



2020 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION
ACCRUALS RELATED TO ELECTRIC PLANT
AS OF DECEMBER 31, 2020

Prepared by:



Gannett Fleming

*Excellence Delivered **As Promised***

MIDAMERICAN ENERGY COMPANY
Des Moines, Iowa

2020 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION
ACCRUALS RELATED TO ELECTRIC PLANT
AS OF DECEMBER 31, 2020

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC
Camp Hill, Pennsylvania



Gannett Fleming

*Excellence Delivered **As Promised***

November 1, 2021

MidAmerican Energy Company
PO Box 657
Des Moines, IA 50306

Attention Mr. Thomas Specketer
Vice President and CFO

Ladies and Gentlemen:

Pursuant to your request, we have conducted a depreciation study related to the electric plant of MidAmerican Energy Company as of December 31, 2020. The attached report presents a description of the methods used in the estimation of depreciation, the summary of annual depreciation accrual rates, the statistical support for the life and net salvage estimates and the detailed tabulations of annual depreciation.

Respectfully submitted,

GANNETT FLEMING VALUATION
AND RATE CONSULTANTS, LLC.

JOHN J. SPANOS
President

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MIDAMERICAN ENERGY COMPANY

DEPRECIATION STUDY

EXECUTIVE SUMMARY

Pursuant to MidAmerican Energy Company's ("MEC" or "Company") request, Gannett Fleming Valuation and Rate Consultants, LLC ("Gannett Fleming") conducted a depreciation study related to the electric plant as of December 31, 2020. The purpose of this study was to determine the annual depreciation accrual rates and amounts for book and ratemaking purposes.

The depreciation rates are based on the straight line method using the average service life ("ASL") procedure and were applied on a remaining life basis. The calculations were based on attained ages and estimated average service life and forecasted net salvage characteristics for each depreciable group of assets.

MEC's accounting policy has not changed since the last depreciation study was prepared. However, there have been significant changes in past and future retirement plans of assets, particularly at steam and wind facilities. Additionally, there have been considerable capital additions in wind investment which changes the investment mix in other production. These changes have caused the proposed remaining lives for many accounts to fluctuate from those proposed in the previous depreciation study as of December 31, 2015. For mass accounts, some average service lives are longer than those currently utilized and some net salvage percentages are more negative.

Gannett Fleming recommends the calculated annual depreciation accrual rates set forth herein apply specifically to electric plant in service as of December 31, 2020 as

summarized by Table 1 of the study. Supporting analysis and calculations are provided within the study.

The study results set forth an annual depreciation expense of \$703 million when applied to depreciable plant balances as of December 31, 2020. The results are summarized at the functional level as follows:

SUMMARY OF ORIGINAL COST, ACCRUAL RATES AND AMOUNTS

FUNCTION	ORIGINAL COST AS OF DECEMBER 31, 2020	PROPOSED RATE	PROPOSED EXPENSE
Steam Production Plant	\$ 3,719,889,022.54	2.52	\$ 93,808,172
Riverside Amortization	-		(446,216)
Ash Pond Amortization	-		16,214,702
Hydroelectric Production Plant	4,118,904.04	1.42	58,568
Other Production Plant	12,325,455,794.69	3.50	431,778,251
Transmission Plant	2,317,603,716.59	1.85	42,955,857
Distribution Plant	3,430,204,253.13	2.38	81,536,483
General Plant	<u>839,600,564.75</u>	4.42	<u>37,080,779</u>
Total	<u>\$22,636,872,255.74</u>	3.11	<u>\$702,986,596</u>

PART I. INTRODUCTION

MIDAMERICAN ENERGY COMPANY

DEPRECIATION STUDY

PART I. INTRODUCTION

SCOPE

This report sets forth the results of the depreciation study for MidAmerican Energy Company (“Company”), as applied to electric plant in service as of December 31, 2020. The rates and amounts are based on the straight line remaining life method of depreciation. This report also describes the concepts, methods and judgments which underlie the recommended annual depreciation accrual rates related to current electric plant in service.

The service life and net salvage estimates resulting from the study were based on informed judgment which incorporated analyses of historical plant retirement data as recorded through 2020, the net salvage analyses of historical plant retirement data recorded through 2020; a review of Company practice and outlook as they relate to plant operation and retirement, and consideration of current practice in the electric industry, including knowledge of service lives and net salvage estimates used for other electric companies.

PLAN OF REPORT

Part I, Introduction, contains statements with respect to the plan of the report, and the basis of the study. Part II, Estimation of Survivor Curves, presents descriptions of the considerations and the methods used in the service life study. Part III, Service Life Considerations, presents the factors and judgment utilized in the average service life analysis. Part IV, Net Salvage Considerations, presents the judgment utilized for the net salvage study. Part V, Calculation of Annual and Accrued Depreciation, describes the procedures used in the calculation of group depreciation. Part VI, Results of Study, presents a summary by depreciable group of annual depreciation accrual rates and

amounts, as well as composite remaining lives. Part VII, Service Life Statistics presents the statistical analysis of service life estimates, Part VIII, Net Salvage Statistics sets forth the statistical indications of net salvage percents, and Part IX, Detailed Depreciation Calculations presents the detailed tabulations of annual depreciation.

BASIS OF THE STUDY

Depreciation

Depreciation, in public utility regulation, is the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in current operation and against which the utility is not protected by insurance. Among causes to be given consideration are wear and tear, deterioration, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and the requirements of public authorities.

Depreciation, as used in accounting, is a method of distributing fixed capital costs, less net salvage, over a period of time by allocating annual amounts to expense. Each annual amount of such depreciation expense is part of that year's total cost of providing electric utility service. Normally, the period of time over which the fixed capital cost is allocated to the cost of service is equal to the period of time over which an item renders service, that is, the item's service life. The most prevalent method of allocation is to distribute an equal amount of cost to each year of service life. This method is known as the straight line method of depreciation.

For most accounts, the annual depreciation was calculated by the straight line method using the average service life procedure and the remaining life basis. The calculated remaining lives and annual depreciation accrual rates were based on attained ages of plant in service and the estimated service life and net salvage characteristics of

each depreciable group. Amortization accounting or vintage pooling is proposed for most general plant accounts.

The straight line method, average service life procedure is a commonly used depreciation calculation procedure that has been widely accepted in jurisdictions throughout North America. Gannett Fleming recommends its continued use.

Service Life and Net Salvage Estimates

The service life and net salvage estimates used in the depreciation and amortization calculations were based on informed judgment which incorporated a review of management's plans, policies and outlook, a general knowledge of the electric utility industry, and comparisons of the service life and net salvage estimates from our studies of other electric utilities. The use of survivor curves to reflect the expected dispersion of retirement provides a consistent method of estimating depreciation for utility property. Iowa type survivor curves were used to depict the estimated survivor curves for the plant accounts. For steam, hydroelectric, and other production plants, the life span technique was used. In this technique, the date of final retirement was estimated for each unit, and the estimated survivor curves applied to each vintage were truncated at ages coinciding with the date of final retirement.

The procedure for estimating service lives consisted of compiling historical data for the plant accounts or depreciable groups, analyzing this history through the use of widely accepted techniques, and forecasting the survivor characteristics for each depreciable group on the basis of interpretations of the historical data analyses and the probable future. The combination of the historical experience and the estimated future yielded estimated survivor curves from which the average service lives were derived.

The estimates of net salvage by account incorporated a review of experienced costs of removal and gross salvage related to plant retirements, and consideration of trends exhibited by the historical data. Each component of net salvage, i.e., cost of

removal and gross salvage, was stated in dollars and as a percent of retirement.

An understanding of the function of the plant and information with respect to the reasons for past retirements and the expected causes of future retirements was obtained through discussions with operating and management personnel. The supplemental information obtained in this manner was considered in the interpretation and extrapolation of the statistical analyses.

PART II. ESTIMATION OF SURVIVOR CURVES

PART II. ESTIMATION OF SURVIVOR CURVES

The calculation of annual depreciation based on the straight line method requires the estimation of survivor curves and the selection of group depreciation procedures. The estimation of survivor curves is discussed below and the development of net salvage is discussed in later sections of this report.

SURVIVOR CURVES

The use of an average service life for a property group implies that the various units in the group have different lives. Thus, the average life may be obtained by determining the separate lives of each of the units or by constructing a survivor curve by plotting the number of units which survive at successive ages.

The survivor curve graphically depicts the amount of property existing at each age throughout the life of an original group. From the survivor curve, the average life of the group, the remaining life expectancy, the probable life, and the frequency curve can be calculated. In Figure 1, a typical smooth survivor curve and the derived curves are illustrated. The average life is obtained by calculating the area under the survivor curve, from age zero to the maximum age, and dividing this area by the ordinate at age zero. The remaining life expectancy at any age can be calculated by obtaining the area under the curve, from the observation age to the maximum age, and dividing this area by the percent surviving at the observation age. For example, in Figure 1, the remaining life at age 30 is equal to the crosshatched area under the survivor curve divided by 29.5 percent surviving at age 30. The probable life at any age is developed by adding the age and remaining life. If the probable life of the property is calculated for each year of age, the probable life curve shown in the chart can be developed. The frequency curve presents the number of units retired in each age interval. It is derived by obtaining the differences between the amount of property surviving at the beginning and at the end of each interval.

This study has incorporated the use of Iowa curves developed from a retirement rate analysis of historical retirement history. A discussion of the concepts of survivor curves and of the development of survivor curves using the retirement rate method is presented below.

Iowa Type Curves

The range of survivor characteristics usually experienced by utility and industrial properties is encompassed by a system of generalized survivor curves known as the Iowa type curves. There are four families in the Iowa system, labeled in accordance with the location of the modes of the retirements (or the portion of the frequency curve with the highest level of retirements) in relationship to the average life and the relative height of the modes. The left moded curves, presented in Figure 2, are those in which the greatest frequency of retirement occurs to the left of, or prior to, average service life. The symmetrical moded curves, presented in Figure 3, are those in which the greatest frequency of retirement occurs at average service life. The right moded curves, presented in Figure 4, are those in which the greatest frequency occurs to the right of, or after, average service life. The origin moded curves, presented in Figure 5, are those in which the greatest frequency of retirement occurs at the origin, or immediately after age zero. The letter designation of each family of curves (L, S, R or O) represents the location of the mode of the associated frequency curve with respect to the average service life. The numbers represent the relative heights of the modes of the frequency curves within each family. A higher number designates a higher mode curve.

The Iowa curves were developed at the Iowa State College Engineering Experiment Station through an extensive process of observation and classification of the ages at which industrial property had been retired. A report of the study which resulted in the classification of property survivor characteristics into 18 type curves, which constitute three of the four families, was published in 1935 in the form of the Experiment Station's Bulletin 125.

