MidAmerican Energy Company
Docket No. EL14-072
Rate LPT - Settlement Calculation

Line No.	LARGE GENERAL SERVICE	BILLING DETERMINANTS (A)		WEATHER NORMAL ADJUSTMENT (B)	ADJUSTED BILLING DETERMINANTS (C)		PRESENT RATES (D)	PRESENT REVENUE (E)	ADJUSTED BILLING DETERMINANTS (F)		PROPOSED RATES (G)	PROPOSED REVENUE (H)	
1	**Large General Service Time-of-Use (LVD)**										**LPT**		
2													
3	Service Charge	36	Bills		36	Bills	$ 200.00	$ 7,200	36	Bills	$ 200.00	$ 7,200	
4													
5	Energy Charge												
6	Summer												
7	On Peak	12,784,335	kWh	0	12,784,335	kWh	0.01250	159,804	5,091,479	kWh	0.09800	498,965	
8	Off Peak	20,493,308	kWh	0	20,493,308	kWh	0.00770	157,798	13,577,278	kWh	0.04500	610,978	
9	All Other								14,608,885	kWh	0.02450	357,918	
10	Peak Demand Charge												
11	First 600 kW	7,200	kW		7,200	kW	13.43	96,696	7,200	kW	13.43	96,696	
12	Next 10,400 kW	48,554	kW		48,554	kW	11.21	544,290	48,554	kW	11.21	544,290	
13	Additional kW	-	kW		-	kW	9.95	-	-	kW	9.95	-	
14	Off-Peak Demand Charge	-	kW		-	kW	5.61	-	-	kW	5.61	-	
15	Winter												
16	Energy Charge												
17	On Peak / All Other	18,912,309	kWh	0	18,912,309	kWh	0.0125	236,404	28,812,594	kWh	0.02840	818,278	
18	Off Peak	30,339,988	kWh	0	30,339,988	kWh	0.0077	233,618	20,439,703	kWh	0.02450	500,773	
19	Peak Demand Charge												
20	First 600 kW	13,833	kW		13,833	kW	11.69	161,708	13,833	kW	11.69	161,708	
21	Next 10,400 kW	87,817	kW		87,817	kW	9.49	833,383	80,223	kW	9.49	761,316	
22	Additional kW	-	kW		-	kW	8.42	-	-	kW	8.42	-	
23	Off-Peak Demand Charge	-	kW		-	kW	5.61	-	-	kW	5.61	-	
24													
25	Reactive Demand Charge	18,735	kVar		18,735	kVar	0.49	9,180	18,735	kVar	0.49	9,180	
26	Energy Cost Adjustment							927,122	82,529,940	kWh	(0.00898)	(741,119)	
27	Transmission Cost Recovery								82,529,940	kWh	0.00032	26,410	
28	TOTAL:							$ 3,367,203				$ 3,652,593	**8.48%**

MidAmerican Energy Company
Docket No. EL14-072
Rate LPT - Revised Calculation

Line No.	LARGE GENERAL SERVICE	BILLING DETERMINANTS (A)		WEATHER NORMAL ADJUSTMENT (B)	ADJUSTED BILLING DETERMINANTS (C)		PRESENT RATES (D)	PRESENT REVENUE (E)	ADJUSTED BILLING DETERMINANTS (F)		PROPOSED RATES (G)	PROPOSED REVENUE (H)	
1	**Large General Service Time-of-Use (LVD)**										LPT		
2													
3	Service Charge	36	Bills		36	Bills	$ 200.00	$ 7,200	36	Bills	$ 200.00	$ 7,200	
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5	Energy Charge												
6	Summer												
7	On Peak	12,784,335	kWh	0	12,784,335	kWh	0.01250	159,804	5,091,479	kWh	0.09800	498,965	
8	Off Peak	20,493,308	kWh	0	20,493,308	kWh	0.00770	157,798	13,577,278	kWh	0.02366	321,238	
9	All Other								14,608,885	kWh	0.04434	647,758	
10	Peak Demand Charge												
11	First 600 kW	7,200	kW		7,200	kW	13.43	96,696	7,200	kW	13.43	96,696	
12	Next 10,400 kW	48,554	kW		48,554	kW	11.21	544,290	48,554	kW	11.21	544,290	
13	Additional kW	-	kW		-	kW	9.95	-	-	kW	9.95	-	
14	Off-Peak Demand Charge	-	kW		-	kW	5.61	-	-	kW	5.61	-	
15	Winter												
16	Energy Charge												
17	On Peak / All Other	18,912,309	kWh	0	18,912,309	kWh	0.0125	236,404	28,812,594	kWh	0.02840	818,278	
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19	Peak Demand Charge												
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22	Additional kW	-	kW		-	kW	8.42	-	-	kW	8.42	-	
23	Off-Peak Demand Charge	-	kW		-	kW	5.61	-	-	kW	5.61	-	
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25	Reactive Demand Charge	18,735	kVar		18,735	kVar	0.49	9,180	18,735	kVar	0.49	9,180	
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27	Transmission Cost Recovery								82,529,940	kWh	0.00032	26,410	
28	TOTAL:							$ 3,367,203				$ 3,652,693	**8.48%**