-FM	10325DCM
10325 DCM	MN01-325001-DCM-Int-PI 1-FW	10325DCM
10325 DCM	MN01-325001-DCM-Int-PI 1-MN	10325DCM
10325 DCM	MN01-325001-DCM-Int-PI 1-ND	10325DCM
10325 DCM	MN01-325001-DCM-Int-PI 1-SD	10325DCM
10325 DCM	MN01-325001-DCM-Int-PI 1-WI	10325DCM
10325 DCM	MN01-325001-DCM-Int-PI 2-FM	10325DCM
10325 DCM	MN01-325001-DCM-Int-PI 2-FW	10325DCM
10325 DCM	MN01-325001-DCM-Int-PI 2-MN	10325DCM
10325 DCM	MN01-325001-DCM-Int-PI 2-ND	10325DCM
10325 DCM	MN01-325001-DCM-Int-PI 2-SD	10325DCM
10325 DCM	MN01-325001-DCM-Int-PI 2-WI	10325DCM
10325 DCM	MN01-325002-DCM-Qual-Monti-FM	10325DCM
10325 DCM	MN01-325002-DCM-Qual-Monti-FW	10325DCM
10325 DCM	MN01-325002-DCM-Qual-Monti-MN	10325DCM
10325 DCM	MN01-325002-DCM-Qual-Monti-ND	10325DCM
10325 DCM	MN01-325002-DCM-Qual-Monti-SD	10325DCM
10325 DCM	MN01-325002-DCM-Qual-Monti-WI	10325DCM
10325 DCM	MN01-325002-DCM-Qual-PI 1-FM	10325DCM
10325 DCM	MN01-325002-DCM-Qual-PI 1-FW	10325DCM
10325 DCM	MN01-325002-DCM-Qual-PI 1-MN	10325DCM
10325 DCM	MN01-325002-DCM-Qual-PI 1-ND	10325DCM
10325 DCM	MN01-325002-DCM-Qual-PI 1-SD	10325DCM
10325 DCM	MN01-325002-DCM-Qual-PI 1-WI	10325DCM
10325 DCM	MN01-325002-DCM-Qual-PI 2-FM	10325DCM
10325 DCM	MN01-325002-DCM-Qual-PI 2-FW	10325DCM
10325 DCM	MN01-325002-DCM-Qual-PI 2-MN	10325DCM
10325 DCM	MN01-325002-DCM-Qual-PI 2-ND	10325DCM
10325 DCM	MN01-325002-DCM-Qual-PI 2-SD	10325DCM
10325 DCM	MN01-325002-DCM-Qual-PI 2-WI	10325DCM
10325 DCM	MN01-325003-DCM-NQual-Monti-FM	10325DCM
10325 DCM	MN01-325003-DCM-NQual-Monti-FW	10325DCM
10325 DCM	MN01-325003-DCM-NQual-Monti-MN	10325DCM
10325 DCM	MN01-325003-DCM-NQual-Monti-ND	10325DCM
10325 DCM	MN01-325003-DCM-NQual-Monti-SD	10325DCM
10325 DCM	MN01-325003-DCM-NQual-Monti-WI	10325DCM
10325 DCM	MN01-325003-DCM-NQual-PI 1-FM	10325DCM
10325 DCM	MN01-325003-DCM-NQual-PI 1-FW	10325DCM
10325 DCM	MN01-325003-DCM-NQual-PI 1-MN	10325DCM
10325 DCM	MN01-325003-DCM-NQual-PI 1-ND	10325DCM
10325 DCM	MN01-325003-DCM-NQual-PI 1-SD	10325DCM
10325 DCM	MN01-325003-DCM-NQual-PI 1-WI	10325DCM
10325 DCM	MN01-325003-DCM-NQual-PI 2-FM	10325DCM
10325 DCM	MN01-325003-DCM-NQual-PI 2-FW	10325DCM
10325 DCM	MN01-325003-DCM-NQual-PI 2-MN	10325DCM
10325 DCM	MN01-325003-DCM-NQual-PI 2-ND	10325DCM
10325 DCM	MN01-325003-DCM-NQual-PI 2-SD	10325DCM
10325 DCM	MN01-325003-DCM-NQual-PI 2-WI	10325DCM
10325 DCM	MN01-325004-DCM-NQual LT-Monti-FM	10325DCM
10325 DCM	MN01-325004-DCM-NQual LT-Monti-FW	10325DCM
10325 DCM	MN01-325004-DCM-NQual LT-Monti-MN	10325DCM
10325 DCM	MN01-325004-DCM-NQual LT-Monti-ND	10325DCM