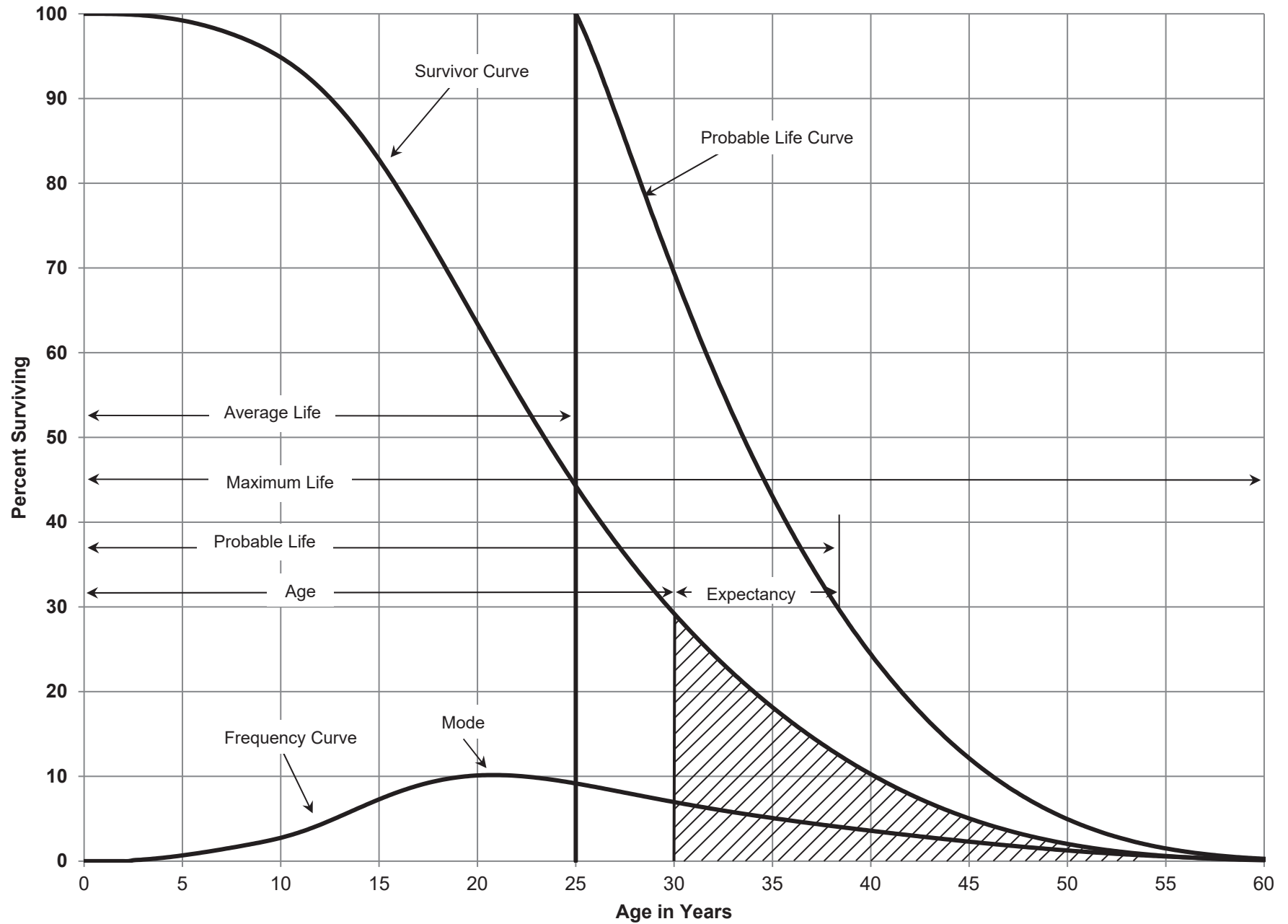


FIGURE 1. TYPICAL SURVIVOR CURVE AND DERIVED CURVES

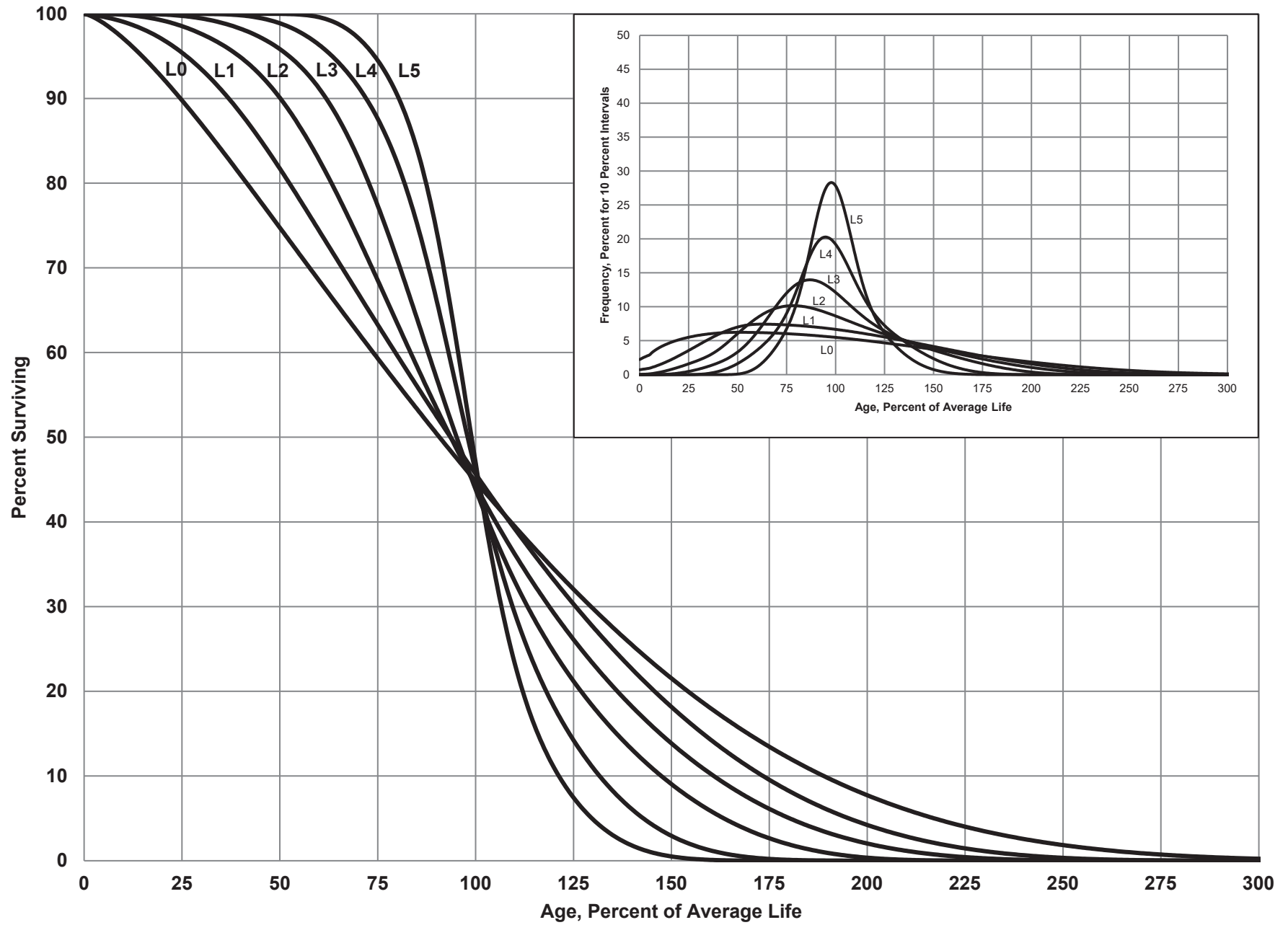


FIGURE 2. LEFT MODAL OR "L" IOWA TYPE SURVIVOR CURVES

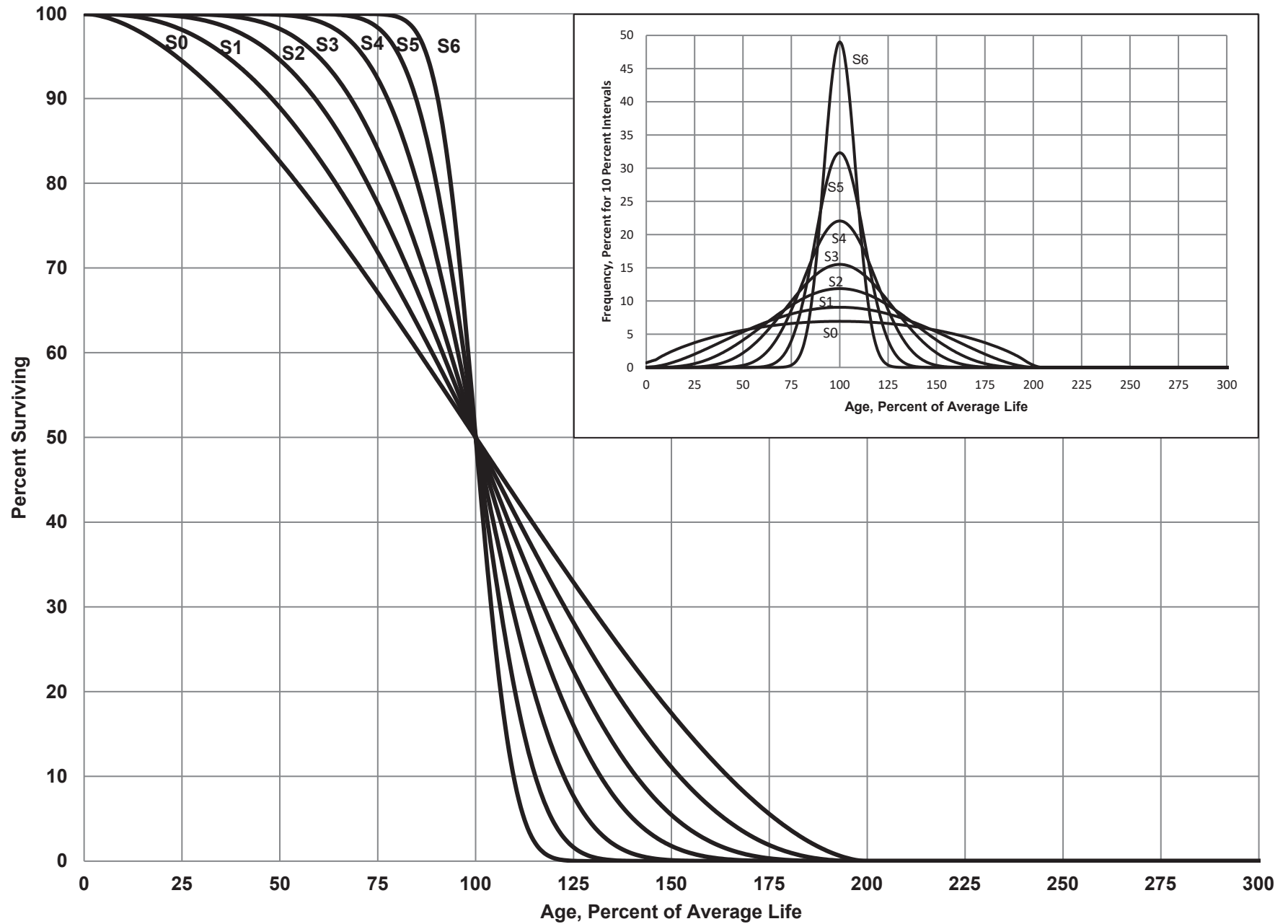


FIGURE 3. SYMMETRICAL OR "S" IOWA TYPE SURVIVOR CURVES

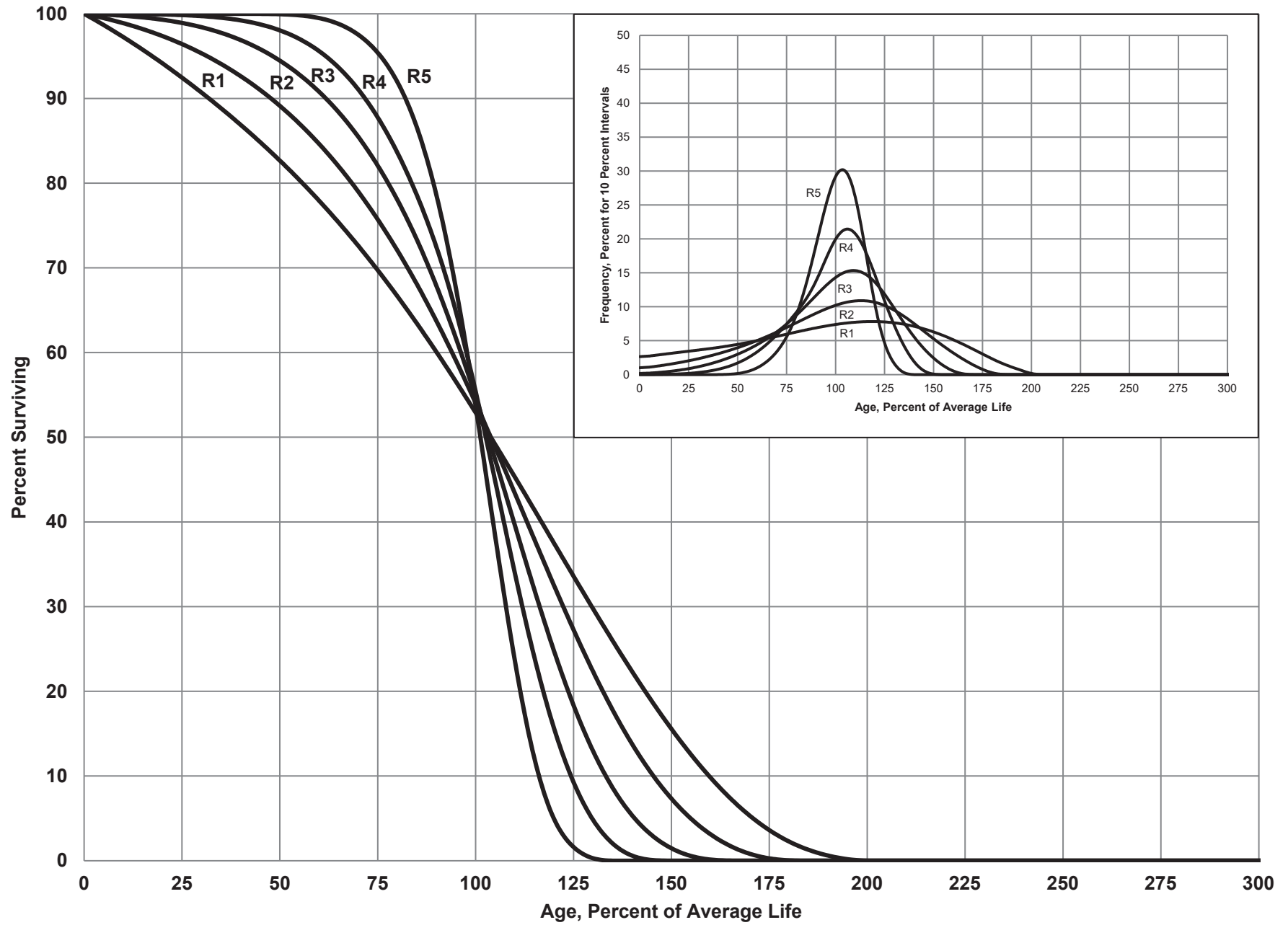


FIGURE 4. RIGHT MODAL OR "R" IOWA TYPE SURVIVOR CURVES

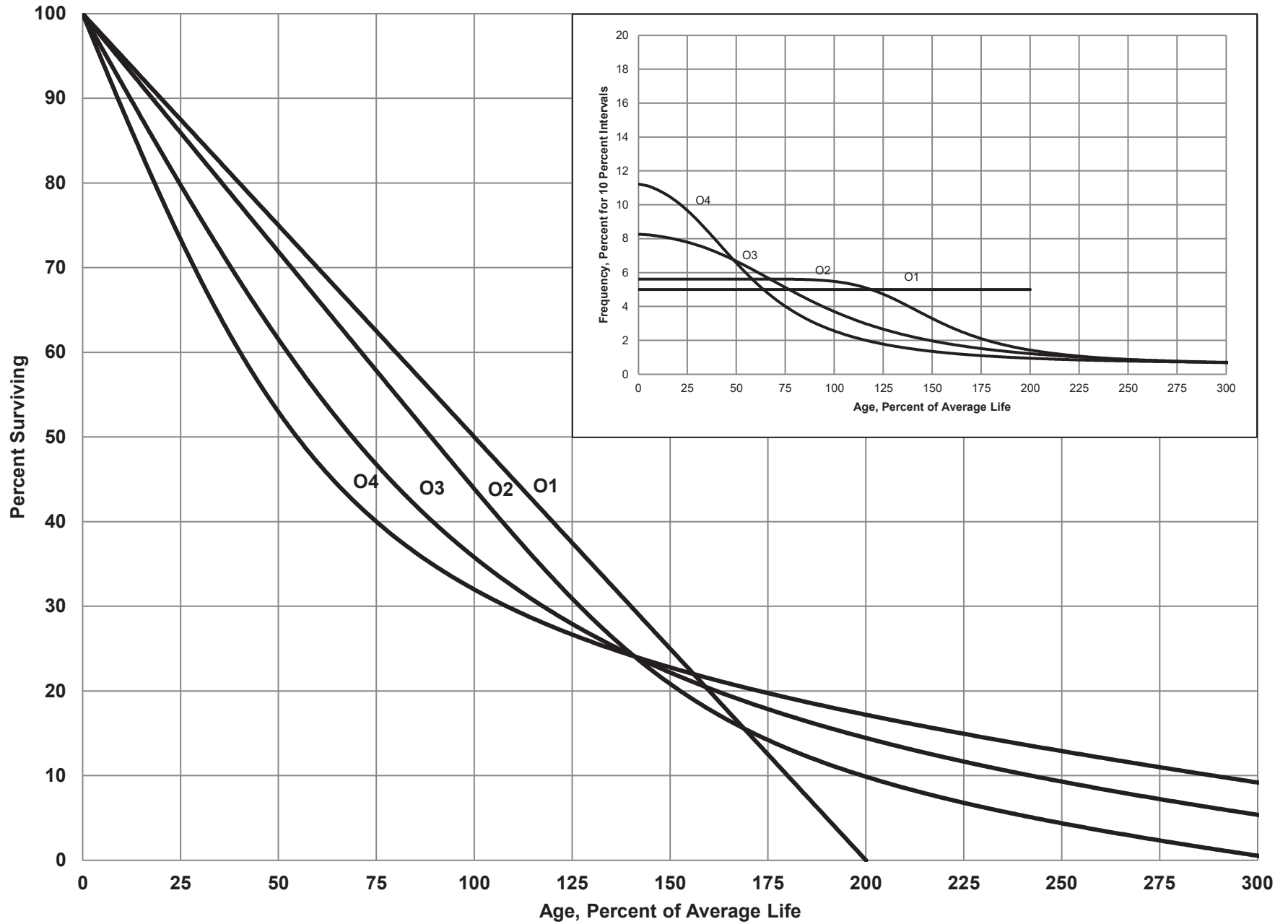


FIGURE 5. ORIGIN MODAL OR "O" IOWA TYPE SURVIVOR CURVES

These curve types have also been presented in subsequent Experiment Station bulletins and in the text, "Engineering Valuation and Depreciation."¹ In 1957, Frank V. B. Couch, Jr., an Iowa State College graduate student, submitted a thesis presenting his development of the fourth family consisting of the four O type survivor curves.

