MidAmerican ENERGY
OBSESSIVELY, RELENTLESSLY *AT YOUR SERVICE*®

MidAmerican Energy Company
666 Grand Ave., Ste. 500
Direct Dial: (515) 281-2559
Email: bjrybarik@midamerican.com

Brian J. Rybarik
Deputy General Counsel

April 20, 2018

Via Electronic Filing

Ms. Kimberly Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

RE: MidAmerican Energy Company
Docket No. ER18-___________

Dear Ms. Bose:

Pursuant to Section 205 of the Federal Power Act and Part 35 of the Commission's regulations, 18 CFR § 35.12-13, MidAmerican Energy Company ("MidAmerican") submits for filing an Interconnection Agreement ("Agreement") with Montezuma Municipal Light and Power ("Montezuma"), dated April 19, 2018. This Agreement replaces the Network Operating Agreement ("NOA") between MidAmerican and Montezuma entered prior to MidAmerican's integration into the Midcontinent Independent System Operator, Inc. ("MISO") in September 2009.

This filing, which is assembled in six sets, consists of the following:

1. This letter of transmittal; and
2. Interconnection Agreement between MidAmerican and Montezuma, dated April 19, 2018, designated as Original FERC Rate Schedule No. 130.

The NOA was entered into by and between MidAmerican and Montezuma with an effective date of May 1, 1998. Because MidAmerican became a transmission owning member of MISO in September 2009, the NOA was assigned to and succeeded by the MISO Docket No. ER09-1548. Due to the expiration of the NOA, the Agreement was entered into between MidAmerican and Montezuma to continue their interconnected electric system arrangement and operations.

MidAmerican and Montezuma request both an effective date of May 1, 2018, for FERC Rate Schedule No. 130 and a waiver of the Commission's notice requirements. Good cause exists to grant a waiver of the Commission's notice requirements due to the need to continue interconnected operations affected by MidAmerican's entry into and integration with the MISO.

MidAmerican e-mailed a copy of this filing to Montezuma, the Iowa Utilities Board, the Illinois Commerce Commission, and the South Dakota Public Utilities. All communications regarding this filing should be directed to:

Brian J. Rybarik
Deputy General Counsel
MidAmerican Energy Company
666 Grand Avenue, Suite 500
P.O. Box 657
Des Moines, Iowa 50306-0657
515-281-2559
bjrybarik@midamerican.com

Dehn A. Stevens
General Manager, Transmission
MidAmerican Energy Company
One River Center Place
106 East Second Street
P.O. Box 4350
Davenport, Iowa 52808
dastevens@midamerican.com

Sincerely,

/s/ Brian J. Rybarik

Brian J. Rybarik
Deputy General Counsel

cc: Iowa Utilities Board
Illinois Commerce Commission
South Dakota Public Utilities Commission

Enclosure

MidAmerican Energy Company
Original FERC Rate Schedule No. 130

Interconnection Agreement
Between
Montezuma Municipal Light and Power
And
MidAmerican Energy Company

eTariff Information
Tariff Submitter: MidAmerican Energy Company
Tariff Title: Interconnection Agreement between MidAmerican and Montezuma
Tariff Record Proposed Effective Date: May 1, 2018
Tariff Record Description: Rate Schedule No. 130

Interconnection Agreement

Between

Montezuma Municipal Light and Power

And

MidAmerican Energy Company

This Interconnection Agreement ("Agreement") entered into effective the 19th day of April, 2018 by and between Montezuma Municipal Light and Power ("Montezuma"), a municipal utility and MidAmerican Energy Company ("MidAmerican"), an Iowa corporation. Montezuma and MidAmerican may hereinafter be referred to individually as "Party" and collectively as "Parties" where appropriate.

WHEREAS, Montezuma and MidAmerican are parties to a Network Operating Agreement under MidAmerican's then-current Open Access Transmission Tariff, dated May 1, 1998 and expiring on February 28, 2057;

WHEREAS, MidAmerican integrated its transmission system into the Midcontinent Independent System Operator, Inc. ("MISO") on September 1, 2009 and at such time MidAmerican's Open Access Transmission Tariff ceased to be in effect;

WHEREAS, MidAmerican's transmission system is operated pursuant to the Midcontinent Independent System Operator, Inc.'s Open Access Transmission, Energy and Operating Reserve Markets Tariff ("MISO Tariff");

WHEREAS, Montezuma's load is served under the MISO Tariff by virtue of Montezuma's agent, Central Municipal Power Agency/Services (CMPas), designating Montezuma's load as a network load under the MISO Tariff.

