



Final Report
Crowned Ridge II Wind Farm
Shadow Flicker Study
Codington, Deuel and Grant Counties, SD

Submitted To:

SWCA Environmental Consultants
116 North 4th Street, Suite 200
Bismarck, North Dakota 58501
Tel: 701.258.6622
E-mail: SBaer@swca.com

Submitted By:

Jay Haley, Partner
EAPC Wind Energy
3100 DeMers Ave.
Grand Forks, ND, 58201
Tel: 701-775-3000
E-mail: jhaley@eapc.net

July 7,
2019

Author:

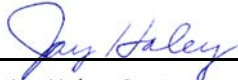

Jay Haley, Partner

TABLE OF CONTENTS

1. INTRODUCTION.....	3
2. BACKGROUND AND COUNTY REGULATIONS.....	3
3. STUDY METHODOLOGY	5
4. RESULTS OF ANALYSIS	8
5. CONCLUSIONS.....	12
APPENDIX A: CROWNED RIDGE II WIND ENERGY PROJECT SITE OVERVIEW MAP.....	13
APPENDIX B: WIND TURBINE COORDINATES	15
APPENDIX C: TABLE OF SHADOW FLICKER RESULTS	20
APPENDIX D: STANDARD RESOLUTION SHADOW FLICKER MAPS.....	37

LIST OF TABLES

Table 1: Huron, SD monthly sunshine probabilities	7
Table 2: Codington County occupied structures cumulative realistic shadow flicker distribution.	9
Table 3: Deuel County occupied structures cumulative realistic shadow flicker distribution.	10
Table 4: Grant County occupied structures cumulative realistic shadow flicker distribution.	11
Table 5: Summary of shadow flicker predictions.	12

Report Update

EAPC bears no responsibility to update this report for any changes occurring subsequent to the final issuance of this report.

Revision History

Revision No.	Revision Purpose	Date	Revised By
0	Original	7/4/2019	J. Haley

Executive Summary

EAPC was hired to provide estimates of the potential shadow flicker impacts for a proposed wind turbine layout in Codington, Deuel and Grant Counties of the Crowned Ridge II wind farm project in northeastern South Dakota. The scope of this report includes all proposed turbines included in the Crowned Ridge II project that will be permitted through the South Dakota Public Utilities Commission. Locations of area occupied structures and a wind turbine layout (133 turbines) using a mixture of wind turbines manufactured by General Electric (GE) were provided to EAPC by Crowned Ridge Wind II, LLC. Locations of the adjacent Crowned Ridge wind farm (136 turbines) were supplied to EAPC by Crowned Ridge Wind, LLC A computer model was built combining digital elevation data with the information supplied to generate shadow flicker models for the site. The resulting models were then used to perform shadow flicker calculations for the 269 turbines. Cumulative shadow flicker was calculated including the effects from both wind farms, and site-wide realistic shadow flicker maps were produced to predict the shadow flicker at nearby residences within the Crowned Ridge II Project area.

The Crowned Ridge II wind farm project was modeled for all counties within the turbine layout and is described in this report as one project. However, for purposes of organization and because of the differences in compliance criteria, the modeling and results of the study are presented individually for each county.

The model is based on a number of conservative assumptions. No credit was taken for the blocking effects of trees or buildings. The receptors were omni-directional rather than modeling specific facades of buildings, and the study assumes 100% turbine availability.

The scope of this study includes the shadow flicker impacts of the Crowned Ridge II wind farm on the three counties it is located within, Codington, Deuel and Grant. The shadow flicker ordinances of all three counties limit the maximum number of shadow flicker to 30 hours per year at occupied structures.

Crowned Ridge II Codington County Turbines

Codington County's current Ordinance #68 Zoning Ordinance Section 5.22.03.12.a notes that the applicable Shadow flicker limit is 30 hr/yr at an occupied structure, which is what has been evaluated in this report for Codington County.

For the shadow study in Codington County, 129 occupied structures (35 participating and 94 non-participating) were represented in the model by omni-directional shadow receptors that simulate a 1 m x 1 m window at 1 m above ground level.

Crowned Ridge II Deuel County Turbines

Deuel County's current Ordinance B2004-01-23B, Section 1215.03 paragraph 13 b.) sets the limit at 30 hr/yr at the perimeter of existing residences, which is what has been evaluated in this report for Deuel County.

For the shadow study in Deuel County, 103 occupied structures (21 participating and 82 non-participating) were represented in the model by omni-directional shadow receptors that simulate a 1 m x 1 m window at 1 m above ground level.

Crowned Ridge II Grant County Turbines

Grant County's current Ordinance 2016-01C, Section 1211.04, paragraph 9 set the limit at 30 hours per year at occupied structures, which is what has been evaluated in this report for Grant County.

For the shadow study in Grant County, 2 occupied structures (1 participating and 1 non-participating) were represented in the model by omni-directional shadow receptors that simulate a 1 m x 1 m window at 1 m above ground level.

For the Crowned Ridge II turbine array provided, no occupied structures experienced more than 30 hours of shadow flickering per year based on realistic assumptions regarding operational time and sunshine probability, with the exception of 1 participating landowner with 38 hours and 22 minutes of shadow flicker per year. Assuming either curtailment or a signed waiver for this 1 receptor, the Crowned Ridge II wind farm is in compliance with the shadow flicker limitations set forth in Codington County's Section 5.22.03 paragraph 13 of Ordinance #68, Deuel County's Section 1215.03, paragraph 13 b.) of Ordinance B2004-01-23B and Section 1211.04 paragraph 14 of Grant County's Ordinance 2016-01C, which is 30 hours per year.

1. INTRODUCTION

EAPC was hired to conduct shadow flicker studies for the regional development of the Crowned Ridge II wind farm project located in Codington, Deuel and Grant Counties in northeastern South Dakota. The layout consists of 15 GE 2.1 MW wind turbines with a hub height of 80 meters and 118 GE 2.3 MW wind turbines with a hub height of 90 meters (including 2 alternate turbine locations) for a total of 133 wind turbines. The adjacent Crowned Ridge project consisting of 121 GE 2.3 MW wind turbines with a hub height of 90 meters (including 15 alternate turbine locations) and 13 GE 2.3 MW wind turbines with a hub height of 80 meters for a total of 136 wind turbines was included in the analysis. The locations of the proposed wind turbines were supplied by Crowned Ridge Wind II, LLC.

From the database of occupied structures and coordinates supplied by Crowned Ridge Wind II, LLC, 129 occupied structures (35 participating and 94 non-participating) in Codington County and 103 occupied structures (21 participating and 82 non-participating) in Deuel County, and 2 occupied structures (1 participating and 1 non-participating) in Grant County for a total of 234 occupied structures (57 participating and 177 non-participating) were found to be within 2 kilometers of a wind turbine and were included in the shadow models. Shadow flicker does not extend beyond a distance of approximately 1,700 meters from the wind turbine base.

The area of interest for this report is located in Codington, Deuel and Grant Counties near the town of Watertown in northeastern South Dakota. The surrounding terrain has a change in elevation across the project site ranging from 569 to 616 meters (1,867 to 2,021 feet) at the wind turbine base. The region's vegetation is comprised primarily of prairie grass and agricultural land. The project overview map can be found in Appendix A.

2. BACKGROUND AND COUNTY REGULATIONS

To determine if the layout provided would be compliant for the Crowned Ridge II Project and in line with each county's regulations, detailed shadow flicker scenarios were analyzed using a computer model.

Shadow flicker from wind turbines occurs when rotating wind turbine blades move between the sun and the observer. Shadow flicker is generally experienced in areas near wind turbines where the distance between the observer and wind turbine blade is short enough that sunlight has not been significantly diffused by the atmosphere. When the blades rotate, this shadow creates a pulsating effect, known as shadow flicker. If the blade's shadow is passing over the window of a building, it will have the effect of increasing and decreasing the light intensity in the room at a low frequency in the range of 0.4 to 0.78 Hz, hence the term "flicker." In this case, with a maximum rotational speed of 15.6 rpm for the GE 2.3-116, the frequency would be 0.78 Hz. This flickering effect can also be experienced outdoors, but the effect is typically less intense, and becomes less intense when farther from the wind turbine causing the flicker.

This flickering effect is most noticeable within approximately 1,000 meters of the turbine, and becomes more and more diffused as the distance increases. Beyond 1,700 meters, the shadow flicker effects are indistinguishable. There are no uniform standards defining what distance from the turbine is regarded as an acceptable limit beyond which the shadow flicker is considered to be insignificant. The same applies to the number of hours of flickering that is deemed to be acceptable. For this study, in the interest of being conservative, any occupied structure within 2,000 meters of a wind turbine was included in the analysis.

Shadow flicker is typically greatest in the winter months when the angle of the sun is lower and casts longer shadows. The effect is also more pronounced around sunrise and sunset when the sun is near the horizon and the shadows are longer. A number of factors influence the amount of shadow flicker on the shadow receptors.

One consideration is the environment around the shadow receptor. Obstacles such as terrain, trees or buildings between the wind turbine and the receptor can significantly reduce or eliminate shadow flicker effects. Deciduous trees may block the shadow flickering effect to some degree, depending on the tree density, species present and time of year. Deciduous trees can lead to a reduction of shadow flicker during the summer when the trees are bearing leaves. However, during the winter months, these trees are without their leaves and their impact on shadow flicker is not as significant. Coniferous trees tend to provide mitigation from shadow flicker year round. For this study, no credit was taken for any potential shading effects from any type of trees or other obstacles that would reduce the number of shadow flickering hours at the structures which will make the shadow flicker prediction more conservative (higher than in reality).

Another consideration is the time of day when shadow flicker occurs. For example, it may be more acceptable for private homes to experience the shadow flickering during daytime hours when family members may be at work or school. Likewise, a commercial property would not be significantly affected if all the shadow flicker impact occurred before or after business hours.

The climate also needs be considered when assessing shadow flicker. In areas with a significant amount of overcast weather, there would be less shadow flicker, as there are no shadows if the sun is blocked by clouds. Also, if the wind is not blowing, the turbines would not be operational and therefore not creating shadow flickering.

Crowned Ridge II Codington County Regulations

Codington County's current Ordinance #68 Zoning Ordinance Section 5.22.03, paragraph 13 prescribes shadow flicker limits for wind turbine projects as follows:

"13. Flicker Analysis. A Flicker Analysis shall include the duration and location of flicker potential for all schools, churches, businesses and occupied dwellings within a one (1) mile radius of each turbine within a project. The applicant shall provide a site map identifying the locations of shadow flicker that may be caused by the project and the

expected durations of the flicker at these locations from sun-rise to sun-set over the course of a year. The analysis shall account for topography but not for obstacles such as accessory structures and trees. Flicker at any receptor shall not exceed thirty (30) hours per year within the analysis area.”

Therefore, Codington County’s only applicable shadow flicker limit is 30 hr/yr at schools, churches, businesses and occupied dwellings, which is what has been evaluated in this report for Codington County. For purposes of this report, these residences will be referred to as occupied structures.

Crowned Ridge II Deuel County Regulations

Deuel County’s current ordinance B2004-01-23B, Section 1215.03, paragraph 13 b.) prescribes shadow flicker limits for wind turbine projects as follows:

“b. Limit for allowable shadow flicker at existing residences to no more than 30 hours annually.”

Therefore, Deuel County’s only applicable shadow flicker limit is 30 hr/yr at the perimeter of existing residences. For purposes of this report, these residences will be referred to as occupied structures.

Crowned Ridge II Grant County Regulations

Grant County’s current Ordinance 2016-01C, Section 1211.04, paragraph 9 prescribes shadow flicker limits for wind turbine projects as follows:

“9. Flicker Analysis. A Flicker Analysis shall include the duration and location of flicker potential for all schools, churches, businesses and occupied dwellings within a one (1) mile radius of each turbine within a project. The applicant shall provide a site map identifying the locations of shadow flicker that may be caused by the project and the expected durations of the flicker at these locations from sun-rise to sun-set over the course of a year. The analysis shall account for topography but not for obstacles such as accessory structures and trees. Flicker at any receptor shall not exceed thirty (30) hours per year within the analysis area.”

Therefore, Grant County’s current applicable shadow flicker limit is 30 hr/yr for all schools, churches, businesses and occupied dwellings within a one (1) mile radius of each turbine within a project. For purposes of this report, these schools, churches, residences, businesses, and occupied dwellings will hereafter be referred to as occupied structures.

3. STUDY METHODOLOGY

This shadow flicker analysis was performed utilizing windPRO, which has the ability to calculate detailed shadow flicker maps across an entire area of interest or at site-specific locations using shadow receptors.

Shadow maps which indicate where the shadows will be cast and for how long, are generated using windPRO, calculating the shadow flicker in varying user-defined resolutions. Standard resolution was used for this study and represents shadow flicker being calculated every three minutes of every day over the period of an entire year over a grid with a 20 m by 20 m resolution.

In addition to generating a shadow flicker map, the amount of shadow flicker that may occur at a specific point can be calculated more precisely by placing a shadow receptor at the location of interest and essentially “recording” the shadow flicker that occurs as the relative sunrise to sunset motion of the sun is simulated throughout an entire year.

The point-specific shadow flicker calculation is run at a higher resolution as compared to the shadow flicker map calculation to utilize the highest precision available within windPRO. Shadow flicker at each shadow receptor location is calculated every minute of every day for an entire year. Shadow receptors can be configured to represent an omnidirectional window of a specific size at a specific point (greenhouse mode) or a window facing a single direction of a specific size at a specific point (single direction mode). The shadow receptors used in this analysis were configured as greenhouse-mode receptors representing a 1 m x 1 m window located 1 m above ground level. This represents more of a “worst-case” scenario and thus will produce more conservative results since it assumes that all windows are always in direct line of sight with the turbines and the sun.

As a part of the calculation method, windPRO must determine whether or not a turbine will be visible at the receptor locations and not blocked by local topography or obstacles. It does this by performing a preliminary Zones of Visual Influence (ZVI) calculation, utilizing 10 m grid spacing. If a particular turbine is not visible within the 10 m x 10 m area that the shadow receptor is contained within, then that turbine is not included in the shadow flicker calculation for that receptor.

The inputs for the windPRO shadow flicker calculation include the following:

- Turbine Coordinates
- Turbine Specifications
- Shadow Receptor Coordinates
- Monthly Sunshine Probabilities
- Joint Wind Speed and Direction Frequency Distribution
- USGS Digital Elevation Model (DEM) (height contour data)

A description of each input variable and how they affect the shadow flicker calculation are included below.

Turbine Coordinates: The location of a wind turbine in relation to a shadow receptor is one of the most important factors in determining shadow flicker impacts. A line-of-sight is required for shadow flicker to occur. The intensity of the shadow flicker is dependent

upon the distance from the wind turbine and weather conditions. The table of Crowned Ridge II wind turbine coordinates can be found in Appendix B.

Turbine Specifications: A wind turbine's total height and rotor diameter will be included in the windPRO shadow flicker model. The taller the wind turbine, the more likely shadow flicker could have an impact on local shadow receptors as the ability to clear obstacles (such as hills or trees) is greater, although in this analysis, no credit is taken for any such blockage from trees. The larger the rotor diameter is, the wider the area where shadows will be cast. Also included with the turbine specifications are the cut-in and cut-out wind speeds within which the wind turbine is operational. If the wind speed is below the cut-in threshold or above the cut-out threshold, the turbine rotor will not be spinning and thus shadow flicker will not occur.

Shadow Receptor Coordinates: As with the wind turbine coordinates, the elevation, distance and orientation of a shadow receptor in relation to the wind turbines and the sun are the main factors in determining the impact of shadow flicker. EAPC was provided with coordinates for all participating and non-participating occupied structures found to be located within 2 kilometers of the 134 proposed wind turbine locations.

Monthly Sunshine Probabilities: windPRO calculates sunrise and sunset times to determine the total annual hours of daylight for the modeled area. To further refine the shadow flicker calculations, the monthly probability of sunshine is included to account for cloud cover. The greater the probability of cloud cover, the less of an impact from shadow flicker. The monthly sunshine probabilities for many of the larger cities across the United States are available from the National Climatic Data Center (NCDC). For this study, 18 years' worth of monthly sunshine probability data were retrieved for Huron, SD, which was the closest, most representative station, to create the long-term representative monthly sunshine probabilities. The long-term representative monthly average sunshine probabilities are presented below in Table 1.

Table 1: Huron, SD monthly sunshine probabilities

Huron, SD Monthly Sunshine Probabilities (1965-1983)												
Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Sunshine %	0.62	0.62	0.62	0.59	0.66	0.69	0.76	0.74	0.69	0.59	0.51	0.51
retrieved from: http://www1.ncdc.noaa.gov/pub/data/ccd-data/pctpos15.dat												

Joint Wind Speed and Direction Frequency Distribution: A set of long-term corrected wind distributions was provided by Crowned Ridge Wind II, LLC to represent the annual wind speed and direction distribution for the project site. This data was used to estimate the probable number of operational hours for the wind turbines from each of the 12 wind direction sectors. During operation, the wind turbine rotors will always be assumed to face into the wind and automatically orient themselves as the wind direction changes. Shadow flicker can only occur when the blades are turning and the wind turbine

rotor is between the sun and the receptor. Shadow flicker is most significant when the rotor is facing the sun.

USGS Digital Elevation Model (DEM) (height contour data): For this study, 3 meter resolution USGS National Elevation Database (NED) DEM's were used to construct 10-foot interval height contour lines for the windPRO shadow flicker model. The height contour information is important to the shadow flicker calculation since it allows the model to place the wind turbines and the shadow receptors at the correct elevations. The height contour lines also allow the model to include the topography of the site when calculating the zones of visual influence surrounding the wind turbine and shadow receptor locations.

Wind Turbines from Adjacent Projects: The Crowned Ridge project is adjacent to the Crowned Ridge II project. Because shadow flicker impacts are cumulative, there will be impacts from the Crowned Ridge project that will be additive to the impacts from the Crowned Ridge II project. The Crowned Ridge wind turbine array was included in the model to capture the full shadow flicker impacts on the receptors. The Dakota Range and Deuel Harvest wind farms, which are adjacent to the Crowned Ridge wind farm are too far away to have any significant cumulative impacts on The Crowned Ridge II wind farm and therefore are not included in the study. Crowned Ridge Wind II, LLC is not aware of any other operating energy conversion facilities, existing or under construction, or other major industrial facilities under regulation within or adjacent to the Project Area.

The actual calculation of potential shadow flicker at a given shadow receptor is carried out by simulating the environment near the wind turbines and the shadow receptors. The position of the sun relative to the turbine rotor disk and the resulting shadow is calculated in time steps of one minute throughout an entire year. If the shadow of the rotor disk (which in the calculation is assumed solid) at any time casts a shadow on a receptor window, then this step will be registered as one minute of shadow flicker. The calculation also requires that the sun must be at least 3.0° above the horizon in order to register shadow flicker. When the sun angle is less than 3.0°, the shadow quickly becomes too diffuse to be distinguishable since the amount of atmosphere that the light must pass through is 15 times greater than when the sun is directly overhead.

The sun's path with respect to each wind turbine location is calculated by the software to determine the paths of cast shadows for every minute of every day over a full year. The turbine runtime and direction are calculated from the site's long-term wind speed and direction distribution. Finally, the effects of cloud cover are calculated using long-term reference data (monthly sunshine probability) to arrive at the projected annual flicker time at each receptor.

4. RESULTS OF ANALYSIS

The term "realistic" as used in this report means that turbine operational hours and direction as well as local sunshine probabilities have been factored in, but no blocking or shading effects due to trees or structures have been accounted for. This means that the

realistic estimates are still inherently conservative values. Also, the realistic shadow flicker hours predicted by windPRO assumes an availability factor of 100% which is very unlikely to be the case. Actual availability factors will likely be in the range of 95-98%, however, with a conservative approach to estimating shadow flicker totals, the realistic estimates are not discounted accordingly.

Crowned Ridge II Codington County Turbines

For Codington County, a total of 129 occupied structures (35 participating and 94 non-participating) within 2 kilometers of a wind turbine were analyzed and standard resolution realistic shadow flicker maps were generated for the turbine array.

The 129 shadow receptors were then modeled as greenhouse-mode receptors and the estimated shadow flicker was calculated for the array. No shadow receptors are expected to experience more than 30 hours of shadow flicker per year. Therefore, the Crowned Ridge II wind farm would be in compliance with Section 5.22.03 paragraph 13 of Ordinance #68. Of the 129 receptors, the number that registered no shadow flicker hours was 38 (28.4%).

The maximum modeled expected shadow flicker at a participating receptor is 38 hours and 22 minutes and the maximum modeled expected shadow flicker at a non-participating receptor is 25 hours and 57 minutes. Table 2 contains the realistic shadow flicker distribution of the 129 occupied residences.

Table 2: Codington County occupied structures cumulative realistic shadow flicker distribution.

Realistic Shadow Flicker (hrs/year)	Number of Non-Participating Occupied Structures	Number of Participating Occupied Structures
0	30	4
0 to 5	28	10
5 to 10	19	5
10 to 15	9	8
15 to 20	4	4
20 to 25	3	1
25 to 30	1	2
30+	0	1

Crowned Ridge II Deuel County Turbines

For Deuel County, 102 occupied structures (22 participating and 80 non-participating) within 2 kilometers of a wind turbine were found and analyzed. Standard resolution realistic shadow flicker maps were generated for the turbine array.

The 102 shadow receptors were then modeled as greenhouse-mode receptors and the estimated shadow flicker was calculated for the array. No occupied structures are expected to experience more than 29 hours and 32 minutes of shadow flicker per year. Therefore, the Crowned Ridge II wind farm would be in compliance with Section 1215.03, paragraph 13 b.) of Deuel County Ordinance B2004-01-23B. Of the 102 occupied structures, the number that registered no shadow flicker hours was 32 (31.4%).

The maximum modeled expected shadow flicker at a participating receptor is 29 hours and 32 minutes and the maximum modeled expected shadow flicker at a non-participating receptor is 28 hours and 59 minutes. Table 3 contains the realistic shadow flicker distribution of the 102 occupied structures.

Table 3: Deuel County occupied structures cumulative realistic shadow flicker distribution.

Realistic Shadow Flicker (hrs/year)	Number of Non-Participating Occupied Structures	Number of Participating Occupied Structures
0	32	2
0 to 5	17	1
5 to 10	12	5
10 to 15	10	3
15 to 20	6	6
20 to 25	4	1
25 to 30	1	3
30+	0	0

Crowned Ridge II Grant County Turbines

For Grant County, 2 (1 participating and 1 non-participating) occupied structures within 2 kilometers of a wind turbine were found and analyzed. Standard resolution realistic shadow flicker maps were generated for the turbine array.

The 2 shadow receptors were then modeled as greenhouse-mode receptors and the estimated shadow flicker was calculated for the array. No occupied structures are expected to experience more than 8 hours and 56 minutes of shadow flicker per year. Therefore, the Crowned Ridge II wind farm would be in compliance with Section 1211.04 paragraph 14 of Grant County's Ordinance 2016-01C.

The maximum modeled expected shadow flicker at a participating receptor is 8 hours and 56 minutes and the maximum modeled expected shadow flicker at a non-participating

receptor is 6 hours and 29 minutes. Table 3 contains the realistic shadow flicker distribution of the 2 occupied structures.

Table 4: Grant County occupied structures cumulative realistic shadow flicker distribution.

Realistic Shadow Flicker (hrs/year)	Number of Non-Participating Occupied Structures	Number of Participating Occupied Structures
0	0	0
0 to 5	0	0
5 to 10	1	1
10 to 15	0	0
15 to 20	0	0
20 to 25	0	0
25 to 30	0	0
30+	0	0

Crowned Ridge II Turbines Summary

For the Crowned Ridge II Project, no occupied structures are expected to experience more than 30 hours of shadow flicker per year, for all three counties. The summary of results is shown in table 4 below. The full table of results from the realistic shadow flicker study can be found in Appendix C. Table C-1 lists the results sorted by receptor number and Table C-2 lists the results sorted by shadow flicker hours from highest to lowest. The Crowned Ridge wind turbine array was included in the model to capture the full shadow flicker impacts on the receptors, which are included in the tabular results. The maps showing the shadow flicker impact iso-lines for the Crowned Ridge II wind farm are in Appendix D. The maps include adjacent wind farm turbines that are within 2 km of an occupied structure within the Crowned Ridge II footprint.

Table 5: Summary of shadow flicker predictions.

County	Feature	Shadow Limit (hr/yr)	Maximum Predicted (hr/yr)
Codington	Participating Occupied Structures	30	38:22
	Non-Participating Occupied Structures	30	25:57
Deuel	Participating Occupied Structures	30	29:32
	Non-Participating Occupied Structures	30	28:59
Grant	Participating Occupied Structures	30	8:56
	Non-Participating Occupied Structures	30	6:29

5. CONCLUSIONS

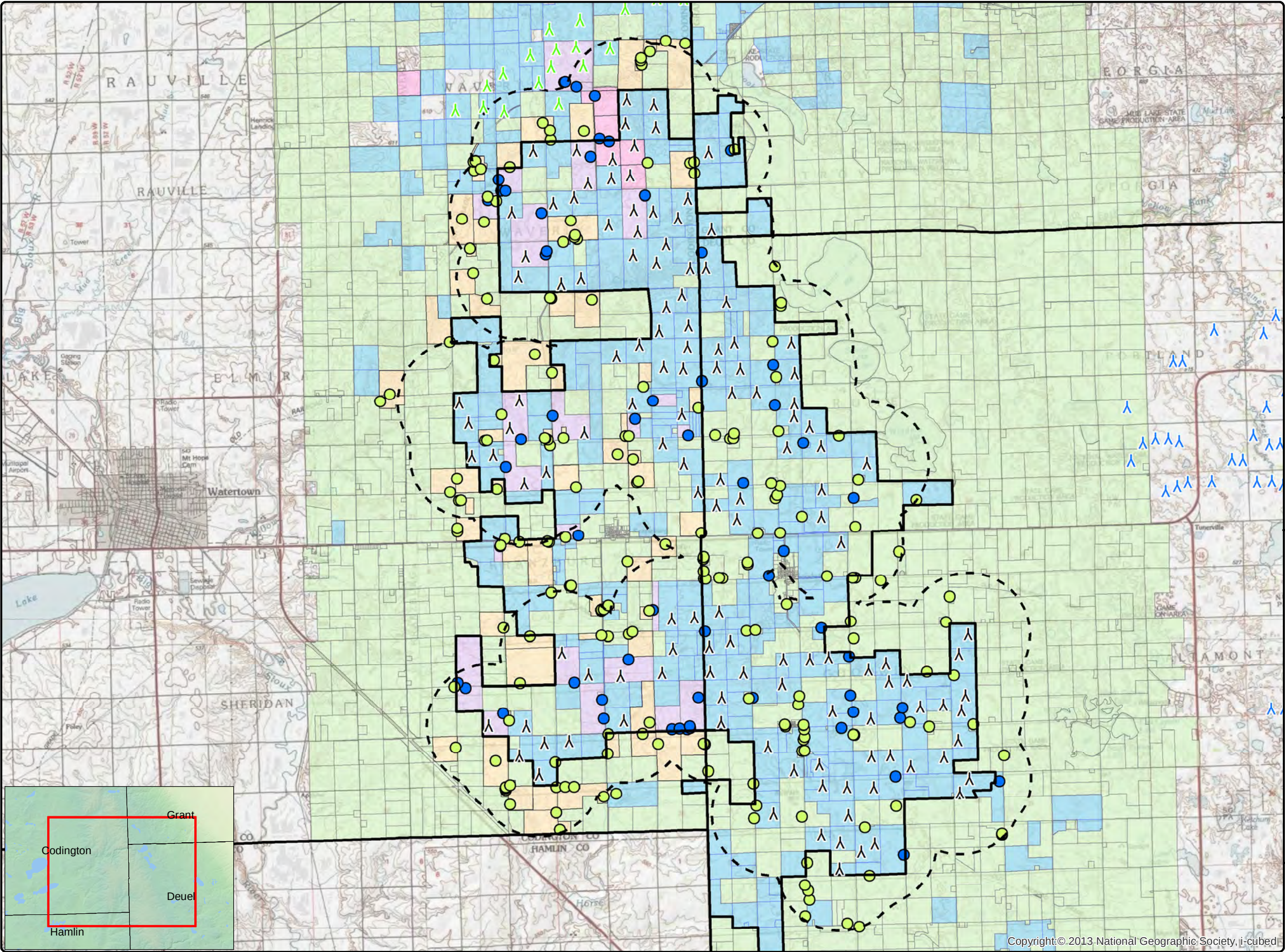
The shadow flicker impact on the receptors was calculated with reductions due to turbine operational direction and sunshine probabilities included. For all three counties, no occupied structures are expected to experience more than 30 hours of shadow flicker per year.

This shadow flicker analysis is based on a number of conservative assumptions including:

- No credit was taken for the blocking effects of trees or buildings.
- The receptors were omni-directional rather than modeling specific facades of buildings.
- Study assumes 100% turbine availability
- Study assumes all turbine locations, including alternates, are built and operating

The overall effect of using these conservative assumptions indicate that realistically, the number of hours of shadow flicker that would be observed will be less than those predicted by this study.

APPENDIX A: CROWNED RIDGE II WIND ENERGY PROJECT SITE OVERVIEW MAP





EAPC

WIND ENERGY

www.eapc.net | 701.775.3000

Crowned Ridge II Wind Farm Overview Map

Client

SWCA Environmental Consultants

Project Description

Wind turbine layout with land parcels within the project footprint and existing occupied structures.

Codington County land parcels within 2 km of a wind turbine.

Location: Watertown, SD

Project #: 20174431

Issue Dates

#	Description	Date
1	Original	2019.06.10

Drawn By: AS Checked By: JH

Legend

- ▲ Crowned Ridge II Array
- ▲ Crowned Ridge Array
- ▲ Deuel Harvest Turbines
- - - 2 km Turbine Buffer
- ▬ County Lines
- ▬ CR II Project Boundary
- Non-Participants
- Participants
- Non-Participating Codington Parcels
- Participating Codington_Parcels
- Non-Participating Parcels
- Pending Parcels
- Participating Parcels

COPYRIGHT:
All maps, plans, specifications, computer files, field data, notes and other documents and instruments prepared by EAPC as instruments of service shall remain the property of EAPC. EAPC shall retain all common law, statutory and other reserved rights, including the copyright thereto.