Retirement Rate Method of Analysis

The retirement rate method is an actuarial method of deriving survivor curves using the average rates at which property of each age group is retired. The method relates to property groups for which aged accounting experience is available and is the method used to develop the original stub survivor curves in this study. The method (also known as the annual rate method) is illustrated through the use of an example in the following text and is also explained in several publications including "Statistical Analyses of Industrial Property Retirements,"² "Engineering Valuation and Depreciation,"³ and "Depreciation Systems."⁴

The average rate of retirement used in the calculation of the percent surviving for the survivor curve (life table) requires two sets of data: first, the property retired during a period of observation, identified by the property's age at retirement; and second, the property exposed to retirement at the beginning of the age intervals during the same period. The period of observation is referred to as the experience band. The band of years which represent the installation dates of the property exposed to retirement during the experience band is referred to as the placement band. An example of the calculations used in the development of a life table follows. The example includes schedules of annual aged property transactions, a schedule of plant exposed to retirement, a life table and illustrations of smoothing the stub survivor curve.

¹Marston, Anson, Robley Winfrey and Jean C. Hempstead. Engineering Valuation and Depreciation, 2nd Edition. New York, McGraw-Hill Book Company. 1953.

²Winfrey, Robley, Statistical Analyses of Industrial Property Retirements. Iowa State College, Engineering Experiment Station, Bulletin 125. 1935.

³Marston, Anson, Robley Winfrey, and Jean C. Hempstead, Supra Note 1.

⁴Wolf, Frank K. and W. Chester Fitch. Depreciation Systems. Iowa State University Press. 1994.

Schedules of Annual Transactions in Plant Records

The property group used to illustrate the retirement rate method is observed for the experience band 2011-2020 for which there were placements during the years 2006-2020. In order to illustrate the summation of the aged data by age interval, the data were compiled in the manner presented in Schedules 1 and 2 on pages II-11 and II-12. In Schedule 1, the year of installation (year placed) and the year of retirement are shown. The age interval during which a retirement occurred is determined from this information. In the example which follows, \$10,000 of the dollars invested in 2006 were retired in 2011. The \$10,000 retirement occurred during the age interval between 4½ and 5½ years on the basis that approximately one-half of the amount of property was installed prior to and subsequent to July 1 of each year. That is, on the average, property installed during a year is placed in service at the midpoint of the year for the purpose of the analysis. All retirements also are stated as occurring at the midpoint of a one-year age interval of time, except the first age interval which encompasses only one-half year.

The total retirements occurring in each age interval in a band are determined by summing the amounts for each transaction year-installation year combination for that age interval. For example, the total of \$143,000 retired for age interval 4½-5½ is the sum of the retirements entered on Schedule 1 immediately above the stair step line drawn on the table beginning with the 2011 retirements of 2006 installations and ending with the 2020 retirements of the 2015 installations. Thus, the total amount of 143 for age interval 4½-5½ equals the sum of:

$$10 + 12 + 13 + 11 + 13 + 13 + 15 + 17 + 19 + 20.$$



SCHEDULE 1. RETIREMENTS FOR EACH YEAR 2011-2020
SUMMARIZED BY AGE INTERVAL

Experience Band 2011-2020

Placement Band 2006-2020

Year Placed (1)	Retirements, Thousands of Dollars										Total During Age Interval (12)	Age Interval (13)
	2011 (2)	2012 (3)	2013 (4)	2014 (5)	2015 (6)	2016 (7)	2017 (8)	2018 (9)	2019 (10)	2020 (11)		
2006	10	11	12	13	14	16	23	24	25	26	26	13½-14½
2007	11	12	13	15	16	18	20	21	22	19	44	12½-13½
2008	11	12	13	14	16	17	19	21	22	18	64	11½-12½
2009	8	9	10	11	11	13	14	15	16	17	83	10½-11½
2010	9	10	11	12	13	14	16	17	19	20	93	9½-10½
2011	4	9	10	11	12	13	14	15	16	20	105	8½-9½
2012		5	11	12	13	14	15	16	18	20	113	7½-8½
2013			6	12	13	15	16	17	19	19	124	6½-7½
2014				6	13	15	16	17	19	19	131	5½-6½
2015					7	14	16	17	19	20	143	4½-5½
2016						8	18	20	22	23	146	3½-4½
2017							9	20	22	25	150	2½-3½
2018								11	23	25	151	1½-2½
2019									11	24	153	½-1½
2020										13	80	0-½
Total	53	68	86	106	128	157	196	231	273	308	1,606	



SCHEDULE 2. OTHER TRANSACTIONS FOR EACH YEAR 2011-2020
SUMMARIZED BY AGE INTERVAL

Experience Band 2011-2020

Placement Band 2006-2020

Year Placed	Acquisitions, Transfers and Sales, Thousands of Dollars										Total During Age Interval	Age Interval
	During Year											
	<u>2011</u>	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>	<u>2020</u>		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
2006	-	-	-	-	-	-	60 ^a	-	-	-	-	13½-14½
2007	-	-	-	-	-	-	-	-	-	-	-	12½-13½
2008	-	-	-	-	-	-	-	-	-	-	-	11½-12½
2009	-	-	-	-	-	-	-	(5) ^b	-	-	60	10½-11½
2010	-	-	-	-	-	-	-	6 ^a	-	-	-	9½-10½
2011	-	-	-	-	-	-	-	-	-	-	(5)	8½-9½
2012		-	-	-	-	-	-	-	-	-	6	7½-8½
2013			-	-	-	-	-	-	-	-	-	6½-7½
2014				-	-	-	-	(12) ^b	-	-	-	5½-6½
2015					-	-	-	-	22 ^a	-	-	4½-5½
2016						-	-	(19) ^b	-	-	10	3½-4½
2017							-	-	-	-	-	2½-3½
2018								-	-	(102) ^c	(121)	1½-2½
2019									-	-	-	½-1½
2020											-	0-½
Total	-	-	-	-	-	-	60	(30)	22	(102)	(50)	

^a Transfer Affecting Exposures at Beginning of Year^b Transfer Affecting Exposures at End of Year^c Sale with Continued Use

Parentheses Denote Credit Amount.

In Schedule 2, other transactions which affect the group are recorded in a similar manner. The entries illustrated include transfers and sales. The entries which are credits to the plant account are shown in parentheses. The items recorded on this schedule are not totaled with the retirements, but are used in developing the exposures at the beginning of each age interval.

Schedule of Plant Exposed to Retirement

The development of the amount of plant exposed to retirement at the beginning of each age interval is illustrated in Schedule 3 on page II-14. The surviving plant at the beginning of each year from 2011 through 2020 is recorded by year in the portion of the table headed "Annual Survivors at the Beginning of the Year." The last amount entered in each column is the amount of new plant added to the group during the year. The amounts entered in Schedule 3 for each successive year following the beginning balance or addition are obtained by adding or subtracting the net entries shown on Schedules 1 and 2. For the purpose of determining the plant exposed to retirement, transfers-in are considered as being exposed to retirement in this group at the beginning of the year in which they occurred, and the sales and transfers-out are considered to be removed from the plant exposed to retirement at the beginning of the following year. Thus, the amounts of plant shown at the beginning of each year are the amounts of plant from each placement year considered to be exposed to retirement at the beginning of each successive transaction year. For example, the exposures for the installation year 2016 are calculated in the following manner:

Exposures at age 0	= amount of addition	= \$750,000
Exposures at age ½	= \$750,000 - \$ 8,000	= \$742,000
Exposures at age 1½	= \$742,000 - \$18,000	= \$724,000
Exposures at age 2½	= \$724,000 - \$20,000 - \$19,000	= \$685,000
Exposures at age 3½	= \$685,000 - \$22,000	= \$663,000



SCHEDULE 3. PLANT EXPOSED TO RETIREMENT
JANUARY 1 OF EACH YEAR 2011-2020
SUMMARIZED BY AGE INTERVAL

Experience Band 2011-2020

Placement Band 2006-2020

Year Placed	Exposures, Thousands of Dollars										Total at Beginning of Age Interval	Age Interval
	Annual Survivors at the Beginning of the Year											
(1)	2011 (2)	2012 (3)	2013 (4)	2014 (5)	2015 (6)	2016 (7)	2017 (8)	2018 (9)	2019 (10)	2020 (11)	(12)	(13)
2006	255	245	234	222	209	195	239	216	192	167	167	13½-14½
2007	279	268	256	243	228	212	194	174	153	131	323	12½-13½
2008	307	296	284	271	257	241	224	205	184	162	531	11½-12½
2009	338	330	321	311	300	289	276	262	242	226	823	10½-11½
2010	376	367	357	346	334	321	307	297	280	261	1,097	9½-10½
2011	420 ^a	416	407	397	386	374	361	347	332	316	1,503	8½-9½
2012		460 ^a	455	444	432	419	405	390	374	356	1,952	7½-8½
2013			510 ^a	504	492	479	464	448	431	412	2,463	6½-7½
2014				580 ^a	574	561	546	530	501	482	3,057	5½-6½
2015					660 ^a	653	639	623	628	609	3,789	4½-5½
2016						750 ^a	742	724	685	663	4,332	3½-4½
2017							850 ^a	841	821	799	4,955	2½-3½
2018								960 ^a	949	926	5,719	1½-2½
2019									1,080 ^a	1,069	6,579	½-1½
2020										1,220 ^a	7,490	0-½
Total	1,975	2,382	2,824	3,318	3,872	4,494	5,247	6,017	6,852	7,799	44,780	

^aAdditions during the year

For the entire experience band 2011-2020, the total exposures at the beginning of an age interval are obtained by summing diagonally in a manner similar to the summing of the retirements during an age interval (Schedule 1). For example, the figure of 3,789, shown as the total exposures at the beginning of age interval 4½-5½, is obtained by summing:

$$255 + 268 + 284 + 311 + 334 + 374 + 405 + 448 + 501 + 609.$$

Original Life Table

The original life table, illustrated in Schedule 4 on page II-16, is developed from the totals shown on the schedules of retirements and exposures, Schedules 1 and 3, respectively. The exposures at the beginning of the age interval are obtained from the corresponding age interval of the exposure schedule, and the retirements during the age interval are obtained from the corresponding age interval of the retirement schedule. The retirement ratio is the result of dividing the retirements during the age interval by the exposures at the beginning of the age interval. The percent surviving at the beginning of each age interval is derived from survivor ratios, each of which equals one minus the retirement ratio. The percent surviving is developed by starting with 100% at age zero and successively multiplying the percent surviving at the beginning of each interval by the survivor ratio, i.e., one minus the retirement ratio for that age interval. The calculations necessary to determine the percent surviving at age 5½ are as follows:

Percent surviving at age 4½	=	88.15	
Exposures at age 4½	=	3,789,000	
Retirements from age 4½ to 5½	=	143,000	
Retirement Ratio	=	143,000 ÷ 3,789,000	= 0.0377
Survivor Ratio	=	1.000 - 0.0377	= 0.9623
Percent surviving at age 5½	=	(88.15) x (0.9623)	= 84.83

The totals of the exposures and retirements (columns 2 and 3) are shown for the purpose of checking with the respective totals in Schedules 1 and 3. The ratio of the total retirements to the total exposures, other than for each age interval, is meaningless.

SCHEDULE 4. ORIGINAL LIFE TABLE
CALCULATED BY THE RETIREMENT RATE METHOD

Experience Band 2011-2020

Placement Band 2006-2020

(Exposure and Retirement Amounts are in Thousands of Dollars)

Age at Beginning of Interval	Exposures at Beginning of Age Interval	Retirements During Age Interval	Retirement Ratio	Survivor Ratio	Percent Surviving at Beginning of Age Interval
(1)	(2)	(3)	(4)	(5)	(6)
0.0	7,490	80	0.0107	0.9893	100.00
0.5	6,579	153	0.0233	0.9767	98.93
1.5	5,719	151	0.0264	0.9736	96.62
2.5	4,955	150	0.0303	0.9697	94.07
3.5	4,332	146	0.0337	0.9663	91.22
4.5	3,789	143	0.0377	0.9623	88.15
5.5	3,057	131	0.0429	0.9571	84.83
6.5	2,463	124	0.0503	0.9497	81.19
7.5	1,952	113	0.0579	0.9421	77.11
8.5	1,503	105	0.0699	0.9301	72.65
9.5	1,097	93	0.0848	0.9152	67.57
10.5	823	83	0.1009	0.8991	61.84
11.5	531	64	0.1205	0.8795	55.60
12.5	323	44	0.1362	0.8638	48.90
13.5	<u>167</u>	<u>26</u>	0.1557	0.8443	42.24
					35.66
Total	<u>44,780</u>	<u>1,606</u>			

Column 2 from Schedule 3, Column 12, Plant Exposed to Retirement.

Column 3 from Schedule 1, Column 12, Retirements for Each Year.

Column 4 = Column 3 Divided by Column 2.

Column 5 = 1.0000 Minus Column 4.

Column 6 = Column 5 Multiplied by Column 6 as of the Preceding Age Interval.

The original survivor curve is plotted from the original life table (column 6, Schedule 4). When the curve terminates at a percent surviving greater than zero, it is called a stub survivor curve. Survivor curves developed from retirement rate studies generally are stub curves.