WHEREAS, the Parties desire to enter into an Interconnection Agreement to continue their interconnected electric system arrangement and operations;

In consideration of the mutual covenants and agreements herein combined, the Parties hereto covenant and agree as follows:

ARTICLE I

PURPOSE

1.1 Purpose: This Agreement defines the terms and conditions under which Montezuma shall operate its electric facilities; the interconnections between the Parties and associated responsibilities; the operational procedures to be utilized by the Parties; and any other technical or operational requirements needed for implementation of this Agreement (the “Procedures”). These Procedures shall require Montezuma to plan, construct, operate and maintain its interconnected facilities and electric system in accordance with Good Utility Practice, as defined in the MISO Tariff, which shall include, but not be limited to, all applicable standards and guidelines of North American Electric Reliability Corporation (“NERC”) and the Midwest Reliability Organization (“MRO”), as they may be modified from time to time, and any generally accepted practices in the region that are consistently adhered to by MidAmerican as a local balancing authority area operator.

ARTICLE II

TERM

2.1 Agreement Effective Date: This Agreement shall become effective on May 1, 2018 subject to approval by the Federal Energy Regulatory Commission

("FERC") and shall continue in force so long as it is effective unless and until terminated by mutual agreement of the Parties, or, except as hereinafter limited, until cancelled by either Party effective December 31 next following expiration of three (3) years' written notice provided no earlier than the seventh (7^{th}) anniversary of the date first stated above. As long as the systems of the Parties are interconnected, this Agreement shall not be terminated unless it is superseded by a new agreement governing the provision of interconnected operations between the Parties. It is understood and agreed that any service schedule, or part thereof, as may be attached hereto may contain the term of agreement appropriate to that service schedule, or part thereof, and the consequences of its termination or cancellation. Neither Party shall cancel this Agreement in a manner, which is inconsistent with the cancellation provisions of such service schedule, or part thereof, nor shall this Agreement be cancelled in respect thereto by either Party effective during the term of such service schedule, or part thereof. Cancellation by either Party of a service schedule, or part thereof, according to its provisions shall not affect the duration of any other service schedule, or part thereof, or of this Agreement.

ARTICLE III

POINTS OF INTERCONNECTION

3.1 Facilities and Points of Interconnection: Each Party shall own, operate and maintain, for the term of this Agreement, the facilities and Points of Interconnection described in Service Schedule A and its system facilities (together with the necessary terminal, control and synchronizing equipment on its system) required to accommodate such Points of Interconnection.

3.2 Deliveries: All electric power and energy delivered at the Points of Interconnection shall be of a character commonly known as three-phase, sixty-cycle energy and shall be delivered at nominal voltages and through facilities which each Party shall furnish, own, operate and maintain in a manner suitable for such delivery of power and energy as may be agreed upon.

3.3 Not a Reservation for Transmission Service: Nothing in this Agreement shall constitute an express or implied representation or warranty on the part of MidAmerican with respect to the current or future availability of transmission service or create any obligation on the part of MidAmerican to accept deliveries unless Montezuma has arranged for transmission service in accordance with the MISO Tariff and applicable laws and regulations.

3.4 Use of Montezuma Substation; Compensation to Montezuma for MidAmerican's use of Montezuma Substation facilities to serve MidAmerican's load via MidAmerican's 13 kV line from the Montezuma Substation shall be as described in Service Schedule C hereto.

3.5 Operation of Local Generators: Each Party shall have responsibility for the operation and protection of the generating units located on its side of the Points of Interconnection and for the safety of the systems energized by the generators. Safety and operation provisions for the local generator(s) with regard to the interconnected transmission system include, but are not limited to, the following:

(a) Each Party shall be solely responsible for any synchronizing of the generators with a power source from the other Party's system. Each

Party shall provide the necessary protective devices to prevent parallel operation of generating equipment with a power source of the other Party unless the source voltage is of normal magnitude and phase sequence.

(b) Control devices and procedures shall prevent any unscheduled energization of a de-energized transmission line by either Party's generators.