APPENDIX B: WIND TURBINE COORDINATES

Crowned Ridge II Wind Farm
GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's
UTM NAD83 Zone 14

WTG	Turbine Type	Easting (m)	Northing (m)	Base Elev. AMSL (m)	Sound Profile
CRII-1	GE2.3 116RD 90HH r2.madE	671,559	4,962,133	612.0	Normal
CRII-2	GE2.3 116RD 90HH r2.madE	672,263	4,962,678	614.9	LNTE
CRII-3	GE2.3 116RD 90HH r2.madE	672,701	4,962,945	611.2	LNTE
CRII-4	GE2.3 116RD 90HH r2.madE	671,580	4,962,979	614.7	LNTE
CRII-5	GE2.3 116RD 90HH r2.madE	670,978	4,963,241	610.6	Normal
CRII-6	GE2.3 116RD 90HH r2.madE	671,848	4,963,864	609.0	LNTE
CRII-7	GE2.3 116RD 90HH r2.madE	669,433	4,963,919	609.0	Normal
CRII-8	GE2.3 116RD 90HH r2.madE	675,459	4,964,605	586.7	Normal
CRII-9	GE2.3 116RD 90HH r2.madE	672,673	4,964,773	606.0	Normal
CRII-10	GE2.3 116RD 90HH r2.madE	671,807	4,964,788	605.1	Normal
CRII-11	GE2.3 116RD 90HH r2.madE	671,018	4,964,835	608.3	Normal
CRII-12	GE2.3 116RD 90HH r2.madE	675,767	4,965,047	582.5	Normal
CRII-13	GE2.3 116RD 90HH r2.madE	661,844	4,965,186	585.0	Normal
CRII-14	GE2.3 116RD 90HH r2.madE	670,096	4,965,331	604.8	LNTE
CRII-15	GE2.3 116RD 90HH r2.madE	673,873	4,965,445	594.0	LNTE
CRII-16	GE2.3 116RD 90HH r2.madE	670,913	4,965,509	599.1	Normal
CRII-17	GE2.3 116RD 90HH r2.madE	674,945	4,965,753	588.8	Normal
CRII-18	GE2.3 116RD 90HH r2.madE	672,601	4,965,770	605.8	Normal
CRII-19	GE2.3 116RD 90HH r2.madE	661,198	4,965,804	588.0	Normal
CRII-20	GE2.3 116RD 90HH r2.madE	673,203	4,965,803	598.0	LNTE
CRII-21	GE2.3 116RD 90HH r2.madE	669,253	4,966,080	599.3	Normal
CRII-22	GE2.3 116RD 90HH r2.madE	662,014	4,966,215	588.0	Normal
CRII-23	GE2.3 116RD 90HH r2.madE	662,811	4,966,264	589.7	Normal
CRII-24	GE2.3 116RD 90HH r2.madE	675,403	4,966,303	585.0	LNTE
CRII-25	GE2.3 116RD 90HH r2.madE	661,425	4,966,745	588.0	Normal
CRII-26	GE2.3 116RD 90HH r2.madE	660,209	4,966,765	576.7	Normal
CRII-27	GE2.3 116RD 90HH r2.madE	667,732	4,966,874	579.0	Normal
CRII-28	GE2.3 116RD 90HH r2.madE	664,581	4,966,932	577.5	LNTE
CRII-29	GE2.3 116RD 90HH r2.madE	672,573	4,966,992	597.0	LNTE
CRII-30	GE2.3 116RD 90HH r2.madE	675,513	4,967,261	581.4	LNTE
CRII-31	GE2.3 116RD 90HH r2.madE	674,175	4,967,380	592.7	LNTE
CRII-32	GE2.3 116RD 90HH r2.madE	671,344	4,967,239	598.9	Normal
CRII-33	GE2.3 116RD 90HH r2.madE	674,929	4,967,436	588.6	Normal
CRII-34	GE2.3 116RD 90HH r2.madE	667,754	4,967,680	580.6	LNTE
CRII-35	GE2.3 116RD 90HH r2.madE	675,641	4,967,746	577.3	LNTE
CRII-36	GE2.3 116RD 90HH r2.madE	669,703	4,968,108	596.8	Normal
CRII-37	GE2.3 116RD 90HH r2.madE	673,159	4,968,199	596.9	Normal
CRII-38	GE2.3 116RD 90HH r2.madE	673,748	4,968,230	593.9	LNTE
CRII-39	GE2.3 116RD 90HH r2.madE	664,482	4,968,373	585.0	Normal
CRII-40	GE2.3 116RD 90HH r2.madE	663,447	4,968,418	591.0	Normal
CRII-41	GE2.3 116RD 90HH r2.madE	665,827	4,968,475	585.6	Normal

Crowned Ridge II Wind Farm
 GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's
 UTM NAD83 Zone 14
continued

WTG	Turbine Type	Easting (m)	Northing (m)	Base Elev. AMSL (m)	Sound Profile
CR11-42	GE2.3 116RD 90HH r2.madE	668,455	4,968,482	595.8	Normal
CR11-43	GE2.3 116RD 90HH r2.madE	667,376	4,968,511	586.4	Normal
CR11-44	GE2.3 116RD 90HH r2.madE	672,498	4,968,577	600.0	Normal
CR11-45	GE2.3 116RD 90HH r2.madE	673,072	4,968,788	597.2	Normal
CR11-46	GE2.3 116RD 90HH r2.madE	671,213	4,968,978	600.0	Normal
CR11-47	GE2.3 116RD 90HH r2.madE	670,606	4,968,910	597.8	Normal
CR11-48	GE2.3 116RD 90HH r2.madE	669,752	4,968,912	594.0	Normal
CR11-49	GE2.3 116RD 90HH r2.madE	662,575	4,969,126	594.0	LNTE
CR11-50	GE2.3 116RD 90HH r2.madE	675,428	4,969,085	577.8	Normal
CR11-51	GE2.3 116RD 90HH r2.madE	666,174	4,969,250	597.0	Normal
CR11-52	GE2.3 116RD 90HH r2.madE	667,344	4,969,319	598.1	Normal
CR11-53	GE2.3 116RD 90HH r2.madE	668,037	4,969,495	597.8	Normal
CR11-54	GE2.3 116RD 90HH r2.madE	675,726	4,969,723	570.0	Normal
CR11-55	GE2.3 116RD 90HH r2.madE	666,872	4,970,279	606.0	Normal
CR11-56	GE2.3 116RD 90HH r2.madE	666,135	4,970,237	593.4	Normal
CR11-57	GE2.3 116RD 90HH r2.madE	667,670	4,970,471	608.9	Normal
CR11-58	GE2.3 116RD 90HH r2.madE	671,619	4,972,700	594.0	Normal
CR11-59	GE2.3 116RD 90HH r2.madE	668,248	4,973,458	613.5	Normal
CR11-60	GE2.3 116RD 90HH r2.madE	670,973	4,973,527	597.0	Normal
CR11-61	GE2.3 116RD 90HH r2.madE	667,589	4,973,910	615.0	Normal
CR11-62	GE2.3 116RD 90HH r2.madE	670,983	4,974,414	593.9	Normal
CR11-63	GE2.3 116RD 90HH r2.madE	668,350	4,974,115	615.7	Normal
CR11-64	GE2.3 116RD 90HH r2.madE	666,982	4,974,334	615.0	LNTE
CR11-65	GE2.3 116RD 90HH r2.madE	661,369	4,974,608	600.0	Normal
CR11-66	GE2.3 116RD 90HH r2.madE	667,711	4,974,761	615.0	Normal
CR11-67	GE2.3 116RD 90HH r2.madE	662,077	4,974,986	604.1	LNTE
CR11-69	GE2.3 116RD 90HH r2.madE	666,524	4,975,244	614.7	Normal
CR11-70	GE2.3 116RD 90HH r2.madE	672,450	4,975,264	577.0	Normal
CR11-71	GE2.3 116RD 90HH r2.madE	659,668	4,975,487	579.4	LNTE
CR11-72	GE2.3 116RD 90HH r2.madE	660,347	4,975,510	591.0	LNTE
CR11-73	GE2.3 116RD 90HH r2.madE	670,963	4,975,812	590.8	Normal
CR11-74	GE2.3 116RD 90HH r2.madE	669,779	4,975,861	603.0	Normal
CR11-75	GE2.3 116RD 90HH r2.madE	665,849	4,975,895	608.1	Normal
CR11-76	GE2.3 116RD 90HH r2.madE	663,309	4,976,260	597.0	Normal
CR11-77	GE2.3 116RD 90HH r2.madE	660,889	4,976,403	594.0	LNTE
CR11-78	GE2.1 116RD 80HH rev2.mad	670,593	4,976,444	594.0	Normal
CR11-79	GE2.3 116RD 90HH r2.madE	659,556	4,976,577	576.6	Normal
CR11-80	GE2.1 116RD 80HH rev2.mad	670,089	4,976,781	597.0	LNTE
CR11-81	GE2.3 116RD 90HH r2.madE	666,460	4,976,852	615.0	LNTE
CR11-82	GE2.3 116RD 90HH r2.madE	664,868	4,977,195	606.0	Normal
CR11-83	GE2.3 116RD 90HH r2.madE	659,267	4,977,221	570.0	Normal

Crowned Ridge II Wind Farm
 GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's
 UTM NAD83 Zone 14
continued

WTG	Turbine Type	Easting (m)	Northing (m)	Base Elev. AMSL (m)	Sound Profile
CR11-84	GE2.3 116RD 90HH r2.madE	661,202	4,977,297	585.0	Normal
CR11-85	GE2.1 116RD 80HH rev2.mad	670,104	4,977,199	594.4	Normal
CR11-86	GE2.1 116RD 80HH rev2.mad	668,086	4,977,549	605.9	Normal
CR11-87	GE2.1 116RD 80HH rev2.mad	668,884	4,977,561	594.0	Normal
CR11-88	GE2.3 116RD 90HH r2.madE	666,503	4,978,327	612.1	Normal
CR11-89	GE2.1 116RD 80HH rev2.mad	667,591	4,978,362	615.0	Normal
CR11-90	GE2.1 116RD 80HH rev2.mad	670,109	4,978,176	589.0	LNTE
CR11-91	GE2.1 116RD 80HH rev2.mad	668,348	4,978,315	600.0	Normal
CR11-92	GE2.3 116RD 90HH r2.madE	664,354	4,978,724	594.7	Normal
CR11-93	GE2.3 116RD 90HH r2.madE	665,882	4,978,374	609.0	Normal
CR11-94	GE2.1 116RD 80HH rev2.mad	667,644	4,978,955	607.9	Normal
CR11-95	GE2.3 116RD 90HH r2.madE	666,647	4,979,039	615.0	Normal
CR11-96	GE2.3 116RD 90HH r2.madE	665,082	4,979,106	604.6	Normal
CR11-97	GE2.1 116RD 80HH rev2.mad	668,163	4,979,177	586.4	Normal
CR11-98	GE2.1 116RD 80HH rev2.mad	670,003	4,979,175	585.4	LNTE
CR11-99	GE2.3 116RD 90HH r2.madE	665,723	4,979,545	607.0	Normal
CR11-100	GE2.3 116RD 90HH r2.madE	666,675	4,979,716	613.8	Normal
CR11-101	GE2.3 116RD 90HH r2.madE	665,960	4,980,327	606.0	Normal
CR11-102	GE2.1 116RD 80HH rev2.mad	667,903	4,980,491	600.1	LNTE
CR11-103	GE2.3 116RD 90HH r2.madE	666,467	4,980,722	608.9	Normal
CR11-104	GE2.3 116RD 90HH r2.madE	662,560	4,981,078	588.0	LNTE
CR11-105	GE2.3 116RD 90HH r2.madE	663,201	4,981,245	594.0	Normal
CR11-106	GE2.3 116RD 90HH r2.madE	661,170	4,981,296	586.2	Normal
CR11-107	GE2.1 116RD 80HH rev2.mad	666,729	4,981,576	598.4	Normal
CR11-108	GE2.1 116RD 80HH rev2.mad	667,242	4,981,585	592.4	Normal
CR11-110	GE2.3 116RD 90HH r2.madE	665,644	4,981,745	609.0	Normal
CR11-111	GE2.3 116RD 90HH r2.madE	661,513	4,981,963	591.0	Normal
CR11-112	GE2.3 116RD 90HH r2.madE	664,889	4,982,000	612.6	Normal
CR11-113	GE2.3 116RD 90HH r2.madE	665,950	4,982,352	609.9	LNTE
CR11-114	GE2.3 116RD 90HH r2.madE	665,029	4,982,755	613.5	Normal
CR11-115	GE2.1 116RD 80HH rev2.mad	667,423	4,982,834	585.7	Normal
CR11-116	GE2.3 116RD 90HH r2.madE	664,098	4,982,988	603.0	Normal
CR11-117	GE2.3 116RD 90HH r2.madE	666,339	4,983,199	600.6	Normal
CR11-118	GE2.3 116RD 90HH r2.madE	665,536	4,983,411	608.1	Normal
CR11-119	GE2.3 116RD 90HH r2.madE	664,901	4,983,463	603.4	Normal
CR11-120	GE2.3 116RD 90HH r2.madE	662,307	4,983,683	592.9	Normal
CR11-121	GE2.3 116RD 90HH r2.madE	666,651	4,983,822	588.7	Normal
CR11-122	GE2.3 116RD 90HH r2.madE	662,977	4,983,870	603.9	Normal
CR11-123	GE2.3 116RD 90HH r2.madE	663,421	4,984,335	606.6	Normal
CR11-124	GE2.3 116RD 90HH r2.madE	664,181	4,984,488	606.0	Normal
CR11-125	GE2.3 116RD 90HH r2.madE	664,784	4,984,583	604.2	Normal

Crowned Ridge II Wind Farm

GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's

UTM NAD83 Zone 14

continued

[illegible]

APPENDIX C: TABLE OF SHADOW FLICKER RESULTS

Table C-1: Crowned Ridge II Shadow Flicker Tabular Results Sorted by Receptor ID

Realistic case shadow results at occupied structures

Results using GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's

UTM NAD83 Zone 14

Codrington County

Receptor ID	Participation Status	Easting (m)	Northing (m)	Elevation AMSL (m)	Real Case Shadow (hrs/year)	Distance to Nearest Turbine (ft)
CR2-C1-NP	Non-P	662,198.00	4,980,622.00	591.0	3:51	1,909
CR2-C2-NP	Non-P	662,238.00	4,980,604.00	590.9	1:03	1,880
CR1-C4-NP	Non-P	659,744.00	4,984,749.00	606.0	0:00	5,981
CR1-C5-NP	Non-P	659,958.00	4,984,794.00	604.8	0:00	5,659
CR1-C7-NP	Non-P	660,893.00	4,984,861.00	593.2	0:00	3,022
CR2-C7-NP	Non-P	665,694.00	4,966,179.00	570.0	0:00	4,409
CR1-C8-P	Participant	660,532.00	4,984,445.00	599.4	0:00	3,740
CR1-C9-NP	Non-P	665,352.00	4,985,004.00	609.0	18:08	2,280
CR1-C10-P	Participant	663,510.00	4,985,195.00	609.0	38:22	1,637
CR2-C10-NP	Non-P	665,189.00	4,966,505.00	570.0	0:00	2,438
CR1-C11-P *	Participant	664,111.00	4,985,679.00	609.0	10:27	1,860
CR1-C12-NP	Non-P	662,222.00	4,985,736.00	603.0	17:08	2,201
CR1-C12-1-NP	Non-P	662,199.00	4,986,047.00	606.0	10:34	2,818
CR1-C13-P *	Participant	663,792.00	4,985,785.00	612.0	18:16	2,589
CR1-C15-NP	Non-P	663,291.00	4,986,026.00	615.0	2:20	2,175
CR2-C16-NP	Non-P	665,418.00	4,966,866.00	567.0	7:29	2,756
CR1-C16-NP	Non-P	661,960.00	4,986,288.00	606.0	6:17	2,648
CR1-C18-P *	Participant	663,651.00	4,987,157.00	610.4	5:58	3,409
CR1-C20-P	Participant	663,054.00	4,987,455.00	606.0	14:37	2,336
CR1-C21-P	Participant	660,756.00	4,984,086.00	594.0	1:00	2,388
CR1-C22-P	Participant	660,755.00	4,984,082.00	594.0	1:01	2,375
CR2-C22-NP	Non-P	661,202.00	4,972,711.00	597.0	0:00	6,247
CR2-C23-NP	Non-P	664,069.00	4,969,661.00	594.0	0:58	4,439
CR1-C23-P	Participant	660,619.00	4,984,078.00	595.8	0:00	2,523
CR1-C24-NP	Non-P	660,176.00	4,983,887.00	601.1	7:45	3,038
CR2-C24-NP	Non-P	661,541.00	4,969,653.00	600.0	3:21	3,809
CR1-C25-P	Participant	660,189.79	4,983,788.29	602.3	6:43	2,838
CR2-C26-P	Participant	664,733.00	4,968,915.00	591.0	6:09	1,959
CR2-C27-P	Participant	662,985.00	4,968,167.00	582.0	18:06	1,726
CR1-C28-NP	Non-P	665,429.00	4,988,598.00	590.9	2:43	4,252
CR2-C28-P	Participant	659,208.00	4,968,159.00	572.8	0:00	5,630
CR2-C29-NP	Non-P	661,223.00	4,968,144.00	595.2	0:00	4,639
CR2-C30-NP	Non-P	659,100.00	4,968,023.00	568.6	0:00	5,502
CR2-C32-P	Participant	659,469.00	4,967,984.00	575.2	0:00	4,678
CR2-C33-P	Participant	663,878.00	4,967,612.00	576.1	2:28	2,999
CR2-C34-P	Participant	663,934.00	4,966,991.00	570.1	14:11	2,133
CR2-C35-NP	Non-P	658,964.00	4,974,334.00	566.8	0:00	4,432
CR2-C36-NP	Non-P	660,475.00	4,974,426.00	578.6	8:20	2,992
CR2-C37-NP	Non-P	663,037.00	4,974,496.00	606.0	9:34	3,537

* Pending

Table C-1: Crowned Ridge II Shadow Flicker Tabular Results Sorted by Receptor ID

Realistic case shadow results at occupied structures

Results using GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's

UTM NAD83 Zone 14

Codrington County

continued

Receptor ID	Participation Status	Easting (m)	Northing (m)	Elevation AMSL (m)	Real Case Shadow (hrs/year)	Distance to Nearest Turbine (ft)
CR2-C38-NP	Non-P	660,874.00	4,966,929.00	585.5	25:57	1,906
CR2-C39-NP	Non-P	664,089.00	4,966,486.00	566.2	2:27	2,178
CR2-C40-NP	Non-P	659,189.00	4,974,765.00	578.3	1:33	2,841
CR2-C41-P	Participant	660,770.00	4,975,147.00	596.4	17:22	1,831
CR2-C42-NP	Non-P	664,887.00	4,975,388.00	597.0	12:14	3,566
CR2-C43-NP	Non-P	664,382.00	4,975,544.00	597.0	1:42	4,232
CR2-C44-NP	Non-P	659,145.00	4,966,062.00	561.4	0:43	4,183
CR2-C45-NP	Non-P	664,058.00	4,965,862.00	570.0	4:12	3,907
CR2-C46-NP	Non-P	660,435.00	4,965,627.00	582.0	12:00	2,569
CR2-C47-NP	Non-P	662,200.00	4,975,837.00	594.5	7:58	2,821
CR2-C48-NP	Non-P	662,370.00	4,965,588.00	590.3	19:14	2,172
CR2-C49-NP	Non-P	660,907.00	4,964,846.00	582.0	6:36	3,271
CR2-C50-P	Participant	661,252.00	4,976,035.00	597.0	4:27	1,696
CR2-C51-NP	Non-P	662,977.00	4,964,794.00	584.0	4:41	3,934
CR2-C52-NP	Non-P	662,688.00	4,964,792.00	585.9	14:32	3,054
CR2-C53-NP	Non-P	662,401.00	4,964,782.00	582.0	0:00	2,257
CR2-C54-NP	Non-P	662,636.00	4,976,079.00	597.0	12:36	2,287
CR2-C55-NP	Non-P	660,765.00	4,964,777.00	582.0	4:36	3,655
CR2-C56-NP	Non-P	660,759.00	4,964,737.00	582.0	4:54	3,786
CR2-C57-P	Participant	666,667.00	4,976,162.00	613.8	5:03	2,362
CR2-C58-NP	Non-P	660,764.00	4,964,686.00	582.0	5:51	3,904
CR2-C59-P	Participant	664,952.00	4,976,698.00	601.9	4:30	1,654
CR2-C60-P	Participant	662,287.00	4,976,800.00	594.0	13:54	3,793
CR2-C61-NP	Non-P	660,630.00	4,976,840.00	582.5	12:08	1,667
CR2-C62-NP	Non-P	666,992.00	4,977,048.00	615.0	16:54	1,860
CR2-C63-P	Participant	665,528.00	4,977,285.00	612.0	14:41	2,185
CR2-C64-NP	Non-P	660,901.00	4,964,220.00	582.0	0:00	4,429
CR2-C65-NP	Non-P	665,217.00	4,977,746.00	609.0	7:16	2,139
CR1-C66-NP	Non-P	659,718.00	4,985,032.00	606.0	0:00	5,800
CR2-C66-NP	Non-P	662,396.00	4,963,954.00	582.0	0:00	4,429
CR1-C67-NP	Non-P	659,789.00	4,985,057.00	606.0	0:00	5,791
CR2-C67-NP	Non-P	660,379.00	4,978,592.00	556.1	0:00	5,033
CR2-C68-NP	Non-P	662,517.00	4,963,408.00	579.0	0:00	6,237
CR2-C69-NP	Non-P	661,701.00	4,978,792.00	564.0	0:00	5,171
CR2-C70-P	Participant	665,521.00	4,970,518.00	588.9	13:57	2,215
CR1-C70-NP	Non-P	665,135.00	4,988,293.00	595.9	12:01	3,540
CR2-C71-NP	Non-P	665,411.00	4,970,503.00	586.1	10:14	2,529
CR1-C71-NP	Non-P	665,137.00	4,988,378.00	595.6	7:23	3,448

* Pending

Table C-1: Crowned Ridge II Shadow Flicker Tabular Results Sorted by Receptor ID

Realistic case shadow results at occupied structures

Results using GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's

UTM NAD83 Zone 14

Codrington County

continued

Receptor ID	Participation Status	Easting (m)	Northing (m)	Elevation AMSL (m)	Real Case Shadow (hrs/year)	Distance to Nearest Turbine (ft)
CR1-C72-NP	Non-P	665,158.00	4,988,170.00	594.6	7:39	3,776
CR2-C72-NP	Non-P	663,856.00	4,970,488.00	597.0	0:00	6,135
CR1-C73-NP	Non-P	663,066.00	4,982,530.00	591.0	6:57	3,704
CR1-C74-NP	Non-P	662,869.00	4,983,122.00	595.7	2:34	2,480
CR2-C75-NP	Non-P	664,866.00	4,969,808.00	583.7	5:05	4,396
CR1-C75-NP	Non-P	663,010.00	4,982,658.00	588.0	4:25	3,730
CR1-C76-NP	Non-P	662,981.00	4,982,580.00	588.3	5:26	3,901
CR2-C76-NP	Non-P	664,747.00	4,969,738.00	584.8	3:53	4,560
CR1-C77-P	Participant	661,915.00	4,983,367.00	591.0	12:12	1,654
CR2-C77-NP	Non-P	663,865.00	4,969,694.00	597.0	1:28	4,406
CR2-C78-P	Participant	665,273.00	4,983,933.00	609.0	25:17	1,919
CR1-C78-P	Participant	660,190.00	4,983,788.00	602.3	6:43	2,835
CR1-C79-NP	Non-P	660,452.00	4,983,750.00	595.9	22:37	2,037
CR2-C79-NP	Non-P	666,869.00	4,984,663.00	587.9	0:00	2,703
CR1-C80-NP	Non-P	659,351.00	4,983,174.00	604.4	0:40	5,308
CR1-C81-NP	Non-P	660,062.00	4,983,083.00	597.0	6:15	3,094
CR1-C84-NP	Non-P	659,607.00	4,982,216.00	594.0	0:00	5,856
CR1-C85-NP	Non-P	659,706.00	4,981,419.00	588.0	1:22	4,819
CR1-C86-P	Participant	662,086.00	4,982,135.00	585.0	16:51	2,306
CR1-C87-NP	Non-P	662,628.00	4,982,425.00	585.4	4:09	4,258
CR1-C88-NP	Non-P	660,156.00	4,980,595.00	570.9	0:00	4,045
CR1-C89-P	Participant	662,062.00	4,982,029.00	584.3	21:39	2,165
CR2-C89-NP	Non-P	662,244.00	4,971,076.00	603.0	0:00	6,489
CR2-C91-NP	Non-P	663,938.00	4,970,546.00	597.0	0:00	6,457
CR2-C92-NP	Non-P	663,855.00	4,970,535.00	597.0	0:00	6,247
CR2-C95-NP	Non-P	659,248.00	4,974,054.00	567.0	0:00	4,898
CR2-C96-NP	Non-P	659,316.00	4,974,063.00	570.6	0:00	4,813
CR2-C97-NP	Non-P	660,093.00	4,976,001.00	583.8	21:50	1,814
CR2-C98-NP	Non-P	660,155.00	4,976,007.00	582.8	23:19	1,749
CR2-C101-NP	Non-P	660,732.00	4,972,807.00	591.0	0:00	6,266
CR2-C102-NP	Non-P	662,025.00	4,976,085.00	594.1	6:09	3,609
CR2-C103-NP	Non-P	662,046.00	4,976,067.00	594.8	6:06	3,547
CR2-C105-NP	Non-P	662,122.00	4,976,029.00	595.3	5:58	3,425
CR2-C107-NP	Non-P	662,265.00	4,978,194.00	577.7	4:21	4,564
CR2-C115-NP	Non-P	663,555.00	4,980,564.00	575.2	8:18	2,520
CR2-C116-NP	Non-P	664,640.00	4,976,142.00	591.1	4:50	3,533
CR2-C117-NP	Non-P	664,742.00	4,976,142.00	594.2	4:53	3,481
CR2-C118-NP	Non-P	665,014.00	4,974,639.00	600.0	1:57	4,947

* Pending

Table C-1: Crowned Ridge II Shadow Flicker Tabular Results Sorted by Receptor ID
Realistic case shadow results at occupied structures
Results using GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's
UTM NAD83 Zone 14
Codington County
continued

[illegible]

*** Pending**

Table C-1: Crowned Ridge II Shadow Flicker Tabular Results Sorted by Receptor ID

Realistic case shadow results at occupied structures

Results using GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's

UTM NAD83 Zone 14

Deuel County

continued

Receptor ID	Participation Status	Easting (m)	Northing (m)	Elevation AMSL (m)	Real Case Shadow (hrs/year)	Distance to Nearest Turbine (ft)
CR2-D3-NP	Non-P	672,390.00	4,963,482.00	612.0	6:47	2,037
CR2-D5-NP	Non-P	668,781.00	4,964,897.00	603.0	2:14	3,855
CR2-D6-P	Participant	668,762.00	4,967,671.00	591.0	17:16	2,844
CR2-D9-NP	Non-P	668,597.00	4,971,999.00	611.5	0:00	4,921
CR2-D11-NP	Non-P	669,646.00	4,974,534.00	604.4	5:51	4,131
CR2-D12-NP	Non-P	668,558.00	4,969,840.00	604.7	18:07	2,051
CR2-D14-NP	Non-P	670,351.11	4,973,543.31	606.0	14:04	2,041
CR2-D15-NP	Non-P	674,387.00	4,968,515.00	588.0	24:00	2,297
CR2-D16-P	Participant	671,626.00	4,966,693.00	601.7	5:21	2,018
CR2-D17-NP	Non-P	672,023.00	4,969,597.00	597.0	13:44	3,343
CR2-D18-NP	Non-P	671,540.00	4,976,154.00	582.0	22:04	2,201
CR2-D19-NP	Non-P	668,870.00	4,964,178.00	606.0	13:59	2,034
CR2-D20-NP	Non-P	675,261.00	4,968,400.00	579.0	3:00	2,313
CR2-D21-NP	Non-P	669,517.00	4,978,053.00	596.1	28:59	1,985
CR2-D22-NP	Non-P	668,798.00	4,963,767.00	603.1	14:20	2,142
CR2-D23-NP	Non-P	669,671.00	4,980,468.00	573.0	0:00	4,380
CR2-D30-NP	Non-P	669,549.00	4,974,233.00	611.9	6:03	3,953
CR2-D36-NP	Non-P	669,812.00	4,966,746.00	591.0	2:59	2,854
CR2-D37-NP	Non-P	674,048.00	4,974,071.00	573.0	0:00	6,542
CR2-D38-P *	Participant	667,108.00	4,982,083.00	597.0	9:01	1,693
CR2-D39-P	Participant	668,443.00	4,974,627.00	614.4	18:50	1,706
CR2-D41-NP	Non-P	670,437.00	4,966,409.00	597.0	2:06	3,340
CR2-D44-NP	Non-P	670,434.00	4,965,956.00	593.8	20:58	2,149
CR2-D45-NP	Non-P	668,018.00	4,976,064.00	611.5	0:55	4,393
CR2-D46-NP	Non-P	669,797.00	4,966,804.00	591.0	1:23	2,972
CR2-D48-NP	Non-P	668,923.00	4,972,998.00	609.0	0:00	2,680
CR2-D49-P	Participant	672,024.00	4,974,135.00	583.2	8:42	3,537
CR2-D50-P	Participant	672,015.00	4,967,209.00	602.8	24:57	1,965
CR2-D51-NP	Non-P	675,005.00	4,970,131.00	577.8	8:27	2,717
CR2-D52-NP	Non-P	667,172.00	4,971,776.00	606.0	0:00	4,583
CR2-D53-P	Participant	670,392.00	4,975,925.00	592.8	27:36	1,801
CR2-D54-NP	Non-P	672,012.00	4,966,477.00	600.0	5:15	2,500
CR2-D56-P	Participant	667,119.00	4,977,925.00	612.0	8:47	2,110
CR2-D62-NP	Non-P	669,355.00	4,974,624.00	609.0	5:02	3,697
CR2-D63-NP	Non-P	670,546.00	4,961,419.00	615.0	0:00	4,065
CR2-D64-P	Participant	669,417.00	4,978,434.00	588.0	14:01	2,425
CR2-D65-NP	Non-P	670,422.00	4,966,654.00	597.0	5:26	3,583
CR2-D71-NP	Non-P	669,402.00	4,979,216.00	588.0	18:11	1,975

* Pending

Table C-1: Crowned Ridge II Shadow Flicker Tabular Results Sorted by Receptor ID
Realistic case shadow results at occupied structures
Results using GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's
UTM NAD83 Zone 14
Deuel County
continued

Receptor ID	Participation Status	Easting (m)	Northing (m)	Elevation AMSL (m)	Real Case Shadow (hrs/year)	Distance to Nearest Turbine (ft)
CR2-D72-NP	Non-P	671,925.00	4,970,149.00	603.0	0:00	4,495
CR2-D73-NP	Non-P	672,072.00	4,971,556.00	600.0	0:00	4,035
CR2-D74-NP	Non-P	668,130.00	4,976,068.00	609.2	0:00	4,505
CR2-D75-NP	Non-P	669,473.00	4,981,625.00	570.0	0:00	6,355
CR2-D77-NP	Non-P	672,044.00	4,966,468.00	600.0	5:58	2,444
CR2-D79-NP	Non-P	672,172.00	4,974,737.00	585.0	2:16	1,955
CR2-D82-NP	Non-P	669,855.00	4,970,718.00	603.0	0:00	5,935
CR2-D83-NP	Non-P	675,891.00	4,966,810.00	579.0	12:25	1,929
CR2-D84-NP	Non-P	667,159.00	4,972,169.00	598.2	0:00	5,535
CR2-D85-NP	Non-P	669,593.00	4,976,302.00	603.0	4:36	1,949
CR2-D86-NP	Non-P	673,842.00	4,966,875.00	597.0	12:06	1,985
CR2-D90-NP	Non-P	670,516.00	4,962,327.00	612.0	7:36	3,360
CR2-D91-NP	Non-P	667,546.00	4,976,173.00	618.0	2:59	4,203
CR2-D92-NP	Non-P	671,159.00	4,971,610.00	597.2	0:00	3,881
CR2-D95-NP	Non-P	671,994.00	4,971,562.00	600.0	0:00	3,930
CR2-D96-NP	Non-P	672,899.00	4,971,469.00	594.0	0:00	5,827
CR2-D97-NP	Non-P	667,164.00	4,972,232.00	600.0	0:00	5,371
CR2-D98-P	Participant	669,757.00	4,972,426.00	606.0	0:00	5,381
CR2-D99-NP	Non-P	668,148.00	4,976,230.00	608.8	0:00	4,331
CR2-D100-NP	Non-P	668,589.00	4,972,064.00	609.9	0:00	4,708
CR2-D101-NP	Non-P	672,538.00	4,961,910.00	612.8	5:29	2,677
CR2-D103-NP	Non-P	670,588.00	4,961,119.00	615.0	0:00	4,606
CR2-D104-NP	Non-P	670,443.00	4,961,600.00	613.8	5:06	4,058
CR2-D105-NP	Non-P	670,348.00	4,963,826.00	611.7	17:56	2,821
CR2-D106-NP	Non-P	667,315.00	4,965,297.00	594.0	0:00	5,351
CR2-D107-NP	Non-P	670,405.00	4,966,321.00	597.0	2:27	3,143
CR2-D108-NP	Non-P	670,354.00	4,965,949.00	594.0	23:04	2,198
CR2-D109-NP	Non-P	676,885.00	4,965,806.00	576.0	4:51	4,432
CR2-D110-NP	Non-P	670,260.25	4,967,728.02	597.0	3:14	2,211
CR2-D111-P	Participant	671,876.00	4,969,006.00	600.0	29:32	2,178
CR2-D112-NP	Non-P	667,666.00	4,971,554.00	604.6	0:00	3,553
CR2-D113-NP	Non-P	667,774.00	4,971,544.00	606.9	0:00	3,537
CR2-D115-P	Participant	670,974.00	4,969,938.00	606.0	2:04	3,245
CR2-D116-NP	Non-P	673,491.00	4,972,398.00	577.8	0:00	6,220
CR2-D119-P	Participant	673,378.00	4,965,126.00	602.6	16:30	1,932
CR2-D120-NP	Non-P	673,401.00	4,964,165.00	609.0	2:19	3,110
CR2-D121-NP	Non-P	674,461.00	4,966,734.00	594.0	12:06	2,316
CR2-D122-P	Participant	673,601.00	4,967,341.00	594.0	18:17	1,886

* Pending

Table C-1: Crowned Ridge II Shadow Flicker Tabular Results Sorted by Receptor ID
Realistic case shadow results at occupied structures
Results using GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's
UTM NAD83 Zone 14
Deuel County
continued

[illegible]

*** Pending**

Table C-1: Crowned Ridge II Shadow Flicker Tabular Results Sorted by Receptor ID

Realistic case shadow results at occupied structures

Results using GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's

UTM NAD83 Zone 14

Grant County

continued

[illegible]

