Otter Tail Power Company
Phase-In Cost Recovery Rider
South Dakota

Line No.	*TRACKER SUMMARY* *Requirements Compared to Billed:*	2019 April Actual	2019 May Actual	2019 June Actual	2019 July Projected	2019 August Projected	2019 April thru August	2019 September Projected	2019 October Projected	2019 November Projected	2019 December Projected	2019 YE Projected	2020 January Projected	2020 February Projected	2020 March Projected	2020 April Projected	2020 May Projected	2020 June Projected	2020 July Projected	2020 August Projected	2020 Collection Period
	Revenue Requirements																				
1	Astoria Generation	17,253	17,253	17,253	17,253	17,253	86,263	17,253	17,253	17,253	17,253	155,273	73,018	73,018	73,018	73,018	73,018	73,018	73,018	73,018	653,156
2	Merricourt Wind	22,540	22,540	22,540	22,540	22,540	112,698	22,540	22,540	22,540	22,540	202,856	109,852	109,852	109,852	109,852	109,852	109,852	109,852	109,852	968,972
3	**Total Project Revenue Requirements**	39,792	39,792	39,792	39,792	39,792	198,961	39,792	39,792	39,792	39,792	358,129	182,870	182,870	182,870	182,870	182,870	182,870	182,870	182,870	1,622,128
4																					
5	SD Filing Fee							833	833	833	833	3,333	833	833	833	833	833	833	833	833	10,000
6																					
7	Preservation of ADIT Proration							0	0	0	0	0	0	0	0	0	0	0	0	0	0
8																					
9	**Load Growth Impacts on 2017 Test Year**																				
10	Credit due to load growth	(31,014)	(31,014)	(31,014)	(31,014)	(31,014)	(155,072)	(67,035)	(67,035)	(67,035)	(67,035)	(423,212)	(67,035)	(67,035)	(67,035)	(67,035)	(67,035)	(67,035)	(67,035)	(67,035)	(804,420)
11	**Total Additional Load Revenue Requirement**	(31,014)	(31,014)	(31,014)	(31,014)	(31,014)	(155,072)	(67,035)	(67,035)	(67,035)	(67,035)	(423,212)	(67,035)	(67,035)	(67,035)	(67,035)	(67,035)	(67,035)	(67,035)	(67,035)	(804,420)
12																					
13	**Total Revenue Requirement**	8,778	8,778	8,778	8,778	8,778	43,889	(26,410)	(26,410)	(26,410)	(26,410)	(61,749)	116,668	116,668	116,668	116,668	116,668	116,668	116,668	116,668	827,708
14																					
15	Billed (forecast kWh x adj factor)	0	0	0	0	0		24,686	62,817	63,290	69,720	220,514	76,849	82,910	80,161	75,404	70,770	67,833	69,797	73,291	817,529
16																					
17	Difference	8,778	8,778	8,778	8,778	8,778		(51,095)	(89,227)	(89,700)	(96,130)	(282,263)	39,819	33,758	36,508	41,265	45,898	48,836	46,871	43,377	10,178
18	Carrying Charge	0	52	104	156	209		262	(38)	(565)	(1,097)	(1,438)	(1,671)	(1,446)	(1,255)	(1,047)	(810)	(544)	(259)	16	(8,452)
19	Life-to-Date Revenue Requirement (Cumulative Diff	8,778	17,607	26,489	35,423	44,410		(6,424)	(95,688)	(185,953)	(283,180)	(283,180)	(245,032)	(212,720)	(177,467)	(137,250)	(92,161)	(43,869)	2,743	46,136	46,136
20																					
21	Carrying Charge Calculation	52	104	156	209	262		(38)	(565)	(1,097)	(1,671)		(1,446)	(1,255)	(1,047)	(810)	(544)	(259)	16	272	
22	Cumulative Carrying Charge	52	156	312	521	783		745	181	(917)	(2,587)		(4,033)	(5,288)	(6,335)	(7,145)	(7,689)	(7,948)	(7,931)	(7,659)	
23	Carrying cost	7.08%	7.08%	7.08%	7.08%	7.08%		7.08%	7.08%	7.08%	7.08%		7.08%	7.08%	7.08%	7.08%	7.08%	7.08%	7.08%	7.08%	
24																					
25																					
26	Forecasted Revenue							1,921,797	1,807,493	2,027,690	2,175,011	7,931,991	2,493,707	2,454,319	2,303,416	2,175,167	2,020,196	2,040,080	2,161,132	2,238,980	25,818,988

SUMMARY	**Sept 2019 - Aug 2020**
Revenue requirements	$827,708
Carrying Charge	(8,452)
True-Up	44,410
Total requirements	$863,665
Base Rate Revenues (including Load Growth)	25,818,988
Average Rate	3.345%