Smoothing the Original Survivor Curve

The smoothing of the original survivor curve eliminates any irregularities and serves as the basis for the preliminary extrapolation to zero percent surviving of the original stub curve. Even if the original survivor curve is complete from 100% to zero percent, it is desirable to eliminate any irregularities, as there is still an extrapolation for the vintages which have not yet lived to the age at which the curve reaches zero percent. In this study, the smoothing of the original curve with established type curves was used to eliminate irregularities in the original curve.

The Iowa type curves are used in this study to smooth those original stub curves which are expressed as percents surviving at ages in years. Each original survivor curve was compared to the Iowa curves using visual and mathematical matching in order to determine the better fitting smooth curves. In Figures 6, 7, and 8, the original curve developed in Schedule 4 is compared with the L, S, and R Iowa type curves which most nearly fit the original survivor curve. In Figure 6, the L1 curve with an average life between 12 and 13 years appears to be the best fit. In Figure 7, the S0 type curve with a 12-year average life appears to be the best fit and appears to be better than the L1 fitting. In Figure 8, the R1 type curve with a 12-year average life appears to be the best fit and appears to be better than either the L1 or the S0.

In Figure 9, the three fittings, 12-L1, 12-S0 and 12-R1 are drawn for comparison purposes. It is probable that the 12-R1 Iowa curve would be selected as the most representative of the plotted survivor characteristics of the group.



FIGURE 6. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1 IOWA TYPE CURVE
ORIGINAL AND SMOOTH SURVIVOR CURVES

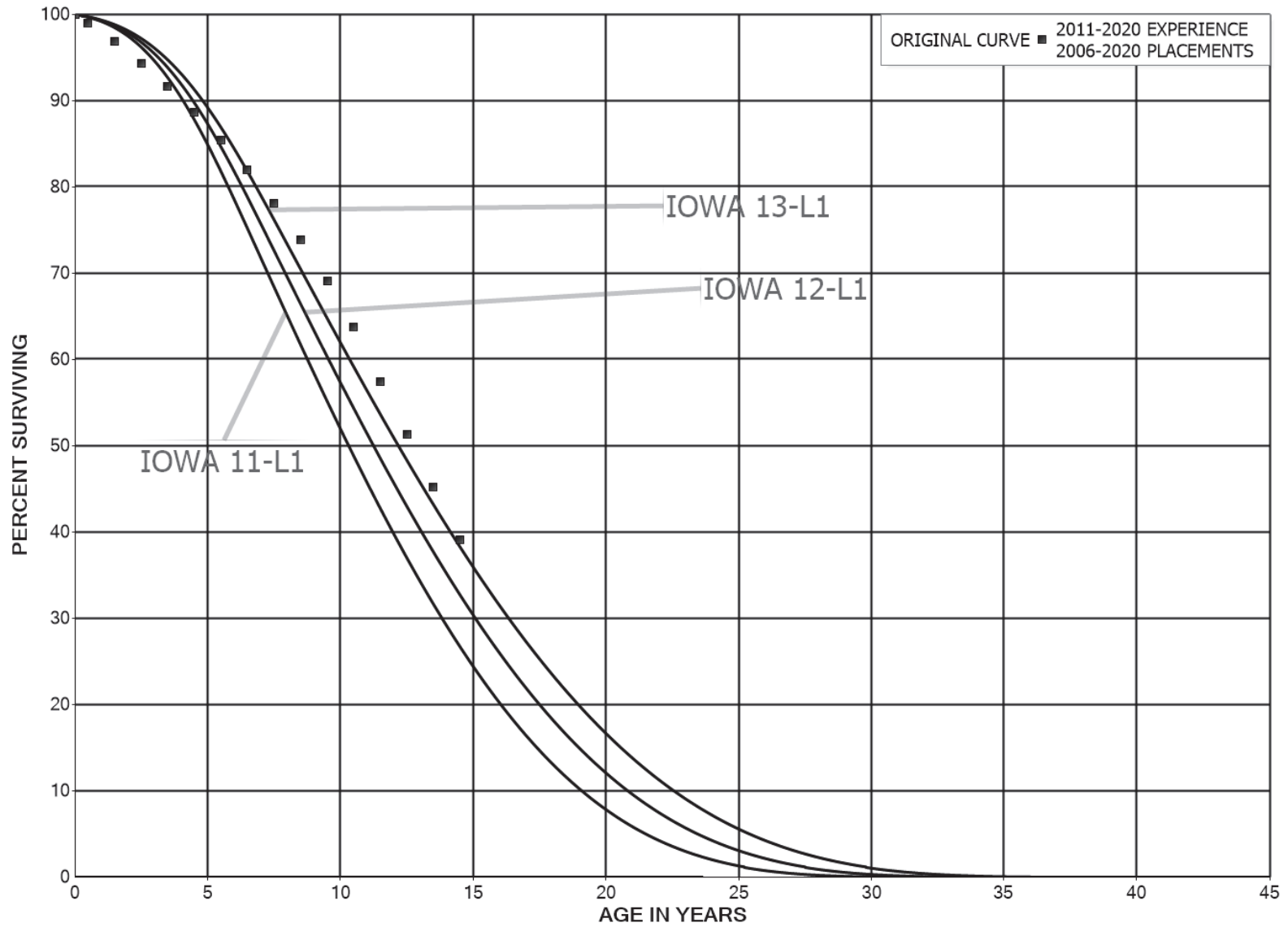




FIGURE 7. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN S0 IOWA TYPE CURVE
ORIGINAL AND SMOOTH SURVIVOR CURVES

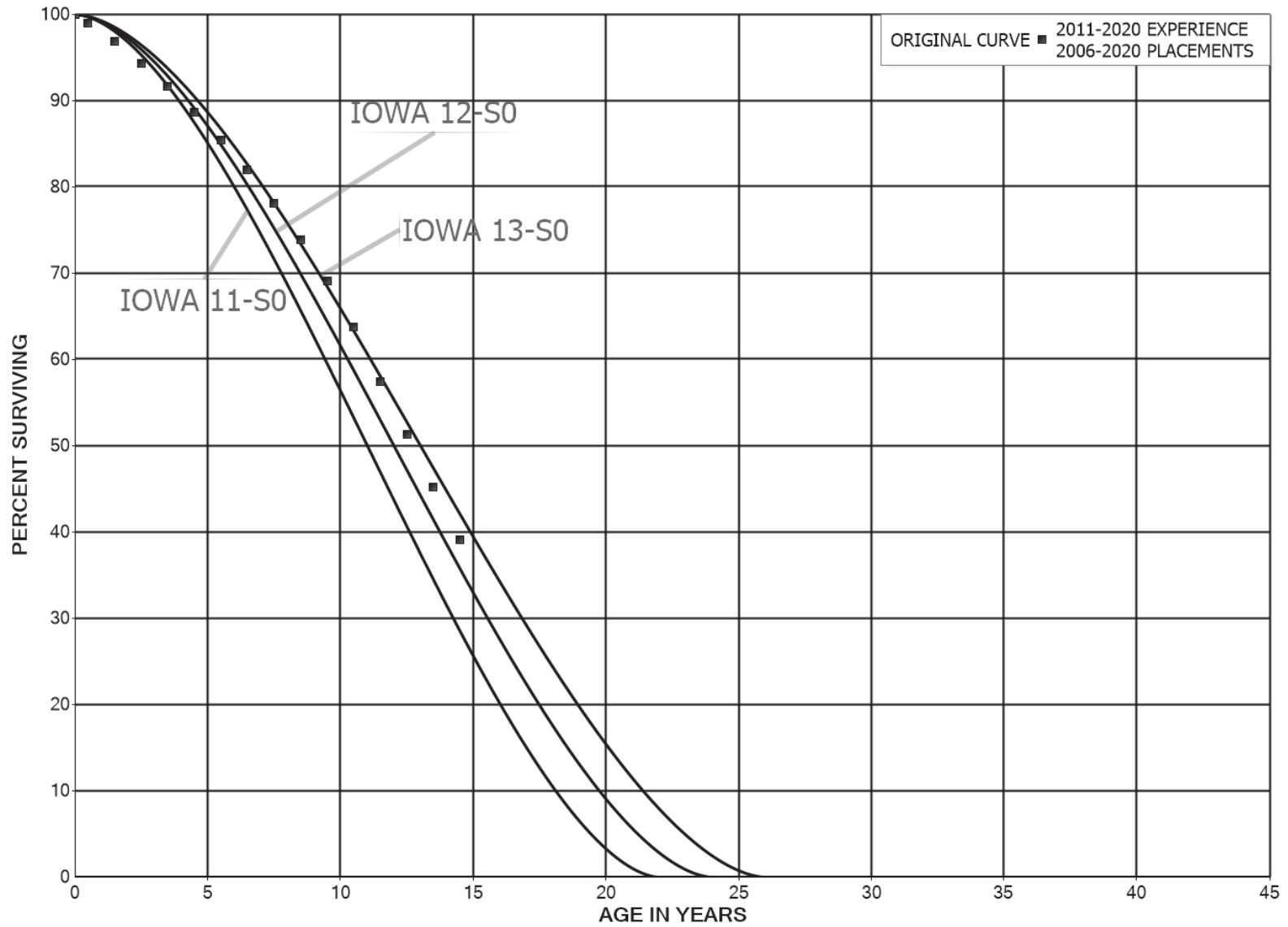




FIGURE 8. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN R1 IOWA TYPE CURVE
ORIGINAL AND SMOOTH SURVIVOR CURVES

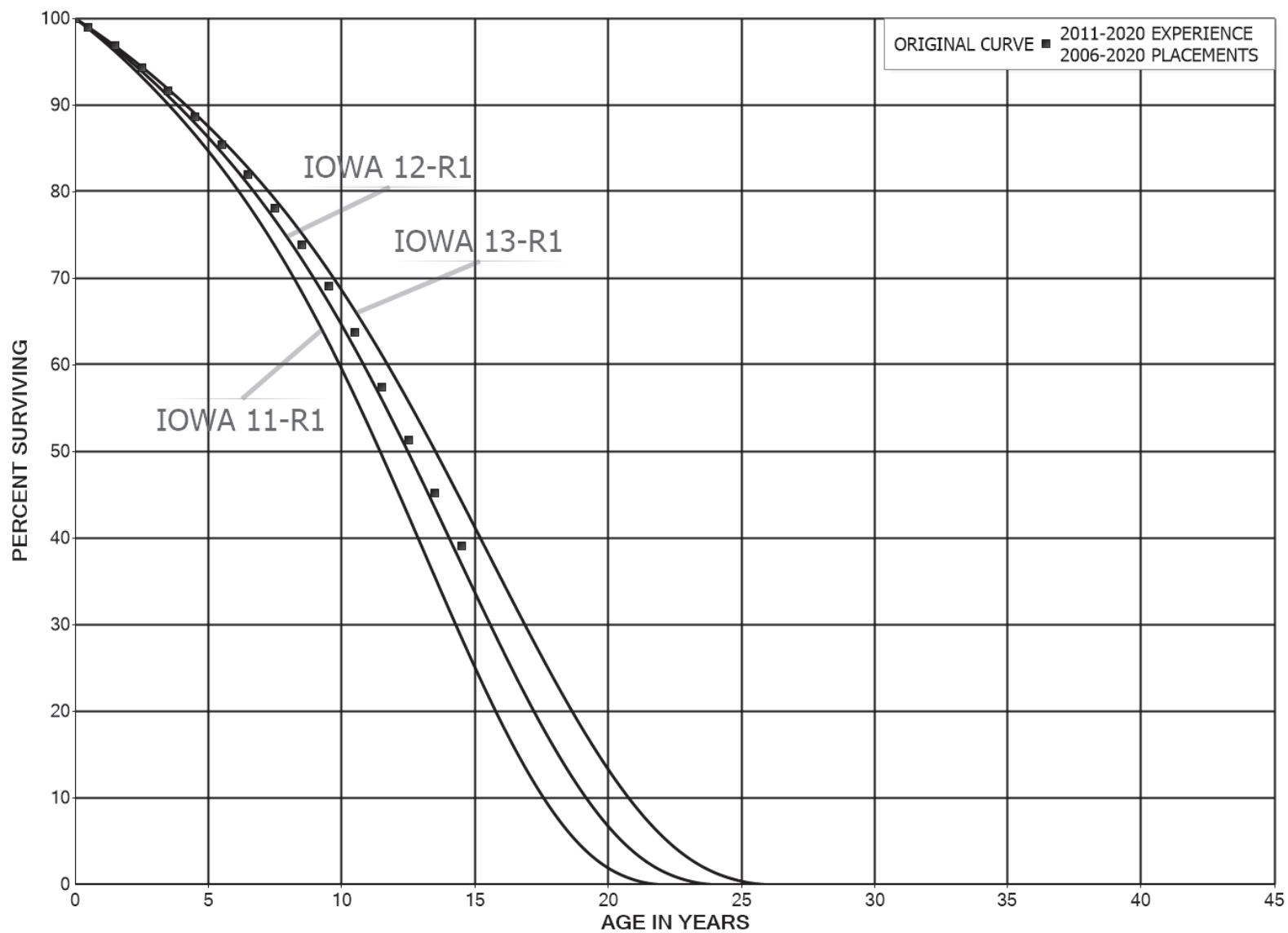
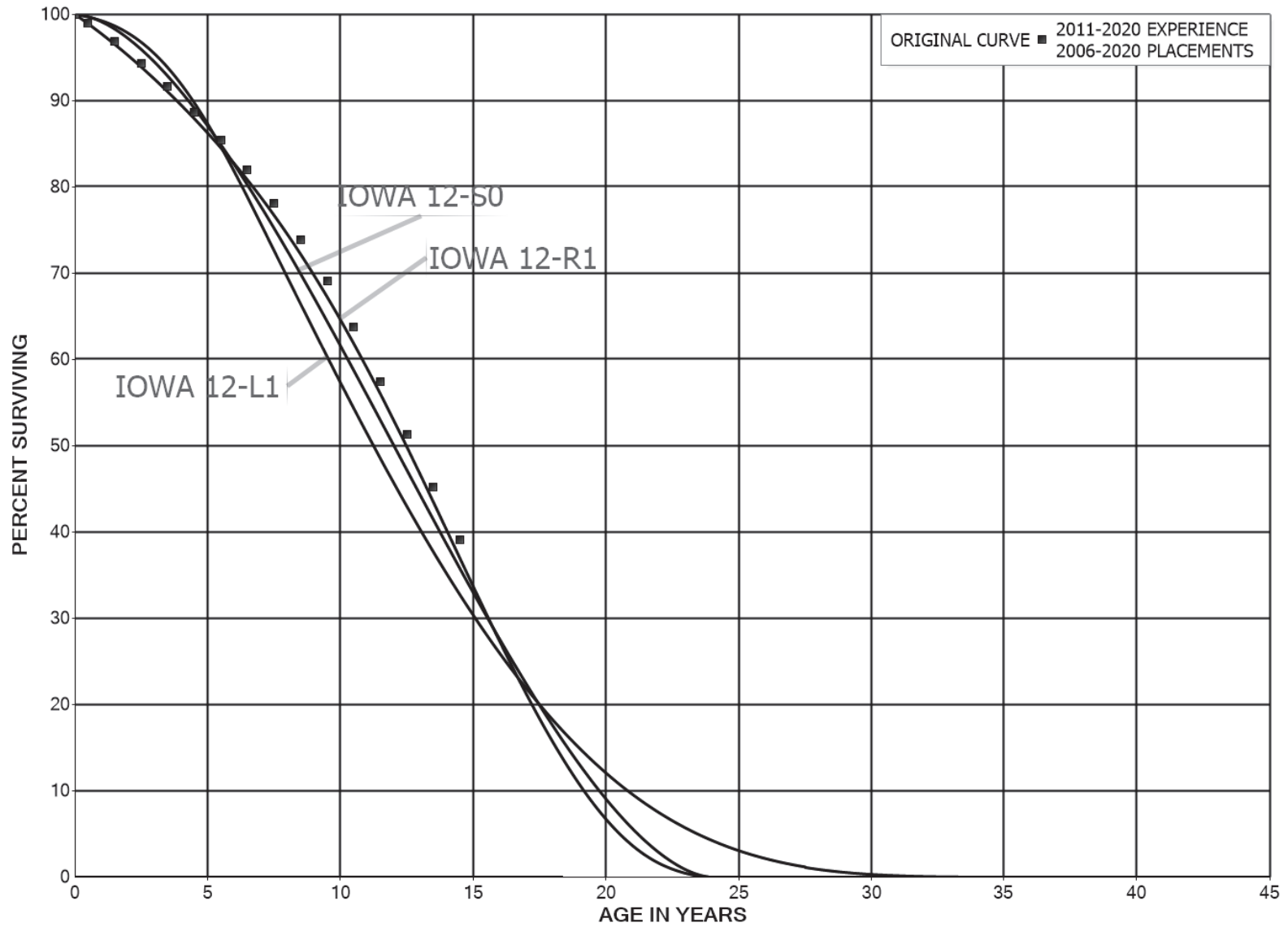




