

MIDAMERICAN ENERGY COMPANY
Docket No. EL14-XXX
Roll-out of ECA and TCR from Base Rates
Test Year Ending December 31, 2013

MidAmerican Exhibit DLK 1.1
Schedule D
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Line No.	Rate Code (a)	Description (b)	Rate (c)	Less ECA (d)	Less TCR (e)	Rate After Rollout (f) (c) - (d) - (e)
1	RS	Summer - Energy All	\$0.10572	\$0.00012	\$0.00049	\$0.10511
2	RS	Winter - Energy 1st 1,000 kWh	\$0.06964	\$0.00012	\$0.00049	\$0.06903
3	RS	Winter - Energy over 1,000 kWh	\$0.03482	\$0.00012	\$0.00049	\$0.03421
4	RST	Summer - On Peak	\$0.21468	\$0.00012	\$0.00049	\$0.21407
5	RST	Summer - Normal	\$0.09589	\$0.00012	\$0.00049	\$0.09528
6	RST	Summer - Off Peak	\$0.05434	\$0.00012	\$0.00049	\$0.05373
7	RST	Winter - On Peak	\$0.06041	\$0.00012	\$0.00049	\$0.05980
8	RST	Winter - Normal	\$0.06041	\$0.00012	\$0.00049	\$0.05980
9	RST	Winter - Off Peak	\$0.04914	\$0.00012	\$0.00049	\$0.04853
10	GE	Summer - Energy 1st 5,000 kWh	\$0.09627	\$0.00012	\$0.00043	\$0.09572
11	GE	Summer - Energy over 5,000 kWh	\$0.08664	\$0.00012	\$0.00043	\$0.08609
12	GE	Summer - Surcharge for kWh over 40,000	\$0.01380	\$0.00012	\$0.00043	\$0.01325
13	GE	Winter - Energy 1st 5,000 kWh	\$0.06118	\$0.00012	\$0.00043	\$0.06063
14	GE	Winter - Energy over 5,000 kWh	\$0.03671	\$0.00012	\$0.00043	\$0.03616
15	GE	Winter - Surcharge for kWh over 40,000	\$0.02297	\$0.00012	\$0.00043	\$0.02242
16	GET	Summer - On Peak	\$0.17764	\$0.00012	\$0.00043	\$0.17709
17	GET	Summer - Normal	\$0.08339	\$0.00012	\$0.00043	\$0.08284
18	GET	Summer - Off Peak	\$0.04891	\$0.00012	\$0.00043	\$0.04836
19	GET	Summer - Surcharge for kWh over 40,000	\$0.01380	\$0.00012	\$0.00043	\$0.01325
20	GET	Winter - On Peak	\$0.05900	\$0.00012	\$0.00043	\$0.05845
21	GET	Winter - Normal	\$0.05900	\$0.00012	\$0.00043	\$0.05845
22	GET	Winter - Off Peak	\$0.04839	\$0.00012	\$0.00043	\$0.04784
23	GET	Winter - Surcharge for kWh over 40,000	\$0.02297	\$0.00012	\$0.00043	\$0.02242
24	GD	Summer - Energy 1st 200 Hours	\$0.07629	\$0.00012		\$0.07617
25	GD	Summer - Energy next 200 Hours	\$0.06485	\$0.00012		\$0.06473
26	GD	Summer Energy over 400 Hours	\$0.05722	\$0.00012		\$0.05710
27	GD	Summer Billing Demand (per KW)	\$4.83		\$0.12	\$4.71
28	GD	Winter - Energy 1st 200 Hours	\$0.03663	\$0.00012		\$0.03651
29	GD	Winter - Energy next 200 Hours	\$0.03553	\$0.00012		\$0.03541
30	GD	Winter Energy over 400 Hours	\$0.03443	\$0.00012		\$0.03431
31	GD	Winter Billing Demand (per kW)	\$4.61		\$0.12	\$4.49
32	GDT	Summer - On Peak	\$0.14645	\$0.00012		\$0.14633
33	GDT	Summer - Normal	\$0.06733	\$0.00012		\$0.06721
34	GDT	Summer - Off Peak	\$0.03538	\$0.00012		\$0.03526
35	GDT	Summer Billing Demand (per KW)	\$4.83		\$0.12	\$4.71
36	GDT	Winter - On Peak	\$0.03826	\$0.00012		\$0.03814
37	GDT	Winter - Normal	\$0.03826	\$0.00012		\$0.03814
38	GDT	Winter - Off Peak	\$0.03245	\$0.00012		\$0.03233
39	GDT	Winter Billing Demand (per kW)	\$4.61		\$0.12	\$4.49