(c) The Parties shall provide the necessary protective equipment to detect system abnormalities in either system and shall have the capability to isolate the sources of the disturbance. At a minimum, the Parties shall provide protective devices to:

(i) Detect and clear the generator(s) from short circuits on facilities of either Party serving the interconnecting facilities;

(ii) Detect and clear the generator(s) for voltage and frequency changes which can occur if facilities of the other Party serving the interconnecting facilities are disconnected from the main system; and

(iii) Prevent reclosing generator(s) to the other Party's system after an incident of trouble until authorized by the other Party's Control Center.

(d) Facilities serving the interconnection facilities may be equipped with high speed re-closing to expedite returning the facilities to service following a fault of temporary nature. Montezuma shall ensure protective devices are configured to disconnect generation from faulted or isolated lines before reclosing occurs. Such protective devices shall be acceptable to MidAmerican in accordance with Good Utility Practice. Should future operating practices or regulations dictate the need for synchronism check relays or hot line supervision of reclosing at MidAmerican's remote interconnecting terminals, the equipment required at Montezuma facilities to accommodate said functions shall be installed at Montezuma's expense.

(e) The first Party shall discontinue parallel operation of its generator(s) with the second Party's system when requested by the second Party during emergencies on the system of the second Party, or to facilitate maintenance, test, or repair of the second Party's system.

(f) Nothing in this section shall preclude either Party from obtaining and operating local generation. The Parties shall cooperate in synchronizing, scheduling, and transmitting such generation.

3.6 Emergency Operation: Operation of the Parties' respective facilities under emergency conditions, and associated compensation, is described in Service Schedule D hereto.

ARTICLE IV

OPERATING COMMITTEE

4.1 Establishment: An Operating Committee is hereby established consisting of a representative of each Party. Each Party shall designate its regular representative and may designate an alternate who may at any time act as, and in lieu of, the regular representative at meetings, and in matters pertaining to duties, of the Operating Committee as the same may arise from time to time. Each Party will evidence such appointments by written notice to the other Party, and by similar notice either Party may at any time change its representatives on the Operating Committee.

4.2 Responsibilities: The principal responsibilities of the Operating Committee with respect to this Agreement shall include, but not be limited to the following:

(a) Establish guidelines and schedules for operation and maintenance of the transmission interconnections.

(b) Establish meter reading and record keeping practices.

(c) Adjustment or settlement of any disputed billing rendered under this Agreement.

(d) Coordination of planning for regional transmission located in the counties where both Parties serve customers.

(e) Coordinate communication facilities.

(f) Coordinate emergency and temporary service request.

(g) Implement programs of compliance for the requirements of MISO, NERC or other agencies, as applicable, having authority over the integrity of the interconnected transmission system.

(h) Perform other duties as may be required for the proper functioning of this Agreement, including initiation of updates to the Agreement's Service Schedules.

4.3 Authority: The representatives constituting the Operating Committee shall be of equal authority, and all decisions made and directions given must be unanimous. The Operating Committee shall have no authority to alter, amend, change, modify, add to or subtract from any provision of this Agreement nor to bind or to take any action which would bind the Parties on any issues other than those arising from the authority specifically given to the Operating Committee under this Agreement. The Operating Committee may change previously established Procedures and standard practices from time to time to meet changing conditions. If the Operating Committee is unable to agree on any matter coming under its jurisdiction, that matter shall be referred to the chief executive of each of the Parties, or his/her designated representative, Should the said executives or their representatives fail to reach an agreement, then the matter shall be resolved by arbitration. Such arbitration shall be conducted before a board of three arbitrators selected by the American Arbitration Association and the arbitration shall be conducted in accordance with the commercial arbitration rules of the American Arbitration Association then in effect, subject to the further qualification that the arbitrators named under said rules shall be competent by virtue of education and experience in the particular matter subject to arbitration.

4.4 Meetings: The Operating Committee shall hold an initial meeting within 90 days of execution of this Agreement and shall meet thereafter whenever reasonably requested by either Party. The Party requesting such meeting shall submit a written agenda to the other Party. Written minutes shall be kept for all meetings of the Operating Committee and shall be issued for review within 15 working days following such meeting. All decisions or agreements made by the Operating Committee shall be reduced to writing and approved by the Operating Committee prior to being issued.