FIGURE 9. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1, S0 AND R1 IOWA TYPE CURVE
ORIGINAL AND SMOOTH SURVIVOR CURVES



PART III. SERVICE LIFE CONSIDERATIONS

PART III. SERVICE LIFE CONSIDERATIONS

FIELD TRIPS

In order to be familiar with the operation of the Company and observe representative portions of the plant, a field trip was conducted for the study. A general understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirements are obtained during field trips. This knowledge and information were incorporated in the interpretation and extrapolation of the statistical analyses.

The following is a list of the locations visited during field trips.

July 7-8, 2021

- Ottumwa Generating Station
- Urbandale Service Center
- Training Center
- Dallas County Service Center
- Greater Des Moines Energy Center
- Pleasant Hill Combustion Turbines
- DPS Substation
- 16th and Wabash Substation
- Water Works Substation
- 38th and Franklin Street Substation

August 1-3, 2016

- Walter Scott Generating Station
- Neal 4 Generating Station
- Neal 3 Generating Station
- Lundgren Wind Farm
- Walnut Ridge Service Center
- River Hills Generating Station
- River Hills Substation
- Sycamore Generating Station
- Sycamore Substation
- 76th and Douglas Substation
- Martin Luther King Substation

March 21-23, 2011

- Louisa Generating Station
- Iowa City Service Center
- Lower Muscatine Road Substation
- Coralville Combustion Turbine Station

Coralville Substation
Delaware Street Service Center
Greater Des Moines Energy Center (GDMEC)
GDMEC Substation
Pleasant Hill Generating Station
Adair Wind Farm
Walnut Wind Farm
Council Bluffs Service Center
Walter Scott Generating Station

March 29 & 30, 2005

Greater Des Moines Energy Center (GDMEC)
GDMEC Substation
DPS Substation
Pleasant Hill Generating Station
Greenfield Service Center
River Hills Generating Station
Neal 4 Generating Station
Neal 1, 2 & 3 Generating Stations
Council Bluffs Service Center
Council Bluffs Energy Center

SERVICE LIFE ANALYSIS

The service life estimates were based on informed judgment which considered a number of factors. The primary factors were the statistical analyses of data, current Company policies and outlook as determined during conversations with management, and the survivor curve estimates from previous studies of this company and other electric utility companies.

For 33 plant accounts and subaccounts for which survivor curves were estimated, the statistical analyses using the retirement rate method resulted in good to excellent indications of the survivor patterns experienced. These accounts represent 97 percent of depreciable plant. Generally, the information external to the statistics led to little to no significant departure from the indicated survivor curves for the accounts listed below. The statistical support for the service life estimates is presented in the section beginning on page VII-2.

STEAM PRODUCTION PLANT

311.00	Structures and Improvements
312.00	Boiler Plant Equipment
312.80	Boiler Plant Equipment – Trains
314.00	Turbogenerator Units
315.00	Accessory Electric Equipment
316.00	Miscellaneous Power Plant Equipment

OTHER PRODUCTION PLANT

341.00	Structures and Improvements
342.00	Fuel Holders, Producers and Accessories
344.00	Generators
344.01	Generators - Wind
345.00	Accessory Electric Equipment
345.01	Accessory Electric Equipment - Wind

TRANSMISSION PLANT

352.00	Structures and Improvements
353.00	Station Equipment
355.00	Poles and Fixtures
356.00	Overhead Conductors and Devices

DISTRIBUTION PLANT

362.00	Station Equipment
364.00	Poles, Towers and Fixtures
365.00	Overhead Conductors and Devices
367.00	Underground Conductors and Devices
368.00	Line Transformers
369.00	Services
370.00	Meters
373.00	Street Lighting and Signal Systems

GENERAL PLANT

390.00	Structures and Improvements
392.00	Transportation Equipment - Planes
392.10	Transportation Equipment - Cars
392.20	Transportation Equipment - Light Trucks - Class 2
392.30	Transportation Equipment - Light Trucks - Class 3
392.40	Transportation Equipment - Heavy Trucks - Class 4
392.70	Transportation Equipment - Heavy Trucks - Class 7
392.80	Transportation Equipment - Trailers
396.00	Power Operated Equipment

Account 365.00, Overhead Conductors and Devices, is used to illustrate the manner in which the study was conducted for the groups in the preceding list. Aged plant accounting data for the overhead conductors have been compiled for the years 1996

through 2020. These data have been coded in the course of the Company's normal record keeping according to account or property group, type of transaction, year in which the transaction took place, and year in which the electric plant was placed in service. The retirements, other plant transactions, and plant additions were analyzed by the retirement rate method.

The survivor curve estimate is based on the statistical indications for the period 1996 through 2020. The Iowa 55-R1 is a reasonable fit of the original survivor curve. The 55-year service life is within the typical service life range of 45 to 60 years for overhead conductor. The 55-year life reflects the Company's plans to replace conductor consistently in the future as have been retired over the last twenty-five years and reflects the trend towards a longer life. The current estimate is a 52-R1.5 survivor curve.

Life Span Estimates

Inasmuch as production plant consists of large generating units, the life span technique was employed in conjunction with the use of interim survivor curves which reflect interim retirements that occur prior to the ultimate retirement of the major unit. An interim survivor curve was estimated for each plant account, inasmuch as the rate of interim retirements differs from account to account. The interim survivor curves estimated for steam, hydro, and other production plant were based on the retirement rate method of life analysis which incorporated experienced aged retirements for the period 1996 through 2020.

The depreciable life span estimates for power generating stations were the result of considering experienced life spans of similar generating units, the age of surviving units, general operating characteristics of the units, major refurbishing, and discussions with management personnel concerning the probable long-term outlook for the units, and

observed features and conditions at the time of the field visit. These life spans represent the expected depreciable life of each facility under their current configuration. Future capital expenditures can extend a facility's depreciable life, however, such changes to depreciable life would not be prudent until the capital expenditures are actually put into plant in service.

The life span estimate for most steam, base-load units is 42 to 62 years, which is within the typical range of life spans for such units in the current regulatory environment. The 70-year life span for the Moline Hydro production facility is typical for the size of the facility. Life spans of 40 to 55 years were estimated for the majority of combustion turbines. These life span estimates are at the upper end for combustion turbines which are used primarily as peaking units.

The life span for most wind turbines is 20 to 30 years based on established agreements and ratemaking principles at the time of construction. For most newer wind turbines a 40-year life span is established for the initial build to be consistent with manufacturer expectations and management operating practices.

<u>Depreciable Group</u>	<u>Major Year in Service</u>	<u>Depreciable Life Date</u>	<u>Depreciable Life Span</u>
Steam Production Plant			
Louisa	1983	2040	57
Ottumwa	1981	2040	59
Riverside	1925,1949,1961	2021	60,72,96
Neal 3	1975	2035	60
Neal 4	1979	2040	61
Walter Scott 3	1978	2040	62
Walter Scott 4	2007	2049	42
Hydro Plant			
Moline	1966	2036	70

<u>Depreciable Group</u>	<u>Major Year in Service</u>	<u>Depreciable Life Date</u>	<u>Depreciable Life Span</u>
Other Production Plant			
Electrifarm	1975,2014	2030	16,55
GDMEC – Initial Build	2003	2031	28
GDMEC	2003	2043	40
Moline	1970,2018	2030	12,60
Pleasant Hill	1990	2034	44
River Hills	1966,2014	2039	25,73
Sycamore	1974	2024	50
Merl Parr	1970	2025	55
Coralville	1970,2009	2029	20,59
Century Wind 1 – Initial Build	2005	2025	20
Intrepid Wind 1 – Initial Build	2004	2024	20
Adair Wind 4 – Initial Build	2008	2028	20
Carroll Wind 4 – Initial Build	2008	2028	20
Charles City Wind 4 – Initial Build	2008	2028	20
IA State Fair Wind	2007	2027	20
Pomeroy Wind 3 – Initial Build	2007	2027	20
Victory Wind 3 – Initial Build	2006	2026	20
Walnut Wind 5 – Initial Build	2008	2028	20
Eclipse Wind 7 – Initial Build	2012	2052	40
Laurel Wind 7 – Initial Build	2011	2051	40
Morning Light Wind 7 – Initial Build	2012	2052	40
Vienna Wind 7 – Initial Build	2012	2052	40
Pomeroy Wind 4 – Initial Build	2008	2028	20
Rolling Hills Wind 7 – Initial Build	2011	2051	40
Adair Wind 4	2013	2043	30
Adams Wind 9 – Initial Build	2015	2045	30
Adams Wind 9	2017	2045	28
Carroll Wind 4	2008	2043	35
Century Wind 1	2017	2042	25
Century Wind 2 – Initial Build	2005	2025	20
Century Wind 2	2015	2035	30
Century Wind 4 – Initial Build	2008	2028	20
Century Wind 4	2018	2038	20
Charles City Wind 4	2013	2043	30
Eclipse Wind 7	2012	2052	40
Highland Wind 8	2015	2055	40
Highland Wind 9	2015	2045	30
Intrepid Wind 1	2008	2043	35
Intrepid Wind 2 – Initial Build	2005	2025	20
Laurel Wind 7	2011	2051	40
Lundgren Wind 8	2014	2054	40

<u>Depreciable Group</u>	<u>Major Year in Service</u>	<u>Depreciable Life Date</u>	<u>Depreciable Life Span</u>
Macksburg Wind 8	2014	2054	40
Morning Light Wind 7	2012	2052	40
Pomeroy Wind 3	2019	2043	24
Pomeroy Wind 4	2014	2044	30
Pomeroy Wind 5 – Initial Build	2008	2028	20
Pomeroy Wind 5	2019	2039	20
Pomeroy Wind 7	2011	2051	40
Rolling Hills Wind 7	2011	2051	40
Victory Wind 3	2017	2042	25
Vienna Wind 7	2015	2052	37
Vienna Wind 8 – Initial Build	2013	2053	40
Walnut Wind 5	2012	2044	32
Walnut Wind 6 – Initial Build	2008	2028	20
Walnut Wind 6	2019	2044	25
Wellsburg Wind 8	2014	2054	40
Arbor Hill Wind 11	2018	2058	40
Arbor Hill 2 Wind 11	2020	2059	39
Beaver Creek Wind 11	2017	2057	40
Beaver Creek 2 Wind 11	2018	2058	40
Contrail Wind	2020	2060	40
Diamond Trail Wind 12	2020	2060	40
Diamond Trail Wind Expansion	2020	2060	40
Ida Grove Wind 10	2016	2056	40
Ida Grove Wind 12	2019	2059	40
Ida Grove 2 Wind 12	2020	2059	39
Ivester Wind 11	2018	2058	40
North English Wind 11	2018	2058	40
North English 2 Wind 11	2019	2059	40
O'Brien Wind 10	2016	2056	40
Orient Wind 11	2018	2058	40
Orient 2 Wind 11	2019	2059	40
Palo Alto Wind 11	2020	2059	39
Palo Alto 2 Wind 12	2020	2060	40
Pocahontas Prairie Wind	2020	2042	22
Prairie Wind 11	2017	2057	40
Southern Hills Wind 12	2020	2060	40
Southern Hills Expansion	2020	2060	40

Similar studies were performed for the remaining plant accounts. Each of the judgments represented a consideration of statistical analyses of aged plant activity, management's outlook for the future, and the typical range of lives used by other electric companies.

The selected amortization periods for other General Plant accounts are described in the section "Calculated Annual and Accrued Amortization."

PART IV. NET SALVAGE CONSIDERATIONS

PART IV. NET SALVAGE CONSIDERATIONS

NET SALVAGE ANALYSIS

The estimates of net salvage by account were based in part on historical data compiled through 2020. Cost of removal and gross salvage were expressed as percents of the original cost of plant retired, both on annual and three-year moving average bases. The most recent five-year average also was calculated for consideration. The net salvage estimates by account are expressed as a percent of the original cost of plant retired.

Net Salvage Considerations

The estimates of future net salvage are expressed as percentages of surviving plant in service, i.e., all future retirements. In cases in which removal costs are expected to exceed salvage receipts, a negative net salvage percentage is estimated. The net salvage estimates were based on judgment which incorporated analyses of historical cost of removal and gross salvage data, expectations with respect to future removal requirements and markets for retired equipment and materials.