10325 DCM	MN01-325004-DCM-NQual LT-Monti-SD	10325DCM
10325 DCM	MN01-325004-DCM-NQual LT-Monti-WI	10325DCM
10325 DCM	MN01-325004-DCM-NQual LT-PI 1-FM	10325DCM
10325 DCM	MN01-325004-DCM-NQual LT-PI 1-FW	10325DCM
10325 DCM	MN01-325004-DCM-NQual LT-PI 1-MN	10325DCM
10325 DCM	MN01-325004-DCM-NQual LT-PI 1-ND	10325DCM
10325 DCM	MN01-325004-DCM-NQual LT-PI 1-SD	10325DCM
10325 DCM	MN01-325004-DCM-NQual LT-PI 1-WI	10325DCM
10325 DCM	MN01-325004-DCM-NQual LT-PI 2-FM	10325DCM
10325 DCM	MN01-325004-DCM-NQual LT-PI 2-FW	10325DCM
10325 DCM	MN01-325004-DCM-NQual LT-PI 2-MN	10325DCM
10325 DCM	MN01-325004-DCM-NQual LT-PI 2-ND	10325DCM
10325 DCM	MN01-325004-DCM-NQual LT-PI 2-SD	10325DCM
10325 DCM	MN01-325004-DCM-NQual LT-PI 2-WI	10325DCM
10340 Land	MN01-340001-Fee Land	10340Land
10340 Land Rights	MN01-340002-Land Rights	10340Land Rights
10341 Angus C. Anson - 2 & 3	MN01-341000-Str & Impr-Angus Anson	10341Angus C. Anson - 2 & 3

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10341 Angus C. Anson - 4	MN01-341000-Str & Impr-Angus Anson4	10341Angus C. Anson - 4
10341 Black Dog 5	MN01-341000-Str & Impr-Black Dog #5	10341Black Dog 5
10341 Black Dog 6	MN01-341000-Str & Impr-Black Dog #6	10341Black Dog 6
10341 Blue Lake 1-4	MN01-341000-Str & Impr-Blue Lake	10341Blue Lake 1-4
10341 Blue Lake 7&8	MN01-341000-Str & Impr-Blue Lake7&8	10341Blue Lake 7&8
10341 Granite City	MN01-341000-Str & Impr-Granite City	10341Granite City
10341 High Bridge - Other	MN01-341000-Str & Impr-High BridgeM	10341High Bridge - Other
10341 Holland WF	MN01-341000-Str & Impr-Holland Wind	10341Holland WF
10341 Inver Hills	MN01-341000-Str & Impr-Inver Hills	10341Inver Hills
10341 Key City	MN01-341000-Str & Impr-Key City	10341Key City
10341 Riverside - Other	MN01-341000-Str & Impr-RiversideM	10341Riverside - Other
10341 West Faribault	MN01-341000-Str & Impr-W Faribault	10341West Faribault
10342 Angus C. Anson - 2 & 3	MN01-342000-Fuel Holdr-Angus Anson	10342Angus C. Anson - 2 & 3
10342 Angus C. Anson - 4	MN01-342000-Fuel Holdr-Angus Anson4	10342Angus C. Anson - 4
10342 Black Dog 5	MN01-342000-Fuel Holdr-Black Dog #5	10342Black Dog 5
10342 Black Dog 6	MN01-342000-Fuel Holdr-Black Dog #6	10342Black Dog 6
10342 Blue Lake 1-4	MN01-342000-Fuel Holdr-Blue Lake	10342Blue Lake 1-4
10342 Blue Lake 7&8	MN01-342000-Fuel Holdr-Blue Lake7&8	10342Blue Lake 7&8
10342 Granite City	MN01-342000-Fuel Holdr-Granite City	10342Granite City
10342 High Bridge - Other	MN01-342000-Fuel Holdr-High BridgeM	10342High Bridge - Other
10342 Inver Hills	MN01-342000-Fuel Holdr-Inver Hills	10342Inver Hills