*** Pending**

Table C-2: Crowned Ridge II Shadow Flicker Tabular Results Sorted by Real Case Shadow Flicker Hours/Year
Realistic case shadow results at occupied structures
Results using GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's
UTM NAD83 Zone 14
Codington County

Receptor ID	Participation Status	Easting (m)	Northing (m)	Elevation AMSL (m)	Real Case Shadow (hrs/year)	Distance to Nearest Turbine (ft)
CR1-C10-P	Participant	663,510.00	4,985,195.00	609.0	38:22	1,637
CR2-C154-P	Participant	660,684.34	4,967,166.18	588.0	30:00	2,041
CR2-C38-NP	Non-P	660,874.00	4,966,929.00	585.5	25:57	1,906
CR2-C78-P	Participant	665,273.00	4,983,933.00	609.0	25:17	1,919
CR2-C98-NP	Non-P	660,155.00	4,976,007.00	582.8	23:19	1,749
CR1-C79-NP	Non-P	660,452.00	4,983,750.00	595.9	22:37	2,037
CR2-C97-NP	Non-P	660,093.00	4,976,001.00	583.8	21:50	1,814
CR1-C89-P	Participant	662,062.00	4,982,029.00	584.3	21:39	2,165
CR2-C48-NP	Non-P	662,370.00	4,965,588.00	590.3	19:14	2,172
CR1-C13-P *	Participant	663,792.00	4,985,785.00	612.0	18:16	2,589
CR1-C9-NP	Non-P	665,352.00	4,985,004.00	609.0	18:08	2,280
CR2-C27-P	Participant	662,985.00	4,968,167.00	582.0	18:06	1,726
CR2-C41-P	Participant	660,770.00	4,975,147.00	596.4	17:22	1,831
CR1-C12-NP	Non-P	662,222.00	4,985,736.00	603.0	17:08	2,201
CR2-C62-NP	Non-P	666,992.00	4,977,048.00	615.0	16:54	1,860
CR1-C86-P	Participant	662,086.00	4,982,135.00	585.0	16:51	2,306
CR2-C63-P	Participant	665,528.00	4,977,285.00	612.0	14:41	2,185
CR1-C20-P	Participant	663,054.00	4,987,455.00	606.0	14:37	2,336
CR2-C52-NP	Non-P	662,688.00	4,964,792.00	585.9	14:32	3,054
CR2-C34-P	Participant	663,934.00	4,966,991.00	570.1	14:11	2,133
CR2-C70-P	Participant	665,521.00	4,970,518.00	588.9	13:57	2,215
CR2-C60-P	Participant	662,287.00	4,976,800.00	594.0	13:54	3,793
CR2-C133-P	Participant	666,992.00	4,967,681.00	571.2	13:37	2,500
CR2-C54-NP	Non-P	662,636.00	4,976,079.00	597.0	12:36	2,287
CR2-C42-NP	Non-P	664,887.00	4,975,388.00	597.0	12:14	3,566
CR1-C77-P	Participant	661,915.00	4,983,367.00	591.0	12:12	1,654
CR2-C61-NP	Non-P	660,630.00	4,976,840.00	582.5	12:08	1,667
CR1-C70-NP	Non-P	665,135.00	4,988,293.00	595.9	12:01	3,540
CR2-C46-NP	Non-P	660,435.00	4,965,627.00	582.0	12:00	2,569
CR1-C12-1-NP	Non-P	662,199.00	4,986,047.00	606.0	10:34	2,818
CR1-C11-P *	Participant	664,111.00	4,985,679.00	609.0	10:27	1,860
CR2-C71-NP	Non-P	665,411.00	4,970,503.00	586.1	10:14	2,529
CR2-C131-NP	Non-P	666,732.00	4,984,987.00	591.0	10:06	2,287
CR2-C37-NP	Non-P	663,037.00	4,974,496.00	606.0	9:34	3,537
CR2-C36-NP	Non-P	660,475.00	4,974,426.00	578.6	8:20	2,992
CR2-C115-NP	Non-P	663,555.00	4,980,564.00	575.2	8:18	2,520
CR2-C47-NP	Non-P	662,200.00	4,975,837.00	594.5	7:58	2,821
CR1-C24-NP	Non-P	660,176.00	4,983,887.00	601.1	7:45	3,038
CR1-C72-NP	Non-P	665,158.00	4,988,170.00	594.6	7:39	3,776

* Pending

Table C-2: Crowned Ridge II Shadow Flicker Tabular Results Sorted by Real Case Shadow Flicker Hours/Year

Realistic case shadow results at occupied structures

Results using GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's

UTM NAD83 Zone 14

Codrington County

continued

Receptor ID	Participation Status	Easting (m)	Northing (m)	Elevation AMSL (m)	Real Case Shadow (hrs/year)	Distance to Nearest Turbine (ft)
CR2-C16-NP	Non-P	665,418.00	4,966,866.00	567.0	7:29	2,756
CR1-C71-NP	Non-P	665,137.00	4,988,378.00	595.6	7:23	3,448
CR2-C65-NP	Non-P	665,217.00	4,977,746.00	609.0	7:16	2,139
CR1-C73-NP	Non-P	663,066.00	4,982,530.00	591.0	6:57	3,704
CR1-C25-P	Participant	660,189.79	4,983,788.29	602.3	6:43	2,838
CR1-C78-P	Participant	660,190.00	4,983,788.00	602.3	6:43	2,835
CR2-C49-NP	Non-P	660,907.00	4,964,846.00	582.0	6:36	3,271
CR1-C16-NP	Non-P	661,960.00	4,986,288.00	606.0	6:17	2,648
CR1-C81-NP	Non-P	660,062.00	4,983,083.00	597.0	6:15	3,094
CR2-C26-P	Participant	664,733.00	4,968,915.00	591.0	6:09	1,959
CR2-C102-NP	Non-P	662,025.00	4,976,085.00	594.1	6:09	3,609
CR2-C103-NP	Non-P	662,046.00	4,976,067.00	594.8	6:06	3,547
CR1-C18-P *	Participant	663,651.00	4,987,157.00	610.4	5:58	3,409
CR2-C105-NP	Non-P	662,122.00	4,976,029.00	595.3	5:58	3,425
CR2-C58-NP	Non-P	660,764.00	4,964,686.00	582.0	5:51	3,904
CR1-C76-NP	Non-P	662,981.00	4,982,580.00	588.3	5:26	3,901
CR2-C75-NP	Non-P	664,866.00	4,969,808.00	583.7	5:05	4,396
CR2-C57-P	Participant	666,667.00	4,976,162.00	613.8	5:03	2,362
CR2-C56-NP	Non-P	660,759.00	4,964,737.00	582.0	4:54	3,786
CR2-C117-NP	Non-P	664,742.00	4,976,142.00	594.2	4:53	3,481
CR2-C116-NP	Non-P	664,640.00	4,976,142.00	591.1	4:50	3,533
CR2-C51-NP	Non-P	662,977.00	4,964,794.00	584.0	4:41	3,934
CR2-C55-NP	Non-P	660,765.00	4,964,777.00	582.0	4:36	3,655
CR2-C59-P	Participant	664,952.00	4,976,698.00	601.9	4:30	1,654
CR2-C50-P	Participant	661,252.00	4,976,035.00	597.0	4:27	1,696
CR1-C75-NP	Non-P	663,010.00	4,982,658.00	588.0	4:25	3,730
CR2-C107-NP	Non-P	662,265.00	4,978,194.00	577.7	4:21	4,564
CR2-C45-NP	Non-P	664,058.00	4,965,862.00	570.0	4:12	3,907
CR1-C87-NP	Non-P	662,628.00	4,982,425.00	585.4	4:09	4,258
CR2-C76-NP	Non-P	664,747.00	4,969,738.00	584.8	3:53	4,560
CR2-C1-NP	Non-P	662,198.00	4,980,622.00	591.0	3:51	1,909
CR2-C130-P	Participant	666,727.00	4,966,695.00	591.0	3:42	3,350
CR2-C134-NP	Non-P	667,097.00	4,973,011.00	613.0	3:42	3,363
CR2-C129-P	Participant	666,716.00	4,966,751.00	591.0	3:31	3,356
CR2-C24-NP	Non-P	661,541.00	4,969,653.00	600.0	3:21	3,809
CR2-C128-P	Participant	666,636.00	4,966,649.00	589.0	3:00	3,671

* Pending

Table C-2: Crowned Ridge II Shadow Flicker Tabular Results Sorted by Real Case Shadow Flicker Hours/Year

Realistic case shadow results at occupied structures

Results using GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's

UTM NAD83 Zone 14

Coddington County

continued

Receptor ID	Participation Status	Easting (m)	Northing (m)	Elevation AMSL (m)	Real Case Shadow (hrs/year)	Distance to Nearest Turbine (ft)
CR1-C28-NP	Non-P	665,429.00	4,988,598.00	590.9	2:43	4,252
CR1-C74-NP	Non-P	662,869.00	4,983,122.00	595.7	2:34	2,480
CR2-C33-P	Participant	663,878.00	4,967,612.00	576.1	2:28	2,999
CR2-C39-NP	Non-P	664,089.00	4,966,486.00	566.2	2:27	2,178
CR1-C15-NP	Non-P	663,291.00	4,986,026.00	615.0	2:20	2,175
CR2-C123-P	Participant	666,146.00	4,966,653.00	579.4	2:13	5,216
CR2-C119-NP	Non-P	665,052.00	4,974,682.00	600.0	2:06	4,760
CR2-C118-NP	Non-P	665,014.00	4,974,639.00	600.0	1:57	4,947
CR2-C132-NP	Non-P	666,857.00	4,985,021.00	588.2	1:47	1,883
CR2-C43-NP	Non-P	664,382.00	4,975,544.00	597.0	1:42	4,232
CR2-C126-P	Participant	666,389.00	4,966,670.00	585.0	1:40	4,455
CR2-C40-NP	Non-P	659,189.00	4,974,765.00	578.3	1:33	2,841
CR2-C77-NP	Non-P	663,865.00	4,969,694.00	597.0	1:28	4,406
CR1-C85-NP	Non-P	659,706.00	4,981,419.00	588.0	1:22	4,819
CR2-C2-NP	Non-P	662,238.00	4,980,604.00	590.9	1:03	1,880
CR1-C22-P	Participant	660,755.00	4,984,082.00	594.0	1:01	2,375
CR1-C21-P	Participant	660,756.00	4,984,086.00	594.0	1:00	2,388
CR2-C23-NP	Non-P	664,069.00	4,969,661.00	594.0	0:58	4,439
CR2-C44-NP	Non-P	659,145.00	4,966,062.00	561.4	0:43	4,183
CR1-C80-NP	Non-P	659,351.00	4,983,174.00	604.4	0:40	5,308
CR1-C4-NP	Non-P	659,744.00	4,984,749.00	606.0	0:00	5,981
CR1-C5-NP	Non-P	659,958.00	4,984,794.00	604.8	0:00	5,659
CR1-C7-NP	Non-P	660,893.00	4,984,861.00	593.2	0:00	3,022
CR2-C7-NP	Non-P	665,694.00	4,966,179.00	570.0	0:00	4,409
CR1-C8-P	Participant	660,532.00	4,984,445.00	599.4	0:00	3,740
CR2-C10-NP	Non-P	665,189.00	4,966,505.00	570.0	0:00	2,438
CR2-C22-NP	Non-P	661,202.00	4,972,711.00	597.0	0:00	6,247
CR1-C23-P	Participant	660,619.00	4,984,078.00	595.8	0:00	2,523
CR2-C28-P	Participant	659,208.00	4,968,159.00	572.8	0:00	5,630
CR2-C29-NP	Non-P	661,223.00	4,968,144.00	595.2	0:00	4,639
CR2-C30-NP	Non-P	659,100.00	4,968,023.00	568.6	0:00	5,502
CR2-C32-P	Participant	659,469.00	4,967,984.00	575.2	0:00	4,678
CR2-C35-NP	Non-P	658,964.00	4,974,334.00	566.8	0:00	4,432
CR2-C53-NP	Non-P	662,401.00	4,964,782.00	582.0	0:00	2,257
CR2-C64-NP	Non-P	660,901.00	4,964,220.00	582.0	0:00	4,429
CR1-C66-NP	Non-P	659,718.00	4,985,032.00	606.0	0:00	5,800
CR2-C66-NP	Non-P	662,396.00	4,963,954.00	582.0	0:00	4,429
CR1-C67-NP	Non-P	659,789.00	4,985,057.00	606.0	0:00	5,791

* Pending

Table C-2: Crowned Ridge II Shadow Flicker Tabular Results Sorted by Real Case Shadow Flicker Hours/Year

Realistic case shadow results at occupied structures

Results using GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's

UTM NAD83 Zone 14

Codington County

continued

[illegible]

*** Pending**

Table C-2: Crowned Ridge II Shadow Flicker Tabular Results Sorted by Real Case Shadow Flicker Hours/Year
Realistic case shadow results at occupied structures
Results using GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's
UTM NAD83 Zone 14
Deuel County
continued

Receptor ID	Participation Status	Easting (m)	Northing (m)	Elevation AMSL (m)	Real Case Shadow (hrs/year)	Distance to Nearest Turbine (ft)
CR2-D111-P	Participant	671,876.00	4,969,006.00	600.0	29:32	2,178
CR2-D21-NP	Non-P	669,517.00	4,978,053.00	596.1	28:59	1,985
CR2-D53-P	Participant	670,392.00	4,975,925.00	592.8	27:36	1,801
CR2-D131-P	Participant	669,471.00	4,977,139.00	597.5	25:29	2,087
CR2-D50-P	Participant	672,015.00	4,967,209.00	602.8	24:57	1,965
CR2-D15-NP	Non-P	674,387.00	4,968,515.00	588.0	24:00	2,297
CR2-D108-NP	Non-P	670,354.00	4,965,949.00	594.0	23:04	2,198
CR2-D18-NP	Non-P	671,540.00	4,976,154.00	582.0	22:04	2,201
CR2-D44-NP	Non-P	670,434.00	4,965,956.00	593.8	20:58	2,149
CR2-D123-P	Participant	673,527.00	4,967,015.00	596.7	19:44	2,441
CR2-D39-P	Participant	668,443.00	4,974,627.00	614.4	18:50	1,706
CR2-D122-P	Participant	673,601.00	4,967,341.00	594.0	18:17	1,886
CR2-D71-NP	Non-P	669,402.00	4,979,216.00	588.0	18:11	1,975
CR2-D12-NP	Non-P	668,558.00	4,969,840.00	604.7	18:07	2,051
CR2-D105-NP	Non-P	670,348.00	4,963,826.00	611.7	17:56	2,821
CR2-D6-P	Participant	668,762.00	4,967,671.00	591.0	17:16	2,844
CR2-D119-P	Participant	673,378.00	4,965,126.00	602.6	16:30	1,932
CR2-D128-NP	Non-P	668,625.00	4,967,652.00	588.0	15:58	2,779
CR2-D124-P	Participant	671,911.00	4,967,745.00	603.0	15:47	2,493
CR2-D130-NP	Non-P	672,080.49	4,973,212.28	591.0	15:12	2,260
CR2-D222-NP	Non-P	672,080.49	4,973,212.28	591.0	15:12	2,264
CR2-D22-NP	Non-P	668,798.00	4,963,767.00	603.1	14:20	2,142
CR2-D14-NP	Non-P	670,351.11	4,973,543.31	606.0	14:04	2,041
CR2-D221-NP	Non-P	670,351.11	4,973,543.31	606.0	14:04	2,041
CR2-D64-P	Participant	669,417.00	4,978,434.00	588.0	14:01	2,425
CR2-D19-NP	Non-P	668,870.00	4,964,178.00	606.0	13:59	2,034
CR2-D17-NP	Non-P	672,023.00	4,969,597.00	597.0	13:44	3,343
CR2-D125-NP	Non-P	670,404.00	4,966,786.00	597.0	13:11	3,422
CR2-D212-P	Participant	667,211.00	4,969,816.00	608.3	12:55	1,686
CR2-D83-NP	Non-P	675,891.00	4,966,810.00	579.0	12:25	1,929
CR2-D86-NP	Non-P	673,842.00	4,966,875.00	597.0	12:06	1,985
CR2-D121-NP	Non-P	674,461.00	4,966,734.00	594.0	12:06	2,316
CR2-D176-P	Participant	673,641.00	4,962,583.00	609.0	12:02	3,304
CR2-D127-NP	Non-P	668,841.00	4,969,858.00	603.0	11:40	2,894
CR2-D38-P *	Participant	667,108.00	4,982,083.00	597.0	9:01	1,693
CR2-D56-P	Participant	667,119.00	4,977,925.00	612.0	8:47	2,110
CR2-D49-P	Participant	672,024.00	4,974,135.00	583.2	8:42	3,537
CR2-D51-NP	Non-P	675,005.00	4,970,131.00	577.8	8:27	2,717

* Pending

Table C-2: Crowned Ridge II Shadow Flicker Tabular Results Sorted by Real Case Shadow Flicker Hours/Year

Realistic case shadow results at occupied structures

Results using GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's

UTM NAD83 Zone 14

Deuel County

continued

Receptor ID	Participation Status	Easting (m)	Northing (m)	Elevation AMSL (m)	Real Case Shadow (hrs/year)	Distance to Nearest Turbine (ft)
CR2-D90-NP	Non-P	670,516.00	4,962,327.00	612.0	7:36	3,360
CR2-D3-NP	Non-P	672,390.00	4,963,482.00	612.0	6:47	2,037
CR2-D132-NP	Non-P	669,497.00	4,974,128.00	609.0	6:45	3,763
CR2-D208-P	Participant	676,741.00	4,964,971.00	579.0	6:42	3,205
CR2-D30-NP	Non-P	669,549.00	4,974,233.00	611.9	6:03	3,953
CR2-D77-NP	Non-P	672,044.00	4,966,468.00	600.0	5:58	2,444
CR2-D11-NP	Non-P	669,646.00	4,974,534.00	604.4	5:51	4,131
CR2-D101-NP	Non-P	672,538.00	4,961,910.00	612.8	5:29	2,677
CR2-D65-NP	Non-P	670,422.00	4,966,654.00	597.0	5:26	3,583
CR2-D16-P	Participant	671,626.00	4,966,693.00	601.7	5:21	2,018
CR2-D54-NP	Non-P	672,012.00	4,966,477.00	600.0	5:15	2,500
CR2-D104-NP	Non-P	670,443.00	4,961,600.00	613.8	5:06	4,058
CR2-D62-NP	Non-P	669,355.00	4,974,624.00	609.0	5:02	3,697
CR2-D109-NP	Non-P	676,885.00	4,965,806.00	576.0	4:51	4,432
CR2-D85-NP	Non-P	669,593.00	4,976,302.00	603.0	4:36	1,949
CR2-D129-NP	Non-P	669,645.00	4,973,005.00	606.0	4:30	4,682
CR2-D110-NP	Non-P	670,260.25	4,967,728.02	597.0	3:14	2,211
CR2-D220-NP	Non-P	670,260.25	4,967,728.02	597.0	3:14	2,211
CR2-D126-NP	Non-P	670,227.27	4,967,454.62	593.3	3:04	2,749
CR2-D223-NP	Non-P	670,227.27	4,967,454.62	593.3	3:04	2,749
CR2-D20-NP	Non-P	675,261.00	4,968,400.00	579.0	3:00	2,313
CR2-D36-NP	Non-P	669,812.00	4,966,746.00	591.0	2:59	2,854
CR2-D91-NP	Non-P	667,546.00	4,976,173.00	618.0	2:59	4,203
CR2-D107-NP	Non-P	670,405.00	4,966,321.00	597.0	2:27	3,143
CR2-D120-NP	Non-P	673,401.00	4,964,165.00	609.0	2:19	3,110
CR2-D79-NP	Non-P	672,172.00	4,974,737.00	585.0	2:16	1,955
CR2-D5-NP	Non-P	668,781.00	4,964,897.00	603.0	2:14	3,855
CR2-D41-NP	Non-P	670,437.00	4,966,409.00	597.0	2:06	3,340
CR2-D115-P	Participant	670,974.00	4,969,938.00	606.0	2:04	3,245
CR2-D46-NP	Non-P	669,797.00	4,966,804.00	591.0	1:23	2,972
CR2-D45-NP	Non-P	668,018.00	4,976,064.00	611.5	0:55	4,393
CR2-D9-NP	Non-P	668,597.00	4,971,999.00	611.5	0:00	4,921
CR2-D23-NP	Non-P	669,671.00	4,980,468.00	573.0	0:00	4,380
CR2-D37-NP	Non-P	674,048.00	4,974,071.00	573.0	0:00	6,542
CR2-D48-NP	Non-P	668,923.00	4,972,998.00	609.0	0:00	2,680
CR2-D52-NP	Non-P	667,172.00	4,971,776.00	606.0	0:00	4,583
CR2-D63-NP	Non-P	670,546.00	4,961,419.00	615.0	0:00	4,065
CR2-D72-NP	Non-P	671,925.00	4,970,149.00	603.0	0:00	4,495

* Pending

Table C-2: Crowned Ridge II Shadow Flicker Tabular Results Sorted by Real Case Shadow Flicker Hours/Year
Realistic case shadow results at occupied structures
Results using GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's
UTM NAD83 Zone 14
Deuel County
continued

[illegible]

*** Pending**

Table C-2: Crowned Ridge II Shadow Flicker Tabular Results Sorted by Real Case Shadow Flicker Hours/Year

Realistic case shadow results at occupied structures

Results using GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's

UTM NAD83 Zone 14

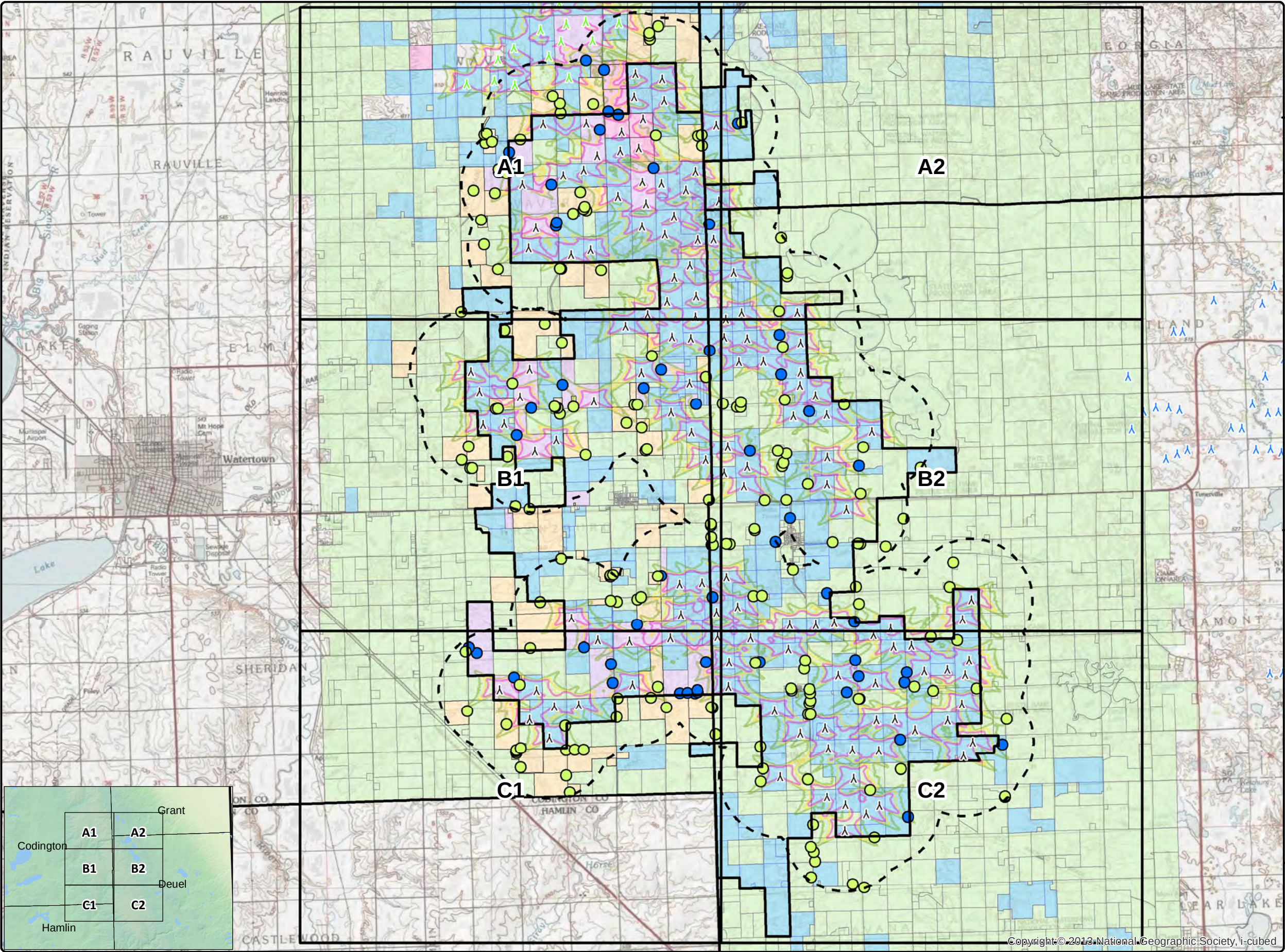
Grant County

continued

[illegible]

*** Pending**

APPENDIX D: STANDARD RESOLUTION SHADOW FLICKER MAPS



www.eapc.net | 701.775.3000

**Crowned Ridge II Wind Farm
Shadow Flicker Iso-Lines
Overview Map**

Client
SWCA Environmental Consultants

Project Description
Wind turbine layout with occupied structures within 2 km.

Predicted shadow flicker levels at existing residences.

Location: Watertown, SD
Project #: 20174431

Issue Dates

1	Original	2019.07.04
#	Description	Date

Drawn By: AS Checked By: JH

Legend

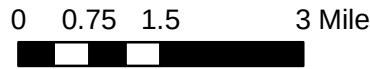
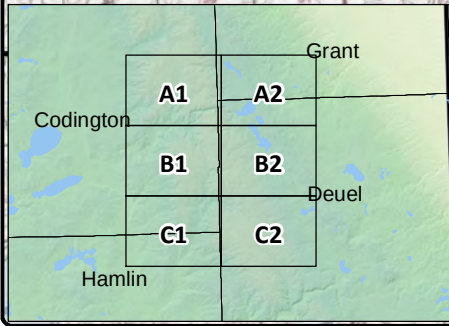
- ▲ Crowned Ridge II Array
- ▲ Crowned Ridge Array
- ▲ Deuel Harvest Turbines
- - - 2 km Turbine Buffer
- ▬ County Lines
- ▬ CR II Project Boundary
- Non-Participants
- Participants

Shadow Flicker (hr/yr)

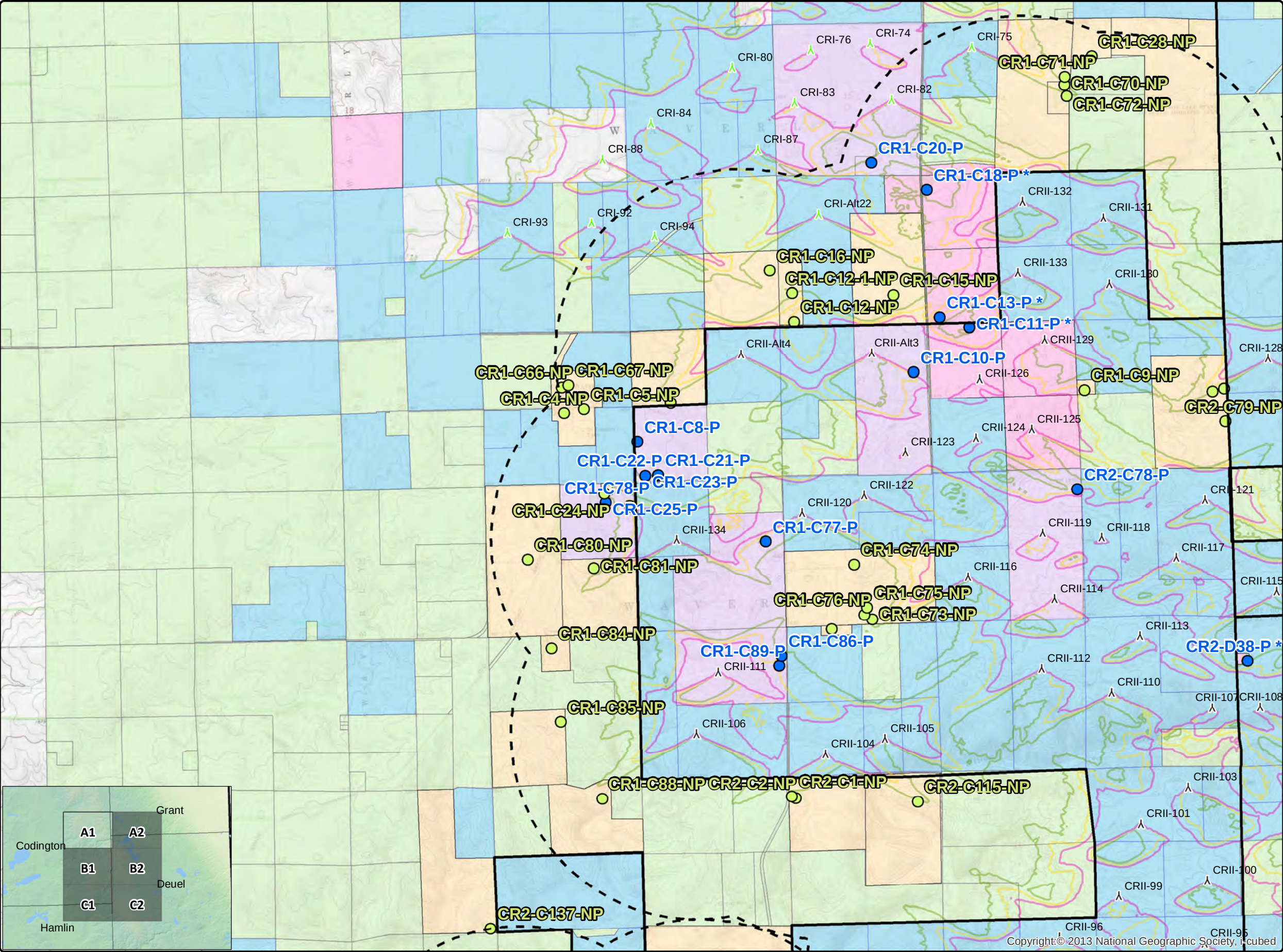
- 10
- 15
- 20
- 25
- 30

- Non-Participating Codington Parcels
- Participating Codington_Parcels
- Non-Participating Parcels
- Pending Parcels
- Participating Parcels

COPYRIGHT:
All maps, plans, specifications, computer files, field data, notes and other documents and instruments prepared by EAPC as instruments of service shall remain the property of EAPC. EAPC shall retain all common law, statutory and other reserved rights, including the copyright thereto.



Neither EAPC nor any person acting on their behalf: (a) makes any warranty, express or implied, with respect to the use of any information disclosed on this drawing; or (b) assumes any liability with respect to the use of any information or methods disclosed on this drawing. Any recipient of this document, by their acceptance or use of this document, releases EAPC, its parent corporations and its affiliates, from any liability for direct, indirect, consequential, or special loss or damage whether arising in contract, warranty, express or implied, tort or otherwise, and irrespective of fault, negligence, and strict liability. The responsibilities for the applications and use of the material contained in this document remain solely with the client.



www.eapc.net | 701.775.3000

**Crowned Ridge II Wind Farm
Shadow Flicker Iso-Lines**

Client
SWCA Environmental Consultants

Project Description
Wind turbine layout with occupied structures within 2 km.

Predicted shadow flicker levels at existing residences.

