

	Rider Tracker	2020	2021	2022
	Rider Revenue Requirement			
Ex E	10245258-MNGP Extended Power Uprate	1,929,915	1,839,744	1,744,472
Ex E	11101522-PI-9 TN-40 Casks(39-47)	442,858	429,842	421,140
Ex E	10798851-PI- Relicense ISFSI	36,962	36,168	35,320
Ex E	11808202-PI U2 Generator Replacemnt	402,334	385,442	375,667
Ex E	11808219-PI U2 GSU Transformer Repl	92,288	88,359	86,168
Ex E	11946062-MNGP EDG Tornado Missile P	68,194	65,992	62,922
Ex E	11503439-MNGP Fukushima Modificatio	82,032	78,246	75,920
Ex E	11871747-MNGP Hardened Vents & Filt	89,420	86,540	83,624
Ex E	11503753-PI 1R Transformer Replacem	73,299	71,262	69,140
Ex E	11503758-PI 2M 2RS 2RX Transformer	32,103	31,887	32,543
Ex E	11491534-Prairie 3rd 230/115 kv tra	71,471	70,300	67,882
Ex E	11634222-PI Emerg Resp Equipment FL	158,992	152,976	148,412
Ex E	11812440-PI LR Ph II-U2 MRP-227A Im	25,735	24,646	23,895
Ex E	11044898-PI-NFPA 805 Fire Model	(58,386)	(97,371)	(92,835)
Ex E	11808178-PI U1 Generator Replacemnt	611,959	594,002	576,552
Ex E	11230621-PI U2 HDTF Speed Control U	157,719	153,273	148,826
Ex E	11551351-BRD0C Border Wind ND Sequo	1,279,697	1,157,195	1,126,886
Ex E	11869600-PLVOC Pleasant Valley Wind	1,607,408	1,452,997	1,414,692
Ex E	10935185-SHC1C U1 Couton Bottom Rep	69,996	66,114	42,152
Ex E	11345791-BDS0C Install Package Boil	34,257	32,714	31,731
Ex E	11488127-SHC2C U2 Turbine EHC Ctrls	21,901	20,899	11,997
Ex E	11487734-SHC3C Motor Control Sys PL	52,378	50,943	49,481
Ex E	11487740-SHC3C Turbine EHC Controls	13,332	12,996	12,637
Ex E	11488116-SHC3C Unit Protection PLC	10,175	16,257	15,825
Ex E	11219377-Midtown 115 kV Line	38,778	39,614	39,276
Ex E	11892875-NSM0953 Galloping Mitigati	(1)	(1)	(1)
Ex E	11465739-GIST-III Computer Software	172,711	(42,873)	(12,438)
Ex E	11083245-Hiawatha Dam Interconnect	33,571	33,159	32,756
Ex E	11806389-Scott County 345 kV Expans	71,291	68,791	68,076
Ex E	10818773-Dynamic EMS Environment Ph	114,801	109,408	107,788
Ex E	11491932-Work and Asset Ph 1 SW MN	798,226	734,012	696,972
Ex E	10799550-PI-Repl Instrument Air Com	56,337	53,938	52,644
Ex E	12076265-MNGP Security Physical Upg	71,543	69,244	66,089
Ex E	12075477-PI Sfgds CL Pump Redesign	42,294	41,054	39,852
	MONTICELLO RETURN CREDIT [PROTECTED DATA BEGINS			
		PROTECTED DATA ENDS]		
16 Inf	11776427-760 - Red Wing to Wabasha	21,144	20,480	20,319
16 Inf	12077207-NSM0953 Galloping Mitigati	31,452	30,388	30,189
16 Inf	10785655-HBC7C U7 HGP/Combustion In	25,202	24,207	23,875
16 Inf	11350867-SHC1C U1 DCS Controls Repl	61,368	57,938	36,131
16 Inf	11366818-MNGP Rplc IMUX Front End P	24,989	23,849	23,158
16 Inf	11434783-GIST-II Computer SoftwareN	84,225	(20,514)	(3,273)
16 Inf	11468481-MNGP Cyber Security 08-09	94,742	91,940	88,699
16 Inf	11584375-Purch EMS DEMS Ph2 HW MN	69,905	66,575	64,866
16 Inf	11812451-PI Fan Coil Unit Face Repl	42,257	40,431	39,437
16 Inf	11825933-PI NFPA 805 -08 Fire Detec	24,109	23,068	22,512
16 Inf	11926489-MNGP EDG Fuel Oil Train Se	43,776	41,754	40,546
16 Inf	12035378-PI FLEX Storage Building	67,144	64,228	62,696
16 Inf	12173639-CRTOC Courtenay Wind Farm	1,443,567	1,330,626	1,226,673
16 Inf	11215945-RIV9C-U9 HGP Inspection No	18,284	17,898	17,209
16 Inf	11627836-Midtown 115kV Line 2(Line5	48,845	47,334	47,022
17 Inf	A.0001574.147-SHC3C Repl U3 Boiler Fin Super	94,488	90,325	74,179
17 Inf	A.0000035.211- PI Reactor Coolant Pump Rebuil	101,149	98,251	93,936
17 Inf	A.0000029.015- MT TSTF-523 Vent Installation	33,354	32,274	31,184
17 Inf	A.0000017.116- MT EDG Fuel Oil Pump Mtr Rplc 1R28	756	732	696
17 Inf	A.0000029.018- MT KM 480VAC Cubicle Rplc	10,788	10,434	10,083
18 Inf	A.0000017.003- MNGP DAS & PPCS Rplc	218,999	211,022	204,208
18 Inf	A.0000060.001- MNGP 2018 Dry Fuel Storage Loa	244,827	239,418	233,655
18 Inf	A.0000040.016-PI 4.16 KV Bus Modifi	86,569	84,029	81,564
18 Inf	A.0000504.025 NSPM T-Line ELR 2016 69kV, Line	29,777	44,843	68,504