10342 Key City	MN01-342000-Fuel Holdr-Key City	10342Key City
10342 Riverside - Other	MN01-342000-Fuel Holdr-RiversideM	10342Riverside - Other
10342 West Faribault	MN01-342000-Fuel Holdr-W Faribault	10342West Faribault
10342 Wind Storage	MN01-342010-Fuel Holdr-Wind/Storage	10342Wind Storage
10343 Riverside - Other	MN01-343000-Prime Movers-RiversideM	10343Riverside - Other
10343 Black Dog 5	MN01-343000-PrimeMover-Black Dog #5	10343Black Dog 5
10343 Black Dog 6	MN01-343000-PrimeMover-Black Dog #6	10343Black Dog 6
10343 High Bridge - Other	MN01-343000-PrimeMover-High BridgeM	10343High Bridge - Other
10344 Alliant Tech	MN01-344000-Generators-Alliant Tech	10344Alliant Tech
10344 Angus C. Anson - 2 & 3	MN01-344000-Generators-Angus Anson	10344Angus C. Anson - 2 & 3
10344 Angus C. Anson - 4	MN01-344000-Generators-Angus Anson4	10344Angus C. Anson - 4
10344 Black Dog 5	MN01-344000-Generators-Black Dog #5	10344Black Dog 5
10344 Black Dog 6	MN01-344000-Generators-Black Dog #6	10344Black Dog 6
10344 Blue Lake 1-4	MN01-344000-Generators-Blue Lake	10344Blue Lake 1-4
10344 Blue Lake 7&8	MN01-344000-Generators-Blue Lake7&8	10344Blue Lake 7&8
10344 Granite City	MN01-344000-Generators-Granite City	10344Granite City
10344 High Bridge - Other	MN01-344000-Generators-High BridgeM	10344High Bridge - Other
10344 Holland WF	MN01-344000-Generators-Holland	10344Holland WF
10344 Inver Hills	MN01-344000-Generators-Inver Hills	10344Inver Hills
10344 Key City	MN01-344000-Generators-Key City	10344Key City
10344 Lake Benton	MN01-344000-Generators-Lake Benton	10344Lake Benton
10344 Mankato Energy Center	MN01-344000-Generators-MEC	10344Mankato Energy Center
10344 Photo Voltaic	MN01-344000-Generators-Photovoltaic	10344Photo Voltaic
10344 Riverside - Other	MN01-344000-Generators-RiversideM	10344Riverside - Other
10344 United Health	MN01-344000-Generators-United Hlth	10344United Health
10344 United Hospital	MN01-344000-Generators-United Hosp	10344United Hospital
10344 West Faribault	MN01-344000-Generators-W Faribault	10344West Faribault
10345 Angus C. Anson - 2 & 3	MN01-345000-Accessy Eq-Angus Anson	10345Angus C. Anson - 2 & 3
10345 Angus C. Anson - 4	MN01-345000-Accessy Eq-Angus Anson4	10345Angus C. Anson - 4
10345 Black Dog 5	MN01-345000-Accessy Eq-Black Dog #5	10345Black Dog 5
10345 Black Dog 6	MN01-345000-Accessy Eq-Black Dog #6	10345Black Dog 6
10345 Blue Lake 1-4	MN01-345000-Accessy Eq-Blue Lake	10345Blue Lake 1-4
10345 Blue Lake 7&8	MN01-345000-Accessy Eq-Blue Lake7&8	10345Blue Lake 7&8