The analyses of historical cost of removal and gross salvage data are presented in the section titled "Net Salvage Statistics" for the plant accounts for which the net salvage estimate relied partially on those analyses.

Statistical analyses of historical data for the period 1996 through 2020 by plant account were analyzed. The analyses contributed significantly toward the net salvage estimates for 33 plant accounts, representing 97 percent of the depreciable plant, as follows:

STEAM PRODUCTION PLANT

311.00	Structures and Improvements
312.00	Boiler Plant Equipment
312.80	Boiler Plant Equipment - Trains
314.00	Turbogenerator Units
315.00	Accessory Electric Equipment
316.00	Miscellaneous Power Plant Equipment

OTHER PRODUCTION PLANT

344.00	Generators
344.01	Generators - Wind
345.00	Accessory Electric Equipment
345.01	Accessory Electric Equipment - Wind

TRANSMISSION PLANT

352.00	Structures and Improvements
353.00	Station Equipment
354.00	Towers and Fixtures
355.00	Poles and Fixtures
356.00	Overhead Conductors and Devices

DISTRIBUTION PLANT

361.00	Structures and Improvements
362.00	Station Equipment
364.00	Poles, Towers and Fixtures
365.00	Overhead Conductors and Devices
366.00	Underground Conduit
367.00	Underground Conductors and Devices
368.00	Line Transformers
370.00	Meters
371.00	Installations on Customers' Premises
373.00	Street Lighting and Signal Systems

GENERAL PLANT

390.00	Structures and Improvements
392.10	Transportation Equipment - Cars
392.20	Transportation Equipment - Light Trucks - Class 2
392.30	Transportation Equipment - Light Trucks - Class 3
392.40	Transportation Equipment - Heavy Trucks - Class 4
392.70	Transportation Equipment - Heavy Trucks - Class 7
392.80	Transportation Equipment - Trailers
396.00	Power Operated Equipment

Account 362.00, Station Equipment, is used to illustrate the manner in which the study was conducted for the groups in the preceding list. Net salvage data for the period 1996 through 2020 were analyzed for this account. The data include cost of removal, gross salvage and net salvage amounts and each of these amounts is expressed as a percent of the original cost of regular retirements. Three-year moving averages for the 1996-1998 through 2018-2020 periods were computed to smooth the annual amounts.

Cost of removal has moderately fluctuated throughout the twenty-five year period. The primary cause of the years with high levels of cost of removal was the type of asset needed to be replaced and the location of the equipment. Cost of removal for the most recent five years trended upward slightly with an average 23 percent.

Gross salvage has been low throughout the period with many years averaging zero percent. The most recent five-year average of 2 percent gross salvage reflects recent trends and the expected levels in the future.

The net salvage percent based on the overall period 1996 through 2020 is 13 percent negative net salvage and based on the most recent five-year period is negative 21 percent. The primary range of estimates made by other electric companies for Station Equipment is negative 5 to negative 20 percent. The net salvage estimate for station equipment is negative 15 percent, is within the range of other estimates and reflects the levels of net salvage experienced over the entire period.

The net salvage percents for the remaining accounts were based on judgment and incorporating estimates of previous studies of this and other electric utility companies.

The overall net salvage estimates for the Company's production facilities, for which the life span method is used, is based on estimates of both terminal net salvage and interim net salvage. Terminal net salvage is the net salvage experienced at the end of a production plant's life span. Interim net salvage is the net salvage experienced for interim retirements that occur prior to the final retirement of the plant. The terminal net salvage estimates in the study were based on decommissioning costs assigned to comparable facilities. The interim net salvage estimates were based in part on an analysis of historical interim retirement and net salvage data. Based on informed judgment that incorporated

these interim net salvage analyses for each plant account, an interim net salvage estimate of negative 19 percent was used for all steam plant accounts and a negative net salvage estimate of negative 6 percent was used for all wind production plant accounts. For the hydro plant, an interim net salvage estimate of negative 16 percent was used. For the combustion turbines in other production other than wind facilities, the interim net salvage estimate of negative 17 percent was used.

The interim survivor curve estimates for each account and production facility were used to calculate the percentage of plant expected to be retired as interim retirements and terminal retirements. These are shown on Table 2 in the Net Salvage Statistics section on pages VIII-2 and VIII-3. These percentages were used to determine the weighted net salvage estimate for each account and production facility based on the interim and terminal net salvage estimates. These calculations, as well as the estimated terminal net salvage percents and interim net salvage percents, are shown on Table 3 of the Net Salvage Statistics section on pages VIII-4 and VIII-5.

Generally, the net salvage estimates for remaining general plant accounts were zero percent, consistent with amortization accounting.

PART V. CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION

PART V. CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION

GROUP DEPRECIATION PROCEDURES

A group procedure for depreciation is appropriate when considering more than a single item of property. Normally the items within a group do not have identical service lives, but have lives that are dispersed over a range of time. There are two primary group procedures, namely, average service life and equal life group. In the average service life procedure, the rate of annual depreciation is based on the average life or average remaining life of the group, and this rate is applied to the surviving balances of the group's cost. A characteristic of this procedure is that the cost of plant retired prior to average life is not fully recouped at the time of retirement, whereas the cost of plant retired subsequent to average life is more than fully recouped. Over the entire life cycle, the portion of cost not recouped prior to average life is balanced by the cost recouped subsequent to average life.

Single Unit of Property

The calculation of straight line depreciation for a single unit of property is straightforward. For example, if a \$1,000 unit of property attains an age of four years and has a life expectancy of six years, the annual accrual over the total life is:

$$\frac{\$1,000}{(4 + 6)} = \$100 \text{ per year.}$$

The accrued depreciation is:

$$\$1,000 \left(1 - \frac{6}{10} \right) = \$400.$$

Remaining Life Annual Accruals

For the purpose of calculating remaining life accruals as of December 31, 2020, the depreciation reserve for each plant account is allocated among vintages in proportion to the calculated accrued depreciation for the account. Explanations of remaining life accruals and calculated accrued depreciation follow. The detailed calculations as of December 31, 2020, are set forth in the Results of Study section of the report.

Average Service Life Procedure

In the average service life procedure, the remaining life annual accrual for each vintage is determined by dividing future book accruals (original cost less book reserve) by the average remaining life of the vintage. The average remaining life is a directly weighted average derived from the estimated future survivor curve in accordance with the average service life procedure.

The calculated accrued depreciation for each depreciable property group represents that portion of the depreciable cost of the group which would not be allocated to expense through future depreciation accruals if current forecasts of life characteristics are used as the basis for such accruals. The accrued depreciation calculation consists of applying an appropriate ratio to the surviving original cost of each vintage of each account based upon the attained age and service life. The straight line accrued depreciation ratios are calculated as follows for the average service life procedure:

$$\text{Ratio} = 1 - \frac{\text{Average Remaining Life}}{\text{Average Service Life}}.$$

CALCULATION OF ANNUAL AND ACCRUED AMORTIZATION

Amortization is the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. Normally, the distribution of the amount is in equal amounts to each year of the amortization period.

The calculation of annual and accrued amortization requires the selection of an amortization period. The amortization periods used in this report were based on judgment which incorporated a consideration of the period during which the assets will render most of their service, the amortization period and service lives used by other utilities, and the service life estimates previously used for the asset under depreciation accounting.

Amortization accounting is proposed for a number of accounts that represent numerous units of property, but a very small portion of depreciable electric plant in service. The accounts and their amortization periods are as follows:

Account	Amortization Period, Years
391, Office Furniture and Equipment	
Furniture and Equipment	10
Computer	5
393, Stores Equipment	10
394, Tools, Shop and Garage Equipment	15
395, Laboratory Equipment	10
397, Communication Equipment	15
397.1, Communication Equipment - Phones	8
398, Miscellaneous Equipment	10

For the purpose of calculating annual amortization amounts as of December 31, 2020, the book depreciation reserve for each plant account or subaccount is assigned or allocated to vintages. The book reserve assigned to vintages with an age greater than

the amortization period is equal to the vintage's original cost. The remaining book reserve is allocated among vintages with an age less than the amortization period in proportion to the calculated accrued amortization. The calculated accrued amortization is equal to the original cost multiplied by the ratio of the vintage's age to its amortization period. The annual amortization amount is determined by dividing the future amortizations (original cost less allocated book reserve) by the remaining period of amortization for the vintage.

PART VI. RESULTS OF STUDY

PART VI. RESULTS OF STUDY

QUALIFICATION OF RESULTS

The calculated annual and accrued depreciation are the principal results of the study. Continued surveillance and periodic revisions are normally required to maintain continued use of appropriate annual depreciation accrual rates. An assumption that accrual rates can remain unchanged over a long period of time implies a disregard for the inherent variability in service lives and net salvage and for the change of the composition of property in service. The annual accrual rates were calculated in accordance with the straight line remaining life method of depreciation, using the average service life procedure based on estimates which reflect considerations of current historical evidence and expected future conditions.

The annual depreciation accrual rates are applicable specifically to the electric plant in service as of December 31, 2020. For most plant accounts, the application of such rates to future balances that reflect additions subsequent to December 31, 2020, is reasonable for a period of three to five years.

DESCRIPTION OF STATISTICAL SUPPORT

The service life estimates were based on judgment that incorporated statistical analysis of retirement data, discussions with management and consideration of estimates made for other electric utility companies. The results of the statistical analysis of service life are presented in the section titled "Service Life Statistics".

The estimated survivor curves for each account are presented in graphical form. The charts depict the estimated smooth survivor curve and original survivor curve(s), when applicable, related to each specific group. For groups where the original survivor

curve was plotted, the calculation of the original life table is also presented.

The analyses of net salvage data are presented in the section titled, “Net Salvage Statistics”. The tabulations present annual cost of removal and gross salvage data, three-year moving averages and the most recent five-year average. Data are shown in dollars and as percentages of original costs retired.

DESCRIPTION OF DETAILED TABULATIONS

A summary of the results of the study, as applied to the original cost of electric plant as of December 31, 2020, is presented on pages VI-4 through VI-12 of this report. The schedule sets forth the original cost, the book depreciation reserve, future accruals, the calculated annual depreciation rate and amount, and the composite remaining life related to electric plant.

The tables of the calculated annual depreciation accruals are presented in account sequence in the section titled “Detailed Depreciation Calculations”. The tables indicate the estimated survivor curve and net salvage percent for the account and set forth, for each installation year, the original cost, the calculated accrued depreciation, the allocated book reserve, future accruals, the remaining life, and the calculated annual accrual amount.



MIDAMERICAN ENERGY COMPANY

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF DECEMBER 31, 2020

DEPRECIABLE GROUP		PROBABLE	SURVIVOR	NET	ORIGINAL COST	BOOK	CALCULATED ANNUAL		COMPOSITE		
		RETIREMENT		SALVAGE	AS OF	DEPRECIATION	FUTURE	ACCRUAL		ACCRUAL	REMAINING
		DATE	CURVE	PERCENT	DECEMBER 31, 2020	RESERVE	ACCRUALS	AMOUNT	RATE	LIFE	
(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=(8)/(5)	(10)=(7)/(8)	
DEPRECIABLE PLANT											
STEAM PRODUCTION PLANT											
311.00	STRUCTURES AND IMPROVEMENTS										
	LOUISA	12-2040	110-R2.5	*	(2)	133,060,361.88	104,623,598	31,097,971	1,581,390	1.19	19.7
	OTTUMWA	12-2040	110-R2.5	*	(2)	102,631,483.01	45,486,125	59,197,988	2,995,423	2.92	19.8
	RIVERSIDE	01-2021	110-R2.5	*	0	10,719,390.59	10,700,007	19,384	19,383	0.18	1.0
	NEAL 3	12-2035	110-R2.5	*	(1)	59,924,546.82	30,608,940	29,914,852	2,008,317	3.35	14.9
	NEAL 4	12-2040	110-R2.5	*	(2)	38,395,158.58	24,301,894	14,861,168	751,693	1.96	19.8
	WALTER SCOTT 3	12-2040	110-R2.5	*	(2)	118,970,864.59	88,535,748	32,814,534	1,660,349	1.40	19.8
	WALTER SCOTT 4	12-2049	110-R2.5	*	(2)	171,726,628.25	59,673,750	115,487,411	4,051,440	2.36	28.5
	TOTAL STRUCTURES AND IMPROVEMENTS					635,428,433.72	363,930,062	283,393,308	13,067,995	2.06	21.7
312.00	BOILER PLANT EQUIPMENT										
	LOUISA	12-2040	70-R1.5	*	(2)	508,946,977.26	304,092,590	215,033,327	11,347,947	2.23	18.9
	OTTUMWA	12-2040	70-R1.5	*	(2)	414,910,879.22	156,935,718	266,273,379	13,847,141	3.34	19.2
	RIVERSIDE	01-2021	70-R1.5	*	0	19,677,733.55	19,592,956	84,778	84,781	0.43	1.0
	NEAL 3	12-2035	70-R1.5	*	(1)	304,402,878.57	180,560,738	126,886,169	8,689,317	2.85	14.6
	NEAL 4	12-2040	70-R1.5	*	(2)	209,972,895.05	128,383,159	85,789,194	4,480,057	2.13	19.1
	WALTER SCOTT 3	12-2040	70-R1.5	*	(2)	396,088,770.29	199,649,773	204,360,773	10,727,391	2.71	19.1
	WALTER SCOTT 4	12-2049	70-R1.5	*	(2)	383,186,816.42	132,956,602	257,893,951	9,542,777	2.49	27.0
	TOTAL BOILER PLANT EQUIPMENT					2,237,186,950.36	1,122,171,536	1,156,321,571	58,719,411	2.62	19.7
312.80	BOILER PLANT EQUIPMENT - TRAINS										
	GONDOLA		20-S3		10	45,852,611.00	22,970,743	18,296,607	3,051,181	6.65	6.0
	HOPPER		20-S3		10	15,540,314.09	51,898	13,934,385	1,095,842	7.05	12.7
	TOTAL BOILER PLANT EQUIPMENT - TRAINS					61,392,925.09	23,022,641	32,230,992	4,147,023	6.75	7.8
314.00	TURBOGENERATOR UNITS										
	LOUISA	12-2040	70-S1	*	(2)	116,619,199.79	65,808,110	53,143,474	2,812,127	2.41	18.9
	OTTUMWA	12-2040	70-S1	*	(2)	73,681,790.56	31,115,142	44,040,284	2,275,616	3.09	19.4
	RIVERSIDE	01-2021	70-S1	*	0	8,233,697.48	8,224,297	9,400	9,399	0.11	1.0
	NEAL 3	12-2035	70-S1	*	(1)	38,875,873.36	28,866,239	10,398,393	702,517	1.81	14.8
	NEAL 4	12-2040	70-S1	*	(2)	32,076,516.22	23,630,546	9,087,501	470,139	1.47	19.3
	WALTER SCOTT 3	12-2040	70-S1	*	(2)	59,130,967.39	47,798,254	12,515,333	666,182	1.13	18.8
	WALTER SCOTT 4	12-2049	70-S1	*	(2)	159,714,767.54	55,358,915	107,550,148	3,963,930	2.48	27.1
	TOTAL TURBOGENERATOR UNITS					488,332,812.34	260,801,503	236,744,533	10,899,910	2.23	21.7
315.00	ACCESSORY ELECTRIC EQUIPMENT										
	LOUISA	12-2040	65-R2	*	(2)	61,018,468.96	42,017,360	20,221,478	1,092,340	1.79	18.5
	OTTUMWA	12-2040	65-R2	*	(2)	51,492,812.98	20,212,537	32,310,132	1,692,791	3.29	19.1
	RIVERSIDE	01-2021	65-R2	*	0	5,776,223.34	5,761,927	14,296	14,297	0.25	1.0
	NEAL 3	12-2035	65-R2	*	(1)	37,827,539.20	20,581,311	17,624,504	1,206,649	3.19	14.6
	NEAL 4	12-2040	65-R2	*	(2)	29,026,040.18	19,071,215	10,535,346	552,178	1.90	19.1
	WALTER SCOTT 3	12-2040	65-R2	*	(2)	38,467,393.01	27,707,565	11,529,176	605,569	1.57	19.0
	WALTER SCOTT 4	12-2049	65-R2	*	(2)	49,691,720.79	13,414,585	37,270,970	1,370,384	2.76	27.2
	TOTAL ACCESSORY ELECTRIC EQUIPMENT					273,300,198.46	148,766,500	129,505,902	6,534,208	2.39	19.8