Location: Watertown, SD
Project #: 20174431

Issue Dates

#	Description	Date
1	Original	2019.07.04

Drawn By: AS Checked By: JH

Legend

- ▲ Crowned Ridge II Array
- ▲ Crowned Ridge Array
- ▲ Deuel Harvest Turbines
- - - 2 km Turbine Buffer
- ▬ County Lines
- ▬ CR II Project Boundary
- Non-Participants
- Participants

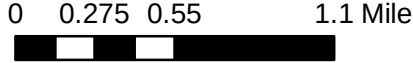
Shadow Flicker (hr/yr)

- 10
- 15
- 20
- 25
- 30

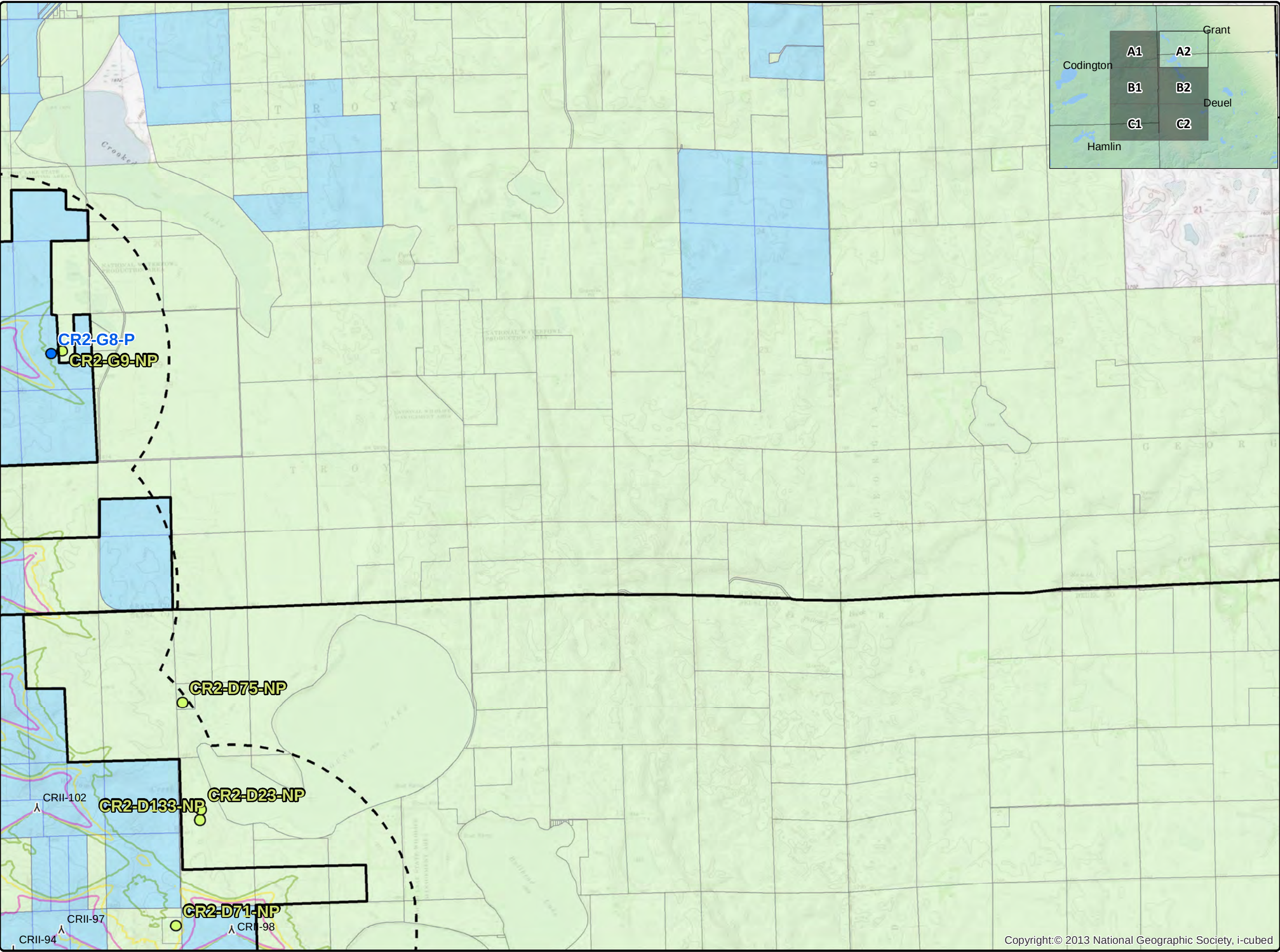
- Non-Participating Codington Parcels
- Participating Codington_Parcels
- Non-Participating Parcels
- Pending Parcels
- Participating Parcels

COPYRIGHT:
All maps, plans, specifications, computer files, field data, notes and other documents and instruments prepared by EAPC as instruments of service shall remain the property of EAPC. EAPC shall retain all common law, statutory and other reserved rights, including the copyright thereto.

N
W E
S



Neither EAPC nor any person acting on their behalf: (a) makes any warranty, express or implied, with respect to the use of any information disclosed on this drawing; or (b) assumes any liability with respect to the use of any information or methods disclosed on this drawing. Any recipient of this document, by their acceptance or use of this document, releases EAPC, its parent corporations and its affiliates, from any liability for direct, indirect, consequential, or special loss or damage whether arising in contract, warranty, express or implied, tort or otherwise, and irrespective of fault, negligence, and strict liability. The responsibilities for the applications and use of the material contained in this document remain solely with the client.



www.eapc.net | 701.775.3000

Crowned Ridge II Wind Farm Shadow Flicker Iso-Lines

Client
SWCA Environmental Consultants

Project Description
Wind turbine layout with occupied structures within 2 km.

Predicted shadow flicker levels at existing residences.

Location: Watertown, SD
Project #: 20174431

Issue Dates

#	Description	Date
1	Original	2019.07.04

Drawn By: AS Checked By: JH

Legend

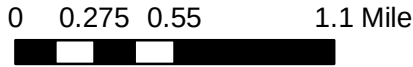
- ▲ Crowned Ridge II Array
- ▲ Crowned Ridge Array
- ▲ Deuel Harvest Turbines
- - - 2 km Turbine Buffer
- ▬ County Lines
- ▬ CR II Project Boundary
- Non-Participants
- Participants

Shadow Flicker (hr/yr)

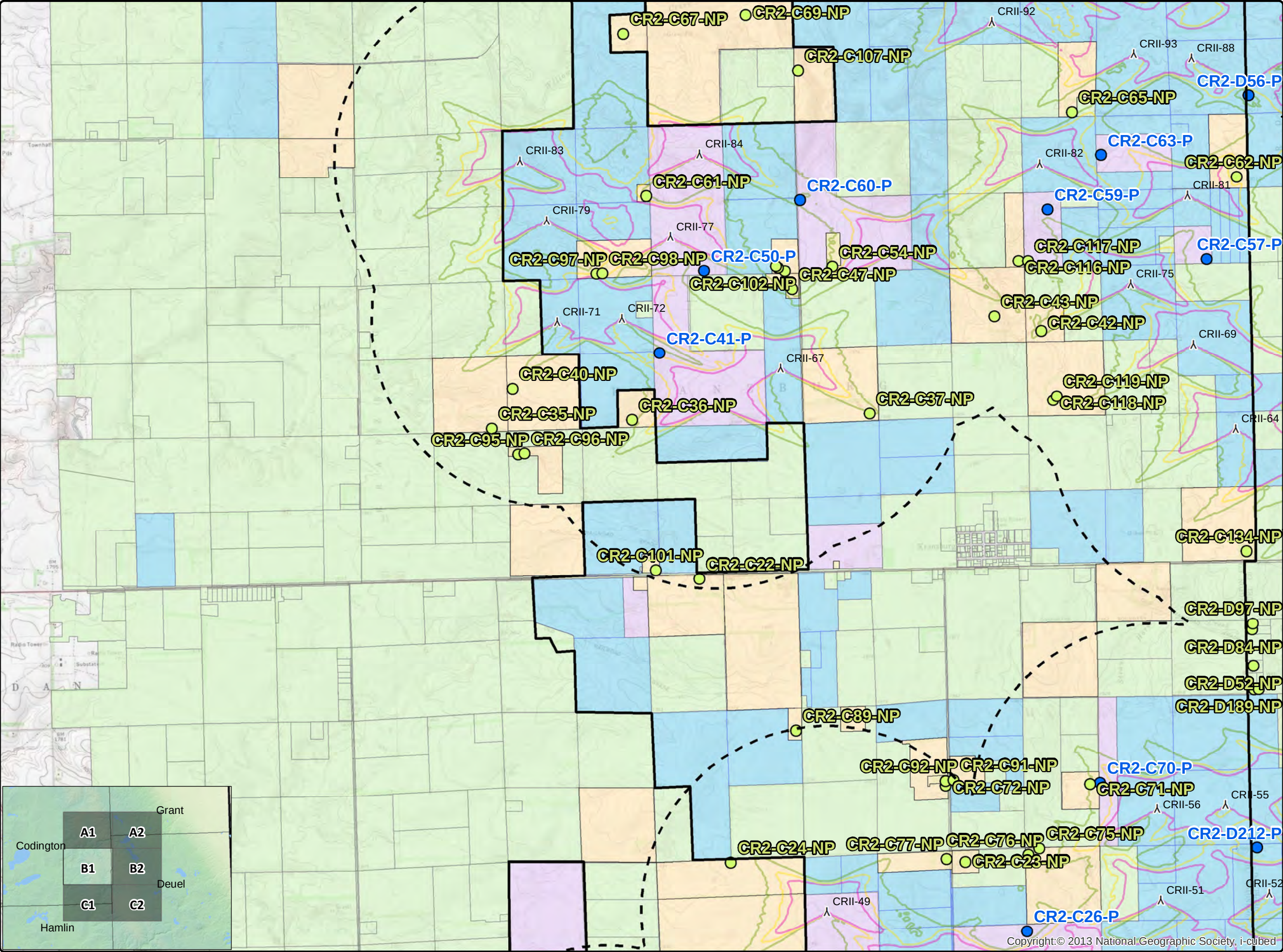
- 10
- 15
- 20
- 25
- 30

- Non-Participating Codington Parcels
- Participating Codington_Parcels
- Non-Participating Parcels
- Pending Parcels
- Participating Parcels

COPYRIGHT:
All maps, plans, specifications, computer files, field data, notes and other documents and instruments prepared by EAPC as instruments of service shall remain the property of EAPC. EAPC shall retain all common law, statutory and other reserved rights, including the copyright thereto.



Neither EAPC nor any person acting on their behalf: (a) makes any warranty, express or implied, with respect to the use of any information disclosed on this drawing; or (b) assumes any liability with respect to the use of any information or methods disclosed on this drawing. Any recipient of this document, by their acceptance or use of this document, releases EAPC, its parent corporations and its affiliates, from any liability for direct, indirect, consequential, or special loss or damage whether arising in contract, warranty, express or implied, tort or otherwise, and irrespective of fault, negligence, and strict liability. The responsibilities for the applications and use of the material contained in this document remain solely with the client.





EAPC
WIND ENERGY

www.eapc.net | 701.775.3000

**Crowned Ridge II Wind Farm
Shadow Flicker Iso-Lines**

Client
SWCA Environmental Consultants

Project Description
Wind turbine layout with occupied structures within 2 km.

Predicted shadow flicker levels at existing residences.

Location: Watertown, SD
Project #: 20174431

Issue Dates

1	Original	2019.07.04
#	Description	Date

Drawn By: AS Checked By: JH

Legend

- ▲ Crowned Ridge II Array
- ▲ Crowned Ridge Array
- ▲ Deuel Harvest Turbines
- - - 2 km Turbine Buffer
- ▬ County Lines
- ▬ CR II Project Boundary
- Non-Participants
- Participants

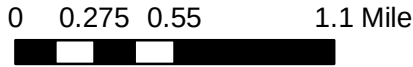
Shadow Flicker (hr/yr)

- 10
- 15
- 20
- 25
- 30

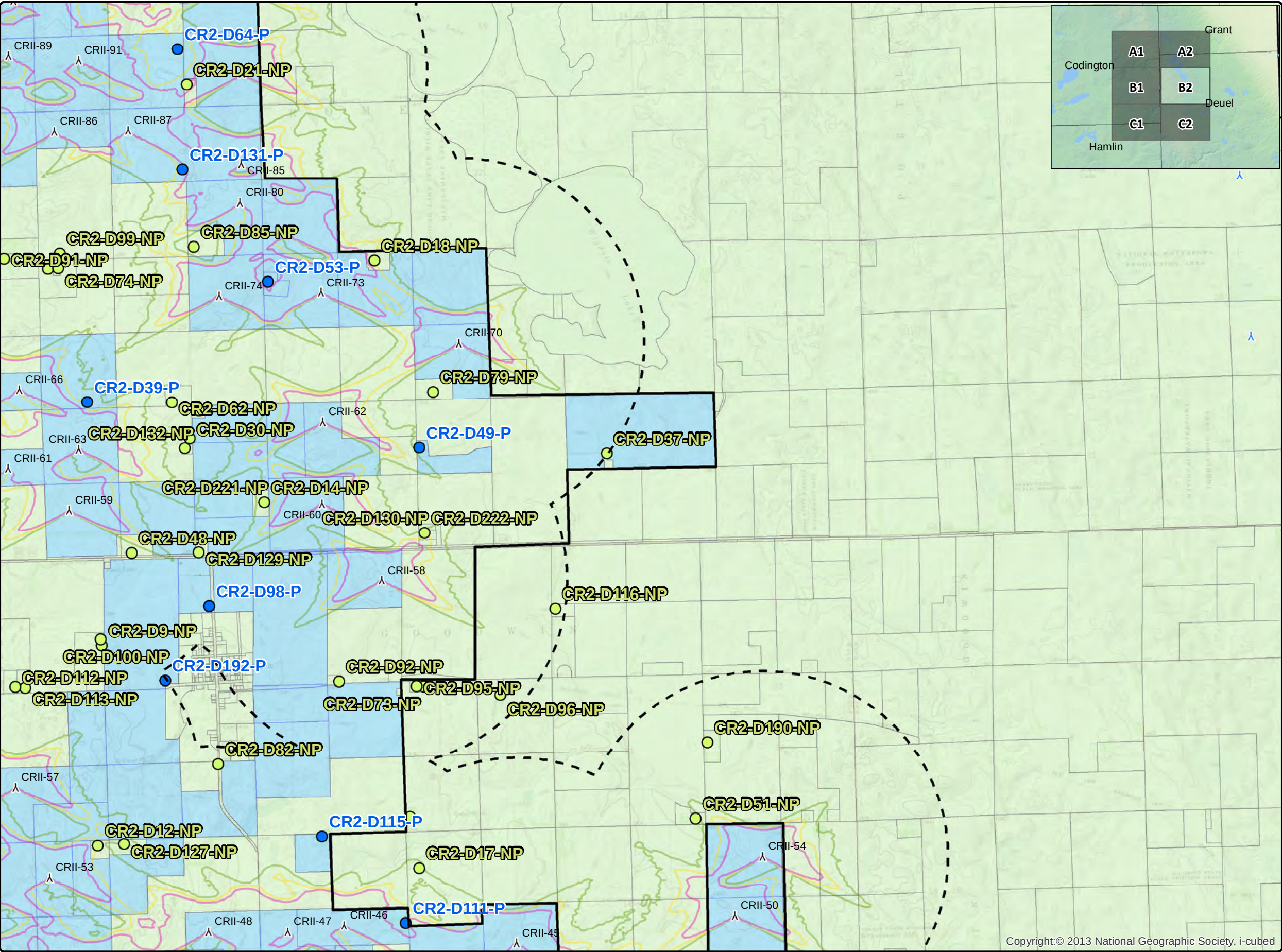
- Non-Participating Codington Parcels
- Participating Codington_Parcels
- Non-Participating Parcels
- Pending Parcels
- Participating Parcels

COPYRIGHT:
All maps, plans, specifications, computer files, field data, notes and other documents and instruments prepared by EAPC as instruments of service shall remain the property of EAPC. EAPC shall retain all common law, statutory and other reserved rights, including the copyright thereto.





Neither EAPC nor any person acting on their behalf: (a) makes any warranty, express or implied, with respect to the use of any information disclosed on this drawing; or (b) assumes any liability with respect to the use of any information or methods disclosed on this drawing. Any recipient of this document, by their acceptance or use of this document, releases EAPC, its parent corporations and its affiliates, from any liability for direct, indirect, consequential, or special loss or damage whether arising in contract, warranty, express or implied, tort or otherwise, and irrespective of fault, negligence, and strict liability. The responsibilities for the applications and use of the material contained in this document remain solely with the client.





www.eapc.net | 701.775.3000

Crowned Ridge II Wind Farm Shadow Flicker Iso-Lines

Client
SWCA Environmental Consultants

Project Description
Wind turbine layout with occupied structures within 2 km.

Predicted shadow flicker levels at existing residences.

Location: Watertown, SD
Project #: 20174431

Issue Dates

#	Description	Date
1	Original	2019.07.04

Drawn By: AS Checked By: JH

Legend

- ▲ Crowned Ridge II Array
- ▲ Crowned Ridge Array
- ▲ Deuel Harvest Turbines
- - - 2 km Turbine Buffer
- ▬ County Lines
- ▬ CR II Project Boundary
- Non-Participants
- Participants

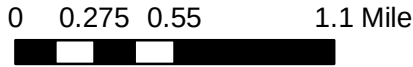
Shadow Flicker (hr/yr)

- 10
- 15
- 20
- 25
- 30

Non-Participating Codington Parcels
Participating Codington_Parcels
Non-Participating Parcels
Pending Parcels
Participating Parcels

COPYRIGHT:
All maps, plans, specifications, computer files, field data, notes and other documents and instruments prepared by EAPC as instruments of service shall remain the property of EAPC. EAPC shall retain all common law, statutory and other reserved rights, including the copyright thereto.





Neither EAPC nor any person acting on their behalf: (a) makes any warranty, express or implied, with respect to the use of any information disclosed on this drawing; or (b) assumes any liability with respect to the use of any information or methods disclosed on this drawing. Any recipient of this document, by their acceptance or use of this document, releases EAPC, its parent corporations and its affiliates, from any liability for direct, indirect, consequential, or special loss or damage whether arising in contract, warranty, express or implied, tort or otherwise, and irrespective of fault, negligence, and strict liability. The responsibilities for the applications and use of the material contained in this document remain solely with the client.

<i>Client</i>
SWCA Environmental Consultants

Wind turbine layout with occupied structures within 2 km.

Predicted shadow flicker levels at existing residences.

Project #: 20174431

1	Original	2019.07.04
#	Description	Date

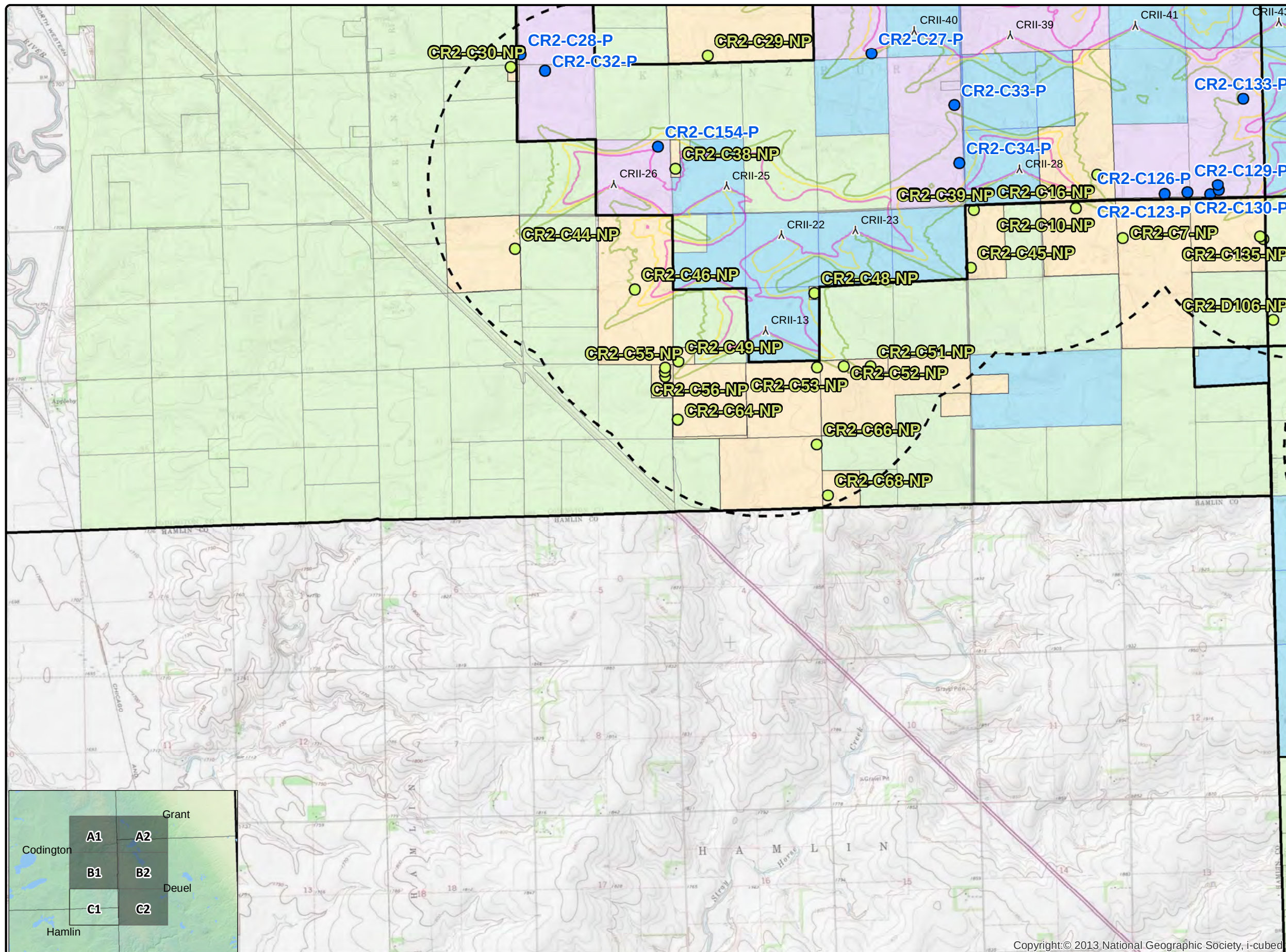
Legend

- ▲ Crowned Ridge II Array
- ▲ Crowned Ridge Array
- ▲ Deuel Harvest Turbines
- 2 km Turbine Buffer
- County Lines
- CR II Project Boundary
- Non-Participants
- Participants

Shadow Flicker (hr/yr)

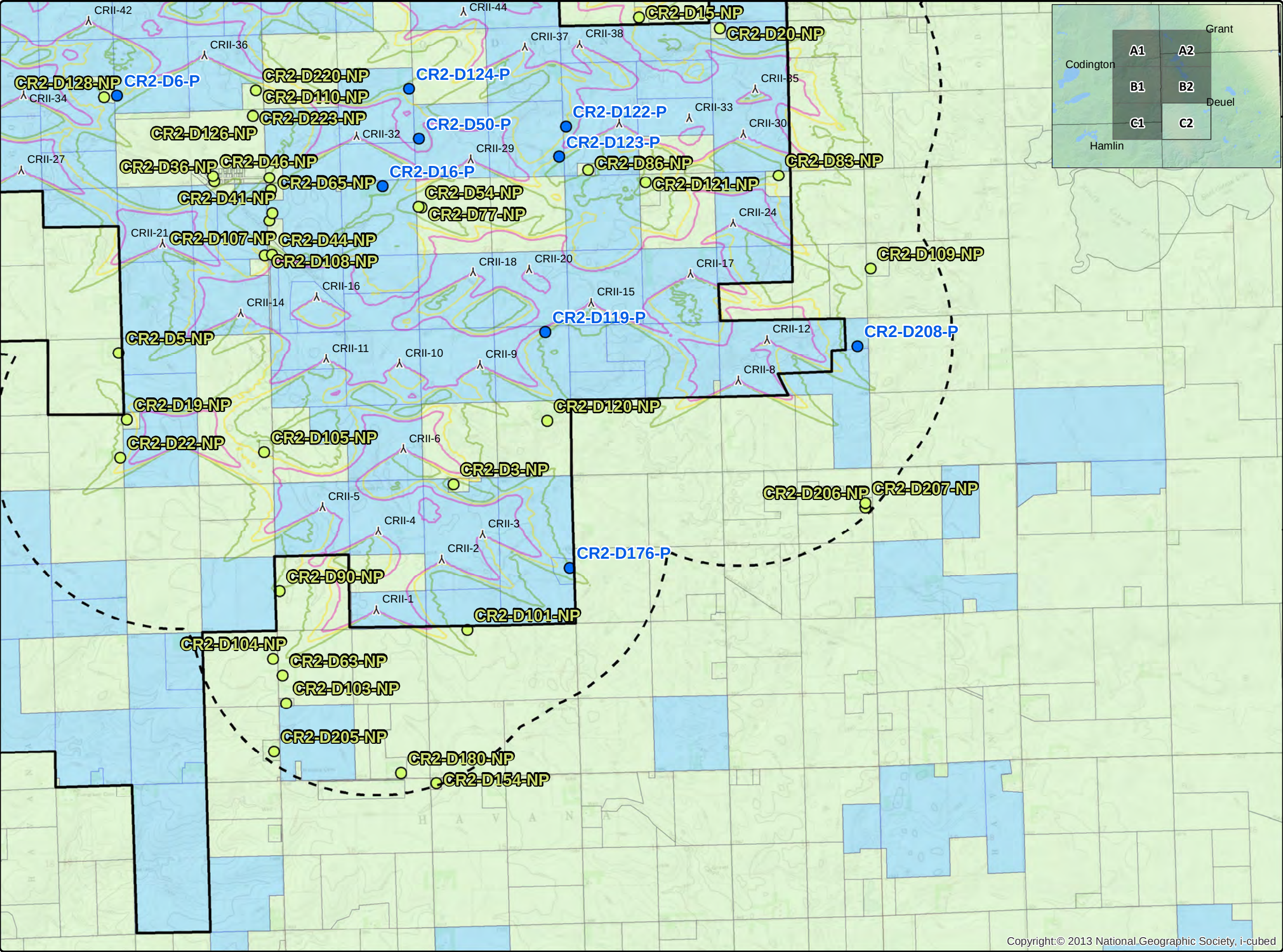
- 10
15
20
25
30
- Non-Participating Codrington Parcels
Participating Codrington_Parcels
Non-Participating Parcels
Pending Parcels
Participating Parcels

COPYRIGHT:
All maps, plans, specifications, computer files, field data, notes and other documents and instruments prepared by EAPC as instruments of service shall remain the property of EAPC. EAPC shall retain all common law, statutory and other reserved rights, including the copyright thereto.



0 0.275 0.55 1.1 Mile

Neither EAPC nor any person acting on their behalf: (a) makes any warranty, express or implied, with respect to the use of any information disclosed on this drawing; or (b) assumes any liability with respect to the use of any information or methods disclosed on this drawing. Any recipient of this document, by their acceptance or use of this document, releases EAPC, its parent corporations and its affiliates, from any liability for direct, indirect, consequential, or special loss or damage whether arising in contract, warranty, express or implied, tort or otherwise, and irrespective of fault, negligence, and strict liability. The responsibilities for the applications and use of the material contained in this document remain solely with the client.





www.eapc.net | 701.775.3000

**Crowned Ridge II Wind Farm
Shadow Flicker Iso-Lines**

Client
SWCA Environmental Consultants

Project Description
Wind turbine layout with occupied structures within 2 km.

Predicted shadow flicker levels at existing residences.

Location: Watertown, SD
Project #: 20174431

Issue Dates

1	Original	2019.07.04
#	Description	Date

Drawn By: AS Checked By: JH

Legend

- ▲ Crowned Ridge II Array
- ▲ Crowned Ridge Array
- ▲ Deuel Harvest Turbines
- - - 2 km Turbine Buffer
- ▬ County Lines
- ▬ CR II Project Boundary
- Non-Participants
- Participants

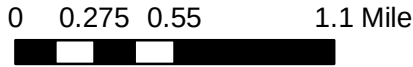
Shadow Flicker (hr/yr)

- 10
- 15
- 20
- 25
- 30

- Non-Participating Codington Parcels
- Participating Codington_Parcels
- Non-Participating Parcels
- Pending Parcels
- Participating Parcels

COPYRIGHT:
All maps, plans, specifications, computer files, field data, notes and other documents and instruments prepared by EAPC as instruments of service shall remain the property of EAPC. EAPC shall retain all common law, statutory and other reserved rights, including the copyright thereto.





Neither EAPC nor any person acting on their behalf: (a) makes any warranty, express or implied, with respect to the use of any information disclosed on this drawing; or (b) assumes any liability with respect to the use of any information or methods disclosed on this drawing. Any recipient of this document, by their acceptance or use of this document, releases EAPC, its parent corporations and its affiliates, from any liability for direct, indirect, consequential, or special loss or damage whether arising in contract, warranty, express or implied, tort or otherwise, and irrespective of fault, negligence, and strict liability. The responsibilities for the applications and use of the material contained in this document remain solely with the client.



Final Report
Crowned Ridge II Wind Farm
Shadow Flicker Study
Codington, Deuel and Grant Counties, SD

Submitted To:

SWCA Environmental Consultants
116 North 4th Street, Suite 200
Bismarck, North Dakota 58501
Tel: 701.258.6622
E-mail: SBaer@swca.com

Submitted By:

Jay Haley, Partner
EAPC Wind Energy
3100 DeMers Ave.
Grand Forks, ND, 58201
Tel: 701-775-3000
E-mail: jhaley@eapc.net

September 18,

2019

Author:

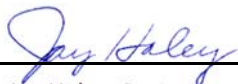

Jay Haley, Partner

TABLE OF CONTENTS

1. INTRODUCTION.....	3
2. BACKGROUND AND COUNTY REGULATIONS.....	3
3. STUDY METHODOLOGY	5
4. RESULTS OF ANALYSIS	8
5. CONCLUSIONS.....	12
APPENDIX A: CROWNED RIDGE II WIND ENERGY PROJECT SITE OVERVIEW MAP.....	13
APPENDIX B: WIND TURBINE COORDINATES	15
APPENDIX C: TABLE OF SHADOW FLICKER RESULTS	20
APPENDIX D: STANDARD RESOLUTION SHADOW FLICKER MAPS.....	37

LIST OF TABLES

Table 1: Huron, SD monthly sunshine probabilities	7
Table 2: Codington County occupied structures cumulative realistic shadow flicker distribution.	9
Table 3: Deuel County occupied structures cumulative realistic shadow flicker distribution.	10
Table 4: Grant County occupied structures cumulative realistic shadow flicker distribution.	11
Table 5: Summary of shadow flicker predictions.	12

Report Update

EAPC bears no responsibility to update this report for any changes occurring subsequent to the final issuance of this report.

Revision History

Revision No.	Revision Purpose	Date	Revised By
0	Original	7/4/2019	J. Haley
1	Updated land status Several corrections	7/9/2019	J. Haley
2	Updated array	9/18/2019	J. Haley

Executive Summary

EAPC was hired to provide estimates of the potential shadow flicker impacts for a proposed wind turbine layout in Codington, Deuel and Grant Counties of the Crowned Ridge II wind farm project in northeastern South Dakota. The scope of this report includes all proposed turbines included in the Crowned Ridge II project that will be permitted through the South Dakota Public Utilities Commission. Locations of area occupied structures and a wind turbine layout (138 turbines) using a mixture of wind turbines manufactured by General Electric (GE) were provided to EAPC by Crowned Ridge Wind II, LLC. Locations of the adjacent Crowned Ridge wind farm (142 turbines) were supplied to EAPC by Crowned Ridge Wind, LLC. The adjacent Deuel Harvest wind farm was not included because no shadow impacts will be experienced from those turbines due to the long distances from Crowned Ridge Wind II receptors. A computer model was built combining digital elevation data with the information supplied to generate shadow flicker models for the site. The resulting models were then used to perform shadow flicker calculations for the 280 turbines. Cumulative shadow flicker was calculated including the effects from both wind farms, and site-wide realistic shadow flicker maps were produced to predict the shadow flicker at nearby residences within the Crowned Ridge II Project area.

The Crowned Ridge II wind farm project was modeled for all counties within the turbine layout and is described in this report as one project. However, for purposes of organization and because of the differences in compliance criteria, the modeling and results of the study are presented individually for each county.

The model is based on a number of conservative assumptions. No credit was taken for the blocking effects of trees or buildings. The receptors were omni-directional rather than modeling specific facades of buildings, and the study assumes 100% turbine availability.

The scope of this study includes the shadow flicker impacts of the Crowned Ridge II wind farm on the three counties it is located within, Codington, Deuel and Grant. The shadow flicker ordinances of all three counties limit the maximum number of shadow flicker to 30 hours per year at occupied structures.

Crowned Ridge II Codington County Turbines

Codington County's current Ordinance #68 Zoning Ordinance Section 5.22.03.12.a notes that the applicable Shadow flicker limit is 30 hr/yr at an occupied structure, which is what has been evaluated in this report for Codington County.

For the shadow study in Codington County, 131 occupied structures (35 participating and 96 non-participating) were represented in the model by omni-directional shadow receptors that simulate a 1 m x 1 m window at 1 m above ground level.

Crowned Ridge II Deuel County Turbines

Deuel County's current Ordinance B2004-01-23B, Section 1215.03 paragraph 13 b.) sets the limit at 30 hr/yr at the perimeter of existing residences, which is what has been evaluated in this report for Deuel County.