10345 Granite City	MN01-345000-Accessy Eq-Granite City	10345Granite City
10345 High Bridge - Other	MN01-345000-Accessy Eq-High BridgeM	10345High Bridge - Other
10345 Inver Hills	MN01-345000-Accessy Eq-Inver Hills	10345Inver Hills
10345 Key City	MN01-345000-Accessy Eq-Key City	10345Key City
10345 Riverside - Other	MN01-345000-Accessy Eq-RiversideM	10345Riverside - Other
10345 West Faribault	MN01-345000-Accessy Eq-W Faribault	10345West Faribault
10346 Angus C. Anson - 2 & 3	MN01-346000-Pwr Plt Eq-Angus Anson	10346Angus C. Anson - 2 & 3
10346 Angus C. Anson - 4	MN01-346000-Pwr Plt Eq-Angus Anson4	10346Angus C. Anson - 4
10346 Black Dog 5	MN01-346000-Pwr Plt Eq-Black Dog #5	10346Black Dog 5
10346 Black Dog 6	MN01-346000-Pwr Plt Eq-Black Dog #6	10346Black Dog 6
10346 Blue Lake 1-4	MN01-346000-Pwr Plt Eq-Blue Lake	10346Blue Lake 1-4
10346 Blue Lake 7&8	MN01-346000-Pwr Plt Eq-Blue Lake7&8	10346Blue Lake 7&8
10346 Granite City	MN01-346000-Pwr Plt Eq-Granite City	10346Granite City
10346 High Bridge - Other	MN01-346000-Pwr Plt Eq-High BridgeM	10346High Bridge - Other
10346 Inver Hills	MN01-346000-Pwr Plt Eq-Inver Hills	10346Inver Hills
10346 Key City	MN01-346000-Pwr Plt Eq-Key City	10346Key City
10346 Riverside - Other	MN01-346000-Pwr Plt Eq-RiversideM	10346Riverside - Other
10346 West Faribault	MN01-346000-Pwr Plt Eq-W Faribault	10346West Faribault
Sherco 3 Deferral	MN01-182300-Sherco 3 Depr Deferral	Sherco 3 DeferralSherco 3 Deferral

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10182 Black Dog Remediation	MN01-182-Stm Blk Dg Remed Reg	10182Black Dog Remediation
10310 Land	MN01-310001-Fee Land	10310Land
10310 Land Rights	MN01-310002-Land Rights	10310Land Rights
10311 Black Dog	MN01-311000-Str & Impr-Black Dog	10311Black Dog
10311 Black Dog	MN01-311000-Str & Impr-Black Dog #2	10311Black Dog
10311 High Bridge - Steam	MN01-311000-Str & Impr-High Br #4	10311High Bridge - Steam
10311 High Bridge - Steam	MN01-311000-Str & Impr-High Bridge	10311High Bridge - Steam
10311 Allen S. King	MN01-311000-Str & Impr-King	10311Allen S. King
10311 MN Valley	MN01-311000-Str & Impr-MN Valley	10311MN Valley
10311 MN Valley	MN01-311000-Str & Impr-MN Vly Edike	10311MN Valley
10311 MN Valley	MN01-311000-Str & Impr-MN Vly Wdike	10311MN Valley
10311 Pathfinder	MN01-311000-Str & Impr-Pathfinder	10311Pathfinder
10311 Red Wing	MN01-311000-Str & Impr-Red Wing	10311Red Wing
10311 Red Wing	MN01-311000-Str & Impr-Red Wing Ash	10311Red Wing
10311 Red Wing	MN01-311000-Str & Impr-Red Wing RDF	10311Red Wing
