



Fergus Falls, Minnesota

**SMALL POWER PRODUCER RIDER
OCCASIONAL DELIVERY ENERGY SERVICE**

DESCRIPTION	RATE CODE
Base Avoided Costs	S902
Base Avoided Costs plus Renewable Energy Credit	S905 <u>S991</u>
<u>Solar Renewable Energy Credit</u>	<u>S993</u>

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

AVAILABILITY: This rider is available to any Ssmall Qqualifying Ffacility (SQF) not exceeding 100 kW of certified generating Capacity.

CUSTOMER CHARGE: \$1.08 per month

PAYMENT SCHEDULE:

<u>DESCRIPTION</u>	<u>ENERGY CREDIT</u>
<u>Base Avoided Costs</u>	<u>2.3922.368¢ per kWh</u>
<u>REC RATE</u>	
<u>Renewable Energy Credit</u>	<u>0.0600.048¢ per kWh</u>
<u>Solar Renewable Energy Credit</u>	<u>0.173¢ per kWh</u>

~~-Base Avoided Costs 2.392¢ per kWh~~

~~Base Avoided Costs plus Renewable Energy Credit 2.452¢ per kWh~~

INTERIM RATE ADJUSTMENT:

A 32.50 percent increase will be added to the Customer Charge.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

SPECIAL CONDITIONS OF SERVICE: The minimum contracted term of service is 12 months.

TERMS AND CONDITIONS: The use of this rider requires that special precautions be taken in the design of associated metering and control systems. The following terms and conditions describe these precautions and shall be followed on all Customer owned small qualifying

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Bruce G. Gerhardson
Vice President, Regulatory
Affairs

Page 1 of 4

EFFECTIVE with bills
rendered on and after
~~February~~April 1, 2019,
in South Dakota



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 12.01
ELECTRIC RATE SCHEDULE
Small Power Producer Rider
Occasional Delivery Energy Service
~~Eleventh-Twelfth~~ Revised Sheet No. 2 Cancelling ~~Tenth-Eleventh~~ Revised Sheet
No. 2

facilities (SQF).

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Page 2 of 4

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Fergus Falls, Minnesota

~~Fourth-Fifth~~ Revised Sheet No. 3, Cancelling ~~Third-Fourth~~ Revised Sheet No. 3

South Dakota P.U.C. Volume II

Section 12.01

ELECTRIC RATE SCHEDULE

Small Power Producer Rider

Occasional Delivery Energy Service

(Continued)

1. The Customer is required to follow the Company's interconnection process, which requires that prior to installation, the Customer complete the Interconnection Agreement for Small Generator Facility Tier 1, Tier 2, Tier 3 or Tier 4 Interconnection. The Interconnection Agreement is according to the procedures set forth in ARSD chapter 20:10:36. The Customer is also required to follow the Company's Guidelines for Generation, Tie-Line, and Substation Interconnections.
2. The Customer will be compensated monthly for all energy received from the SQF less the Customer charge. The schedule for these payments is subject to annual review.
3. If the SQF is located at a site outside of the Company's service territory and energy is delivered to the Company through facilities owned by another utility, energy payments will be adjusted downward reflecting losses occurring between the point of metering and the point of delivery.
4. If required, a separate meter will be furnished, owned and maintained by the Company to measure the energy to the Company. Separate monthly charges may apply for any additional metering installed by the Company at the Customer's request.
5. The SQF shall make provisions for the installation of Company-owned on-site metering. All energy received from and delivered to the Company shall be metered. On site use of the SQF output shall be unmetered for purposes of compensation unless the SQF desires to sell all its generated output to, and purchase all of its energy from, the Company.
6. In the event the SQF desires wheeling by the Company of the SQF output, arrangements will be made subject to special consideration.
7. Power and energy purchased by the SQF from the Company shall be billed under the available retail rates for the purchase of electricity.
8. The Company reserves the right to disconnect the Customer's generator from its system if it interferes with the operation of the Company's equipment or with the equipment of other Company.
9. The Customer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service.

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Page 3 of 4

EFFECTIVE with bills
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Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Small Power Producer Rider

Occasional Delivery Energy Service

~~Eighth-Ninth~~ Revised Sheet No. 4, Cancelling ~~Seventh-Eighth~~ Revised Sheet No.

4

(Continued)

10. The SQF shall indemnify and save harmless the Company from and against any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, operation or removal of the SQF or by any related act or omission of the SQF, its employees, agents, contractors or subcontractors. The SQF will keep in force general liability insurance consistent with the rules set forth in ARSD chapter 20:10:36.
11. Except in cases of emergency, the Customer will be notified in advance, personally or by telephone, whenever a disconnection of their generating facility is necessary. They will also be advised of the reason for, and the estimated duration of, the outage.
12. Any renewable energy credits associated with the renewable energy sold to the Company will be transferred to the Company and the renewable generator will be compensated an additional payment ~~of \$0.60/MWh (\$0.0006/kWh)~~, as shown in the payment schedule.

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Page 4 of 4

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