ARTICLE V

NERC RESPONSIBILITIES

5.1 Designations: MidAmerican is registered as a NERC-recognized Balancing Authority with specification that MISO operates a single Balancing Authority Area with MidAmerican performing certain functions as a Local Balancing Authority. Montezuma is a Load-Serving Entity in MidAmerican's Local Balancing Authority Area. Upon providing reasonable notice to the other Party, either Party may change its NERC registration designations stated in this Section 5.1.

5.2 Obligations: The Operating Committee shall assure that the facilities of Montezuma are operated on a coordinated basis in full accordance with applicable NERC or regional reliability standards, operating guides and Good Utility Practice. Montezuma shall be responsible for charges from a reliability entity allocated on the basis of Montezuma's load. The Parties also agree that responsibility for any penalty imposed by any jurisdictional regulatory body shall be apportioned between the Parties according to the degree to which each Party's actions or inactions contributed to condition that resulted in such penalty.

ARTICLE VI

METERING AND RECORDS

6.1 Metering: The electric power and energy transmitted over the facilities which are the subject of this Agreement shall be determined from measurements taken at, or adjusted to measurements at Montezuma's load as recorded by the revenue measurement devices referred to in Service Schedule B, or from a Service Schedule of delivered quantities. Revenue measurement devices means properly compensated, calibrated and programmed electric metering equipment, including but not limited to watt/var-hour meters and transducers used to measure electrical energy being delivered at the interconnection points for the purpose of billing. Electric metering equipment means electric meters and associated equipment including, without limitation, metering transformers (i.e., potential and current), telemetric devices, meters for measuring kilowatt-hours and reactive volt-ampere hours, and any such other appurtenances as shall be necessary to give the instantaneous values of kilowatts and kilovars utilized in determining the amount of energy at the interconnection points and for the automatic recording of kilowatt-hours of energy for each clock hour or on such time frame as pricing changes are made in the market. Metering equipment will include all devices between the line (supply) side and meter output side including meter bypass equipment, modems, wireless communications device and isolation device for pulse output. Advanced metering equipment shall be used to provide the monitoring and/or recording of electric consumption data to enable the interval measurement of energy and demand either through interval metering or other advanced methods. Interval metering devices measure and record units of electrical consumption at prescribed time intervals to enable the synchronization of energy consumption and market pricing.

When there is a possibility of flows of electricity in either direction, electric metering equipment shall be installed to provide hourly metering data for each direction of flow.

The specific types of metering equipment, the details of the metering arrangement, and the records to be kept shall be determined by the Parties.

The timing devices of all meters having such devices shall be maintained in time synchronism as closely as practicable.

The meters shall be sealed and the seals shall be broken only upon occasions when the meters are to be tested or adjusted.

6.2 Testing: The aforesaid metering equipment shall be tested at suitable intervals by the Party providing such equipment and its accuracy of registration shall be maintained in accordance with then-current utility industry practice. On request of either Party, a special test may be made at the expense of the Party requesting such special test. Representatives of both of the Parties shall be afforded an opportunity to be present at all routine or special tests and upon occasions when any readings, for purposes of settlements, are taken from meters not bearing an automatic record.

If any test of metering equipment shall disclose any inaccuracy exceeding two percent (2%), the accounts between the Parties for service theretofore delivered pursuant to this Agreement shall be adjusted to correct for the inaccuracy disclosed over the shorter of the following two periods: (a) for the thirty (30)-day period immediately preceding the day of the test; or (b) for the period that such inaccuracy may be determined to have existed. If the metering equipment as provided hereunder at any time fail to register, the electric power and energy delivered shall be determined from the best available data.

For the purpose of checking the records of the metering equipment installed by one of the Parties as herein above provided, the other Party shall have the right to install check metering equipment at the metering points. Metering equipment so installed by one Party on the premises of the other Party, shall be owned and maintained by the Party installing such equipment. Upon termination of this Agreement, the Party owning such metering equipment shall remove it from the premises of the other Party. Authorized representatives of both Parties shall have access at all reasonable business hours to the premises where the meters are located and to the records made by the meters.

6.3 Data Acquisition: Service shall not commence until each Party has installed all metering equipment, data acquisition facilities, communication equipment and associated equipment necessary to provide the metered data to Montezuma and any Agent of Montezuma as well as MidAmerican's system control center in a manner comparable with MidAmerican's technical specifications and consistent with applicable NERC and MRO guidelines for the reliable operation of the MidAmerican electric system.