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Line No.	Rate Code	Description	Rate	Less ECA	Less TCR	Rate After Rollout
(a)	(b)	(c)	(d)	(e)	(f)	(c) - (d) - (e)
40	LS	Summer - Energy 1st 200 Hours	\$0.06494	\$0.00012		\$0.06482
41	LS	Summer - Energy next 200 Hours	\$0.05520	\$0.00012		\$0.05508
42	LS	Summer Energy over 400 Hours	\$0.04870	\$0.00012		\$0.04858
43	LS	Summer Billing Demand (per KW)	\$3.51		\$0.13	\$3.38
44	LS	Winter - Energy 1st 200 Hours	\$0.03642	\$0.00012		\$0.03630
45	LS	Winter - Energy next 200 Hours	\$0.03533	\$0.00012		\$0.03521
46	LS	Winter Energy over 400 Hours	\$0.03423	\$0.00012		\$0.03411
47	LS	Winter Billing Demand (per kW)	\$3.21		\$0.13	\$3.08
48	LST	Summer - On Peak	\$0.12299	\$0.00012		\$0.12287
49	LST	Summer - Normal	\$0.05805	\$0.00012		\$0.05793
50	LST	Summer - Off Peak	\$0.03095	\$0.00012		\$0.03083
51	LST	Summer Billing Demand (per KW)	\$3.51		\$0.13	\$3.38
52	LST	Winter - On Peak	\$0.03798	\$0.00012		\$0.03786
53	LST	Winter - Normal	\$0.03798	\$0.00012		\$0.03786
54	LST	Winter - Off Peak	\$0.03207	\$0.00012		\$0.03195
55	LST	Winter Billing Demand (per kW)	\$3.21		\$0.13	\$3.08
56	SS	Summer - Energy 1st 200 Hours	\$0.06283	\$0.00012		\$0.06271
57	SS	Summer - Energy next 200 Hours	\$0.05341	\$0.00012		\$0.05329
58	SS	Summer Energy over 400 Hours	\$0.04712	\$0.00012		\$0.04700
59	SS	Summer Billing Demand (per KW)	\$2.97		\$0.18	\$2.79
60	SS	Winter - Energy 1st 200 Hours	\$0.03306	\$0.00012		\$0.03294
61	SS	Winter - Energy next 200 Hours	\$0.03206	\$0.00012		\$0.03194
62	SS	Winter Energy over 400 Hours	\$0.03107	\$0.00012		\$0.03095
63	SS	Winter Billing Demand (per kW)	\$2.75		\$0.18	\$2.57
64	SST	Summer - On Peak	\$0.12007	\$0.00012		\$0.11995
65	SST	Summer - Normal	\$0.05497	\$0.00012		\$0.05485
66	SST	Summer - Off Peak	\$0.02975	\$0.00012		\$0.02963
67	SST	Summer Billing Demand (per KW)	\$2.97		\$0.18	\$2.79
68	SST	Winter - On Peak	\$0.03439	\$0.00012		\$0.03427
69	SST	Winter - Normal	\$0.03439	\$0.00012		\$0.03427
70	SST	Winter - Off Peak	\$0.02885	\$0.00012		\$0.02873
71	SST	Winter Billing Demand (per kW)	\$2.75		\$0.18	\$2.57
72	MWP	Summer - Energy All	\$0.07145	\$0.00012	\$0.00029	\$0.07104
73	MWP	Winter - Energy All	\$0.04804	\$0.00012	\$0.00029	\$0.04763

Sources:

Column (d) is from DLK Schedule D, page 4, line 1, column c

Column (e) is from DLK Schedule C, page 1, columns (f) and (g)