10311 Riverside - Steam	MN01-311000-Str & Impr-Riverside	10311Riverside - Steam
10311 Riverside - Steam	MN01-311000-Str & Impr-Riverside #7	10311Riverside - Steam
10311 Sherco 1&2	MN01-311000-Str & Impr-Sherco 1	10311Sherco 1&2
10311 Sherco 1&2	MN01-311000-Str & Impr-Sherco 1&2	10311Sherco 1&2
10311 Sherco 1&2	MN01-311000-Str & Impr-Sherco 1&2 C	10311Sherco 1&2
10311 Sherco 1&2	MN01-311000-Str & Impr-Sherco 2	10311Sherco 1&2
10311 Sherco 3	MN01-311000-Str & Impr-Sherco 3	10311Sherco 3
10311 Wilmarth	MN01-311000-Str & Impr-Wilmarth	10311Wilmarth
10311 Wilmarth	MN01-311000-Str & Impr-Wilmarth Ash	10311Wilmarth
10311 Wilmarth	MN01-311000-Str & Impr-Wilmarth RDF	10311Wilmarth
10312 Black Dog	MN01-312000-Blr Plt Eq-Black Dog	10312Black Dog
10312 Black Dog	MN01-312000-Blr Plt Eq-Black Dog #2	10312Black Dog
10312 High Bridge - Steam	MN01-312000-Blr Plt Eq-High Br #4	10312High Bridge - Steam
10312 High Bridge - Steam	MN01-312000-Blr Plt Eq-High Bridge	10312High Bridge - Steam
10312 Allen S. King	MN01-312000-Blr Plt Eq-King	10312Allen S. King
10312 MN Valley	MN01-312000-Blr Plt Eq-MN Valley	10312MN Valley
10312 Pathfinder	MN01-312000-Blr Plt Eq-Pathfinder	10312Pathfinder
10312 Red Wing	MN01-312000-Blr Plt Eq-Red Wing	10312Red Wing
10312 Riverside - Steam	MN01-312000-Blr Plt Eq-Riversd Demo	10312Riverside - Steam
10312 Riverside - Steam	MN01-312000-Blr Plt Eq-Riverside	10312Riverside - Steam
10312 Riverside - Steam	MN01-312000-Blr Plt Eq-Riverside #7	10312Riverside - Steam
10312 Sherco 1	MN01-312000-Blr Plt Eq-Sherco 1	10312Sherco 1
10312 Sherco 1	MN01-312000-Blr Plt Eq-Sherco 1&2	10312Sherco 1
10312 Sherco 1	MN01-312000-Blr Plt Eq-Sherco 1&2 C	10312Sherco 1
10312 Sherco 2	MN01-312000-Blr Plt Eq-Sherco 2	10312Sherco 2
10312 Sherco 3	MN01-312000-Blr Plt Eq-Sherco 3	10312Sherco 3
10312 Wilmarth	MN01-312000-Blr Plt Eq-Wilmarth	10312Wilmarth
	MN01-312200-Coal Cars	
10314 Black Dog	MN01-314000-Turbo Gen-Black Dog	10314Black Dog
10314 Black Dog	MN01-314000-Turbo Gen-Black Dog #2	10314Black Dog
10314 High Bridge - Steam	MN01-314000-Turbo Gen-High Br #4	10314High Bridge - Steam
10314 High Bridge - Steam	MN01-314000-Turbo Gen-High Bridge	10314High Bridge - Steam
10314 Allen S. King	MN01-314000-Turbo Gen-King	10314Allen S. King
10314 MN Valley	MN01-314000-Turbo Gen-MN Valley	10314MN Valley
10314 Pathfinder	MN01-314000-Turbo Gen-Pathfinder	10314Pathfinder
10314 Red Wing	MN01-314000-Turbo Gen-Red Wing	10314Red Wing
10314 Riverside - Steam	MN01-314000-Turbo Gen-Riverside	10314Riverside - Steam