6.4 Record-Keeping Obligations: MidAmerican and Montezuma shall keep such records as may be needed to afford a history of all transactions under this Agreement. The originals of all such records shall be retained in accordance with applicable law. Copies shall be delivered to the other Party on request.

6.5 Supply of Data: MidAmerican and Montezuma shall furnish to the other data available to it on such time basis as they may establish when such data are needed for settlement, operating records, or other purposes consistent with the objectives thereof. As promptly as reasonably practicable, MidAmerican and Montezuma shall render to the other statements setting forth data from sources available to it in such detail and with such segregation as may be needed pursuant to this Agreement, operating records, verification of billings, or settlements relating to transmission service.

6.6 Power Factor: Power factor terms and conditions shall be pursuant to this Section 6.6. Neither Party shall be obligated to deliver kilovars for the benefit of the other Party, or to receive kilovars when to do so may introduce objectionable operating conditions on its system. Either Parties' power factor at the interchange metering location shall be:

(1) 95% or higher during the clock hour of the Parties' coincident monthly system peak demand (kW) for each of the calendar months of June, July, August, and September, and

(2) 90% or higher during all other clock hours.

6.7 Power Quality: Neither Party's facilities shall cause excessive voltage flicker nor introduce excessive distortion to the sinusoidal voltage or current waves as defined by ANSI Standard C84.1-2016, in accordance with IEEE Standard 519-2014, or any applicable superseding electric industry standard. In the event of a conflict between ANSI Standard C84.1-2016, or any applicable superseding electric industry standard, the applicable superseding electric industry standard shall control. In the event of a conflict between ANSI Standard IEEE Standard 519-2014, or any applicable superseding electric industry standard, the applicable superseding electric industry standard shall control.

6.8 Parallel Operation: When the systems of the Parties both operate in parallel with some other system or systems, there may be periods when the actual deliveries of energy among the various systems cannot be reconciled with the deliveries by each system to each other system. In such an event the Parties, in cooperation with the authorized representative or representatives of the other system or systems concerned, will reconcile such deliveries and determine the actual deliveries hereunder.

ARTICLE VII

GENERAL PROVISIONS

7.1 Force Majeure: An event of Force Majeure means storm, flood, lightning, earthquake, fire, explosion, failure of facilities not due to lack of proper care or maintenance, civil disturbance, labor disturbance, sabotage, war, national emergency, act of the public enemy, act of terrorism, insurrection, riot, restraint by court or public authority, or any other cause beyond a Party's control. A Force Majeure event does not include an act of negligence or intentional wrongdoing. Neither MidAmerican nor Montezuma will be considered in default as to any obligation under this Agreement if prevented from fulfilling the obligation due to an event of Force Majeure. However, a Party whose performance under this Agreement is hindered by an event of Force Majeure shall make all reasonable efforts to perform its obligations under this Agreement.

7.2 Indemnification: As between the Parties hereto, each shall at all times assume and bear all loss, damage or injury which its own property may suffer arising out of the transaction covered by this Agreement, no matter how such loss, damage or injury may occur. Furthermore, each of the Parties hereto agrees to assume sole liability for all loss, damage or injury which its own employees or their property may suffer while such employees may be engaged in working in, about or upon the facilities described in this Agreement, no matter how such loss, damage or injury may occur, and without regard to the existence of legal liability on the part of the other Party for such loss, damage or injury. In case of a claim made against one of the Parties hereto, or against its agents or employees, by an employee of the other Party for such loss, damage or injury, such other Party does hereby agree to investigate, settle, compromise, or pay said claim or to defend any action or proceeding brought against either Party on account thereof and to pay any final judgment that may be rendered in such action against either Party, and otherwise to indemnify and hold harmless the one Party for such loss, damage or liability to the employee of the other which each hereinabove agreed to assume and bear on its behalf.