For the shadow study in Deuel County, 104 occupied structures (21 participating and 83 non-participating) were represented in the model by omni-directional shadow receptors that simulate a 1 m x 1 m window at 1 m above ground level.

Crowned Ridge II Grant County Turbines

Grant County's current Ordinance 2016-01C, Section 1211.04, paragraph 9 set the limit at 30 hours per year at occupied structures, which is what has been evaluated in this report for Grant County.

For the shadow study in Grant County, 4 occupied structures (1 participating and 3 non-participating) were represented in the model by omni-directional shadow receptors that simulate a 1 m x 1 m window at 1 m above ground level.

For the Crowned Ridge II turbine array provided, no occupied structures experienced more than 30 hours of shadow flickering per year based on realistic assumptions regarding operational time and sunshine probability, with the exception of 1 participating landowner with 38 hours and 20 minutes of shadow flicker per year and 1 non-participating landowner with 32 hours and 23 minutes of shadow flicker per year. Assuming either curtailment or a signed waiver for these 2 receptors, the Crowned Ridge II wind farm is in compliance with the shadow flicker limitations set forth in Codington County's Section 5.22.03 paragraph 13 of Ordinance #68, Deuel County's Section 1215.03, paragraph 13 b.) of Ordinance B2004-01-23B and Section 1211.04 paragraph 14 of Grant County's Ordinance 2016-01C, which is 30 hours per year.

1. INTRODUCTION

EAPC was hired to conduct shadow flicker studies for the regional development of the Crowned Ridge II wind farm project located in Codington, Deuel and Grant Counties in northeastern South Dakota. The layout consists of 13 GE 2.1 MW wind turbines with a hub height of 80 meters and 125 GE 2.3 MW wind turbines with a hub height of 90 meters (including 6 alternate turbine locations) for a total of 138 wind turbines. The adjacent Crowned Ridge project consisting of 125 GE 2.3 MW wind turbines with a hub height of 90 meters (including 10 alternate turbine locations) and 13 GE 2.3 MW wind turbines with a hub height of 80 meters for a total of 142 wind turbines was included in the analysis. The locations of the proposed wind turbines were supplied by Crowned Ridge Wind II, LLC.

From the database of occupied structures and coordinates supplied by Crowned Ridge Wind II, LLC, 131 occupied structures (35 participating and 96 non-participating) in Codington County and 104 occupied structures (21 participating and 83 non-participating) in Deuel County, and 4 occupied structures (1 participating and 3 non-participating) in Grant County for a total of 239 occupied structures (57 participating and 182 non-participating) were found to be within 2 kilometers of a wind turbine and were included in the shadow models. Shadow flicker does not extend beyond a distance of approximately 1,700 meters from the wind turbine base.

The area of interest for this report is located in Codington, Deuel and Grant Counties near the town of Watertown in northeastern South Dakota. The surrounding terrain has a change in elevation across the project site ranging from 569 to 616 meters (1,867 to 2,021 feet) at the wind turbine base. The region's vegetation is comprised primarily of prairie grass and agricultural land. The project overview map can be found in Appendix A.

2. BACKGROUND AND COUNTY REGULATIONS

To determine if the layout provided would be compliant for the Crowned Ridge II Project and in line with each county's regulations, detailed shadow flicker scenarios were analyzed using a computer model.

Shadow flicker from wind turbines occurs when rotating wind turbine blades move between the sun and the observer. Shadow flicker is generally experienced in areas near wind turbines where the distance between the observer and wind turbine blade is short enough that sunlight has not been significantly diffused by the atmosphere. When the blades rotate, this shadow creates a pulsating effect, known as shadow flicker. If the blade's shadow is passing over the window of a building, it will have the effect of increasing and decreasing the light intensity in the room at a low frequency in the range of 0.4 to 0.78 Hz, hence the term "flicker." In this case, with a maximum rotational speed of 15.6 rpm for the GE 2.3-116, the frequency would be 0.78 Hz. This flickering effect can also be experienced outdoors, but the effect is typically less intense, and becomes less intense when farther from the wind turbine causing the flicker.

This flickering effect is most noticeable within approximately 1,000 meters of the turbine, and becomes more and more diffused as the distance increases. Beyond 1,700 meters, the shadow flicker effects are indistinguishable. There are no uniform standards defining what distance from the turbine is regarded as an acceptable limit beyond which the shadow flicker is considered to be insignificant. The same applies to the number of hours of flickering that is deemed to be acceptable. For this study, in the interest of being conservative, any occupied structure within 2,000 meters of a wind turbine was included in the analysis.

Shadow flicker is typically greatest in the winter months when the angle of the sun is lower and casts longer shadows. The effect is also more pronounced around sunrise and sunset when the sun is near the horizon and the shadows are longer. A number of factors influence the amount of shadow flicker on the shadow receptors.

One consideration is the environment around the shadow receptor. Obstacles such as terrain, trees or buildings between the wind turbine and the receptor can significantly reduce or eliminate shadow flicker effects. Deciduous trees may block the shadow flickering effect to some degree, depending on the tree density, species present and time of year. Deciduous trees can lead to a reduction of shadow flicker during the summer when the trees are bearing leaves. However, during the winter months, these trees are without their leaves and their impact on shadow flicker is not as significant. Coniferous trees tend to provide mitigation from shadow flicker year round. For this study, no credit was taken for any potential shading effects from any type of trees or other obstacles that would reduce the number of shadow flickering hours at the structures which will make the shadow flicker prediction more conservative (higher than in reality).

Another consideration is the time of day when shadow flicker occurs. For example, it may be more acceptable for private homes to experience the shadow flickering during daytime hours when family members may be at work or school. Likewise, a commercial property would not be significantly affected if all the shadow flicker impact occurred before or after business hours.

The climate also needs be considered when assessing shadow flicker. In areas with a significant amount of overcast weather, there would be less shadow flicker, as there are no shadows if the sun is blocked by clouds. Also, if the wind is not blowing, the turbines would not be operational and therefore not creating shadow flickering.

Crowned Ridge II Codington County Regulations

Codington County's current Ordinance #68 Zoning Ordinance Section 5.22.03, paragraph 13 prescribes shadow flicker limits for wind turbine projects as follows:

"13. Flicker Analysis. A Flicker Analysis shall include the duration and location of flicker potential for all schools, churches, businesses and occupied dwellings within a one (1) mile radius of each turbine within a project. The applicant shall provide a site map identifying the locations of shadow flicker that may be caused by the project and the

expected durations of the flicker at these locations from sun-rise to sun-set over the course of a year. The analysis shall account for topography but not for obstacles such as accessory structures and trees. Flicker at any receptor shall not exceed thirty (30) hours per year within the analysis area.”

Therefore, Codington County’s only applicable shadow flicker limit is 30 hr/yr at schools, churches, businesses and occupied dwellings, which is what has been evaluated in this report for Codington County. For purposes of this report, these residences will be referred to as occupied structures.

Crowned Ridge II Deuel County Regulations

Deuel County’s current ordinance B2004-01-23B, Section 1215.03, paragraph 13 b.) prescribes shadow flicker limits for wind turbine projects as follows:

“b. Limit for allowable shadow flicker at existing residences to no more than 30 hours annually.”

Therefore, Deuel County’s only applicable shadow flicker limit is 30 hr/yr at the perimeter of existing residences. For purposes of this report, these residences will be referred to as occupied structures.

Crowned Ridge II Grant County Regulations

Grant County’s current Ordinance 2016-01C, Section 1211.04, paragraph 9 prescribes shadow flicker limits for wind turbine projects as follows:

“9. Flicker Analysis. A Flicker Analysis shall include the duration and location of flicker potential for all schools, churches, businesses and occupied dwellings within a one (1) mile radius of each turbine within a project. The applicant shall provide a site map identifying the locations of shadow flicker that may be caused by the project and the expected durations of the flicker at these locations from sun-rise to sun-set over the course of a year. The analysis shall account for topography but not for obstacles such as accessory structures and trees. Flicker at any receptor shall not exceed thirty (30) hours per year within the analysis area.”

Therefore, Grant County’s current applicable shadow flicker limit is 30 hr/yr for all schools, churches, businesses and occupied dwellings within a one (1) mile radius of each turbine within a project. For purposes of this report, these schools, churches, residences, businesses, and occupied dwellings will hereafter be referred to as occupied structures.

3. STUDY METHODOLOGY

This shadow flicker analysis was performed utilizing windPRO, which has the ability to calculate detailed shadow flicker maps across an entire area of interest or at site-specific locations using shadow receptors.

Shadow maps which indicate where the shadows will be cast and for how long, are generated using windPRO, calculating the shadow flicker in varying user-defined resolutions. Standard resolution was used for this study and represents shadow flicker being calculated every three minutes of every day over the period of an entire year over a grid with a 20 m by 20 m resolution.

In addition to generating a shadow flicker map, the amount of shadow flicker that may occur at a specific point can be calculated more precisely by placing a shadow receptor at the location of interest and essentially “recording” the shadow flicker that occurs as the relative sunrise to sunset motion of the sun is simulated throughout an entire year.

The point-specific shadow flicker calculation is run at a higher resolution as compared to the shadow flicker map calculation to utilize the highest precision available within windPRO. Shadow flicker at each shadow receptor location is calculated every minute of every day for an entire year. Shadow receptors can be configured to represent an omnidirectional window of a specific size at a specific point (greenhouse mode) or a window facing a single direction of a specific size at a specific point (single direction mode). The shadow receptors used in this analysis were configured as greenhouse-mode receptors representing a 1 m x 1 m window located 1 m above ground level. This represents more of a “worst-case” scenario and thus will produce more conservative results since it assumes that all windows are always in direct line of sight with the turbines and the sun.

As a part of the calculation method, windPRO must determine whether or not a turbine will be visible at the receptor locations and not blocked by local topography or obstacles. It does this by performing a preliminary Zones of Visual Influence (ZVI) calculation, utilizing 10 m grid spacing. If a particular turbine is not visible within the 10 m x 10 m area that the shadow receptor is contained within, then that turbine is not included in the shadow flicker calculation for that receptor.

The inputs for the windPRO shadow flicker calculation include the following:

- Turbine Coordinates
- Turbine Specifications
- Shadow Receptor Coordinates
- Monthly Sunshine Probabilities
- Joint Wind Speed and Direction Frequency Distribution
- USGS Digital Elevation Model (DEM) (height contour data)

A description of each input variable and how they affect the shadow flicker calculation are included below.

Turbine Coordinates: The location of a wind turbine in relation to a shadow receptor is one of the most important factors in determining shadow flicker impacts. A line-of-sight is required for shadow flicker to occur. The intensity of the shadow flicker is dependent

upon the distance from the wind turbine and weather conditions. The table of Crowned Ridge II wind turbine coordinates can be found in Appendix B.

Turbine Specifications: A wind turbine's total height and rotor diameter will be included in the windPRO shadow flicker model. The taller the wind turbine, the more likely shadow flicker could have an impact on local shadow receptors as the ability to clear obstacles (such as hills or trees) is greater, although in this analysis, no credit is taken for any such blockage from trees. The larger the rotor diameter is, the wider the area where shadows will be cast. Also included with the turbine specifications are the cut-in and cut-out wind speeds within which the wind turbine is operational. If the wind speed is below the cut-in threshold or above the cut-out threshold, the turbine rotor will not be spinning and thus shadow flicker will not occur.

Shadow Receptor Coordinates: As with the wind turbine coordinates, the elevation, distance and orientation of a shadow receptor in relation to the wind turbines and the sun are the main factors in determining the impact of shadow flicker. EAPC was provided with coordinates for all participating and non-participating occupied structures found to be located within 2 kilometers of the 133 proposed wind turbine locations.

Monthly Sunshine Probabilities: windPRO calculates sunrise and sunset times to determine the total annual hours of daylight for the modeled area. To further refine the shadow flicker calculations, the monthly probability of sunshine is included to account for cloud cover. The greater the probability of cloud cover, the less of an impact from shadow flicker. The monthly sunshine probabilities for many of the larger cities across the United States are available from the National Climatic Data Center (NCDC). For this study, 18 years' worth of monthly sunshine probability data were retrieved for Huron, SD, which was the closest, most representative station, to create the long-term representative monthly sunshine probabilities. The long-term representative monthly average sunshine probabilities are presented below in Table 1.

Table 1: Huron, SD monthly sunshine probabilities

Huron, SD Monthly Sunshine Probabilities (1965-1983)												
Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Sunshine %	0.62	0.62	0.62	0.59	0.66	0.69	0.76	0.74	0.69	0.59	0.51	0.51
retrieved from: http://www1.ncdc.noaa.gov/pub/data/ccd-data/pctpos15.dat												

Joint Wind Speed and Direction Frequency Distribution: A set of long-term corrected wind distributions was provided by Crowned Ridge Wind II, LLC to represent the annual wind speed and direction distribution for the project site. This data was used to estimate the probable number of operational hours for the wind turbines from each of the 12 wind direction sectors. During operation, the wind turbine rotors will always be assumed to face into the wind and automatically orient themselves as the wind direction changes. Shadow flicker can only occur when the blades are turning and the wind turbine

rotor is between the sun and the receptor. Shadow flicker is most significant when the rotor is facing the sun.

USGS Digital Elevation Model (DEM) (height contour data): For this study, 3 meter resolution USGS National Elevation Database (NED) DEM's were used to construct 10-foot interval height contour lines for the windPRO shadow flicker model. The height contour information is important to the shadow flicker calculation since it allows the model to place the wind turbines and the shadow receptors at the correct elevations. The height contour lines also allow the model to include the topography of the site when calculating the zones of visual influence surrounding the wind turbine and shadow receptor locations.

Wind Turbines from Adjacent Projects: The Crowned Ridge project is adjacent to the Crowned Ridge II project. Because shadow flicker impacts are cumulative, there will be impacts from the Crowned Ridge project that will be additive to the impacts from the Crowned Ridge II project. The Crowned Ridge wind turbine array was included in the model to capture the full shadow flicker impacts on the receptors. The Dakota Range and Deuel Harvest wind farms, which are adjacent to the Crowned Ridge wind farm are too far away to have any significant cumulative impacts on The Crowned Ridge II wind farm and therefore are not included in the study. Crowned Ridge Wind II, LLC is not aware of any other operating energy conversion facilities, existing or under construction, or other major industrial facilities under regulation within or adjacent to the Project Area.

The actual calculation of potential shadow flicker at a given shadow receptor is carried out by simulating the environment near the wind turbines and the shadow receptors. The position of the sun relative to the turbine rotor disk and the resulting shadow is calculated in time steps of one minute throughout an entire year. If the shadow of the rotor disk (which in the calculation is assumed solid) at any time casts a shadow on a receptor window, then this step will be registered as one minute of shadow flicker. The calculation also requires that the sun must be at least 3.0° above the horizon in order to register shadow flicker. When the sun angle is less than 3.0°, the shadow quickly becomes too diffuse to be distinguishable since the amount of atmosphere that the light must pass through is 15 times greater than when the sun is directly overhead.

The sun's path with respect to each wind turbine location is calculated by the software to determine the paths of cast shadows for every minute of every day over a full year. The turbine runtime and direction are calculated from the site's long-term wind speed and direction distribution. Finally, the effects of cloud cover are calculated using long-term reference data (monthly sunshine probability) to arrive at the projected annual flicker time at each receptor.

4. RESULTS OF ANALYSIS

The term "realistic" as used in this report means that turbine operational hours and direction as well as local sunshine probabilities have been factored in, but no blocking or shading effects due to trees or structures have been accounted for. This means that the

realistic estimates are still inherently conservative values. Also, the realistic shadow flicker hours predicted by windPRO assumes an availability factor of 100% which is very unlikely to be the case. Actual availability factors will likely be in the range of 95-98%, however, with a conservative approach to estimating shadow flicker totals, the realistic estimates are not discounted accordingly.

Crowned Ridge II Codington County Turbines

For Codington County, a total of 131 occupied structures (35 participating and 96 non-participating) within 2 kilometers of a wind turbine were analyzed and standard resolution realistic shadow flicker maps were generated for the turbine array.

The 131 shadow receptors were then modeled as greenhouse-mode receptors and the estimated shadow flicker was calculated for the array. No shadow receptors are expected to experience more than 30 hours of shadow flicker per year except for one non-participating receptor (CR2-C98-NP) with 32 hours and 23 minutes of shadow flicker per year, and one participating receptor (CR1-C10-P) with 38 hours and 20 minutes of shadow flicker per year. Assuming curtailment will be used to limit the shadow flicker at receptor CR2-C98-NP, the Crowned Ridge II wind farm would be in compliance with Section 5.22.03 paragraph 13 of Ordinance #68. Of the 131 receptors, the number that registered no shadow flicker hours was 35 (26.7%).

The maximum modeled expected shadow flicker at a participating receptor is 39 hours and 20 minutes and the maximum modeled expected shadow flicker at a non-participating receptor is 32 hours and 23 minutes. Table 2 contains the realistic shadow flicker distribution of the 131 occupied residences.

Table 2: Codington County occupied structures cumulative realistic shadow flicker distribution.

Realistic Shadow Flicker (hrs/year)	Number of Non-Participating Occupied Structures	Number of Participating Occupied Structures
0	31	4
0 to 5	27	10
5 to 10	20	5
10 to 15	9	8
15 to 20	5	4
20 to 25	1	1
25 to 30	2	2
30+	1	1

Crowned Ridge II Deuel County Turbines

For Deuel County, 104 occupied structures (21 participating and 83 non-participating) within 2 kilometers of a wind turbine were found and analyzed. Standard resolution realistic shadow flicker maps were generated for the turbine array.

The 104 shadow receptors were then modeled as greenhouse-mode receptors and the estimated shadow flicker was calculated for the array. No occupied structures are expected to experience more than 29 hours and 32 minutes of shadow flicker per year. Therefore, the Crowned Ridge II wind farm would be in compliance with Section 1215.03, paragraph 13 b.) of Deuel County Ordinance B2004-01-23B. Of the 102 occupied structures, the number that registered no shadow flicker hours was 32 (31.4%).

The maximum modeled expected shadow flicker at a participating receptor is 29 hours and 32 minutes and the maximum modeled expected shadow flicker at a non-participating receptor is 28 hours and 59 minutes. Table 3 contains the realistic shadow flicker distribution of the 103 occupied structures.

Table 3: Deuel County occupied structures cumulative realistic shadow flicker distribution.

Realistic Shadow Flicker (hrs/year)	Number of Non-Participating Occupied Structures	Number of Participating Occupied Structures
0	32	2
0 to 5	16	1
5 to 10	9	5
10 to 15	13	3
15 to 20	7	6
20 to 25	4	1
25 to 30	2	3
30+	0	0

Crowned Ridge II Grant County Turbines

For Grant County, 4 (1 participating and 3 non-participating) occupied structures within 2 kilometers of a wind turbine were found and analyzed. Standard resolution realistic shadow flicker maps were generated for the turbine array.

The 4 shadow receptors were then modeled as greenhouse-mode receptors and the estimated shadow flicker was calculated for the array. No occupied structures are expected to experience more than 8 hours and 56 minutes of shadow flicker per year.

Therefore, the Crowned Ridge II wind farm would be in compliance with Section 1211.04 paragraph 14 of Grant County's Ordinance 2016-01C.

The maximum modeled expected shadow flicker at a participating receptor is 8 hours and 56 minutes and the maximum modeled expected shadow flicker at a non-participating receptor is 6 hours and 29 minutes. Table 3 contains the realistic shadow flicker distribution of the 2 occupied structures.

Table 4: Grant County occupied structures cumulative realistic shadow flicker distribution.

Realistic Shadow Flicker (hrs/year)	Number of Non-Participating Occupied Structures	Number of Participating Occupied Structures
0	2	0
0 to 5	0	0
5 to 10	1	1
10 to 15	0	0
15 to 20	0	0
20 to 25	0	0
25 to 30	0	0
30+	0	0

Crowned Ridge II Turbines Summary

For the Crowned Ridge II Project, no occupied structures are expected to experience more than 30 hours of shadow flicker per year, for all three counties, except for one non-participating receptor (CR2-C98-NP) with 32 hours and 23 minutes of shadow flicker per year, and one participating receptor (CR1-C10-P) with 38 hours and 20 minutes of shadow flicker per year. The summary of results is shown in table 4 below. The full table of results from the realistic shadow flicker study can be found in Appendix C. Table C-1 lists the results sorted by receptor number and Table C-2 lists the results sorted by shadow flicker hours from highest to lowest. The Crowned Ridge wind turbine array was included in the model to capture the full shadow flicker impacts on the receptors, which are included in the tabular results. The maps showing the shadow flicker impact iso-lines for the Crowned Ridge II wind farm are in Appendix D. The maps include adjacent wind farm turbines that are within 2 km of an occupied structure within the Crowned Ridge II footprint.

Table 5: Summary of shadow flicker predictions.

County	Feature	Shadow Limit (hr/yr)	Maximum Predicted (hr/yr)
Codington	Participating Occupied Structures	30	38:20
	Non-Participating Occupied Structures	30	32:23
Deuel	Participating Occupied Structures	30	29:32
	Non-Participating Occupied Structures	30	28:59
Grant	Participating Occupied Structures	30	8:56
	Non-Participating Occupied Structures	30	6:29

5. CONCLUSIONS

The shadow flicker impact on the receptors was calculated with reductions due to turbine operational direction and sunshine probabilities included. For all three counties, no occupied structures are expected to experience more than 30 hours of shadow flicker per year, except for two receptors in Codington County, one non-participating receptor (CR2-C98-NP) with 32 hours and 23 minutes of shadow flicker per year, and one participating receptor (CR1-C10-P) with 38 hours and 20 minutes of shadow flicker per year. Assuming curtailment will be used to limit the shadow flicker at receptor CR2-C98-NP, the Crowned Ridge II wind farm would be in compliance with Section 5.22.03 paragraph 13 of Codington County Ordinance #68.

This shadow flicker analysis is based on a number of conservative assumptions including:

- No credit was taken for the blocking effects of trees or buildings.
- The receptors were omni-directional rather than modeling specific facades of buildings.
- Study assumes 100% turbine availability
- Study assumes all turbine locations, including alternates, are built and operating

The overall effect of using these conservative assumptions indicate that realistically, the number of hours of shadow flicker that would be observed will be less than those predicted by this study.

APPENDIX A: CROWNED RIDGE II WIND ENERGY PROJECT SITE OVERVIEW MAP



www.eapc.net | 701.775.3000

Crowned Ridge II Wind Farm
300 MW
Overview Map

Client

SWCA Environmental Consultants

Project Description

Wind turbine layout with land and parcels
within the project footprint and existing
occupied structures.
Coudington County land parcels within
2 km of a wind turbine.

Location: Watertown, SD

Project #: 20174431

Issue Dates

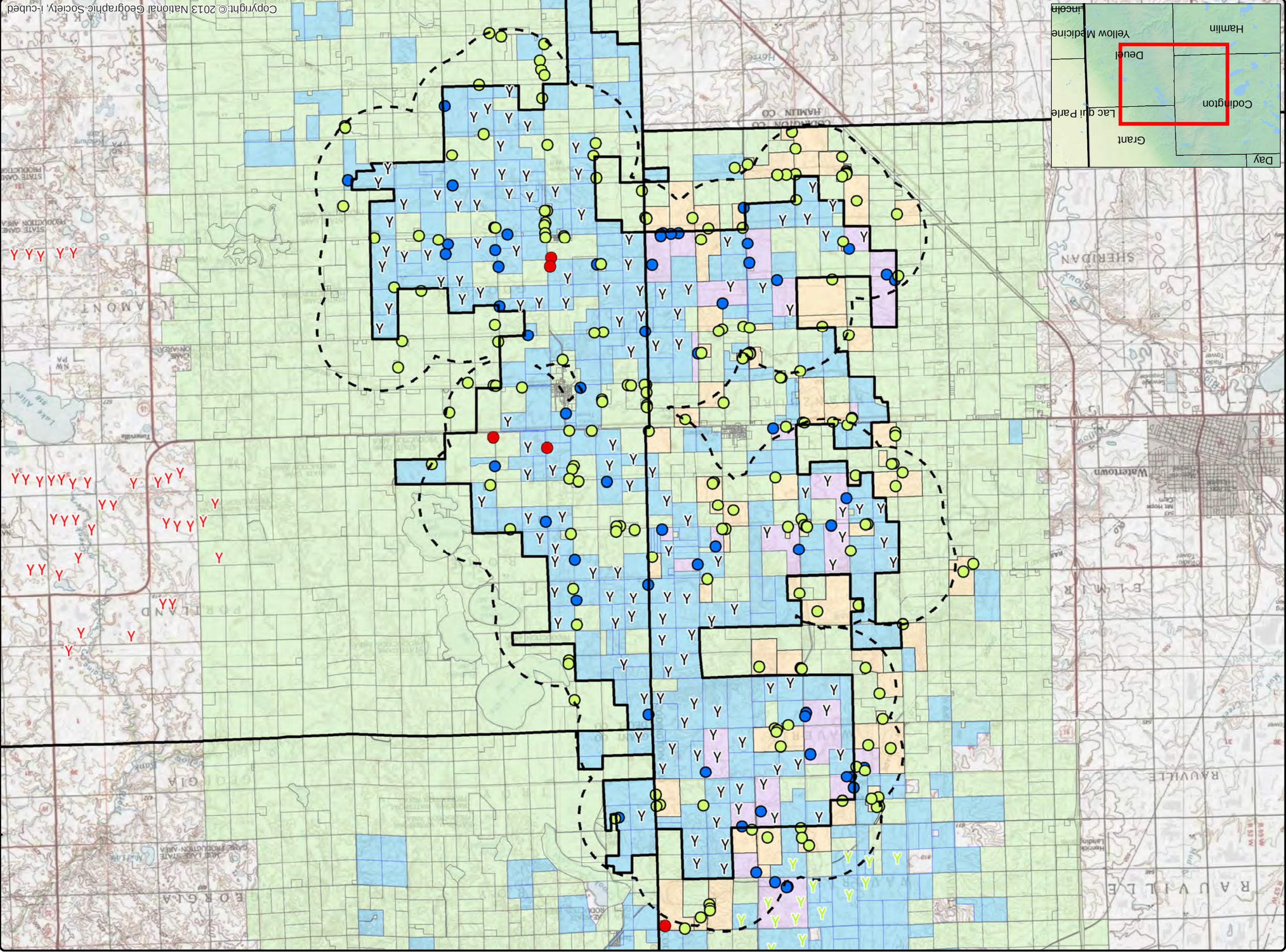
#	Description
1	Original
	Date
	2019.09.18

Drawn By: AS Checked By: JH

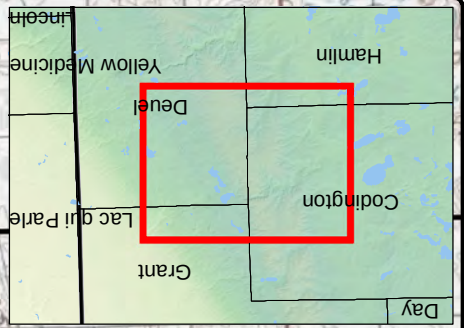
Legend

- Y Crowned Ridge II Turbines
- Y Crowned Ridge Turbines
- Y Deuel Harvest Turbines
- - - 2 km Turbine Buffer
- County Lines
- CR II Project Boundary
- CR2 Intervenor
- Non-Participants Noise
- Participants Noise
- Non-Participating Coudington Parcels
- Participating Coudington Parcels
- Non-Participating Parcels
- Participating Parcels

COPYRIGHT:
All maps, plans, specifications, computer files,
instruments prepared by EAPC as instruments
of service shall remain the property of EAPC.
EAPC shall retain all common law, statutory
and other reserved rights, including the
copyright thereto.



Copyright © 2013 National Geographic Society, Inc.



0 0.75 1.5 3 Mile

APPENDIX B: WIND TURBINE COORDINATES

Crowned Ridge II Wind Farm

GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's

UTM NAD83 Zone 14

WTG	Type	Turbine Model	Easting (m)	Northing (m)	Base Elev. AMSL (m)	Sound Profile
CR11-1	Primary	GE2.3 116RD 90HH r2.madE	671,559	4,962,133	612.0	LNTE
CR11-2	Primary	GE2.3 116RD 90HH r2.madE	672,263	4,962,678	614.9	LNTE
CR11-3	Primary	GE2.3 116RD 90HH r2.madE	672,701	4,962,945	611.2	LNTE
CR11-4	Primary	GE2.3 116RD 90HH r2.madE	671,580	4,962,979	614.7	LNTE
CR11-5	Primary	GE2.3 116RD 90HH r2.madE	670,978	4,963,241	610.6	LNTE
CR11-6	Primary	GE2.3 116RD 90HH r2.madE	671,848	4,963,864	609.0	LNTE
CR11-7	Primary	GE2.3 116RD 90HH r2.madE	669,433	4,963,919	609.0	LNTE
CR11-8	Primary	GE2.3 116RD 90HH r2.madE	675,459	4,964,605	586.7	LNTE
CR11-9	Primary	GE2.3 116RD 90HH r2.madE	672,673	4,964,773	606.0	LNTE
CR11-10	Primary	GE2.3 116RD 90HH r2.madE	671,807	4,964,788	605.1	LNTE
CR11-11	Primary	GE2.3 116RD 90HH r2.madE	671,018	4,964,835	608.3	LNTE
CR11-12	Primary	GE2.3 116RD 90HH r2.madE	675,767	4,965,047	582.5	LNTE
CR11-13	Primary	GE2.3 116RD 90HH r2.madE	661,844	4,965,186	585.0	LNTE
CR11-14	Primary	GE2.3 116RD 90HH r2.madE	670,096	4,965,331	604.8	LNTE
CR11-15	Primary	GE2.3 116RD 90HH r2.madE	673,873	4,965,445	594.0	LNTE
CR11-16	Primary	GE2.3 116RD 90HH r2.madE	670,913	4,965,509	599.1	LNTE
CR11-17	Primary	GE2.3 116RD 90HH r2.madE	674,945	4,965,753	588.8	LNTE
CR11-18	Primary	GE2.3 116RD 90HH r2.madE	672,601	4,965,770	605.8	LNTE
CR11-19	Primary	GE2.3 116RD 90HH r2.madE	661,198	4,965,804	588.0	LNTE
CR11-20	Primary	GE2.3 116RD 90HH r2.madE	673,203	4,965,803	598.0	LNTE
CR11-21	Primary	GE2.3 116RD 90HH r2.madE	669,253	4,966,080	599.3	LNTE
CR11-22	Primary	GE2.3 116RD 90HH r2.madE	662,014	4,966,215	588.0	LNTE
CR11-23	Primary	GE2.3 116RD 90HH r2.madE	662,811	4,966,264	589.7	LNTE
CR11-24	Primary	GE2.3 116RD 90HH r2.madE	675,403	4,966,303	585.0	LNTE
CR11-25	Primary	GE2.3 116RD 90HH r2.madE	661,425	4,966,745	588.0	LNTE
CR11-26	Primary	GE2.3 116RD 90HH r2.madE	660,209	4,966,765	576.7	LNTE
CR11-27	Primary	GE2.3 116RD 90HH r2.madE	667,732	4,966,874	579.0	LNTE
CR11-28	Primary	GE2.3 116RD 90HH r2.madE	664,581	4,966,932	577.5	LNTE
CR11-29	Primary	GE2.3 116RD 90HH r2.madE	672,573	4,966,992	597.0	LNTE
CR11-30	Primary	GE2.3 116RD 90HH r2.madE	675,513	4,967,261	581.4	LNTE
CR11-31	Primary	GE2.3 116RD 90HH r2.madE	674,175	4,967,380	592.7	LNTE
CR11-32	Primary	GE2.3 116RD 90HH r2.madE	671,344	4,967,239	598.9	LNTE
CR11-33	Primary	GE2.3 116RD 90HH r2.madE	674,929	4,967,436	588.6	LNTE
CR11-34	Primary	GE2.3 116RD 90HH r2.madE	667,754	4,967,680	580.6	LNTE
CR11-35	Primary	GE2.3 116RD 90HH r2.madE	675,641	4,967,746	577.3	LNTE
CR11-36	Primary	GE2.3 116RD 90HH r2.madE	669,703	4,968,108	596.8	LNTE
CR11-37	Primary	GE2.3 116RD 90HH r2.madE	673,159	4,968,199	596.9	LNTE
CR11-38	Primary	GE2.3 116RD 90HH r2.madE	673,748	4,968,230	593.9	LNTE
CR11-39	Primary	GE2.3 116RD 90HH r2.madE	664,482	4,968,373	585.0	LNTE
CR11-40	Primary	GE2.3 116RD 90HH r2.madE	663,447	4,968,418	591.0	LNTE
CR11-41	Primary	GE2.3 116RD 90HH r2.madE	665,827	4,968,475	585.6	LNTE

Crowned Ridge II Wind Farm**GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's****UTM NAD83 Zone 14***continued*