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Rate Code SAL

Line No.	Description	Code	Rates	Monthly Usage (kWh)	ECA Factor	TCR Factor	Less: Total Factor	Rate	Final Rates
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Company Owned Lighting								
2	Mercury Vapor (MV)								
3	175 W	DW4	6.52	75	0.00012	0.00022	0.00034	0.03	6.49
4	400 W	DC8	11.38	165	0.00012	0.00022	0.00034	0.06	11.32
5	1,000 W	DC9	23.97	384	0.00012	0.00022	0.00034	0.13	23.84
6	High Pressure Sodim (HPS)								
7	100 W	DW2	4.72	47	0.00012	0.00022	0.00034	0.02	4.70
8	100 W	DC2	4.89	47	0.00012	0.00022	0.00034	0.02	4.87
9	100 W	DF2	5.31	47	0.00012	0.00022	0.00034	0.02	5.29
10	250 W	DC6	8.10	108	0.00012	0.00022	0.00034	0.04	8.06
11	250 W	DF6	8.43	108	0.00012	0.00022	0.00034	0.04	8.39
12	400 W	DC7	11.30	165	0.00012	0.00022	0.00034	0.06	11.24
13	400 W	DF7	11.46	165	0.00012	0.00022	0.00034	0.06	11.40
14	1,000 W	DF9	23.97	384	0.00012	0.00022	0.00034	0.13	23.84
15	LED - Wood Pole Overhead								
16	100 W Comparable	ELK	5.31	19	0.00012	0.00022	0.00034	0.01	5.30
17	150 W Comparable	ELL	6.75	37	0.00012	0.00022	0.00034	0.01	6.74
18	250 W Comparable	ELM	7.78	47	0.00012	0.00022	0.00034	0.02	7.76
19	LED - Non-Wood Pole Underground								
20	100 W Comparable	ELA	20.85	19	0.00012	0.00022	0.00034	0.01	20.84
21	150 W Comparable	ELB	22.29	37	0.00012	0.00022	0.00034	0.01	22.28
22	250 W Comparable	ELC	23.31	47	0.00012	0.00022	0.00034	0.02	23.29
23	Decorative Lighting								
24	Mercury Vapor (MV)								
25	175 W	DO4	22.05	75	0.00012	0.00022	0.00034	0.03	22.02
26	400 W	DU8	26.91	165	0.00012	0.00022	0.00034	0.06	26.85
27	High Pressure Sodim (HPS)								
28	100 W	DO2	20.65	47	0.00012	0.00022	0.00034	0.02	20.63
29	100 W	DP2	20.42	47	0.00012	0.00022	0.00034	0.02	20.40
30	100 W	DV2	21.58	47	0.00012	0.00022	0.00034	0.02	21.56
31	250 W	DU6	23.63	108	0.00012	0.00022	0.00034	0.04	23.59
32	250 W	DX6	23.96	108	0.00012	0.00022	0.00034	0.04	23.92
33	400 W	DU7	26.83	165	0.00012	0.00022	0.00034	0.06	26.77
34	400 W	DX7	27.00	165	0.00012	0.00022	0.00034	0.06	26.94
35	Pole Charges								
36	Wood pole, Overhead	DOP	2.92	-	0.00012	0.00022	0.00034	-	2.92
37	Wood pole, Underground	DUP	5.98	-	0.00012	0.00022	0.00034	-	5.98
38	Customer-Owned Lighting								
39	Energy Only								
40	70 W	DE1	1.71	33	0.00012	0.00022	0.00034	0.01	1.70
41	100 W	DE2	2.44	47	0.00012	0.00022	0.00034	0.02	2.42
42	150 W	DE3	3.53	68	0.00012	0.00022	0.00034	0.02	3.51
43	250 W	DE6	5.61	108	0.00012	0.00022	0.00034	0.04	5.57
44	400 W	DE7	8.56	165	0.00012	0.00022	0.00034	0.06	8.50
45	1000 W	DE9	19.93	384	0.00012	0.00022	0.00034	0.13	19.80
46	Energy and Maintenance								
47	70 W	DM1	2.96	33	0.00012	0.00022	0.00034	0.01	2.95
48	100 W	DM2	3.68	47	0.00012	0.00022	0.00034	0.02	3.66
49	150 W	DM3	4.77	68	0.00012	0.00022	0.00034	0.02	4.75
50	250 W	DM6	6.85	108	0.00012	0.00022	0.00034	0.04	6.81
51	400 W	DM7	9.81	165	0.00012	0.00022	0.00034	0.06	9.75
52	1000 W	DM9	21.17	384	0.00012	0.00022	0.00034	0.13	21.04

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Line No.	Net Recoverable Fuel Costs (a)	Annual kWh Sales (b)	Annual Rate (c) (a)/(b)
1	\$27,141	217,600,492	0.00012

Line 1, column a from Statement P, page 2, column (o), line 40

Line 1, column (b) is from COSS Rate Design tabs (RD1-1 through RD1-7) - sum of total kWh on each.