Except as hereinbefore provided, each of the Parties shall assume, bear and pay all loss, damage or injury to third persons or to their property for which it may be legally liable and which are proximately caused by its negligent acts or omissions of those of its agents or employees in the course of their employment, or its failure at any time to comply with the provisions of this Agreement. Each of the Parties will indemnify and save harmless the other Party hereto, and its agents, contractors and employees, from any and all liability to such third persons for such loss, damage or injury caused by the negligence or default of such negligence or defaulting Party, its agents or employees, without the concurrence of any negligence or default of said other Party, its agents or employees. If one of the Parties hereto shall be liable by operation of law for the negligence of the other, then the latter shall indemnify and hold harmless the first Party for all losses, cost, damage or liability it shall sustain by reason hereof, and will investigate, settle, compromise or pay said claim or defend any action or proceeding brought against either Party on account thereof and pay any final judgment that may be rendered therein against either Party.

Where either of the Parties has herein agreed to defend any claim and, after reasonable notice from the other, fails or refuses to take charge of such defense, the other Party may do so. The other Party may settle or compromise said claim or defend the same as it sees fit. Any amount paid by it either in compromise settlement of said claim or otherwise shall be conclusive against the Party failing or refusing to perform its agreement to defend as herein set forth. The Party failing or refusing to defend shall be liable to the other Party for the amount so expended, together with the reasonable and necessary cost of its defense, including attorney fees.

7.3 Governing Law: The validity, interpretation and performance of this Agreement and each of its provisions shall be governed by the laws of the State of Iowa, or the laws of the United States, as applicable.

7.4 Notices: Any notice, demand, or request required by the contract or these Provisions to be in writing shall be considered properly given when delivered in person, or sent by either registered or certified mail, postage prepaid, or prepaid telegram addressed to each Party's authorized representative at the principal offices of the Party. The designation of the person to be notified may be changed at any time by similar notice.

7.5 Waivers: Any waiver at any time by either Party of its rights with respect to a default under this Agreement, or with respect to any other matter arising in connection with this Agreement, shall not be deemed a waiver with respect to any other default or other matter arising in connection herewith.

7.6 Successors and Assigns: This Agreement is not intended to and shall not create rights of any character whatsoever in favor of any person, corporation, or association other than the Parties hereto, and the obligations herein assumed are solely for the use and benefit of the Parties to this Agreement. This Agreement shall inure to the benefit of and shall bind the Parties hereto and their successors and assigns but, unless the other Party shall consent thereto, may not be assigned by either Party except to a successor to all or substantially all of the property and assets of such Party or to a corporation resulting from a reorganization, merger or consolidation of a Party with another corporation or association.

7.7 Entire Agreement: This Agreement, constitutes the entire agreement between the Parties with reference to the subject matter hereof, and supersedes all prior and contemporaneous understandings or agreements, oral or written, between the Parties with respect to the subject matter of this Agreement. There are no other agreements, representations, warranties, or covenants, which constitute any part of the consideration for, or any condition to, either Party's compliance with its obligations under this Agreement.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be signed by their duly authorized officers as of the day and year above written.

Montezuma Municipal Light and Power

BY: Sheryl Freeborn

Name: Sheryl Freeborn

Title: Chairman Board of Trustees

BY:

Name: Kevin Kudart

Title: Superintendent

BY: Sharel Fahlenkamp

Name: Sharel Fahlenkamp

Title: Secretary, Board of Trustees

MidAmerican Energy Company

BY: ______________________

Name: ______________________

Title: ______________________

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be signed by their duly authorized officers as of the day and year above written.

Montezuma Municipal Light and Power

BY: ____________________________

Name: ____________________________

Title: Chairman Board of Trustees

BY: ____________________________

Name: ____________________________

Title: Superintendent

BY: ____________________________

Name: ____________________________

Title: Secretary, Board of Trustees

MidAmerican Energy Company

BY: ____________________________

Name: James W. Dougherty

Title: V.P. Electric Delivery

SERVICE SCHEDULE A

FACILITIES AND POINTS OF INTERCONNECTION

Section 1 - Facilities of Montezuma

1.1 Montezuma shall continue to own, operate and maintain the Montezuma 69-13 kV substation ("Montezuma Substation") located near the City of Montezuma, Iowa, to include the 69-13 kV transformer ("Transformer") and its associated buses.

1.2 Montezuma shall continue to own, operate and maintain Montezuma's radial 69 kV transmission line from MidAmerican's Section 2.1 facilities to Montezuma's Section 1.1 facilities.

1.3 Montezuma shall continue to own, operate and maintain Montezuma's 13 kV equipment that serves Montezuma's downtown plant substation from the Montezuma Substation.