WTG	Type	Turbine Model	Easting (m)	Northing (m)	Base Elev. AMSL (m)	Sound Profile
CR11-42	Primary	GE2.3 116RD 90HH r2.madE	668,455	4,968,482	595.8	LNTE
CR11-43	Primary	GE2.3 116RD 90HH r2.madE	667,376	4,968,511	586.4	LNTE
CR11-44	Primary	GE2.3 116RD 90HH r2.madE	672,498	4,968,577	600.0	LNTE
CR11-45	Primary	GE2.3 116RD 90HH r2.madE	673,072	4,968,788	597.2	LNTE
CR11-46	Primary	GE2.3 116RD 90HH r2.madE	671,213	4,968,978	600.0	LNTE
CR11-47	Primary	GE2.3 116RD 90HH r2.madE	670,606	4,968,910	597.8	LNTE
CR11-48	Primary	GE2.3 116RD 90HH r2.madE	669,752	4,968,912	594.0	LNTE
CR11-49	Primary	GE2.3 116RD 90HH r2.madE	662,575	4,969,126	594.0	LNTE
CR11-50	Primary	GE2.3 116RD 90HH r2.madE	675,428	4,969,085	577.8	LNTE
CR11-51	Primary	GE2.3 116RD 90HH r2.madE	666,174	4,969,250	597.0	LNTE
CR11-52	Primary	GE2.3 116RD 90HH r2.madE	667,344	4,969,319	598.1	LNTE
CR11-53	Primary	GE2.3 116RD 90HH r2.madE	668,037	4,969,495	597.8	LNTE
CR11-54	Primary	GE2.3 116RD 90HH r2.madE	675,726	4,969,723	570.0	LNTE
CR11-55	Primary	GE2.3 116RD 90HH r2.madE	666,872	4,970,279	606.0	LNTE
CR11-56	Primary	GE2.3 116RD 90HH r2.madE	666,135	4,970,237	593.4	LNTE
CR11-57	Primary	GE2.3 116RD 90HH r2.madE	667,670	4,970,471	608.9	LNTE
CR11-58	Primary	GE2.1 116RD 80HH rev2.mad	671,619	4,972,700	594.0	LNTE
CR11-59	Primary	GE2.3 116RD 90HH r2.madE	668,248	4,973,458	613.5	LNTE
CR11-60	Primary	GE2.3 116RD 90HH r2.madE	670,973	4,973,527	597.0	LNTE
CR11-61	Primary	GE2.3 116RD 90HH r2.madE	667,589	4,973,910	615.0	LNTE
CR11-62	Primary	GE2.3 116RD 90HH r2.madE	670,983	4,974,414	593.9	LNTE
CR11-63	Primary	GE2.3 116RD 90HH r2.madE	668,350	4,974,115	615.7	LNTE
CR11-64	Primary	GE2.3 116RD 90HH r2.madE	666,982	4,974,334	615.0	LNTE
CR11-65	Primary	GE2.3 116RD 90HH r2.madE	661,369	4,974,608	600.0	LNTE
CR11-66	Primary	GE2.3 116RD 90HH r2.madE	667,711	4,974,761	615.0	LNTE
CR11-67	Primary	GE2.3 116RD 90HH r2.madE	662,077	4,974,986	604.1	LNTE
CR11-69	Primary	GE2.3 116RD 90HH r2.madE	666,524	4,975,244	614.7	LNTE
CR11-70	Primary	GE2.3 116RD 90HH r2.madE	672,450	4,975,264	577.0	LNTE
CR11-71	Primary	GE2.3 116RD 90HH r2.madE	659,668	4,975,487	579.4	LNTE
CR11-72	Primary	GE2.3 116RD 90HH r2.madE	660,347	4,975,510	590.7	LNTE
CR11-73	Primary	GE2.3 116RD 90HH r2.madE	670,963	4,975,812	590.8	LNTE
CR11-74	Primary	GE2.3 116RD 90HH r2.madE	669,864	4,975,773	600.0	LNTE
CR11-75	Primary	GE2.3 116RD 90HH r2.madE	665,849	4,975,895	608.1	LNTE
CR11-76	Primary	GE2.3 116RD 90HH r2.madE	663,309	4,976,260	597.0	LNTE
CR11-77	Primary	GE2.3 116RD 90HH r2.madE	660,889	4,976,403	594.0	LNTE
CR11-78	Primary	GE2.1 116RD 80HH rev2.mad	670,593	4,976,444	594.0	LNTE
CR11-79	Primary	GE2.3 116RD 90HH r2.madE	659,556	4,976,577	576.6	LNTE
CR11-80	Primary	GE2.1 116RD 80HH rev2.mad	670,089	4,976,781	597.0	LNTE
CR11-81	Primary	GE2.3 116RD 90HH r2.madE	666,460	4,976,852	615.0	LNTE
CR11-82	Primary	GE2.3 116RD 90HH r2.madE	664,868	4,977,195	606.0	LNTE
CR11-83	Primary	GE2.3 116RD 90HH r2.madE	659,267	4,977,221	570.0	LNTE

Crowned Ridge II Wind Farm

GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's

UTM NAD83 Zone 14

continued

WTG	Type	Turbine Model	Easting (m)	Northing (m)	Base Elev. AMSL (m)	Sound Profile
CR11-84	Primary	GE2.3 116RD 90HH r2.madE	661,202	4,977,297	585.0	LNTE
CR11-85	Primary	GE2.1 116RD 80HH rev2.mad	670,104	4,977,199	594.4	LNTE
CR11-86	Primary	GE2.1 116RD 80HH rev2.mad	668,086	4,977,549	605.9	LNTE
CR11-87	Primary	GE2.1 116RD 80HH rev2.mad	668,884	4,977,561	594.0	LNTE
CR11-88	Primary	GE2.3 116RD 90HH r2.madE	666,503	4,978,327	612.1	LNTE
CR11-89	Primary	GE2.1 116RD 80HH rev2.mad	667,591	4,978,362	615.0	LNTE
CR11-90	Primary	GE2.1 116RD 80HH rev2.mad	670,109	4,978,176	589.0	LNTE
CR11-91	Primary	GE2.1 116RD 80HH rev2.mad	668,348	4,978,315	600.0	LNTE
CR11-92	Primary	GE2.3 116RD 90HH r2.madE	664,354	4,978,724	594.7	LNTE
CR11-93	Primary	GE2.1 116RD 80HH rev2.mad	665,882	4,978,374	609.0	LNTE
CR11-94	Alternate	GE2.3 116RD 90HH r2.madE	667,644	4,978,955	607.9	LNTE
CR11-95	Primary	GE2.3 116RD 90HH r2.madE	666,647	4,979,039	615.0	LNTE
CR11-96	Primary	GE2.3 116RD 90HH r2.madE	665,082	4,979,106	604.6	LNTE
CR11-97	Alternate	GE2.3 116RD 90HH r2.madE	668,163	4,979,177	586.4	LNTE
CR11-98	Primary	GE2.1 116RD 80HH rev2.mad	670,003	4,979,175	585.4	LNTE
CR11-99	Primary	GE2.3 116RD 90HH r2.madE	665,723	4,979,545	607.0	LNTE
CR11-100	Primary	GE2.3 116RD 90HH r2.madE	666,675	4,979,716	613.8	LNTE
CR11-101	Primary	GE2.3 116RD 90HH r2.madE	665,960	4,980,327	606.0	LNTE
CR11-102	Primary	GE2.1 116RD 80HH rev2.mad	667,903	4,980,491	600.1	LNTE
CR11-103	Alternate	GE2.3 116RD 90HH r2.madE	666,467	4,980,722	608.9	LNTE
CR11-104	Primary	GE2.3 116RD 90HH r2.madE	662,560	4,981,078	588.0	LNTE
CR11-105	Primary	GE2.3 116RD 90HH r2.madE	663,201	4,981,245	594.0	LNTE
CR11-106	Primary	GE2.3 116RD 90HH r2.madE	661,170	4,981,296	586.2	LNTE
CR11-107	Primary	GE2.1 116RD 80HH rev2.mad	666,729	4,981,576	598.4	LNTE
CR11-108	Primary	GE2.3 116RD 90HH r2.madE	667,242	4,981,585	592.4	LNTE
CR11-110	Primary	GE2.3 116RD 90HH r2.madE	665,644	4,981,745	609.0	LNTE
CR11-111	Primary	GE2.3 116RD 90HH r2.madE	661,406	4,981,960	591.0	LNTE
CR11-112	Primary	GE2.3 116RD 90HH r2.madE	664,889	4,982,000	612.6	LNTE
CR11-113	Alternate	GE2.3 116RD 90HH r2.madE	665,950	4,982,352	609.9	LNTE
CR11-114	Primary	GE2.3 116RD 90HH r2.madE	665,029	4,982,755	613.5	LNTE
CR11-115	Primary	GE2.3 116RD 90HH r2.madE	667,423	4,982,834	585.7	LNTE
CR11-116	Primary	GE2.3 116RD 90HH r2.madE	664,098	4,982,988	603.0	LNTE
CR11-117	Primary	GE2.3 116RD 90HH r2.madE	666,339	4,983,199	600.6	LNTE
CR11-118	Primary	GE2.3 116RD 90HH r2.madE	665,536	4,983,411	608.1	LNTE
CR11-119	Primary	GE2.3 116RD 90HH r2.madE	664,901	4,983,463	603.4	LNTE
CR11-120	Primary	GE2.3 116RD 90HH r2.madE	662,307	4,983,683	592.9	LNTE
CR11-121	Primary	GE2.3 116RD 90HH r2.madE	666,651	4,983,822	588.7	LNTE
CR11-122	Primary	GE2.3 116RD 90HH r2.madE	662,977	4,983,870	603.9	LNTE
CR11-123	Primary	GE2.3 116RD 90HH r2.madE	663,421	4,984,335	606.6	LNTE
CR11-124	Primary	GE2.3 116RD 90HH r2.madE	664,181	4,984,488	606.0	LNTE
CR11-125	Primary	GE2.3 116RD 90HH r2.madE	664,784	4,984,583	604.2	LNTE

19

APPENDIX C: TABLE OF SHADOW FLICKER RESULTS

Table C-1: Crowned Ridge II Shadow Flicker Tabular Results Sorted by Receptor ID

Realistic case shadow results at occupied structures

Results using GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's

UTM NAD83 Zone 14

Coddington County

Receptor ID	Participation Status	Easting (m)	Northing (m)	Elevation AMSL (m)	Real Case Shadow (hrs/year)	7/9/19 App. J Real Case Results	Distance to Nearest Turbine (ft)
CR2-C1-NP	Non-P	662,198.00	4,980,622.00	591.0	3:51	3:51	1,909
CR2-C2-NP	Non-P	662,238.00	4,980,604.00	590.9	1:03	1:03	1,880
CR1-C4-NP	Non-P	659,744.00	4,984,749.00	606.0	0:00	0:00	5,981
CR1-C5-NP	Non-P	659,958.00	4,984,794.00	604.8	0:00	0:00	5,659
CR1-C7-NP	Non-P	660,893.00	4,984,861.00	593.2	0:00	0:00	3,022
CR2-C7-NP	Non-P	665,694.00	4,966,179.00	570.0	0:00	0:00	4,409
CR1-C8-P	Participant	660,532.00	4,984,445.00	599.4	0:00	0:00	3,740
CR1-C9-NP	Non-P	665,352.00	4,985,004.00	609.0	18:09	18:08	2,280
CR1-C10-P	Participant	663,510.00	4,985,195.00	609.0	38:20	38:22	1,634
CR2-C10-NP	Non-P	665,189.00	4,966,505.00	570.0	0:00	0:00	2,438
CR1-C11-P	Participant	664,111.00	4,985,679.00	609.0	10:27	10:27	1,860
CR1-C12-NP	Non-P	662,222.00	4,985,736.00	603.0	17:08	17:08	2,201
CR1-C12-1-NP	Non-P	662,199.00	4,986,047.00	606.0	10:34	10:34	2,818
CR1-C13-NP	Non-P	663,792.00	4,985,785.00	612.0	18:58	18:16	2,589
CR1-C15-NP	Non-P	663,291.00	4,986,026.00	615.0	2:16	2:20	2,175
CR2-C16-NP	Non-P	665,418.00	4,966,866.00	567.0	7:30	7:29	2,756
CR1-C16-NP	Non-P	661,960.00	4,986,288.00	606.0	6:17	6:17	2,648
CR1-C18-P	Participant	663,651.00	4,987,157.00	610.4	5:58	5:58	3,409
CR1-C20-P	Participant	663,054.00	4,987,455.00	606.0	14:38	14:37	2,336
CR1-C21-P	Participant	660,756.00	4,984,086.00	594.0	1:00	1:00	2,388
CR1-C22-P	Participant	660,755.00	4,984,082.00	594.0	1:01	1:01	2,375
CR2-C22-NP	Non-P	661,202.00	4,972,711.00	597.0	0:00	0:00	6,247
CR2-C23-NP	Non-P	664,069.00	4,969,661.00	594.0	0:58	0:58	4,439
CR1-C23-P	Participant	660,619.00	4,984,078.00	595.8	0:00	0:00	2,523
CR1-C24-NP	Non-P	660,176.00	4,983,887.00	601.1	7:45	7:45	3,038
CR2-C24-NP	Non-P	661,541.00	4,969,653.00	600.0	3:21	3:21	3,809
CR1-C25-P	Participant	660,189.79	4,983,788.29	602.3	6:43	6:43	2,838
CR2-C26-P	Participant	664,733.00	4,968,915.00	591.0	6:09	6:09	1,959
CR2-C27-P	Participant	662,985.00	4,968,167.00	582.0	18:06	18:06	1,726
CR1-C28-NP	Non-P	665,429.00	4,988,598.00	590.9	2:43	2:43	2,831
CR2-C28-P	Participant	659,208.00	4,968,159.00	572.8	0:00	0:00	5,630
CR1-C29-NP	Non-P	666,572.00	4,988,867.00	575.9	6:54	*	2,457
CR2-C29-NP	Non-P	661,223.00	4,968,144.00	595.2	0:00	0:00	4,639
CR2-C30-NP	Non-P	659,100.00	4,968,023.00	568.6	0:00	0:00	5,502
CR2-C32-P	Participant	659,469.00	4,967,984.00	575.2	0:00	0:00	4,678
CR2-C33-P	Participant	663,878.00	4,967,612.00	576.1	2:28	2:28	2,999
CR2-C34-P	Participant	663,934.00	4,966,991.00	570.1	14:11	14:11	2,133
CR2-C35-NP	Non-P	658,964.00	4,974,334.00	566.8	0:00	0:00	4,432
CR2-C36-NP	Non-P	660,475.00	4,974,426.00	578.6	8:20	8:20	2,992

* Not included in original submittal

Table C-1: Crowned Ridge II Shadow Flicker Tabular Results Sorted by Receptor ID**Realistic case shadow results at occupied structures****Results using GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's****UTM NAD83 Zone 14****Codington County*****continued***

Receptor ID	Participation Status	Easting (m)	Northing (m)	Elevation AMSL (m)	Real Case Shadow (hrs/year)	7/9/19 App. J Real Case Results	Distance to Nearest Turbine (ft)
CR2-C37-NP	Non-P	663,037.00	4,974,496.00	606.0	9:34	9:34	3,537
CR2-C38-NP	Non-P	660,874.00	4,966,929.00	585.5	25:57	25:57	1,906
CR2-C39-NP	Non-P	664,089.00	4,966,486.00	566.2	2:27	2:27	2,178
CR2-C40-NP	Non-P	659,189.00	4,974,765.00	578.3	1:38	1:33	2,841
CR2-C41-P	Participant	660,770.00	4,975,147.00	596.4	17:22	17:22	1,532
CR2-C42-NP	Non-P	664,887.00	4,975,388.00	597.0	12:14	12:14	3,566
CR2-C43-NP	Non-P	664,382.00	4,975,544.00	597.0	1:42	1:42	4,232
CR2-C44-NP	Non-P	659,145.00	4,966,062.00	561.4	0:43	0:43	4,183
CR2-C45-P	Participant	664,058.00	4,965,862.00	570.0	4:12	4:12	3,907
CR2-C46-NP	Non-P	660,435.00	4,965,627.00	582.0	12:08	12:00	2,569
CR2-C47-NP	Non-P	662,200.00	4,975,837.00	594.5	9:41	7:58	2,821
CR2-C48-NP	Non-P	662,370.00	4,965,588.00	590.3	19:13	19:14	2,172
CR2-C49-NP	Non-P	660,907.00	4,964,846.00	582.0	6:36	6:36	3,271
CR2-C50-P	Participant	661,252.00	4,976,035.00	597.0	19:23	4:27	1,696
CR2-C51-NP	Non-P	662,977.00	4,964,794.00	584.0	4:41	4:41	3,934
CR2-C52-NP	Non-P	662,688.00	4,964,792.00	585.9	14:32	14:32	3,054
CR2-C53-NP	Non-P	662,401.00	4,964,782.00	582.0	0:00	0:00	2,257
CR2-C54-NP	Non-P	662,636.00	4,976,079.00	597.0	12:36	12:36	2,287
CR2-C55-NP	Non-P	660,765.00	4,964,777.00	582.0	4:36	4:36	3,655
CR2-C56-NP	Non-P	660,759.00	4,964,737.00	582.0	4:54	4:54	3,786
CR2-C57-P	Participant	666,667.00	4,976,162.00	613.8	5:03	5:03	2,362
CR2-C58-NP	Non-P	660,764.00	4,964,686.00	582.0	5:51	5:51	3,904
CR2-C59-P	Participant	664,952.00	4,976,698.00	601.9	4:30	4:30	1,654
CR2-C60-P	Participant	662,287.00	4,976,800.00	594.0	13:54	13:54	3,793
CR2-C61-NP	Non-P	660,630.00	4,976,840.00	582.5	12:08	12:08	1,667
CR2-C62-NP	Non-P	666,992.00	4,977,048.00	615.0	16:54	16:54	1,860
CR2-C63-P	Participant	665,528.00	4,977,285.00	612.0	14:41	14:41	2,185
CR2-C64-NP	Non-P	660,901.00	4,964,220.00	582.0	0:00	0:00	4,429
CR2-C65-NP	Non-P	665,217.00	4,977,746.00	609.0	7:16	7:16	2,139
CR1-C66-NP	Non-P	659,718.00	4,985,032.00	606.0	0:00	0:00	5,800
CR2-C66-NP	Non-P	662,396.00	4,963,954.00	582.0	0:00	0:00	4,429
CR1-C67-NP	Non-P	659,789.00	4,985,057.00	606.0	0:00	0:00	5,791
CR2-C67-NP	Non-P	660,379.00	4,978,592.00	556.1	0:00	0:00	5,033
CR2-C68-NP	Non-P	662,517.00	4,963,408.00	579.0	0:00	0:00	6,237
CR2-C69-NP	Non-P	661,701.00	4,978,792.00	564.0	0:00	0:00	5,171
CR2-C70-P	Participant	665,521.00	4,970,518.00	588.9	13:57	13:57	2,215
CR1-C70-NP	Non-P	665,135.00	4,988,293.00	595.9	12:01	12:01	3,540
CR2-C71-NP	Non-P	665,411.00	4,970,503.00	586.1	10:14	10:14	2,529

*** Not included in original submittal**

Table C-1: Crowned Ridge II Shadow Flicker Tabular Results Sorted by Receptor ID**Realistic case shadow results at occupied structures****Results using GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's****UTM NAD83 Zone 14****Grant County*****continued***

Receptor ID	Participation Status	Easting (m)	Northing (m)	Elevation AMSL (m)	Real Case Shadow (hrs/year)	7/9/19 App. J Real Case Results	Distance to Nearest Turbine (ft)
CR1-C71-NP	Non-P	665,137.00	4,988,378.00	595.6	7:23	7:23	3,448
CR1-C72-NP	Non-P	665,158.00	4,988,170.00	594.6	7:39	7:39	3,776
CR2-C72-NP	Non-P	663,856.00	4,970,488.00	597.0	0:00	0:00	6,135
CR1-C73-NP	Non-P	663,066.00	4,982,530.00	591.0	6:57	6:57	3,704
CR1-C74-NP	Non-P	662,869.00	4,983,122.00	595.7	2:34	2:34	2,480
CR2-C75-NP	Non-P	664,866.00	4,969,808.00	583.7	5:05	5:05	4,396
CR1-C75-NP	Non-P	663,010.00	4,982,658.00	588.0	4:25	4:25	3,730
CR1-C76-NP	Non-P	662,981.00	4,982,580.00	588.3	5:26	5:26	3,901
CR2-C76-NP	Non-P	664,747.00	4,969,738.00	584.8	3:53	3:53	4,560
CR1-C77-P	Participant	661,915.00	4,983,367.00	591.0	12:12	12:12	1,654
CR2-C77-NP	Non-P	663,865.00	4,969,694.00	597.0	1:28	1:28	4,406
CR2-C78-P	Participant	665,273.00	4,983,933.00	609.0	25:17	25:17	1,919
CR1-C78-P	Participant	660,190.00	4,983,788.00	602.3	6:43	6:43	2,835
CR1-C79-NP	Non-P	660,452.00	4,983,750.00	595.9	22:38	22:37	2,037
CR2-C79-NP	Non-P	666,869.00	4,984,663.00	587.9	0:00	0:00	2,703
CR1-C80-NP	Non-P	659,351.00	4,983,174.00	604.4	0:40	0:40	5,308
CR1-C81-NP	Non-P	660,062.00	4,983,083.00	597.0	6:15	6:15	3,094
CR1-C84-NP	Non-P	659,607.00	4,982,216.00	594.0	0:00	0:00	5,856
CR1-C85-NP	Non-P	659,706.00	4,981,419.00	588.0	1:22	1:22	4,819
CR1-C86-P	Participant	662,086.00	4,982,135.00	585.0	16:51	16:51	2,306
CR1-C87-NP	Non-P	662,628.00	4,982,425.00	585.4	4:09	4:09	4,258
CR1-C88-NP	Non-P	660,156.00	4,980,595.00	570.9	0:00	0:00	4,045
CR1-C89-P	Participant	662,062.00	4,982,029.00	584.3	21:39	21:39	2,165
CR2-C89-NP	Non-P	662,244.00	4,971,076.00	603.0	0:00	0:00	6,489
CR2-C91-NP	Non-P	663,938.00	4,970,546.00	597.0	0:00	0:00	6,457
CR2-C92-NP	Non-P	663,855.00	4,970,535.00	597.0	0:00	0:00	6,247
CR2-C95-NP	Non-P	659,248.00	4,974,054.00	567.0	0:00	0:00	4,898
CR2-C96-NP	Non-P	659,316.00	4,974,063.00	570.6	0:00	0:00	4,813
CR2-C97-NP	Non-P	660,093.00	4,976,001.00	583.8	29:21	21:50	1,814
CR2-C98-NP	Non-P	660,155.00	4,976,007.00	582.8	32:23	23:19	1,749
CR2-C101-NP	Non-P	660,732.00	4,972,807.00	591.0	0:00	0:00	6,266
CR2-C102-NP	Non-P	662,025.00	4,976,085.00	594.1	8:29	6:09	3,609
CR2-C103-NP	Non-P	662,046.00	4,976,067.00	594.8	8:17	6:06	3,547
CR2-C105-NP	Non-P	662,122.00	4,976,029.00	595.3	7:46	5:58	3,425
CR2-C107-NP	Non-P	662,265.00	4,978,194.00	577.7	4:21	4:21	4,564
CR2-C115-NP	Non-P	663,555.00	4,980,564.00	575.2	8:18	8:18	2,520
CR2-C116-NP	Non-P	664,640.00	4,976,142.00	591.1	4:50	4:50	3,533
CR2-C117-NP	Non-P	664,742.00	4,976,142.00	594.2	4:53	4:53	3,481

*** Not included in original submittal**

Table C-1: Crowned Ridge II Shadow Flicker Tabular Results Sorted by Receptor ID

Realistic case shadow results at occupied structures

Results using GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's

UTM NAD83 Zone 14

Grant County

continued

[illegible]

* Not included in original submittal

Table C-1: Crowned Ridge II Shadow Flicker Tabular Results Sorted by Receptor ID**Realistic case shadow results at occupied structures****Results using GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's****UTM NAD83 Zone 14****Deuel County****continued**

Receptor ID	Participation Status	Easting (m)	Northing (m)	Elevation AMSL (m)	Real Case Shadow (hrs/year)	7/9/19 App. J Real Case Results	Distance to Nearest Turbine (ft)
CR2-D3-NP	Non-P	672,390.00	4,963,482.00	612.0	6:47	6:47	2,037
CR2-D5-NP	Non-P	668,781.00	4,964,897.00	603.0	15:51	2:14	1,923
CR2-D6-P	Participant	668,762.00	4,967,671.00	591.0	17:17	17:16	2,844
CR2-D9-NP	Non-P	668,597.00	4,971,999.00	611.5	0:00	0:00	4,921
CR2-D11-NP	Non-P	669,646.00	4,974,534.00	604.4	21:54	5:51	1,919
CR2-D12-NP	Non-P	668,558.00	4,969,840.00	604.7	18:07	18:07	2,051
CR2-D14-NP	Non-P	670,351.11	4,973,543.31	606.0	13:33	14:04	2,041
CR2-D15-NP	Non-P	674,387.00	4,968,515.00	588.0	24:01	24:00	2,297
CR2-D16-P	Participant	671,626.00	4,966,693.00	601.7	5:21	5:21	2,018
CR2-D17-NP	Non-P	672,023.00	4,969,597.00	597.0	13:45	13:44	3,343
CR2-D18-NP	Non-P	671,540.00	4,976,154.00	582.0	22:04	22:04	2,201
CR2-D19-NP	Non-P	668,870.00	4,964,178.00	606.0	13:59	13:59	2,034
CR2-D20-NP	Non-P	675,261.00	4,968,400.00	579.0	3:00	3:00	2,313
CR2-D21-NP	Non-P	669,517.00	4,978,053.00	596.1	28:59	28:59	1,985
CR2-D22-NP	Non-P	668,798.00	4,963,767.00	603.1	14:21	14:20	2,142
CR2-D23-NP	Non-P	669,671.00	4,980,468.00	573.0	0:00	0:00	4,380
CR2-D30-NP	Non-P	669,549.00	4,974,233.00	611.9	17:10	6:03	2,044
CR2-D36-NP	Non-P	669,812.00	4,966,746.00	591.0	2:59	2:59	2,854
CR2-D37-NP	Non-P	674,048.00	4,974,071.00	573.0	0:00	0:00	6,542
CR2-D38-P	Participant	667,108.00	4,982,083.00	597.0	9:01	9:01	1,693
CR2-D39-P	Participant	668,443.00	4,974,627.00	614.4	18:50	18:50	1,706
CR2-D41-NP	Non-P	670,437.00	4,966,409.00	597.0	2:06	2:06	3,340
CR2-D44-NP	Non-P	670,434.00	4,965,956.00	593.8	24:03	20:58	2,149
CR2-D45-NP	Non-P	668,018.00	4,976,064.00	611.5	0:55	0:55	4,393
CR2-D46-NP	Non-P	669,797.00	4,966,804.00	591.0	1:23	1:23	2,972
CR2-D48-NP	Non-P	668,923.00	4,972,998.00	609.0	0:00	0:00	2,680
CR2-D49-P	Participant	672,024.00	4,974,135.00	583.2	8:42	8:42	3,537
CR2-D50-P	Participant	672,015.00	4,967,209.00	602.8	24:58	24:57	1,965
CR2-D51-NP	Non-P	675,005.00	4,970,131.00	577.8	8:27	8:27	2,717
CR2-D52-NP	Non-P	667,172.00	4,971,776.00	606.0	0:00	0:00	4,583
CR2-D53-P	Participant	670,392.00	4,975,925.00	592.8	27:37	27:36	1,801
CR2-D54-NP	Non-P	672,012.00	4,966,477.00	600.0	5:15	5:15	2,500
CR2-D56-P	Participant	667,119.00	4,977,925.00	612.0	8:10	8:47	2,110
CR2-D62-NP	Non-P	669,355.00	4,974,624.00	609.0	10:56	5:02	2,913
CR2-D63-NP	Non-P	670,546.00	4,961,419.00	615.0	0:00	0:00	4,065
CR2-D64-P	Participant	669,417.00	4,978,434.00	588.0	14:03	14:01	2,425
CR2-D65-NP	Non-P	670,422.00	4,966,654.00	597.0	5:26	5:26	3,583
CR2-D71-NP	Non-P	669,402.00	4,979,216.00	588.0	18:30	18:11	1,975

*** Not included in original submittal**

Table C-1: Crowned Ridge II Shadow Flicker Tabular Results Sorted by Receptor ID**Realistic case shadow results at occupied structures****Results using GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's****UTM NAD83 Zone 14****Deuel County*****continued***

Receptor ID	Participation Status	Easting (m)	Northing (m)	Elevation AMSL (m)	Real Case Shadow (hrs/year)	7/9/19 App. J Real Case Results	Distance to Nearest Turbine (ft)
CR2-D72-NP	Non-P	671,925.00	4,970,149.00	603.0	0:00	0:00	4,495
CR2-D73-NP	Non-P	672,072.00	4,971,556.00	600.0	0:00	0:00	4,035
CR2-D74-NP	Non-P	668,130.00	4,976,068.00	609.2	0:00	0:00	4,505
CR2-D75-NP	Non-P	669,473.00	4,981,625.00	570.0	0:00	0:00	6,355
CR2-D77-NP	Non-P	672,044.00	4,966,468.00	600.0	5:58	5:58	2,444
CR2-D79-NP	Non-P	672,172.00	4,974,737.00	585.0	2:16	2:16	1,955
CR2-D82-NP	Non-P	669,855.00	4,970,718.00	603.0	0:00	0:00	5,935
CR2-D83-NP	Non-P	675,891.00	4,966,810.00	579.0	12:25	12:25	1,929
CR2-D84-NP	Non-P	667,159.00	4,972,169.00	598.2	0:00	0:00	5,535
CR2-D85-NP	Non-P	669,593.00	4,976,302.00	603.0	4:36	4:36	1,949
CR2-D86-NP	Non-P	673,842.00	4,966,875.00	597.0	12:07	12:06	1,985
CR2-D90-NP	Non-P	670,516.00	4,962,327.00	612.0	7:36	7:36	3,360
CR2-D91-NP	Non-P	667,546.00	4,976,173.00	618.0	2:59	2:59	4,203
CR2-D92-NP	Non-P	671,159.00	4,971,610.00	597.2	0:00	0:00	3,881
CR2-D95-NP	Non-P	671,994.00	4,971,562.00	600.0	0:00	0:00	3,930
CR2-D96-NP	Non-P	672,899.00	4,971,469.00	594.0	0:00	0:00	5,827
CR2-D97-NP	Non-P	667,164.00	4,972,232.00	600.0	0:00	0:00	5,371
CR2-D98-P	Participant	669,757.00	4,972,426.00	606.0	0:00	0:00	5,381
CR2-D99-NP	Non-P	668,148.00	4,976,230.00	608.8	0:00	0:00	4,331
CR2-D100-NP	Non-P	668,589.00	4,972,064.00	609.9	0:00	0:00	4,708
CR2-D101-NP	Non-P	672,538.00	4,961,910.00	612.8	5:29	5:29	2,677
CR2-D103-NP	Non-P	670,588.00	4,961,119.00	615.0	0:00	0:00	4,606
CR2-D104-NP	Non-P	670,443.00	4,961,600.00	613.8	5:06	5:06	4,058
CR2-D105-NP	Non-P	670,348.00	4,963,826.00	611.7	17:56	17:56	2,821
CR2-D106-NP	Non-P	667,315.00	4,965,297.00	594.0	0:00	0:00	5,351
CR2-D107-NP	Non-P	670,405.00	4,966,321.00	597.0	6:22	2:27	3,143
CR2-D108-NP	Non-P	670,354.00	4,965,949.00	594.0	25:37	23:04	2,198
CR2-D109-NP	Non-P	676,885.00	4,965,806.00	576.0	4:51	4:51	4,432
CR2-D110-NP	Non-P	670,260.25	4,967,728.02	597.0	3:14	3:14	2,211
CR2-D111-P	Participant	671,876.00	4,969,006.00	600.0	29:32	29:32	2,178
CR2-D112-NP	Non-P	667,666.00	4,971,554.00	604.6	0:00	0:00	3,553
CR2-D113-NP	Non-P	667,774.00	4,971,544.00	606.9	0:00	0:00	3,537
CR2-D115-P	Participant	670,974.00	4,969,938.00	606.0	2:04	2:04	3,245
CR2-D116-NP	Non-P	673,491.00	4,972,398.00	577.8	0:00	0:00	6,220
CR2-D119-P	Participant	673,378.00	4,965,126.00	602.6	16:30	16:30	1,932
CR2-D120-NP	Non-P	673,401.00	4,964,165.00	609.0	2:19	2:19	3,110
CR2-D121-NP	Non-P	674,461.00	4,966,734.00	594.0	12:06	12:06	2,316
CR2-D122-P	Participant	673,601.00	4,967,341.00	594.0	18:17	18:17	1,886