10314 Riverside - Steam	MN01-314000-Turbo Gen-Riverside #7	10314Riverside - Steam
10314 Sherco 1	MN01-314000-Turbo Gen-Sherco 1	10314Sherco 1
10314 Sherco 1	MN01-314000-Turbo Gen-Sherco 1&2	10314Sherco 1
10314 Sherco 1	MN01-314000-Turbo Gen-Sherco 1&2 C	10314Sherco 1
10314 Sherco 2	MN01-314000-Turbo Gen-Sherco 2	10314Sherco 2
10314 Sherco 3	MN01-314000-Turbo Gen-Sherco 3	10314Sherco 3
10314 Wilmarth	MN01-314000-Turbo Gen-Wilmarth	10314Wilmarth
10315 Black Dog	MN01-315000-Acc El Eq-Black Dog	10315Black Dog
10315 Black Dog	MN01-315000-Acc El Eq-Black Dog #2	10315Black Dog
10315 High Bridge - Steam	MN01-315000-Acc El Eq-High Br #4	10315High Bridge - Steam
10315 High Bridge - Steam	MN01-315000-Acc El Eq-High Bridge	10315High Bridge - Steam
10315 Allen S. King	MN01-315000-Acc El Eq-King	10315Allen S. King
10315 MN Valley	MN01-315000-Acc El Eq-MN Valley	10315MN Valley
10315 Pathfinder	MN01-315000-Acc El Eq-Pathfinder	10315Pathfinder
10315 Red Wing	MN01-315000-Acc El Eq-Red Wing	10315Red Wing
10315 Riverside - Steam	MN01-315000-Acc El Eq-Riverside	10315Riverside - Steam
10315 Riverside - Steam	MN01-315000-Acc El Eq-Riverside #7	10315Riverside - Steam
10315 Sherco 1	MN01-315000-Acc El Eq-Sherco 1	10315Sherco 1
10315 Sherco 1	MN01-315000-Acc El Eq-Sherco 1&2	10315Sherco 1
10315 Sherco 1	MN01-315000-Acc El Eq-Sherco 1&2 C	10315Sherco 1
10315 Sherco 2	MN01-315000-Acc El Eq-Sherco 2	10315Sherco 2

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10315 Sherco 3	MN01-315000-Acc EI Eq-Sherco 3	10315Sherco 3
10315 Wilmarth	MN01-315000-Acc EI Eq-Wilmarth	10315Wilmarth
10316 Black Dog	MN01-316000-Pwr Pl Eq-Black Dog	10316Black Dog
10316 Black Dog	MN01-316000-Pwr Pl Eq-Black Dog #2	10316Black Dog
10316 High Bridge - Steam	MN01-316000-Pwr Pl Eq-High Br #4	10316High Bridge - Steam
10316 High Bridge - Steam	MN01-316000-Pwr Pl Eq-High Bridge	10316High Bridge - Steam
10316 Allen S. King	MN01-316000-Pwr Pl Eq-King	10316Allen S. King
10316 MN Valley	MN01-316000-Pwr Pl Eq-MN Valley	10316MN Valley
10316 Pathfinder	MN01-316000-Pwr Pl Eq-Pathfinder	10316Pathfinder
10316 Red Wing	MN01-316000-Pwr Pl Eq-Red Wing	10316Red Wing
10316 Riverside - Steam	MN01-316000-Pwr Pl Eq-Riverside	10316Riverside - Steam
10316 Riverside - Steam	MN01-316000-Pwr Pl Eq-Riverside #7	10316Riverside - Steam
10316 Sherco 1	MN01-316000-Pwr Pl Eq-Sherco 1	10316Sherco 1
10316 Sherco 1	MN01-316000-Pwr Pl Eq-Sherco 1&2	10316Sherco 1
10316 Sherco 1	MN01-316000-Pwr Pl Eq-Sherco 1&2 C	10316Sherco 1
10316 Sherco 2	MN01-316000-Pwr Pl Eq-Sherco 2	10316Sherco 2