Section 2 - Facilities of MidAmerican:

2.1 MidAmerican shall continue to provide, via separate agreement between MidAmerican and ITC Midwest, a 69 kV terminal at Poweshiek Substation**,** including a takeoff tower, circuit breaker and necessary switches and relaying devices for the connection of Montezuma's Section 1.2 facilities. This terminal and circuit breaker are operated by ITC Midwest.

2.2 MidAmerican shall continue to own, operate and maintain MidAmerican's 13 kV feeder including circuit breaker, current transformers, potential transformers, disconnect switches and meter at the Montezuma Substation.

Section 3 - Facility Access:

3.1 MidAmerican and its authorized representatives shall have access to Montezuma Substation at reasonable times to observe the installation of any equipment covered by this Agreement and its operation, maintenance or condition, or to read or witness the testing of any metering equipment installed in connection with the operation of said facilities related to the connection established herein.

Section 4 - Points of Interconnection and Voltages:

4.1 The 69 kV point of interconnection is Montezuma's 69kV line conductor terminals on ITC Midwest's 69 kV terminal takeoff tower at the Poweshiek Substation, located near Searsboro, Iowa. The Poweshiek Substation is owned and operated by ITC Midwest, with the terminal provided by ITC Midwest through a separate agreement between MidAmerican and ITC Midwest.

4.2 The 13 kV point of interconnection is MidAmerican's 13 kV conductor attachment point from MidAmerican's section 2.2 facilities to the Montezuma 13 kV substation bus located at the Montezuma Substation.

SERVICE SCHEDULE B

METERING

Section 1 - Metering

1.1 13 kV Metering: Metering equipment at the 13 kV level for the 13 kV feeder to MidAmerican shall continue to be owned, operated and maintained by MidAmerican at Montezuma Substation and shall include current and potential transformers along with watthour meters and associated periodic demand meters.

1.2 69 kV Metering: Current and potential transformers at the 69 kV level shall continue to be owned, operated and maintained by Montezuma at Montezuma Substation. Watthour meters and associated periodic demand meters shall continue to be owned, operated and maintained by MidAmerican at Montezuma Substation.

SERVICE SCHEDULE C

TRANSMISSION SERVICE FROM POWESHIEK SUBSTATION TO MONTEZUMA

Section 1 - 13kV Three-Phase Distribution Service

1.1 MidAmerican Three-Phase Distribution Line: MidAmerican shall pay to Montezuma the following costs associated with delivery service to MidAmerican's load on MidAmerican's 13kV three-phase distribution line:

(a) For the use of Montezuma Substation (as described in Service Schedule A, Section 1.1), three tenths (3/10) of Montezuma's annual cost of ownership of Montezuma's facilities used for delivery service to MidAmerican's 13kV three-phase distribution line, less the 13kV bus structure and associated equipment. This annual payment shall be $8,266. Montezuma shall bill MidAmerican which shall make payment within 30 days following the end of the calendar year.

(b) For the use of Montezuma's 69kV Line (as described in Service Schedule A, Section 1.2), MidAmerican's annual payment, shall be equal to the product of the ratio of MidAmerican's demand on Montezuma's 69kV transmission line, coincident with Montezuma's Annual Peak Demand, multiplied by such line's applicable annual revenue requirement of $97,186.24. The Annual Peak Demand shall be the maximum hourly demand occurring during the calendar year to supply Montezuma's Net Energy for Load, which is the electrical energy requirements of an electric system defined as system net generation plus energy received from others less energy delivered to others through interchange, including system losses. Should service under this amendment be provided on other than a calendar year basis, the billing shall reflect a pro-rata statement for the months full service was rendered and any portion of said month that partial service was rendered. Montezuma shall bill MidAmerican, which shall make payment within 30 days following the end of each calendar year.

SERVICE SCHEDULE D

EMERGENCY ELECTRIC SERVICE

Section 1 - Emergency Service for MidAmerican Distribution Load

1.1 Emergency Load Addition: In the event that MidAmerican needs to add significant load, in an emergency situation, on a temporary basis to Montezuma Substation through its 13 kV three-phase distribution line, MidAmerican shall notify Montezuma of the need prior to the addition of additional load. All instances of MEC requesting to add load to Montezuma's 13 kV distribution system for an emergency or maintenance outage will be handled on a case-by-case basis. Montezuma will assess ability to serve MEC load based on system conditions for the time when service is requested. Montezuma reserves the right to refuse serving MEC load after assessment.