*** Not included in original submittal**

Table C-1: Crowned Ridge II Shadow Flicker Tabular Results Sorted by Receptor ID

Realistic case shadow results at occupied structures

Results using GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's

UTM NAD83 Zone 14

Deuel County

continued

[illegible]

* Not included in original submittal

Table C-1: Crowned Ridge II Shadow Flicker Tabular Results Sorted by Receptor ID

Realistic case shadow results at occupied structures

Results using GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's

UTM NAD83 Zone 14

Grant County

continued

[illegible]

* Not included in original submittal

Table C-2: Crowned Ridge II Shadow Flicker Tabular Results Sorted by Real Case Shadow Flicker Hours/Year

Realistic case shadow results at occupied structures

Results using GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's

UTM NAD83 Zone 14

Codington County

Receptor ID	Participation Status	Easting (m)	Northing (m)	Elevation AMSL (m)	Real Case Shadow (hrs/year)	7/9/19 App. J Real Case Results	Distance to Nearest Turbine (ft)
CR1-C10-P	Participant	663,510.00	4,985,195.00	609.0	38:20	38:22	1,634
CR2-C98-NP	Non-P	660,155.00	4,976,007.00	582.8	32:23	23:19	1,749
CR2-C154-P	Participant	660,684.34	4,967,166.18	588.0	30:00	30:00	2,041
CR2-C97-NP	Non-P	660,093.00	4,976,001.00	583.8	29:21	21:50	1,814
CR2-C38-NP	Non-P	660,874.00	4,966,929.00	585.5	25:57	25:57	1,906
CR2-C78-P	Participant	665,273.00	4,983,933.00	609.0	25:17	25:17	1,919
CR1-C79-NP	Non-P	660,452.00	4,983,750.00	595.9	22:38	22:37	2,037
CR1-C89-P	Participant	662,062.00	4,982,029.00	584.3	21:39	21:39	2,165
CR2-C50-P	Participant	661,252.00	4,976,035.00	597.0	19:23	4:27	1,696
CR2-C48-NP	Non-P	662,370.00	4,965,588.00	590.3	19:13	19:14	2,172
CR1-C13-NP	Non-P	663,792.00	4,985,785.00	612.0	18:58	18:16	2,589
CR1-C9-NP	Non-P	665,352.00	4,985,004.00	609.0	18:09	18:08	2,280
CR2-C27-P	Participant	662,985.00	4,968,167.00	582.0	18:06	18:06	1,726
CR2-C41-P	Participant	660,770.00	4,975,147.00	596.4	17:22	17:22	1,532
CR1-C12-NP	Non-P	662,222.00	4,985,736.00	603.0	17:08	17:08	2,201
CR2-C62-NP	Non-P	666,992.00	4,977,048.00	615.0	16:54	16:54	1,860
CR1-C86-P	Participant	662,086.00	4,982,135.00	585.0	16:51	16:51	2,306
CR2-C63-P	Participant	665,528.00	4,977,285.00	612.0	14:41	14:41	2,185
CR1-C20-P	Participant	663,054.00	4,987,455.00	606.0	14:38	14:37	2,336
CR2-C52-NP	Non-P	662,688.00	4,964,792.00	585.9	14:32	14:32	3,054
CR2-C34-P	Participant	663,934.00	4,966,991.00	570.1	14:11	14:11	2,133
CR2-C70-P	Participant	665,521.00	4,970,518.00	588.9	13:57	13:57	2,215
CR2-C60-P	Participant	662,287.00	4,976,800.00	594.0	13:54	13:54	3,793
CR2-C133-P	Participant	666,992.00	4,967,681.00	571.2	13:37	13:37	2,500
CR2-C54-NP	Non-P	662,636.00	4,976,079.00	597.0	12:36	12:36	2,287
CR2-C42-NP	Non-P	664,887.00	4,975,388.00	597.0	12:14	12:14	3,566
CR1-C77-P	Participant	661,915.00	4,983,367.00	591.0	12:12	12:12	1,654
CR2-C46-NP	Non-P	660,435.00	4,965,627.00	582.0	12:08	12:00	2,569
CR2-C61-NP	Non-P	660,630.00	4,976,840.00	582.5	12:08	12:08	1,667
CR1-C70-NP	Non-P	665,135.00	4,988,293.00	595.9	12:01	12:01	3,540
CR1-C12-1-NP	Non-P	662,199.00	4,986,047.00	606.0	10:34	10:34	2,818
CR1-C11-P	Participant	664,111.00	4,985,679.00	609.0	10:27	10:27	1,860
CR2-C71-NP	Non-P	665,411.00	4,970,503.00	586.1	10:14	10:14	2,529
CR2-C131-NP	Non-P	666,732.00	4,984,987.00	591.0	10:06	10:06	2,287
CR2-C47-NP	Non-P	662,200.00	4,975,837.00	594.5	9:41	7:58	2,821
CR2-C37-NP	Non-P	663,037.00	4,974,496.00	606.0	9:34	9:34	3,537
CR2-C102-NP	Non-P	662,025.00	4,976,085.00	594.1	8:29	6:09	3,609
CR2-C36-NP	Non-P	660,475.00	4,974,426.00	578.6	8:20	8:20	2,992
CR2-C115-NP	Non-P	663,555.00	4,980,564.00	575.2	8:18	8:18	2,520

* Not included in original submittal

Table C-2: Crowned Ridge II Shadow Flicker Tabular Results Sorted by Real Case Shadow Flicker Hours/Year
Realistic case shadow results at occupied structures
Results using GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's
UTM NAD83 Zone 14
Codington County
continued

Receptor ID	Participation Status	Easting (m)	Northing (m)	Elevation AMSL (m)	Real Case Shadow (hrs/year)	7/9/19 App. J Real Case Results	Distance to Nearest Turbine (ft)
CR2-C103-NP	Non-P	662,046.00	4,976,067.00	594.8	8:17	6:06	3,547
CR2-C105-NP	Non-P	662,122.00	4,976,029.00	595.3	7:46	5:58	3,425
CR1-C24-NP	Non-P	660,176.00	4,983,887.00	601.1	7:45	7:45	3,038
CR1-C72-NP	Non-P	665,158.00	4,988,170.00	594.6	7:39	7:39	3,776
CR2-C16-NP	Non-P	665,418.00	4,966,866.00	567.0	7:30	7:29	2,756
CR1-C71-NP	Non-P	665,137.00	4,988,378.00	595.6	7:23	7:23	3,448
CR2-C65-NP	Non-P	665,217.00	4,977,746.00	609.0	7:16	7:16	2,139
CR1-C73-NP	Non-P	663,066.00	4,982,530.00	591.0	6:57	6:57	3,704
CR1-C29-NP	Non-P	666,572.00	4,988,867.00	575.9	6:54	*	2,457
CR1-C78-P	Participant	660,190.00	4,983,788.00	602.3	6:43	6:43	2,835
CR1-C25-P	Participant	660,189.79	4,983,788.29	602.3	6:43	6:43	2,838
CR2-C49-NP	Non-P	660,907.00	4,964,846.00	582.0	6:36	6:36	3,271
CR1-C16-NP	Non-P	661,960.00	4,986,288.00	606.0	6:17	6:17	2,648
CR1-C81-NP	Non-P	660,062.00	4,983,083.00	597.0	6:15	6:15	3,094
CR2-C26-P	Participant	664,733.00	4,968,915.00	591.0	6:09	6:09	1,959
CR1-C18-P	Participant	663,651.00	4,987,157.00	610.4	5:58	5:58	3,409
CR2-C58-NP	Non-P	660,764.00	4,964,686.00	582.0	5:51	5:51	3,904
CR1-C76-NP	Non-P	662,981.00	4,982,580.00	588.3	5:26	5:26	3,901
CR2-C75-NP	Non-P	664,866.00	4,969,808.00	583.7	5:05	5:05	4,396
CR2-C57-P	Participant	666,667.00	4,976,162.00	613.8	5:03	5:03	2,362
CR2-C56-NP	Non-P	660,759.00	4,964,737.00	582.0	4:54	4:54	3,786
CR2-C117-NP	Non-P	664,742.00	4,976,142.00	594.2	4:53	4:53	3,481
CR2-C116-NP	Non-P	664,640.00	4,976,142.00	591.1	4:50	4:50	3,533
CR2-C51-NP	Non-P	662,977.00	4,964,794.00	584.0	4:41	4:41	3,934
CR2-C55-NP	Non-P	660,765.00	4,964,777.00	582.0	4:36	4:36	3,655
CR2-C59-P	Participant	664,952.00	4,976,698.00	601.9	4:30	4:30	1,654
CR1-C75-NP	Non-P	663,010.00	4,982,658.00	588.0	4:25	4:25	3,730
CR2-C107-NP	Non-P	662,265.00	4,978,194.00	577.7	4:21	4:21	4,564
CR2-C45-P	Participant	664,058.00	4,965,862.00	570.0	4:12	4:12	3,907
CR1-C87-NP	Non-P	662,628.00	4,982,425.00	585.4	4:09	4:09	4,258
CR2-C76-NP	Non-P	664,747.00	4,969,738.00	584.8	3:53	3:53	4,560
CR2-C1-NP	Non-P	662,198.00	4,980,622.00	591.0	3:51	3:51	1,909
CR2-C130-P	Participant	666,727.00	4,966,695.00	591.0	3:42	3:42	3,350
CR2-C134-NP	Non-P	667,097.00	4,973,011.00	613.0	3:42	3:42	3,363
CR2-C129-P	Participant	666,716.00	4,966,751.00	591.0	3:31	3:31	3,356
CR2-C24-NP	Non-P	661,541.00	4,969,653.00	600.0	3:21	3:21	3,809

* Not included in original submittal

Table C-2: Crowned Ridge II Shadow Flicker Tabular Results Sorted by Real Case Shadow Flicker Hours/Year
Realistic case shadow results at occupied structures
Results using GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's
UTM NAD83 Zone 14
Codington County
continued

Receptor ID	Participation Status	Easting (m)	Northing (m)	Elevation AMSL (m)	Real Case Shadow (hrs/year)	7/9/19 App. J Real Case Results	Distance to Nearest Turbine (ft)
CR2-C128-P	Participant	666,636.00	4,966,649.00	589.0	3:00	3:00	3,671
CR1-C28-NP	Non-P	665,429.00	4,988,598.00	590.9	2:43	2:43	2,831
CR1-C74-NP	Non-P	662,869.00	4,983,122.00	595.7	2:34	2:34	2,480
CR2-C33-P	Participant	663,878.00	4,967,612.00	576.1	2:28	2:28	2,999
CR2-C39-NP	Non-P	664,089.00	4,966,486.00	566.2	2:27	2:27	2,178
CR1-C15-NP	Non-P	663,291.00	4,986,026.00	615.0	2:16	2:20	2,175
CR2-C123-P	Participant	666,146.00	4,966,653.00	579.4	2:13	2:13	5,216
CR2-C119-NP	Non-P	665,052.00	4,974,682.00	600.0	2:06	2:06	4,760
CR2-C118-NP	Non-P	665,014.00	4,974,639.00	600.0	1:57	1:57	4,947
CR2-C132-NP	Non-P	666,857.00	4,985,021.00	588.2	1:47	1:47	1,883
CR2-C43-NP	Non-P	664,382.00	4,975,544.00	597.0	1:42	1:42	4,232
CR2-C126-P	Participant	666,389.00	4,966,670.00	585.0	1:40	1:40	4,455
CR2-C40-NP	Non-P	659,189.00	4,974,765.00	578.3	1:38	1:33	2,841
CR2-C77-NP	Non-P	663,865.00	4,969,694.00	597.0	1:28	1:28	4,406
CR1-C85-NP	Non-P	659,706.00	4,981,419.00	588.0	1:22	1:22	4,819
CR2-C2-NP	Non-P	662,238.00	4,980,604.00	590.9	1:03	1:03	1,880
CR1-C22-P	Participant	660,755.00	4,984,082.00	594.0	1:01	1:01	2,375
CR1-C21-P	Participant	660,756.00	4,984,086.00	594.0	1:00	1:00	2,388
CR2-C23-NP	Non-P	664,069.00	4,969,661.00	594.0	0:58	0:58	4,439
CR2-C44-NP	Non-P	659,145.00	4,966,062.00	561.4	0:43	0:43	4,183
CR1-C80-NP	Non-P	659,351.00	4,983,174.00	604.4	0:40	0:40	5,308
CR2-C137-NP	Non-P	658,951.00	4,979,194.00	568.2	0:00	0:00	6,555
CR1-C23-P	Participant	660,619.00	4,984,078.00	595.8	0:00	0:00	2,523
CR1-C4-NP	Non-P	659,744.00	4,984,749.00	606.0	0:00	0:00	5,981
CR1-C5-NP	Non-P	659,958.00	4,984,794.00	604.8	0:00	0:00	5,659
CR1-C66-NP	Non-P	659,718.00	4,985,032.00	606.0	0:00	0:00	5,800
CR1-C67-NP	Non-P	659,789.00	4,985,057.00	606.0	0:00	0:00	5,791
CR1-C7-NP	Non-P	660,893.00	4,984,861.00	593.2	0:00	0:00	3,022
CR1-C84-NP	Non-P	659,607.00	4,982,216.00	594.0	0:00	0:00	5,856
CR1-C88-NP	Non-P	660,156.00	4,980,595.00	570.9	0:00	0:00	4,045
CR1-C8-P	Participant	660,532.00	4,984,445.00	599.4	0:00	0:00	3,740
CR2-C101-NP	Non-P	660,732.00	4,972,807.00	591.0	0:00	0:00	6,266
CR2-C10-NP	Non-P	665,189.00	4,966,505.00	570.0	0:00	0:00	2,438
CR2-C135-NP	Non-P	667,172.00	4,966,196.00	595.2	0:00	0:00	2,884
CR2-C136-NP	Non-P	667,209.00	4,966,166.00	595.4	0:00	0:00	2,887
CR2-C28-P	Participant	659,208.00	4,968,159.00	572.8	0:00	0:00	5,630
CR2-C29-NP	Non-P	661,223.00	4,968,144.00	595.2	0:00	0:00	4,639
CR2-C30-NP	Non-P	659,100.00	4,968,023.00	568.6	0:00	0:00	5,502

* Not included in original submittal

Table C-2: Crowned Ridge II Shadow Flicker Tabular Results Sorted by Real Case Shadow Flicker Hours/Year
Realistic case shadow results at occupied structures
Results using GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's
UTM NAD83 Zone 14
Codrington County
continued

[illegible]

* Not included in original submittal

Table C-2: Crowned Ridge II Shadow Flicker Tabular Results Sorted by Real Case Shadow Flicker Hours/Year
Realistic case shadow results at occupied structures
Results using GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's
UTM NAD83 Zone 14
Deuel County
continued

Receptor ID	Participation Status	Easting (m)	Northing (m)	Elevation AMSL (m)	Real Case Shadow (hrs/year)	7/9/19 App. J Real Case Results	Distance to Nearest Turbine (ft)
CR2-D111-P	Participant	671,876.00	4,969,006.00	600.0	29:32	29:32	2,178
CR2-D21-NP	Non-P	669,517.00	4,978,053.00	596.1	28:59	28:59	1,985
CR2-D53-P	Participant	670,392.00	4,975,925.00	592.8	27:37	27:36	1,801
CR2-D108-NP	Non-P	670,354.00	4,965,949.00	594.0	25:37	23:04	2,198
CR2-D131-P	Participant	669,471.00	4,977,139.00	597.5	25:29	25:29	2,087
CR2-D50-P	Participant	672,015.00	4,967,209.00	602.8	24:58	24:57	1,965
CR2-D44-NP	Non-P	670,434.00	4,965,956.00	593.8	24:03	20:58	2,149
CR2-D15-NP	Non-P	674,387.00	4,968,515.00	588.0	24:01	24:00	2,297
CR2-D18-NP	Non-P	671,540.00	4,976,154.00	582.0	22:04	22:04	2,201
CR2-D11-NP	Non-P	669,646.00	4,974,534.00	604.4	21:54	5:51	1,919
CR2-D123-P	Participant	673,527.00	4,967,015.00	596.7	19:44	19:44	2,441
CR2-D39-P	Participant	668,443.00	4,974,627.00	614.4	18:50	18:50	1,706
CR2-D71-NP	Non-P	669,402.00	4,979,216.00	588.0	18:30	18:11	1,975
CR2-D122-P	Participant	673,601.00	4,967,341.00	594.0	18:17	18:17	1,886
CR2-D12-NP	Non-P	668,558.00	4,969,840.00	604.7	18:07	18:07	2,051
CR2-D105-NP	Non-P	670,348.00	4,963,826.00	611.7	17:56	17:56	2,821
CR2-D6-P	Participant	668,762.00	4,967,671.00	591.0	17:17	17:16	2,844
CR2-D30-NP	Non-P	669,549.00	4,974,233.00	611.9	17:10	6:03	2,044
CR2-D132-NP	Non-P	669,497.00	4,974,128.00	609.0	16:49	6:45	2,264
CR2-D119-P	Participant	673,378.00	4,965,126.00	602.6	16:30	16:30	1,932
CR2-D128-NP	Non-P	668,625.00	4,967,652.00	588.0	15:58	15:58	2,779
CR2-D5-NP	Non-P	668,781.00	4,964,897.00	603.0	15:51	2:14	1,923
CR2-D124-P	Participant	671,911.00	4,967,745.00	603.0	15:47	15:47	2,493
CR2-D22-NP	Non-P	668,798.00	4,963,767.00	603.1	14:21	14:20	2,142
CR2-D64-P	Participant	669,417.00	4,978,434.00	588.0	14:03	14:01	2,425
CR2-D19-NP	Non-P	668,870.00	4,964,178.00	606.0	13:59	13:59	2,034
CR2-D17-NP	Non-P	672,023.00	4,969,597.00	597.0	13:45	13:44	3,343
CR2-D221-NP	Non-P	670,351.11	4,973,543.31	606.0	13:33	14:04	2,041
CR2-D14-NP	Non-P	670,351.11	4,973,543.31	606.0	13:33	14:04	2,041
CR2-D130-NP	Non-P	672,080.49	4,973,212.28	591.0	13:27	15:12	2,260
CR2-D222-NP	Non-P	672,080.49	4,973,212.28	591.0	13:27	15:12	2,264
CR2-D125-NP	Non-P	670,404.00	4,966,786.00	597.0	13:11	13:11	3,422
CR2-D212-P	Participant	667,211.00	4,969,816.00	608.3	12:55	12:55	1,686
CR2-D83-NP	Non-P	675,891.00	4,966,810.00	579.0	12:25	12:25	1,929
CR2-D86-NP	Non-P	673,842.00	4,966,875.00	597.0	12:07	12:06	1,985
CR2-D121-NP	Non-P	674,461.00	4,966,734.00	594.0	12:06	12:06	2,316
CR2-D176-P	Participant	673,641.00	4,962,583.00	609.0	12:02	12:02	3,304
CR2-D127-NP	Non-P	668,841.00	4,969,858.00	603.0	11:40	11:40	2,894

* Not included in original submittal

Table C-2: Crowned Ridge II Shadow Flicker Tabular Results Sorted by Real Case Shadow Flicker Hours/Year
Realistic case shadow results at occupied structures
Results using GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's
UTM NAD83 Zone 14
Deuel County
continued

Receptor ID	Participation Status	Easting (m)	Northing (m)	Elevation AMSL (m)	Real Case Shadow (hrs/year)	7/9/19 App. J Real Case Results	Distance to Nearest Turbine (ft)
CR2-D62-NP	Non-P	669,355.00	4,974,624.00	609.0	10:56	5:02	2,913
CR2-D38-P	Participant	667,108.00	4,982,083.00	597.0	9:01	9:01	1,693
CR2-D49-P	Participant	672,024.00	4,974,135.00	583.2	8:42	8:42	3,537
CR2-D51-NP	Non-P	675,005.00	4,970,131.00	577.8	8:27	8:27	2,717
CR2-D56-P	Participant	667,119.00	4,977,925.00	612.0	8:10	8:47	2,110
CR2-D90-NP	Non-P	670,516.00	4,962,327.00	612.0	7:36	7:36	3,360
CR2-D3-NP	Non-P	672,390.00	4,963,482.00	612.0	6:47	6:47	2,037
CR2-D208-P	Participant	676,741.00	4,964,971.00	579.0	6:43	6:42	3,205
CR2-D107-NP	Non-P	670,405.00	4,966,321.00	597.0	6:22	2:27	3,143
CR2-D77-NP	Non-P	672,044.00	4,966,468.00	600.0	5:58	5:58	2,444
CR2-D101-NP	Non-P	672,538.00	4,961,910.00	612.8	5:29	5:29	2,677
CR2-D65-NP	Non-P	670,422.00	4,966,654.00	597.0	5:26	5:26	3,583
CR2-D16-P	Participant	671,626.00	4,966,693.00	601.7	5:21	5:21	2,018
CR2-D54-NP	Non-P	672,012.00	4,966,477.00	600.0	5:15	5:15	2,500
CR2-D104-NP	Non-P	670,443.00	4,961,600.00	613.8	5:06	5:06	4,058
CR2-D109-NP	Non-P	676,885.00	4,965,806.00	576.0	4:51	4:51	4,432
CR2-D85-NP	Non-P	669,593.00	4,976,302.00	603.0	4:36	4:36	1,949
CR2-D129-NP	Non-P	669,645.00	4,973,005.00	606.0	4:30	4:30	4,511
CR2-D220-NP	Non-P	670,260.25	4,967,728.02	597.0	3:14	3:14	2,211
CR2-D110-NP	Non-P	670,260.25	4,967,728.02	597.0	3:14	3:14	2,211
CR2-D126-NP	Non-P	670,227.27	4,967,454.62	593.3	3:04	3:04	2,749
CR2-D223-NP	Non-P	670,227.27	4,967,454.62	593.3	3:04	3:04	2,749
CR2-D20-NP	Non-P	675,261.00	4,968,400.00	579.0	3:00	3:00	2,313
CR2-D91-NP	Non-P	667,546.00	4,976,173.00	618.0	2:59	2:59	4,203
CR2-D36-NP	Non-P	669,812.00	4,966,746.00	591.0	2:59	2:59	2,854
CR2-D120-NP	Non-P	673,401.00	4,964,165.00	609.0	2:19	2:19	3,110
CR2-D79-NP	Non-P	672,172.00	4,974,737.00	585.0	2:16	2:16	1,955
CR2-D41-NP	Non-P	670,437.00	4,966,409.00	597.0	2:06	2:06	3,340
CR2-D115-P	Participant	670,974.00	4,969,938.00	606.0	2:04	2:04	3,245
CR2-D224-NP	Non-P	669,886.93	4,966,846.04	590.6	1:40	*	3,261
CR2-D46-NP	Non-P	669,797.00	4,966,804.00	591.0	1:23	1:23	2,972
CR2-D45-NP	Non-P	668,018.00	4,976,064.00	611.5	0:55	0:55	4,393
CR2-D154-NP	Non-P	672,205.00	4,960,261.00	610.8	0:00	0:00	6,496
CR2-D180-NP	Non-P	671,823.00	4,960,368.00	615.0	0:00	0:00	5,856
CR2-D103-NP	Non-P	670,588.00	4,961,119.00	615.0	0:00	0:00	4,606
CR2-D63-NP	Non-P	670,546.00	4,961,419.00	615.0	0:00	0:00	4,065
CR2-D106-NP	Non-P	667,315.00	4,965,297.00	594.0	0:00	0:00	5,351
CR2-D112-NP	Non-P	667,666.00	4,971,554.00	604.6	0:00	0:00	3,553

* Not included in original submittal

Table C-2: Crowned Ridge II Shadow Flicker Tabular Results Sorted by Real Case Shadow Flicker Hours/Year

Realistic case shadow results at occupied structures

Results using GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's

UTM NAD83 Zone 14

Deuel County

continued

[illegible]

* Not included in original submittal

Table C-2: Crowned Ridge II Shadow Flicker Tabular Results Sorted by Real Case Shadow Flicker Hours/Year

Realistic case shadow results at occupied structures

Results using GE 2.3-116-90 m HH, GE 2.1-116-80 m HH WTG's

UTM NAD83 Zone 14

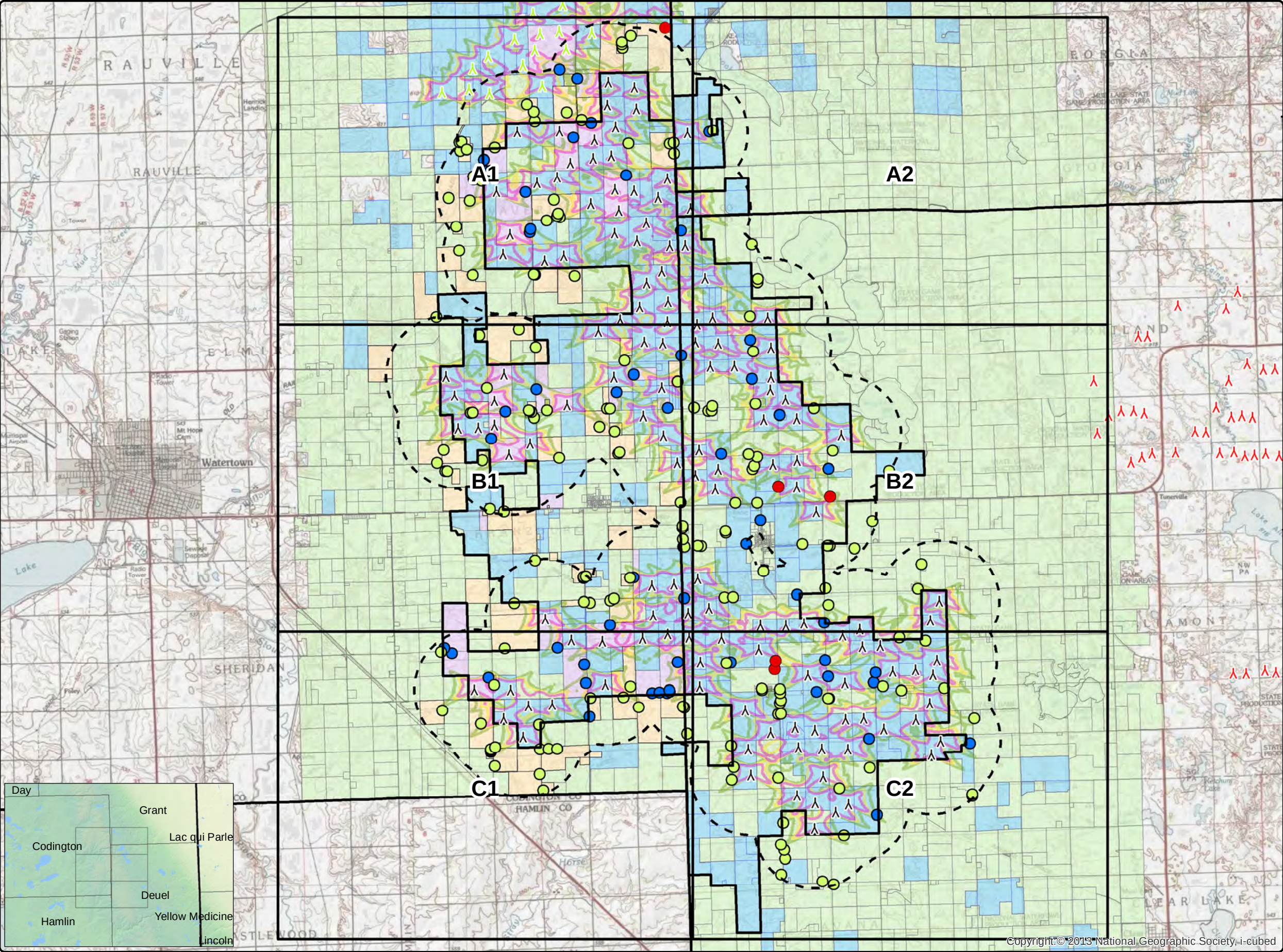
Grant County

continued

[illegible]

* Not included in original submittal

APPENDIX D: STANDARD RESOLUTION SHADOW FLICKER MAPS





EAPC
WIND ENERGY

www.eapc.net | 701.775.3000

Crowned Ridge II Wind Farm
300 MW
Shadow Overview Map

Client
SWCA Environmental Consultants

Project Description
Wind turbine layout with occupied structures within 2 km.

Predicted shadow flicker levels at existing residences.

Location: Watertown, SD
Project #: 20174431

Issue Dates

1	Original	2019.09.18
#	Description	Date

Drawn By: AS **Checked By:** JH

Legend

- λ Crowned Ridge II Turbines
- λ Crowned Ridge Turbines
- λ Deuel Harvest Turbines
- 2 km Turbine Buffer
- County Lines
- CR II Project Boundary
- CR2 Intervenor
- Non-Participants Shadow
- Participants Shadow

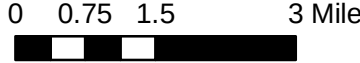
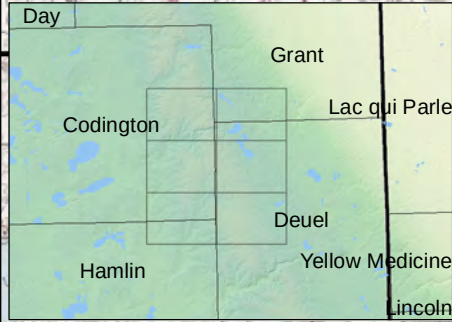
Shadow Flicker (hr/yr)

- 10
- 15
- 20
- 25
- 30

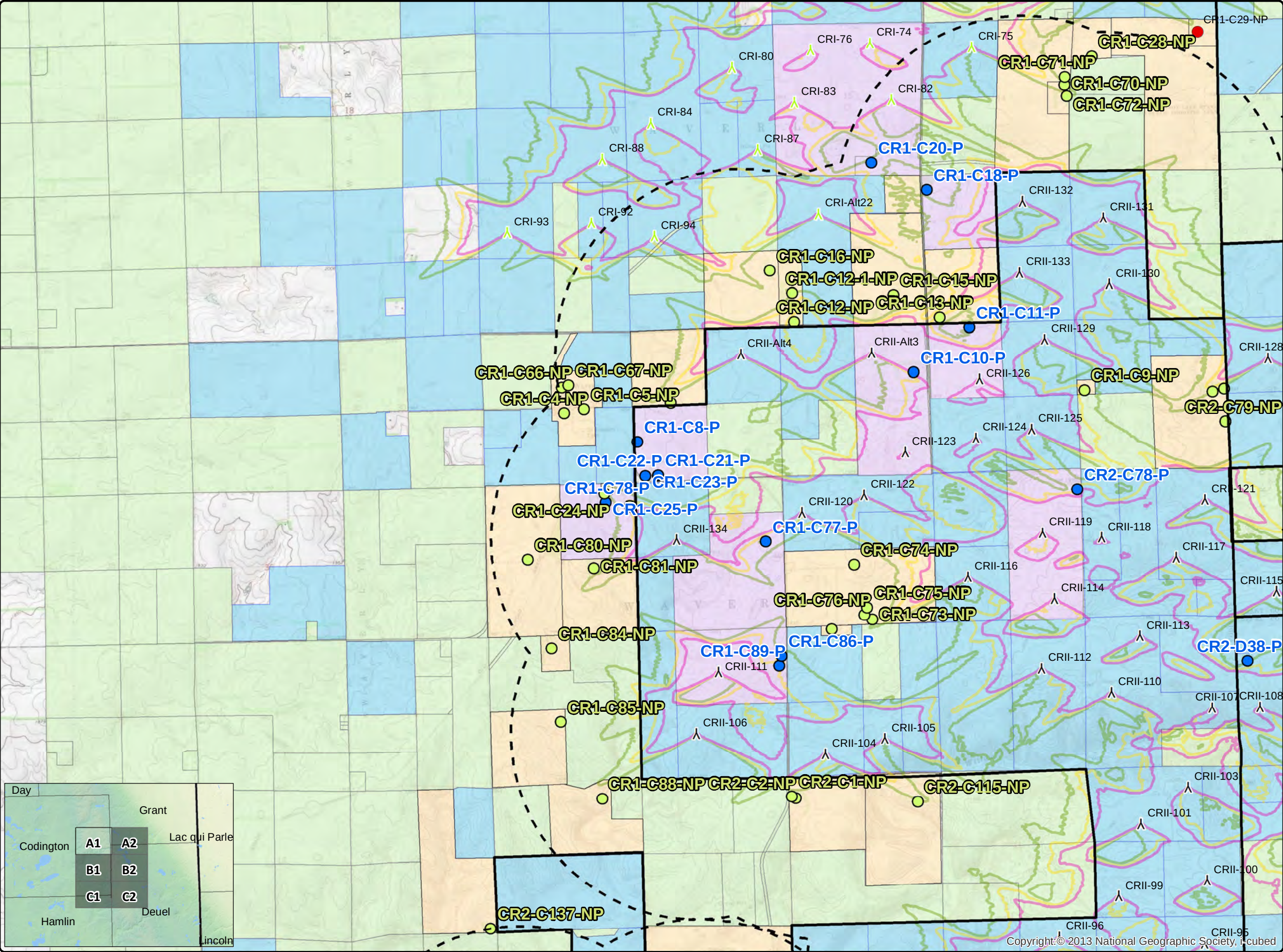
- Non-Participating Codington Parcels
- Participating Codington_Parcels
- Non-Participating Parcels
- Participating Parcels

COPYRIGHT:
All maps, plans, specifications, computer files, field data, notes and other documents and instruments prepared by EAPC as instruments of service shall remain the property of EAPC. EAPC shall retain all common law, statutory and other reserved rights, including the copyright thereto.