Northern States Power Company
State of South Dakota
Infrastructure Rider

PUBLIC DOCUMENT
CONFIDENTIAL DATA EXCISED

Docket No. EL21-____
Attachment 2
Page 2 of 2

	Rider Tracker	2020	2021	2022
19 Inf	A.0001701.001-G100-Blazing Star I Wind Farm	1,810,407	2,445,059	2,130,727
19 Inf	A.0001701.002-G100-Blazing Star I Wind Farm	4,012	3,086	3,086
19 Inf	A.0001701.003-G100-Blazing Star I Wind Farm	34	48	48
19 Inf	A.0001701.004 G100-Blazing Star I Wind Farm TSG S	67,095	94,063	92,082
19 Inf	A.0001701.005 G100-Blazing Star I Wind Farm Tline	3,318	5,026	4,902
19 Inf	A.0001701.006 J460 Blazing Star 1 Wind Interc	59,095	79,426	69,086
19 Inf	A.0001701.007 J460 Blazing Star 1 Wind Comm	2,982	2,538	2,291
19 Inf	A.0001701.008 Purch BUS SYS Network Blazing Star	5,356	4,991	4,466
19 Inf	A.0001701.009-B51- GIA MN 345Kv HNL	3,248	3,101	3,561
19 Inf	A.0001703.001-FOX G100-Foxtail Wind Farm	1,976,922	1,652,342	1,496,425
19 Inf	A.0001703.002 FOX G100-Foxtail Wind Farm Land	864	872	888
19 Inf	A.0001703.003 FOX G100-Foxtail Wind Farm TSG 230	850	833	851
19 Inf	A.0001703.004 FOX G100-Foxtail Wind Farm TSG Sub	40,089	39,213	38,436
19 Inf	A.0001703.005 FOX G100-Foxtail Wind Farm 230 Line	-	-	-
19 Inf	A.0001703.006-Purch Bus Sys Net Equ	4,165	3,576	3,221
19 Inf	A.0001705.001-G100-Crowned Ridge BOT Wind Farm	370,496	2,470,156	2,198,996
19 Inf	A.0001705.006-BUS SYS Purch Net Equ	610	4,297	3,752
19 Inf	A.0001706.001-G100-Lake Benton BOT Wind Farm	1,275,307	1,110,619	1,009,684
19 Inf	A.0001706.005-BUS SYS Purch Net Equ	2,215	1,978	1,773
19 Inf	Benson Biomass	730,152	710,890	691,478
19 Inf	Laurentian Biomass	910,159	1,091,005	1,091,005
20 Inf	A.0001702.001-G100-Blazing Star II Wind Farm	30,133	2,546,890	2,710,389
20 Inf	A.0001702.002-G100-Blazing Star II Wind Farm Land	4,543	3,171	3,312
20 Inf	A.0001702.003-G100-Blazing Star II Wind Farm TSG	-	-	-
20 Inf	A.0001702.004-G100-Blazing Star II Wind Farm TSG	2,318	98,824	105,574
20 Inf	A.0001702.005 G100-Blazing Star II Wind Farm Tlin	47	1,988	4,458
20 Inf	A.0001704.001-G100-Freeborn Wind Farm	25,906	603,168	959,587
20 Inf	A.0001704.002-G100-Freeborn Wind Farm Land	2,719	3,763	3,348
20 Inf	A.0001704.003-G100-Freeborn Wind Farm TSG Tline	-	23,189	37,493
20 Inf	A.0001704.004-G100-Freeborn Wind Farm TSG Sub	-	27,485	44,275
20 Inf	A.0001704.015: A.0001704.015-FBW Freeborn Wind Pla	-	1,341,076	1,671,532
21 Inf	A.0001707.001 DWF0 Dakota Wind Turbines		493,506	3,159,985
22 Inf	A.0001707.004 DWF0 Dakota Wind TSG		6,965	67,684
21 Inf	A.0001721.001-Jeffers Wind Purcahse		562,761	488,801
21 Inf	A.0001722.001-Community Wind North		241,125	242,190
21 Inf	A.0001724.001-MWF Mower Wind Farm P		1,046,500	1,317,325
22 Inf	7096601: A.0001742.001 - NRW North Wind Farms - Viking			202,965
22 Inf	7096602: A.0001742.002 - NRW North Wind Farms - Chanarambie			30,238
22 Inf	7096603: A.0001742.003 - NRW North Wind Farms - Rock Aetna			46,754
22 Inf	A.0001566.172: A.0001566.172-NBL Nobles Wind Repow			354,992
22 Inf	Wind Farm O&M			2,575,274
	Annual Project Revenue Requirements	18,299,427	26,661,908	32,406,147
	Infrastructure (Over)/Under Collection	(2,544,120)	(3,392,932)	(2,404,891)
	Rider Revenue Requirement	15,755,307	23,268,976	30,001,256
	Rider Revenue			
	RIDER REVENUE	19,124,236	25,656,853	30,001,256
	OVER/UNDER COLLECTION			
	(OVER)/UNDER COLLECTION	(3,368,929)	(2,387,877)	-
	Carrying Charge	(24,004)	(17,014)	-
		(3,392,932)	(2,404,891)	-