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TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF DECEMBER 31, 2020

DEPRECIABLE GROUP		PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF DECEMBER 31, 2020	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL AMOUNT	ACCRUAL RATE	COMPOSITE REMAINING LIFE
(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=(8)/(5)	(10)=(7)/(8)
316.00	MISCELLANEOUS POWER PLANT EQUIPMENT									
	LOUISA	12-2040	60-R2	* (2)	2,456,946.59	2,083,502	422,584	24,054	0.98	17.6
	OTTUMWA	12-2040	60-R2	* (2)	11,572,980.21	5,522,568	6,281,872	333,916	2.89	18.8
	RIVERSIDE	01-2021	60-R2	* 0	441,989.39	440,652	1,337	1,338	0.30	1.0
	NEAL 3	12-2035	60-R2	* (1)	1,874,729.80	1,469,117	424,360	29,103	1.55	14.6
	NEAL 4	12-2040	60-R2	* (2)	1,870,525.02	1,568,887	339,049	17,850	0.95	19.0
	WALTER SCOTT 3	12-2040	60-R2	* (2)	6,030,531.56	5,524,135	627,007	33,364	0.55	18.8
	TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT				24,247,702.57	16,608,861	8,096,209	439,625	1.81	18.4
	TOTAL STEAM PRODUCTION PLANT				3,719,889,022.54	1,935,301,103	1,846,292,515	93,808,172	2.52	
	RIVERSIDE AMORTIZATION									
311.00	STRUCTURES AND IMPROVEMENTS					(14,870)	14,870	2,974	**	5.0
312.00	BOILER PLANT EQUIPMENT					1,751,667	(1,751,667)	(350,333)	**	5.0
314.00	TURBOGENERATOR UNITS					585,558	(585,558)	(117,112)	**	5.0
315.00	ACCESSORY ELECTRIC EQUIPMENT					(40,466)	40,466	8,093	**	5.0
316.00	MISCELLANEOUS POWER PLANT EQUIPMENT					(50,809)	50,809	10,162	**	5.0
	TOTAL RIVERSIDE AMORTIZATION					2,231,080	(2,231,080)	(446,216)		
	TERMINAL NET SALVAGE AND ASHPOND AMORTIZATION									
	LOUISA					(13,317,510)	26,040,000	1,302,000	***	20.0
	OTTUMWA						15,200,000	760,000	***	20.0
	RIVERSIDE					(8,604,433)	50,664,325	2,533,216	***	20.0
	NEAL					(31,202,705)	42,000,000	2,100,000	***	20.0
	WALTER SCOTT					(144,029,720)	190,389,720	9,519,486	***	20.0
	TOTAL TERMINAL NET SALVAGE AND ASHPOND AMORTIZATION					(197,154,368)	324,294,045	16,214,702		
	HYDRO PRODUCTION PLANT									
331.00	STRUCTURES AND IMPROVEMENTS	12-2036	100-S1	* (2)	409,609.51	417,802	0	0	- ****	-
332.00	RESERVOIRS, DAMS AND WATERWAYS	12-2036	100-S1	* (2)	939,223.61	958,008	0	0	- ****	-
333.00	WATER WHEELS, TURBINES AND GENERATORS	12-2036	75-S3	* (2)	2,176,609.77	1,283,054	937,088	58,568	2.69	16.0
334.00	ACCESSORY ELECTRIC EQUIPMENT	12-2036	65-S1.5	* (2)	583,540.15	595,211	0	0	- ****	-
335.00	MISCELLANEOUS POWER PLANT EQUIPMENT	12-2036	45-R2.5	* (2)	9,921.00	10,119	0	0	- ****	-
	TOTAL HYDRO PRODUCTION PLANT				4,118,904.04	3,264,194	937,088	58,568	1.42	
	OTHER PRODUCTION PLANT									
340.10	LAND RIGHTS									
	ELECTRIFARM	12-2030	70-R3	* 0	58,361.00	55,900	2,461	255	0.44	9.7
	GDMEC - INITIAL BUILD	12-2031	70-R3	* 0	1,324,956.37	731,667	593,289	54,430	4.11	10.9
	SYCAMORE	12-2024	70-R3	* 0	1,428.00	1,375	53	13	0.91	4.1
	CORALVILLE	12-2029	70-R3	* 0	543.24	272	271	30	5.52	9.0
	TOTAL LAND RIGHTS				1,385,288.61	789,214	596,074	54,728	3.95	10.9
340.11	LAND RIGHTS - WIND									
	ADAIR WIND 4 - INITIAL BUILD	12-2028	70-R3	* 0	1,072,130.62	764,341	307,790	38,619	3.60	8.0
	ADAMS WIND 9 - INITIAL BUILD	12-2045	70-R3	* 0	1,633,348.50	700,573	932,776	37,749	2.31	24.7
	CARROLL WIND 4 - INITIAL BUILD	12-2028	70-R3	* 0	1,197,917.87	806,876	391,042	49,064	4.10	8.0



MIDAMERICAN ENERGY COMPANY

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF DECEMBER 31, 2020

DEPRECIABLE GROUP	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF DECEMBER 31, 2020	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL AMOUNT	CALCULATED ANNUAL ACCRUAL RATE	COMPOSITE REMAINING LIFE
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=(8)/(5)	(10)=(7)/(8)
CENTURY WIND 1 - INITIAL BUILD	12-2025	70-R3	* 0	4,002,798.84	2,996,520	1,006,279	202,064	5.05	5.0
CENTURY WIND 4 - INITIAL BUILD	12-2028	70-R3	* 0	4,262.58	2,571	1,692	212	4.97	8.0
CHARLES CITY WIND 4 - INITIAL BUILD	12-2028	70-R3	* 0	438,957.41	420,739	18,218	2,286	0.52	8.0
ECLIPSE WIND 7 - INITIAL BUILD	12-2052	70-R3	* 0	1,580,512.71	505,022	1,075,491	34,515	2.18	31.2
HIGHLAND WIND 8	12-2055	70-R3	* 0	28,096,631.70	3,255,557	24,841,075	728,264	2.59	34.1
HIGHLAND WIND 9	12-2045	70-R3	* 0	284,089.35	43,352	240,737	9,754	3.43	24.7
INTREPID WIND 1 - INITIAL BUILD	12-2024	70-R3	* 0	827,545.42	651,117	176,428	44,218	5.34	4.0
LAUREL WIND 7 - INITIAL BUILD	12-2051	70-R3	* 0	3,396,224.92	1,076,305	2,319,920	76,869	2.26	30.2
LUNDGREN WIND 8	12-2054	70-R3	* 0	2,922,147.27	66,269	2,855,878	86,202	2.95	33.1
MACKSBURG WIND 8	12-2054	70-R3	* 0	1,202,039.83	54,588	1,147,452	34,635	2.88	33.1
MORNING LIGHT WIND 7 - INITIAL BUILD	12-2052	70-R3	* 0	620,204.35	220,972	399,232	12,812	2.07	31.2
POMEROY WIND 3 - INITIAL BUILD	12-2027	70-R3	* 0	8,305,809.23	5,432,458	2,873,351	412,245	4.96	7.0
POMEROY WIND 4 - INITIAL BUILD	12-2028	70-R3	* 0	5,561,471.31	3,366,424	2,195,047	275,414	4.95	8.0
POMEROY WIND 5 - INITIAL BUILD	12-2028	70-R3	* 0	82,054.74	49,669	32,386	4,063	4.95	8.0
POMEROY WIND 7	12-2051	70-R3	* 0	208,396.24	49,064	159,332	5,279	2.53	30.2
ROLLING HILLS WIND 7 - INITIAL BUILD	12-2051	70-R3	* 0	3,172,685.31	1,105,594	2,067,091	68,492	2.16	30.2
VICTORY WIND 3 - INITIAL BUILD	12-2026	70-R3	* 0	7,050,277.62	4,826,855	2,223,423	371,810	5.27	6.0
VIENNA WIND 7 - INITIAL BUILD	12-2052	70-R3	* 0	1,330,868.99	261,716	1,069,153	34,312	2.58	31.2
VIENNA WIND 8 - INITIAL BUILD	12-2053	70-R3	* 0	529,914.45	92,035	437,879	13,624	2.57	32.1
WALNUT WIND 5 - INITIAL BUILD	12-2028	70-R3	* 0	545,803.87	409,760	136,044	17,070	3.13	8.0
WALNUT WIND 6 - INITIAL BUILD	12-2028	70-R3	* 0	285,121.43	214,053	71,068	8,917	3.13	8.0
WELLSBURG WIND 8	12-2054	70-R3	* 0	1,942,878.80	78,999	1,863,880	56,260	2.90	33.1
ARBOR HILL WIND 11	12-2058	70-R3	* 0	4,755,318.77	167,859	4,587,460	123,498	2.60	37.1
ARBOR HILL 2 WIND 11	12-2059	70-R3	* 0	13,765.06	239	13,526	355	2.58	38.1
BEAVER CREEK WIND 11	12-2057	70-R3	* 0	4,715,541.76	367,687	4,347,855	120,473	2.55	36.1
BEAVER CREEK 2 WIND 11	12-2058	70-R3	* 0	2,420,788.67	123,534	2,297,255	61,953	2.56	37.1
CONTRAIL WIND FARM	12-2060	70-R3	* 0	2,020,562.56	4,122	2,016,441	51,624	2.55	39.1
DIAMOND TRAIL WIND 12	12-2060	70-R3	* 0	2,564,869.40	9,429	2,555,440	65,423	2.55	39.1
DIAMOND TRAIL WIND EXPANSION	12-2060	70-R3	* 0	1,186,304.74	4,302	1,182,003	30,261	2.55	39.1
IDA GROVE WIND 10	12-2056	70-R3	* 0	22,726,040.23	2,416,471	20,309,569	577,569	2.54	35.2
IDA GROVE WIND 12	12-2059	70-R3	* 0	106,157.51	4,609	101,549	2,667	2.51	38.1
IDA GROVE 2 WIND 12	12-2059	70-R3	* 0	2,840,508.08	41,797	2,798,711	73,380	2.58	38.1
IVESTER WIND 11	12-2058	70-R3	* 0	1,200,680.20	55,812	1,144,868	30,862	2.57	37.1
NORTH ENGLISH WIND 11	12-2058	70-R3	* 0	568,884.54	232,312	336,573	9,045	1.59	37.2
NORTH ENGLISH 2 WIND 11	12-2059	70-R3	* 0	382,797.17	10,876	371,921	9,752	2.55	38.1
O'BRIEN WIND 10	12-2056	70-R3	* 0	2,735,431.43	193,476	2,541,955	72,420	2.65	35.1
ORIENT WIND 11	12-2058	70-R3	* 0	283,643.47	105,172	178,471	4,796	1.69	37.2
ORIENT 2 WIND 11	12-2059	70-R3	* 0	1,032,456.48	28,995	1,003,461	26,327	2.55	38.1
PALO ALTO WIND 11	12-2059	70-R3	* 0	710,048.08	71,558	638,490	16,741	2.36	38.1
PALO ALTO 2 WIND 12	12-2060	70-R3	* 0	276,075.97	0	276,076	7,068	2.56	39.1
PRAIRIE WIND 11	12-2057	70-R3	* 0	2,038,987.90	354,112	1,684,876	46,595	2.29	36.2
SOUTHERN HILLS WIND 12	12-2060	70-R3	* 0	1,825,494.75	2,616	1,822,879	46,669	2.56	39.1
SOUTHERN HILLS EXPANSION	12-2060	70-R3	* 0	428,257.48	448	427,809	10,953	2.56	39.1
TOTAL LAND RIGHTS - WIND				131,126,707.61	31,646,855	99,479,852	4,013,180	3.06	24.8
341.00 STRUCTURES AND IMPROVEMENTS									
ELECTRIFARM	12-2030	65-S2.5	* (6)	2,475,669.88	1,805,047	819,163	82,358	3.33	9.9
GDMEC - INITIAL BUILD	12-2031	65-S2.5	* (1)	35,410,670.94	22,199,841	13,564,937	1,241,071	3.50	10.9
GDMEC	12-2043	65-S2.5	* (1)	2,853,402.12	648,609	2,233,327	97,741	3.43	22.8
MOLINE	12-2030	65-S2.5	* (6)	925,175.26	971,434	9,252	925	0.10	10.0