Neither EAPC nor any person acting on their behalf: (a) makes any warranty, express or implied, with respect to the use of any information disclosed on this drawing; or (b) assumes any liability with respect to the use of any information or methods disclosed on this drawing. Any recipient of this document, by their acceptance or use of this document, releases EAPC, its parent corporations and its affiliates, from any liability for direct, indirect, consequential, or special loss or damage whether arising in contract, warranty, express or implied, tort or otherwise, and irrespective of fault, negligence, and strict liability. The responsibilities for the applications and use of the material contained in this document remain solely with the client.





EAPC
WIND ENERGY

www.eapc.net | 701.775.3000

Crowned Ridge II Wind Farm
300 MW
Shadow Flicker Iso-Lines

Client
SWCA Environmental Consultants

Project Description
Wind turbine layout with occupied structures within 2 km.

Predicted shadow flicker levels at existing residences.

Location: Watertown, SD
Project #: 20174431

Issue Dates

1	Original	2019.09.18
#	Description	Date

Drawn By: AS **Checked By:** JH

Legend

- ▲ Crowned Ridge II Turbines
- ▲ Crowned Ridge Turbines
- ▲ Deuel Harvest Turbines
- 2 km Turbine Buffer
- County Lines
- CR II Project Boundary
- CR2 Intervenor
- Non-Participants Shadow
- Participants Shadow

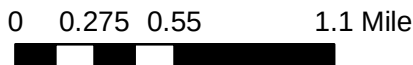
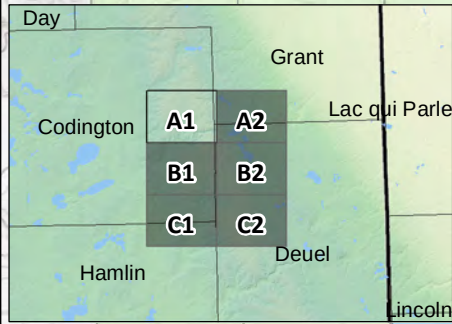
Shadow Flicker (hr/yr)

- 10
- 15
- 20
- 25
- 30

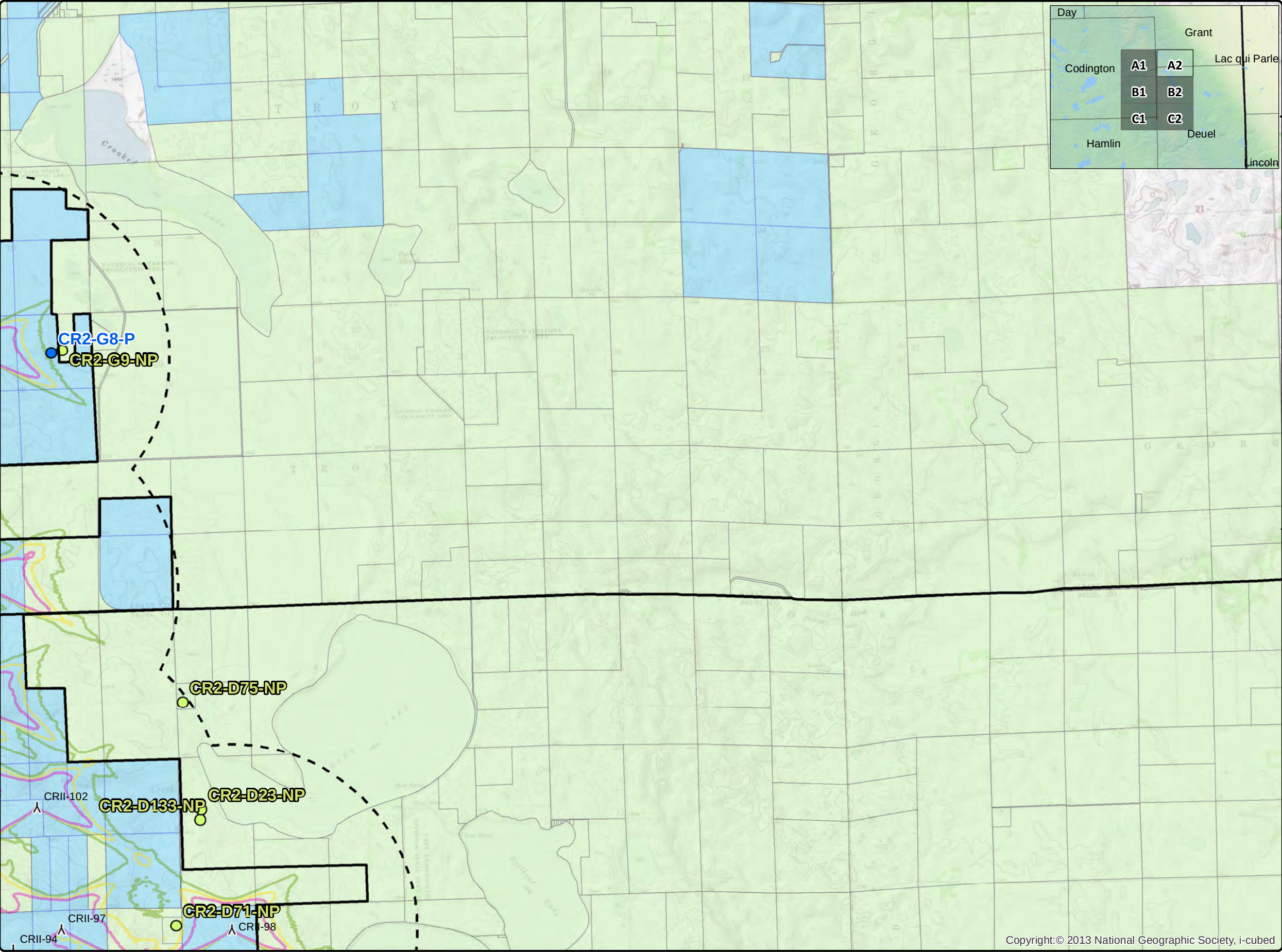
- Non-Participating Codington Parcels
- Participating Codington_Parcels
- Non-Participating Parcels
- Participating Parcels

COPYRIGHT:
All maps, plans, specifications, computer files, field data, notes and other documents and instruments prepared by EAPC as instruments of service shall remain the property of EAPC. EAPC shall retain all common law, statutory and other reserved rights, including the copyright thereto.





Neither EAPC nor any person acting on their behalf: (a) makes any warranty, express or implied, with respect to the use of any information disclosed on this drawing; or (b) assumes any liability with respect to the use of any information or methods disclosed on this drawing. Any recipient of this document, by their acceptance or use of this document, releases EAPC, its parent corporations and its affiliates, from any liability for direct, indirect, consequential, or special loss or damage whether arising in contract, warranty, express or implied, tort or otherwise, and irrespective of fault, negligence, and strict liability. The responsibilities for the applications and use of the material contained in this document remain solely with the client.





EAPC
WIND ENERGY

www.eapc.net | 701.775.3000

Crowned Ridge II Wind Farm
300 MW
Shadow Flicker Iso-Lines

Client
SWCA Environmental Consultants

Project Description
Wind turbine layout with occupied structures within 2 km.

Predicted shadow flicker levels at existing residences.

Location: Watertown, SD
Project #: 20174431

Issue Dates

1	Original	2019.09.18
#	Description	Date

Drawn By: AS **Checked By:** JH

Legend

- ▲ Crowned Ridge II Turbines
- ▲ Crowned Ridge Turbines
- ▲ Deuel Harvest Turbines
- - - 2 km Turbine Buffer
- ▬ County Lines
- ▬ CR II Project Boundary
- CR2 Intervenor
- Non-Participants Shadow
- Participants Shadow

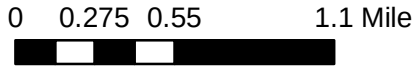
Shadow Flicker (hr/yr)

- 10
- 15
- 20
- 25
- 30

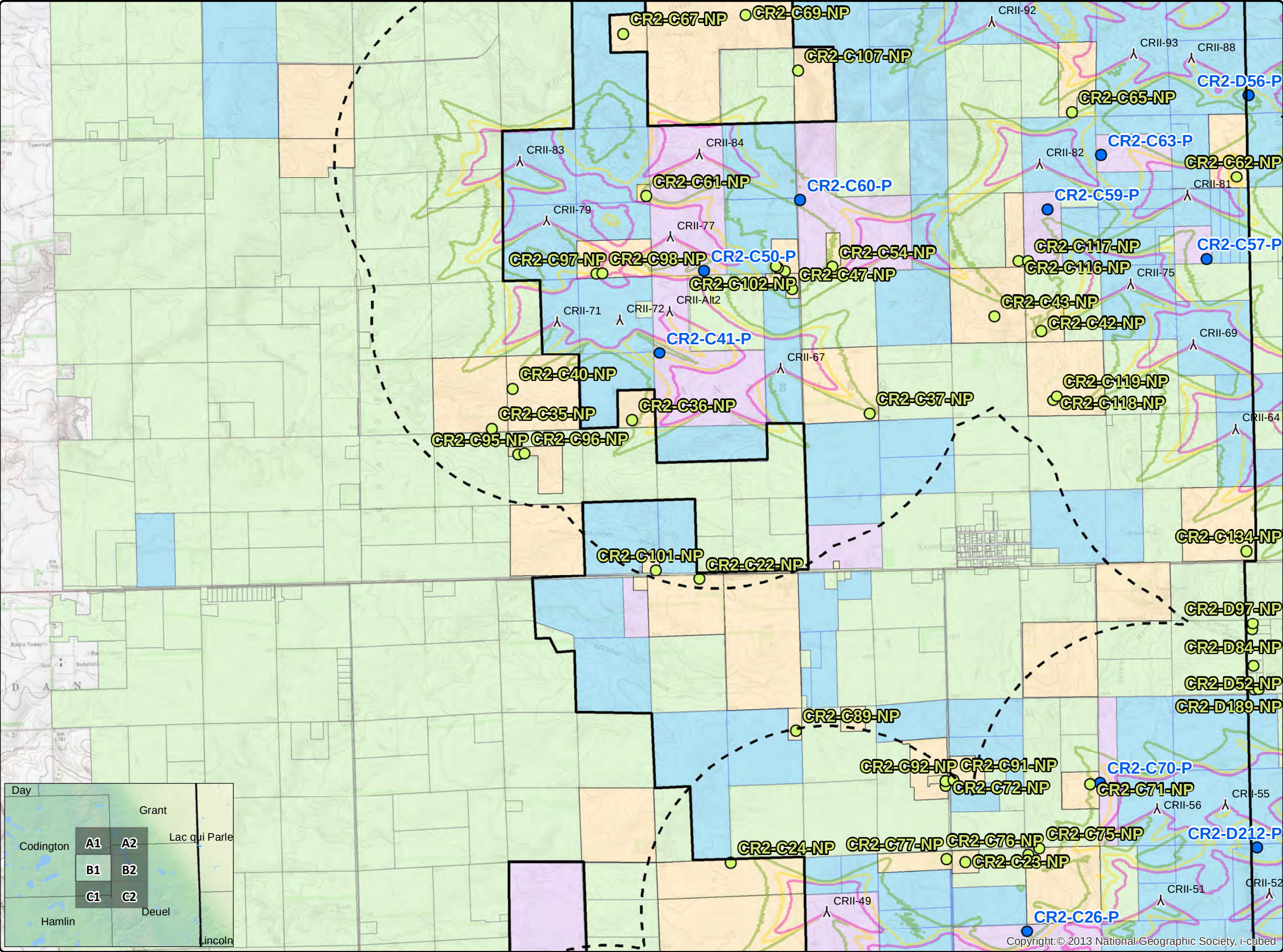
- Non-Participating Codington Parcels
- Participating Codington_Parcels
- Non-Participating Parcels
- Participating Parcels

COPYRIGHT:
All maps, plans, specifications, computer files, field data, notes and other documents and instruments prepared by EAPC as instruments of service shall remain the property of EAPC. EAPC shall retain all common law, statutory and other reserved rights, including the copyright thereto.





Neither EAPC nor any person acting on their behalf: (a) makes any warranty, express or implied, with respect to the use of any information disclosed on this drawing; or (b) assumes any liability with respect to the use of any information or methods disclosed on this drawing. Any recipient of this document, by their acceptance or use of this document, releases EAPC, its parent corporations and its affiliates, from any liability for direct, indirect, consequential, or special loss or damage whether arising in contract, warranty, express or implied, tort or otherwise, and irrespective of fault, negligence, and strict liability. The responsibilities for the applications and use of the material contained in this document remain solely with the client.





EAPC
WIND ENERGY

www.eapc.net | 701.775.3000

Crowned Ridge II Wind Farm
300 MW
Shadow Flicker Iso-Lines

Client
SWCA Environmental Consultants

Project Description
Wind turbine layout with occupied structures within 2 km.

Predicted shadow flicker levels at existing residences.

Location: Watertown, SD
Project #: 20174431

Issue Dates

1	Original	2019.09.18
#	Description	Date

Drawn By: AS **Checked By:** JH

Legend

- ▲ Crowned Ridge II Turbines
- ▲ Crowned Ridge Turbines
- ▲ Deuel Harvest Turbines
- 2 km Turbine Buffer
- County Lines
- CR II Project Boundary
- CR2 Intervenor
- Non-Participants Shadow
- Participants Shadow

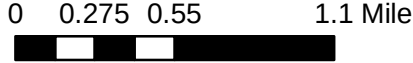
Shadow Flicker (hr/yr)

- 10
- 15
- 20
- 25
- 30

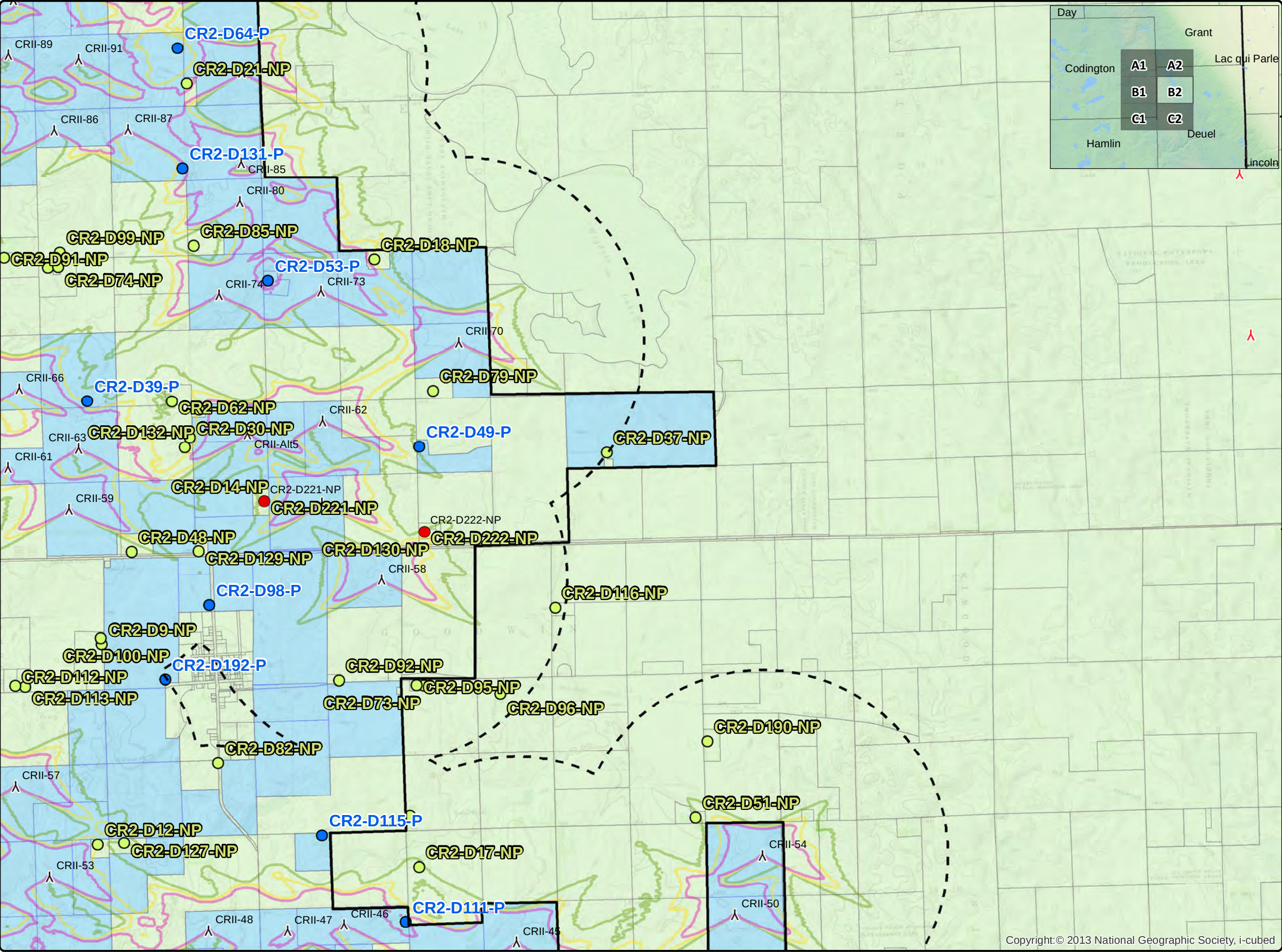
- Non-Participating Codington Parcels
- Participating Codington_Parcels
- Non-Participating Parcels
- Participating Parcels

COPYRIGHT:
All maps, plans, specifications, computer files, field data, notes and other documents and instruments prepared by EAPC as instruments of service shall remain the property of EAPC. EAPC shall retain all common law, statutory and other reserved rights, including the copyright thereto.





Neither EAPC nor any person acting on their behalf: (a) makes any warranty, express or implied, with respect to the use of any information disclosed on this drawing; or (b) assumes any liability with respect to the use of any information or methods disclosed on this drawing. Any recipient of this document, by their acceptance or use of this document, releases EAPC, its parent corporations and its affiliates, from any liability for direct, indirect, consequential, or special loss or damage whether arising in contract, warranty, express or implied, tort or otherwise, and irrespective of fault, negligence, and strict liability. The responsibilities for the applications and use of the material contained in this document remain solely with the client.





www.eapc.net | 701.775.3000

Crowned Ridge II Wind Farm
300 MW
Shadow Flicker Iso-Lines

Client
SWCA Environmental Consultants

Project Description
Wind turbine layout with occupied structures within 2 km.

Predicted shadow flicker levels at existing residences.

Location: Watertown, SD
Project #: 20174431

Issue Dates

1	Original	2019.09.18
#	Description	Date

Drawn By: AS Checked By: JH

Legend

- ▲ Crowned Ridge II Turbines
- ▲ Crowned Ridge Turbines
- ▲ Deuel Harvest Turbines
- 2 km Turbine Buffer
- County Lines
- CR II Project Boundary
- CR2 Intervenor
- Non-Participants Shadow
- Participants Shadow

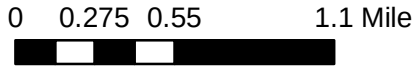
Shadow Flicker (hr/yr)

- 10
- 15
- 20
- 25
- 30

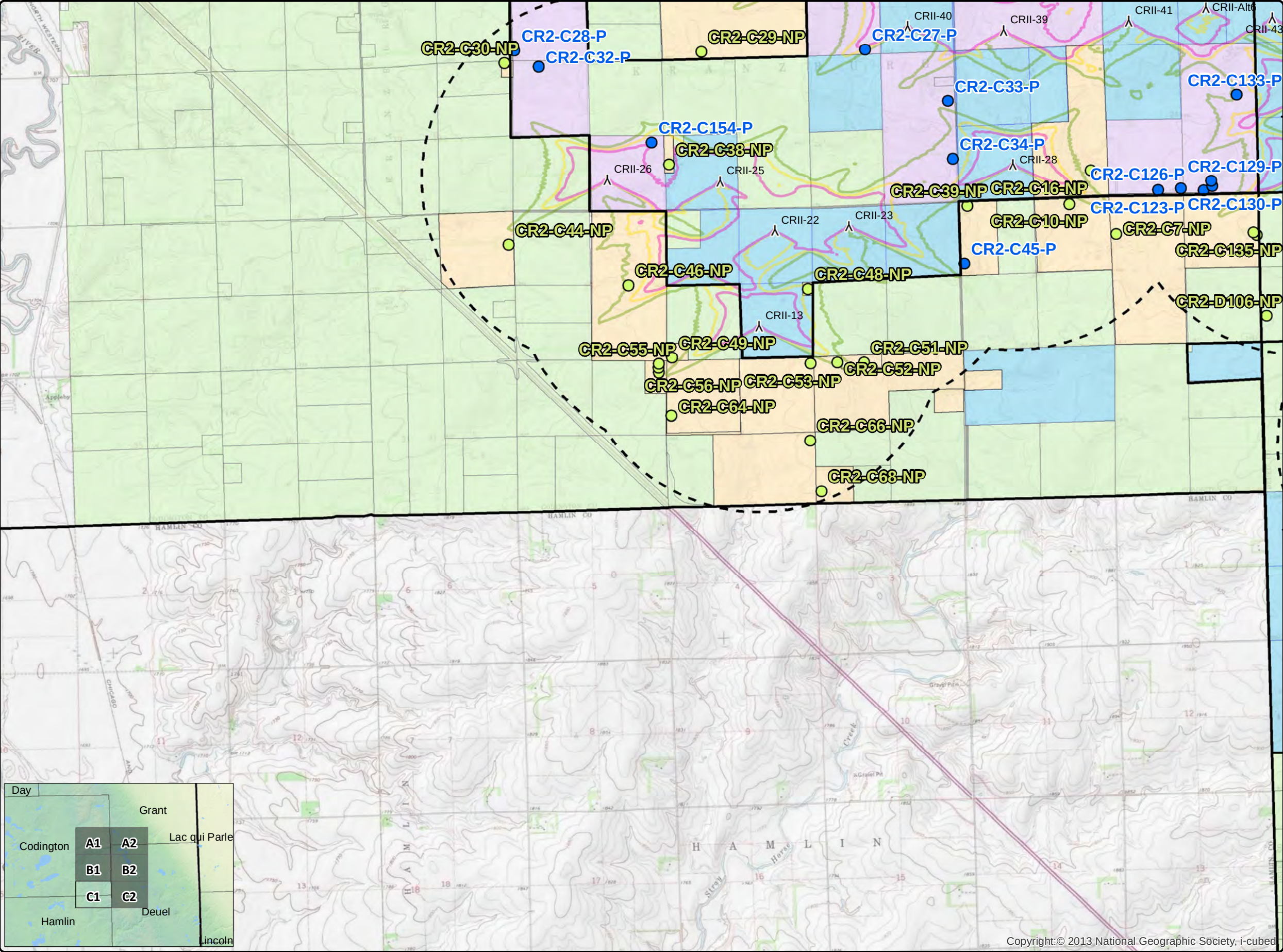
- Non-Participating Codington Parcels
- Participating Codington_Parcels
- Non-Participating Parcels
- Participating Parcels

COPYRIGHT:
All maps, plans, specifications, computer files, field data, notes and other documents and instruments prepared by EAPC as instruments of service shall remain the property of EAPC. EAPC shall retain all common law, statutory and other reserved rights, including the copyright thereto.





Neither EAPC nor any person acting on their behalf: (a) makes any warranty, express or implied, with respect to the use of any information disclosed on this drawing; or (b) assumes any liability with respect to the use of any information or methods disclosed on this drawing. Any recipient of this document, by their acceptance or use of this document, releases EAPC, its parent corporations and its affiliates, from any liability for direct, indirect, consequential, or special loss or damage whether arising in contract, warranty, express or implied, tort or otherwise, and irrespective of fault, negligence, and strict liability. The responsibilities for the applications and use of the material contained in this document remain solely with the client.





EAPC
WIND ENERGY

www.eapc.net | 701.775.3000

Crowned Ridge II Wind Farm
300 MW
Shadow Flicker Iso-Lines

Client
SWCA Environmental Consultants

Project Description
Wind turbine layout with occupied structures within 2 km.

Predicted shadow flicker levels at existing residences.

Location: Watertown, SD
Project #: 20174431

Issue Dates

1	Original	2019.09.18
#	Description	Date

Drawn By: AS **Checked By:** JH

Legend

- ▲ Crowned Ridge II Turbines
- ▲ Crowned Ridge Turbines
- ▲ Deuel Harvest Turbines
- 2 km Turbine Buffer
- County Lines
- CR II Project Boundary
- CR2 Intervenor
- Non-Participants Shadow
- Participants Shadow

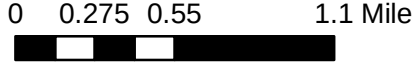
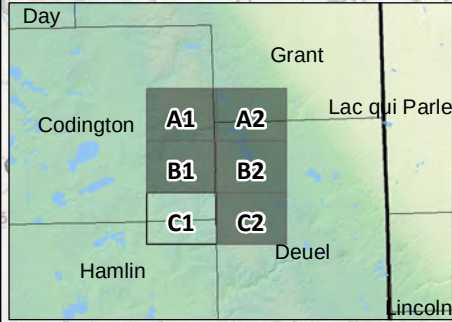
Shadow Flicker (hr/yr)

- 10
- 15
- 20
- 25
- 30

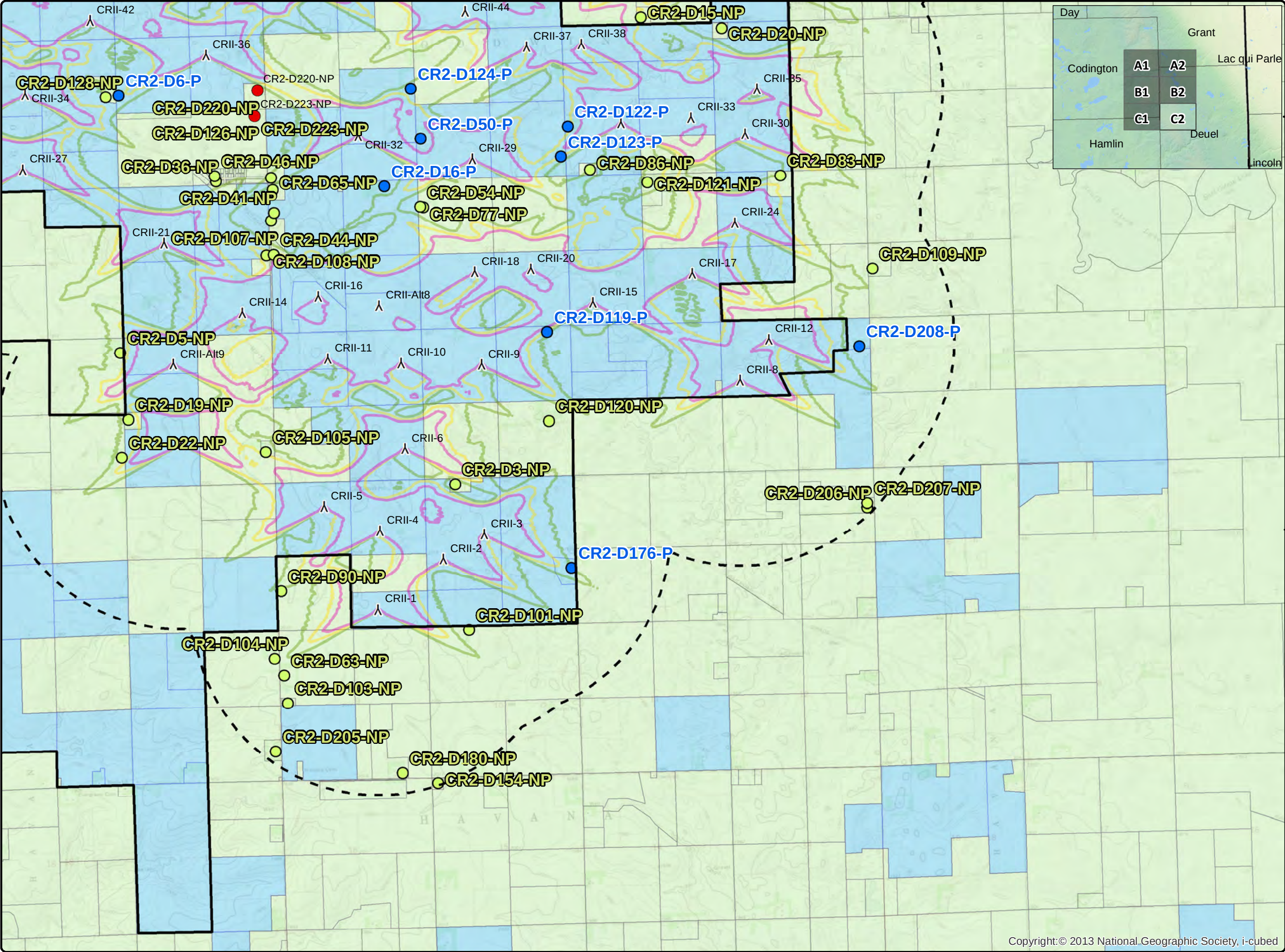
- Non-Participating Codington Parcels
- Participating Codington_Parcels
- Non-Participating Parcels
- Participating Parcels

COPYRIGHT:
All maps, plans, specifications, computer files, field data, notes and other documents and instruments prepared by EAPC as instruments of service shall remain the property of EAPC. EAPC shall retain all common law, statutory and other reserved rights, including the copyright thereto.





Neither EAPC nor any person acting on their behalf: (a) makes any warranty, express or implied, with respect to the use of any information disclosed on this drawing; or (b) assumes any liability with respect to the use of any information or methods disclosed on this drawing. Any recipient of this document, by their acceptance or use of this document, releases EAPC, its parent corporations and its affiliates, from any liability for direct, indirect, consequential, or special loss or damage whether arising in contract, warranty, express or implied, tort or otherwise, and irrespective of fault, negligence, and strict liability. The responsibilities for the applications and use of the material contained in this document remain solely with the client.





www.eapc.net | 701.775.3000

Crowned Ridge II Wind Farm
300 MW
Shadow Flicker Iso-Lines

Client
SWCA Environmental Consultants

Project Description
Wind turbine layout with occupied structures within 2 km.

Predicted shadow flicker levels at existing residences.

Location: Watertown, SD
Project #: 20174431

Issue Dates

1	Original	2019.09.18
#	Description	Date

Drawn By: AS Checked By: JH

Legend

- ⬆ Crowned Ridge II Turbines
- ⬆ Crowned Ridge Turbines
- ⬆ Deuel Harvest Turbines
- ⬆ 2 km Turbine Buffer
- ⬆ County Lines
- ⬆ CR II Project Boundary
- CR2 Intervenorors
- Non-Participants Shadow
- Participants Shadow

Shadow Flicker (hr/yr)

- 10
- 15
- 20
- 25
- 30

- Non-Participating Codington Parcels
- Participating Codington_Parcels
- Non-Participating Parcels
- Participating Parcels

COPYRIGHT:
All maps, plans, specifications, computer files, field data, notes and other documents and instruments prepared by EAPC as instruments of service shall remain the property of EAPC. EAPC shall retain all common law, statutory and other reserved rights, including the copyright thereto.



0 0.275 0.55 1.1 Mile

Neither EAPC nor any person acting on their behalf: (a) makes any warranty, express or implied, with respect to the use of any information disclosed on this drawing; or (b) assumes any liability with respect to the use of any information or methods disclosed on this drawing. Any recipient of this document, by their acceptance or use of this document, releases EAPC, its parent corporations and its affiliates, from any liability for direct, indirect, consequential, or special loss or damage whether arising in contract, warranty, express or implied, tort or otherwise, and irrespective of fault, negligence, and strict liability. The responsibilities for the applications and use of the material contained in this document remain solely with the client.