

CRSP MC Energy Sales Rates

Updated May 13, 2019

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Firm Sales

	Unit	SLIP-F10 Oct 1, 2015 - Present*	SLIP-F9 Oct 1, 2013 - Sep 30, 2015
Composite Rate	mills/kWh	29.42	29.62
Demand Charge	\$/kW-month	5.18	5.18
Energy Charge	mills/kWh	12.19	12.19
Cost Recovery Charge (CRC)	mills/kWh	0	0

Transmission Sales

Current Rates under schedules SP-PTP8, SP-NFT7, SP-NW4, & SP-UU1):

	Unit	FY2019 Oct 1, 2018 - Sep 30, 2019	FY2018 Oct 1, 2017 - Sep 30, 2018
FOR: Firm Point-to-Point (SP-PTP8),	kW-year	\$19.55	\$17.35
and	kW-month	\$1.629	\$1.446
Non-Firm Point-to-Point (SP-NFT7)	kW-week	\$0.3760	\$0.3336
	kW-day	\$0.05357	\$0.04753
	mills/kWh	0.00223	0.00198
Network Integration Transmission Service (NITS, SP-NW4)	Monthly Charge =	\$87,847,309 / 12 X Transmission Customer's Load Ratio Share	\$78,332,530 / 12 X Transmission Customer's Load Ratio Share
Unreserved Use Charge (SP-UU1)		Rate for a transmission customer that engages in Unreserved use is 200 percent of CRSP's approved transmission service rate for point-to-point (PTP) transmission service**	Rate for a transmission customer that engages in Unreserved use is 200 percent of CRSP's approved transmission service rate for point-to-point (PTP) transmission service**

Ancillary Services

As of Oct 1, 2016 rate schedules SP-SD4, SP-RS4, SP-EI4, and SP-FR4 superseded by rate schedules L-AS1, L-AS2, L-AS3, and L-AS4.

	Unit	FY2019 Oct 1, 2018 - Sep 30, 2019	FY2018 Oct 1, 2017 - Sep 30, 2018
Scheduling/Dispatch Service (L-AS1)	Schedule/Day	\$22.55	\$23.97
	mills/kWh	0.106	0.107
Reactive Supply & Voltage Control (L-AS2)	kW-day	\$0.003	\$0.003
	kW-week	\$0.018	\$0.018
	kW-Month	\$0.078	\$0.078
Regulation & Frequency Response (L-AS3)	mills/kWh	0.333	0.292
	kW-day	\$0.008	\$0.007
	kW-week	\$0.053	\$0.049
	kW-Month	\$0.230	\$0.212
Energy Imbalance (SP-EI4)***	Imbalance is	SEE RMR L-AS4 Less than 1.5% (minimum 4MW), No Penalty between 1.5% and 7.5% (4MW -10MW) is a 10% penalty greater than 7.5% (10MW Minimum) is a 25% penalty	SEE RMR L-AS4 Less than 1.5% (minimum 4MW), No Penalty between 1.5% and 7.5% (4MW -10MW) is a 10% penalty greater than 7.5% (10MW Minimum) is a 25% penalty
Spinning Reserves (SP-SSR4)		The transmission customer serving loads within the transmission provider's balancing authority must acquire Spinning and Supplemental Reserve services from CRSP, from a third party, or by self-supply.	The transmission customer serving loads within the transmission provider's balancing authority must acquire Spinning and Supplemental Reserve services from CRSP, from a third party, or by self-supply.

[Click Here for the FY 18 LAP Transmission and LAP, CRSP, & WACM Ancillary Services Rates page](#)

CDP & WRP

	Unit	FY2019 Winter Oct 1, 2018 - March 31, 2019	FY2019 Summer Apr 1, 2019 - Sep 30, 2019
Administrative Charge Type:			
WRP – Day Ahead and Monthly	mills/kWh	0.33	0.30
WRP – Real Time	mills/kWh	0.42	0.39
CDP	mills/kWh	0.06	0.06
CDP – Per Adjustment	\$ Per Adj.	\$4.53	\$4.57

* Firm energy sales are provided by the Salt Lake Integrated Projects (SLIP) and are effective through September 30, 2020, or until superseded.

**See Rate Schedule SP-UU1 for details

*** based on weighted avg real time hourly WACM purchase/sales pricing; Intermittent generators exempt from 25% penalty

The CRSP Management Center power, transmission, and ancillary service rates listed on these Web pages are provided as an informational service only. Western does not warranty their accuracy or completeness.