10316 Sherco 3	MN01-316000-Pwr Pl Eq-Sherco 3	10316Sherco 3
10316 Wilmarth	MN01-316000-Pwr Pl Eq-Wilmarth	10316Wilmarth
Sherco 1/2 ND Acceleration	Sherco 1/2 ND Acceleration	Sherco 1/2 ND AccelerationSherco 1/2 ND Acceleration
10340 Border WF	MN01-Sherco 1&2 Depr Acceleration	10340Border WF
10340045 Courtenay WF	MN01-340045-Wind Rights-Border Wind	10340045Courtenay WF
10340045 Foxtail WF	MN01-340045-Wind Rights-Crtny Wind	10340045Foxtail WF
10340045 Grand Meadow	MN01-340045-Wind Rights-Foxtail WF	10340045Grand Meadow
10340045 Lake Benton WF	MN01-340045-Wind Rights-Gr Meadow	10340045Lake Benton WF
10340045 Nobles	MN01-340045-Wind Rights-Lk Benton W	10340045Nobles
10340045 Pleasant Valley WF	MN01-340045-Wind Rights-Nobles	10340045Pleasant Valley WF
10341 Border WF	MN01-340045-Wind Rights-Pleasant V	10341Border WF
10341 Courtenay WF	MN01-341045-Str & Impr-Border Wind	10341Courtenay WF
10341 Foxtail WF	MN01-341045-Str & Impr-Crtny Wind	10341Foxtail WF
10341 Grand Meadow	MN01-341045-Str & Impr-Foxtail WF	10341Grand Meadow
10341 Lake Benton WF	MN01-341045-Str & Impr-Gr Meadow WF	10341Lake Benton WF
10341 Nobles	MN01-341045-Str & Impr-Lk Benton WF	10341Nobles
10341 Pleasant Valley WF	MN01-341045-Str & Impr-Nobles	10341Pleasant Valley WF
10342 Border WF	MN01-341045-Str & Impr-Pleasant V	10342Border WF
10342 Courtenay WF	MN01-342045-Fuel Holdr-Border Wind	10342Courtenay WF
10342 Foxtail WF	MN01-342045-Fuel Holdr-Crtny Wind	10342Foxtail WF
10342 Grand Meadow	MN01-342045-Fuel Holdr-Foxtail WF	10342Grand Meadow
10342 Lake Benton WF	MN01-342045-Fuel Holdr-Gr Meadow WF	10342Lake Benton WF
10342 Nobles	MN01-342045-Fuel Holdr-Lk Benton WF	10342Nobles
10342 Pleasant Valley WF	MN01-342045-Fuel Holdr-Nobles WF	10342Pleasant Valley WF
10344 Border WF	MN01-342045-Fuel Holdr-Pleasant V	10344Border WF
10344 Courtenay WF	MN01-344045-Generators-Border Wind	10344Courtenay WF
10344 Foxtail WF	MN01-344045-Generators-Crtny Wind	10344Foxtail WF
10344 Grand Meadow	MN01-344045-Generators-Foxtail WF	10344Grand Meadow
10344 Heron Lake WF	MN01-344045-Generators-Gr Meadow WF	10344Heron Lake WF
10344 Lake Benton WF	MN01-344045-Generators-Heron Lak WF	10344Lake Benton WF
10344 Merricourt WF	MN01-344045-Generators-Lk Benton WF	10344Merricourt WF
10344 Nobles	MN01-344045-Generators-Merricour WF	10344Nobles
10344 Pleasant Valley WF	MN01-344045-Generators-Nobles WF	10344Pleasant Valley WF
10344 Stoneray WF	MN01-344045-Generators-Pleasant V	10344Stoneray WF
10345 Border WF	MN01-344045-Generators-Stoneray WF	10345Border WF