If the addition of emergency load causes MidAmerican's 13 kV distribution line load to exceed 2.8 MVA, a monthly capacity charge will be calculated based on the portion of the load that exceeds 2.8 MVA multiplied by the monthly costs of ownership for Montezuma Substation, up to the point of interconnection between MEC and Montezuma. The bi-directional metering on MidAmerican's 13 kV three-phase distribution line at the Montezuma Substation will be used to monitor energy flow during service to MEC.

Payments for 13 kV service during emergency situational needs shall be billed to MidAmerican by Montezuma in the month following when the capacity was used and due within 30 days following the end of the month that the bill was submitted to MidAmerican.

1.2 69kV Source Outage: If the 69kV source to Montezuma Substation is temporarily removed from service, Montezuma shall notify MidAmerican so that alternate emergency service arrangements can be made.

1.3 Generation: Montezuma's local area generation may be dispatched at MidAmerican's request and approval by Montezuma to reduce load on the Montezuma 69-13 kV transformer and increase capacity of the 13 kV system served by the transformer. When practical, Montezuma shall be given a minimum 4 hour notice and all requests for operation of generation will be on a case-by-case basis. Best efforts shall be made to respond promptly to generation dispatch requests. Such requests will be directed by the MidAmerican control center in its role of monitoring the area 69 kV and 13 kV systems. MidAmerican may dispatch one or more of Montezuma's local diesel generators pursuant to the following:

(a) MidAmerican may orally, or in writing, notify Montezuma that all reasonable steps have been taken to alleviate a thermal issue and an emergency exists and, if so requested by MidAmerican, Montezuma's operator may dispatch the levels of real power generated by Montezuma's local generators in accordance with MidAmerican's dispatch instructions for the duration of such an emergency. MidAmerican may request Montezuma's operator to raise or lower production of real power generated to maintain safe and reliable loading levels on Montezuma's 69-13 kV transformer during such an emergency.

(b) MidAmerican's obligation to compensate Montezuma for redispatch of Montezuma's local generators will begin on approval of this Interconnection Agreement by FERC. As compensation for real power dispatch pursuant to this section, when Montezuma is requested to run generation by

MidAmerican electric system operators, MidAmerican shall pay Montezuma the following amounts:

(1) MidAmerican shall pay the applicable substantiated startup costs for Montezuma’s generation, including but not limited to personnel and equipment costs.

(2) MidAmerican shall pay the substantiated per megawatt-hour costs for the actual incremental fuel, emissions, and operation and maintenance expense, including personnel and equipment costs incurred by Montezuma during local generation.

(c) MidAmerican shall not obligate Montezuma to operate generation that does not comply with United States Environmental Protection Agency Air Quality Rules for Reciprocating Internal Combustion Engines (“RICE”) to provide for MidAmerican emergency needs. Montezuma shall notify MidAmerican of status changes with regards to RICE-compliant generators. MidAmerican shall use the amount of RICE-compliant generation available at Montezuma as part of the basis for the decision to dispatch generation.

(d) Montezuma reserves the right to refuse requests from MidAmerican for any reason and the right to limit the duration of generation runtime to no more than 12 hours, unless a longer duration is agreed to by both parties.

1.4 Payments: All payments for generation during emergency situational needs shall be billed to MidAmerican by Montezuma in the month following such redispatch and due within 30 days following the end of the month that the bill was submitted to MidAmerican.

Section 2 - Emergency Service for Montezuma Load

2.1 Case-by-Case Basis: All instances of Montezuma requesting to add load to MidAmerican’s 13 kV distribution system for an emergency or maintenance outage will be handled on a case-by-case basis. MidAmerican will assess ability to serve Montezuma load based on system conditions for the time when service is requested. MidAmerican reserves the right to refuse serving Montezuma load after assessment.

2.3 Energy usage: The bi-directional metering on MidAmerican’s 13 kV three-phase distribution line at the Montezuma Substation will be used to monitor energy flow during service to Montezuma. Energy usage will be calculated using the same method of metering used for normal service on MidAmerican’s 13 kV three-phase distribution line, but with the energy flow into Montezuma Substation from MidAmerican’s 13 kV system added to Montezuma’s load balancing area and subtracted from MidAmerican’s load balancing area.