10345 Courtenay WF	MN01-345045-Accessy Eq-Border Wind	10345Courtenay WF
10345 Foxtail WF	MN01-345045-Accessy Eq-Crtny Wind	10345Foxtail WF
10345 Grand Meadow	MN01-345045-Accessy Eq-Foxtail WF	10345Grand Meadow
10345 Heron Lake WF	MN01-345045-Accessy Eq-Gr Meadow WF	10345Heron Lake WF
10345 Lake Benton WF	MN01-345045-Accessy Eq-Heron Lak WF	10345Lake Benton WF
10345 Merricourt WF	MN01-345045-Accessy Eq-Lk Benton WF	10345Merricourt WF
10345 Nobles	MN01-345045-Accessy Eq-Merricour WF	10345Nobles
10345 Pleasant Valley WF	MN01-345045-Accessy Eq-Nobles WF	10345Pleasant Valley WF
10345 Stoneray WF	MN01-345045-Accessy Eq-Pleasant V	10345Stoneray WF
10346 Border WF	MN01-345045-Accessy Eq-Stoneray WF	10346Border WF
10346 Courtenay WF	MN01-346045-Pwr Plt Eq-Border Wind	10346Courtenay WF
10346 Foxtail WF	MN01-346045-Pwr Plt Eq-Crtny Wind	10346Foxtail WF
10346 Grand Meadow	MN01-346045-Pwr Plt Eq-Foxtail WF	10346Grand Meadow
10346 Heron Lake WF	MN01-346045-Pwr Plt Eq-Gr Meadow WF	10346Heron Lake WF
10346 Lake Benton WF	MN01-346045-Pwr Plt Eq-Heron Lak WF	10346Lake Benton WF
10346 Merricourt WF	MN01-346045-Pwr Plt Eq-Lk Benton WF	10346Merricourt WF
10346 Nobles	MN01-346045-Pwr Plt Eq-Merricour WF	10346Nobles
10346 Pleasant Valley WF	MN01-346045-Pwr Plt Eq-Nobles WF	10346Pleasant Valley WF
10346 Stoneray WF	MN01-346045-Pwr Plt Eq-Pleasant V	10346Stoneray WF
10348010 Fuel Storage	MN01-346045-Pwr Plt Eq-Stoneray WF	10348010Fuel Storage
10344 Mower WF	MN01-348010-Other Prod Fuel HldWind	10344Mower WF
10340 Blazing Star I WF	ZMN01-34445-Generators-Mower WF	10340Blazing Star I WF
	MN01-340045-Wind Rights-Blaz Star 1	

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10341 Blazing Star I WF	MN01-341045-Str & Impr-Blaz Star 1	10341Blazing Star I WF
10342 Blazing Star I WF	MN01-342045-Fuel Holdr-Blaz Star 1	10342Blazing Star I WF
10344 Blazing Star I WF	MN01-344045-Generators-Blaz Star 1	10344Blazing Star I WF
10345 Blazing Star I WF	MN01-345045-Accessy Eq-Blaz Star 1	10345Blazing Star I WF
10346 Blazing Star I WF	MN01-346045-Pwr Plt Eq-Blaz Star 1	10346Blazing Star I WF

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Plant	Location	Proposed net salvage percent
Blazing Star I	Minnesota	-11.3%
Border Winds	North Dakota	-9.5%
Courtenay Wind	North Dakota	-10.3%
Foxtail Wind	North Dakota	-9.4%
Grand Meadow Wind	Minnesota	-12.4%
Lake Benton II Wind	Minnesota	-10.5%
Nobles Wind	Minnesota	-8.5%
Pleasant Valley	Minnesota	-11.7%
Average (Rounded to Tenths Decimal)		-10.4%