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		PROBABLE		NET	ORIGINAL COST	BOOK	CALCULATED ANNUAL		COMPOSITE		
DEPRECIABLE GROUP		RETIREMENT	SURVIVOR	SALVAGE	AS OF	DEPRECIATION	FUTURE	ACCRUAL	REMAINING		
		DATE	CURVE	PERCENT	DECEMBER 31, 2020	RESERVE	ACCRUALS	AMOUNT	LIFE		
(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(10)=(7)/(8)		
	PLEASANT HILL	12-2034	65-S2.5	*	(4)	7,320,027.85	5,731,705	1,881,124	138,746	1.90	13.6
	RIVER HILLS	12-2039	65-S2.5	*	(10)	1,214,578.86	1,034,091	301,946	15,907	1.31	19.0
	SYCAMORE	12-2024	65-S2.5	*	(5)	939,393.40	986,363	0	0	-	-
	MERL PARR	12-2025	65-S2.5	*	(5)	101,330.59	106,397	0	0	-	-
	CORALVILLE	12-2029	65-S2.5	*	(4)	557,354.34	336,630	243,019	27,147	4.87	9.0
	TOTAL STRUCTURES AND IMPROVEMENTS					51,797,603.24	33,820,117	19,052,768	1,603,895	3.10	11.9
342.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES										
	ELECTRIFARM	12-2030	60-S2.5	*	(6)	2,619,272.78	2,172,497	603,932	61,190	2.34	9.9
	GDMEC - INITIAL BUILD	12-2031	60-S2.5	*	(1)	11,754,458.27	7,717,852	4,154,151	381,412	3.24	10.9
	GDMEC	12-2043	60-S2.5	*	(1)	93,595.07	26,304	68,227	3,004	3.21	22.7
	MOLINE	12-2030	60-S2.5	*	(6)	374,952.00	393,700	3,749	395	0.11	9.5
	PLEASANT HILL	12-2034	60-S2.5	*	(4)	2,372,469.62	1,847,931	619,437	45,722	1.93	13.5
	RIVER HILLS	12-2039	60-S2.5	*	(10)	502,518.42	445,113	107,657	5,690	1.13	18.9
	SYCAMORE	12-2024	60-S2.5	*	(5)	312,456.55	328,079	0	0	-	-
	MERL PARR	12-2025	60-S2.5	*	(5)	120,278.00	126,292	0	0	-	-
	CORALVILLE	12-2029	60-S2.5	*	(4)	676,977.57	364,531	339,526	38,007	5.61	8.9
	TOTAL FUEL HOLDERS, PRODUCERS AND ACCESSORIES					18,826,978.28	13,422,299	5,896,679	535,420	2.84	11.0
344.00	GENERATORS										
	ELECTRIFARM	12-2030	60-S2.5	*	(6)	27,289,392.02	19,310,042	9,616,714	983,586	3.60	9.8
	GDMEC - INITIAL BUILD	12-2031	60-S2.5	*	(1)	263,687,545.38	166,248,629	100,075,792	9,178,571	3.48	10.9
	GDMEC	12-2043	60-S2.5	*	(1)	66,771,094.47	2,300,285	65,138,520	2,841,623	4.26	22.9
	MOLINE	12-2030	60-S2.5	*	(6)	9,676,366.67	10,160,185	96,764	9,676	0.10	10.0
	PLEASANT HILL	12-2034	60-S2.5	*	(4)	41,960,810.87	32,870,899	10,768,344	805,312	1.92	13.4
	RIVER HILLS	12-2039	60-S2.5	*	(10)	12,252,900.39	12,058,058	1,420,132	74,866	0.61	19.0
	SYCAMORE	12-2024	60-S2.5	*	(5)	17,157,640.11	18,005,362	10,160	2,540	0.01	4.0
	MERL PARR	12-2025	60-S2.5	*	(5)	4,899,410.94	5,154,025	(9,644)	0	-	-
	CORALVILLE	12-2029	60-S2.5	*	(4)	13,686,886.19	11,083,120	3,151,242	350,822	2.56	9.0
	PORTABLE POWER MODULES	12-2035	60-S2.5	*	(20)	24,634,805.18	16,938,432	12,623,334	853,744	3.47	14.8
	TOTAL GENERATORS					482,016,852.22	294,129,037	202,891,358	15,100,740	3.13	13.4
344.01	GENERATORS - WIND										
	ADAIR WIND 4 - INITIAL BUILD	12-2028	45-R3	*	(1)	309,638,666.13	181,174,337	131,560,716	16,653,255	5.38	7.9
	ADAIR WIND 4	12-2043	45-R3	*	(2)	179,382,475.40	8,130,988	174,839,137	7,757,805	4.32	22.5
	ADAMS WIND 9 - INITIAL BUILD	12-2045	45-R3	*	(3)	202,703,644.83	34,753,722	174,031,032	7,221,205	3.56	24.1
	ADAMS WIND 9	12-2045	45-R3	*	(3)	56,478.40	5,982	52,191	2,150	3.81	24.3
	CARROLL WIND 4 - INITIAL BUILD	12-2028	45-R3	*	(3)	106,231,070.16	6,675,932	102,742,070	13,005,325	12.24	7.9
	CARROLL WIND 4	12-2043	45-R3	*	(3)	158,236,143.51	1,023,018	161,960,210	7,192,673	4.55	22.5
	CENTURY WIND 1 - INITIAL BUILD	12-2025	45-R3	*	(4)	40,607,767.74	22,122,383	20,109,695	4,062,565	10.00	4.9
	CENTURY WIND 1	12-2042	45-R3	*	(4)	194,525,456.57	17,959,357	184,347,118	8,578,867	4.41	21.5
	CENTURY WIND 2 - INITIAL BUILD	12-2025	45-R3	*	(4)	39,371,339.12	21,448,800	19,497,393	3,938,867	10.00	5.0
	CENTURY WIND 2	12-2035	45-R3	*	(4)	2,009,642.11	249,513	1,840,515	124,029	6.17	14.8
	CENTURY WIND 4 - INITIAL BUILD	12-2028	45-R3	*	(4)	9,848,307.32	4,329,381	5,912,859	748,463	7.60	7.9
	CENTURY WIND 4	12-2038	45-R3	*	(4)	14,794,242.62	1,308,113	14,077,899	793,121	5.36	17.8
	CHARLES CITY WIND 4 - INITIAL BUILD	12-2028	45-R3	*	(3)	50,018,936.44	8,429,464	43,090,041	5,454,435	10.90	7.9
	CHARLES CITY WIND 4	12-2043	45-R3	*	(3)	77,138,669.41	2,146,442	77,306,387	3,442,100	4.46	22.5
	ECLIPSE WIND 7 - INITIAL BUILD	12-2052	45-R3	*	(4)	286,803,436.39	70,839,982	227,435,592	7,850,728	2.74	29.0
	ECLIPSE WIND 7	12-2052	45-R3	*	(4)	2,877,584.52	249,708	2,742,980	90,643	3.15	30.3
	HIGHLAND WIND 8	12-2055	45-R3	*	(4)	694,445,989.89	101,700,851	620,522,978	19,470,041	2.80	31.9
	HIGHLAND WIND 9	12-2045	45-R3	*	(3)	7,042,461.54	1,301,403	5,952,332	248,014	3.52	24.0



MIDAMERICAN ENERGY COMPANY

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF DECEMBER 31, 2020

DEPRECIABLE GROUP	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF DECEMBER 31, 2020	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL AMOUNT	CALCULATED ANNUAL ACCRUAL RATE	COMPOSITE REMAINING LIFE
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=(8)/(5)	(10)=(7)/(8)
IOWA STATE FAIR WIND	12-2027	45-R3	*	743,340.16	475,621	349,487	50,535	6.80	6.9
INTREPID WIND 1 - INITIAL BUILD	12-2024	45-R3	*	39,011,566.70	22,885,935	17,686,094	4,454,936	11.42	4.0
INTREPID WIND 1	12-2043	45-R3	*	206,741,514.46	20,036,714	194,974,461	8,708,592	4.21	22.4
INTREPID WIND 2 - INITIAL BUILD	12-2025	45-R3	*	16,986,798.54	9,410,669	8,255,601	1,667,798	9.82	5.0
LAUREL WIND 7 - INITIAL BUILD	12-2051	45-R3	*	186,571,890.62	50,928,405	143,106,361	5,109,117	2.74	28.0
LAUREL WIND 7	12-2051	45-R3	*	1,743,723.26	88,261	1,725,211	58,190	3.34	29.6
LUNDGREN WIND 8	12-2054	45-R3	*	346,051,255.77	62,638,378	297,254,928	9,614,341	2.78	30.9
MACKSBURG WIND 8	12-2054	45-R3	*	179,004,136.54	31,825,667	154,338,635	4,990,712	2.79	30.9
MORNING LIGHT WIND 7 - INITIAL BUILD	12-2052	45-R3	*	144,945,387.60	33,851,114	116,892,089	4,034,936	2.78	29.0
MORNING LIGHT WIND 7	12-2052	45-R3	*	1,009,364.16	58,365	991,374	32,586	3.23	30.4
POMEROY WIND 3 - INITIAL BUILD	12-2027	45-R3	*	75,488,975.88	19,555,992	58,952,543	8,531,482	11.30	6.9
POMEROY WIND 3	12-2044	45-R3	*	126,266,356.74	1,550,081	129,766,930	5,523,411	4.37	23.5
POMEROY WIND 4 - INITIAL BUILD	12-2028	45-R3	*	87,535,581.30	21,394,908	71,392,808	9,037,064	10.32	7.9
POMEROY WIND 4	12-2044	45-R3	*	130,255,995.12	1,638,693	133,827,542	5,696,657	4.37	23.5
POMEROY WIND 5 - INITIAL BUILD	12-2028	45-R3	*	5,400,687.54	1,295,097	4,321,618	547,040	10.13	7.9
POMEROY WIND 5	12-2039	45-R3	*	7,699,229.39	116,371	7,890,828	420,410	5.46	18.8
POMEROY WIND 7	12-2051	45-R3	*	44,798,356.31	4,375,781	42,214,510	1,507,123	3.36	28.0
ROLLING HILLS WIND 7 - INITIAL BUILD	12-2051	45-R3	*	642,916,525.82	183,046,238	485,586,949	17,336,200	2.70	28.0
ROLLING HILLS WIND 7	12-2051	45-R3	*	9,789,996.70	772,025	9,409,572	318,678	3.26	29.5
VICTORY WIND 3 - INITIAL BUILD	12-2026	45-R3	*	59,588,532.43	21,365,545	40,010,643	6,747,157	11.32	5.9
VICTORY WIND 3	12-2042	45-R3	*	98,268,234.72	6,029,474	95,186,808	4,427,220	4.51	21.5
VIENNA WIND 7 - INITIAL BUILD	12-2052	45-R3	*	155,807,483.31	36,755,046	125,284,737	4,324,637	2.78	29.0
VIENNA WIND 7	12-2052	45-R3	*	1,914,145.34	115,068	1,875,643	61,672	3.22	30.4
VIENNA WIND 8 - INITIAL BUILD	12-2053	45-R3	*	60,358,646.02	12,590,073	50,182,919	1,676,676	2.78	29.9
WALNUT WIND 5 - INITIAL BUILD	12-2028	45-R3	*	199,298,837.99	119,532,449	83,752,366	10,601,565	5.32	7.9
WALNUT WIND 5	12-2044	45-R3	*	109,091,199.90	6,799,970	104,473,054	4,456,917	4.09	23.4
WALNUT WIND 6 - INITIAL BUILD	12-2028	45-R3	*	104,834,454.50	62,876,027	44,055,117	5,576,597	5.32	7.9
WALNUT WIND 6	12-2044	45-R3	*	55,159,309.90	1,727,141	54,535,355	2,321,313	4.21	23.5
WELLSBURG WIND 8	12-2054	45-R3	*	215,061,815.23	37,393,251	186,271,037	6,025,721	2.80	30.9
ARBOR HILL WIND 11	12-2058	45-R3	*	451,755,286.48	20,079,239	449,746,259	12,818,994	2.84	35.1
ARBOR HILL 2 WIND 11	12-2059	45-R3	*	1,307,679.84	256,546	1,103,441	30,583	2.34	36.1
BEAVER CREEK WIND 11	12-2057	45-R3	*	194,517,620.58	15,318,784	186,979,541	5,528,668	2.84	33.8
BEAVER CREEK 2 WIND 11	12-2058	45-R3	*	229,974,919.18	13,078,156	228,395,509	6,562,675	2.85	34.8
CONTRAIL WIND FARM	12-2060	45-R3	*	195,022,912.56	399,455	200,474,145	5,452,112	2.80	36.8
DIAMOND TRAIL WIND 12	12-2060	45-R3	*	244,135,881.33	907,723	250,552,235	6,814,040	2.79	36.8
DIAMOND TRAIL WIND EXPANSION	12-2060	45-R3	*	112,698,949.49	416,866	116,790,041	3,176,232	2.82	36.8
IDA GROVE WIND 10	12-2056	45-R3	*	402,370,180.17	41,720,874	376,744,113	11,380,484	2.83	33.1
IDA GROVE WIND 12	12-2059	45-R3	*	10,084,962.54	431,424	10,056,937	281,077	2.79	35.8
IDA GROVE 2 WIND 12	12-2059	45-R3	*	269,848,264.70	7,544,910	273,097,285	7,569,215	2.80	36.1
IVESTER WIND 11	12-2058	45-R3	*	114,064,616.98	5,827,303	112,799,899	3,235,060	2.84	34.9
NORTH ENGLISH WIND 11	12-2058	45-R3	*	320,986,261.97	16,270,615	317,555,097	8,986,937	2.80	35.3
NORTH ENGLISH 2 WIND 11	12-2059	45-R3	*	215,987,662.78	6,197,857	218,429,312	6,056,787	2.80	36.1
O'BRIEN WIND 10	12-2056	45-R3	*	323,694,590.24	34,842,676	301,799,698	9,189,945	2.84	32.8
ORIENT WIND 11	12-2058	45-R3	*	160,043,174.79	7,291,866	159,153,036	4,502,845	2.81	35.3
ORIENT 2 WIND 11	12-2059	45-R3	*	582,548,386.72	16,523,428	589,326,894	16,381,326	2.81	36.0
PALO ALTO WIND 11	12-2059	45-R3	*	400,635,713.33	10,422,876	406,238,266	11,259,375	2.81	36.1
PALO ALTO 2 WIND 12	12-2060	45-R3	*	118,643,857.70	0	124,576,051	3,387,981	2.86	36.8
PLUM CREEK WIND 11		45-R3	(5)	1,522.63	0	1,599	36	2.36	44.4
POCAHONTAS PRAIRIE WIND FARM	12-2042	45-R3	*	95,315,626.23	79,055,631	19,119,464	883,524	0.93	21.6
PRAIRIE WIND 11	12-2057	45-R3	*	228,202,344.66	15,592,277	221,738,161	6,500,770	2.85	34.1
SOUTHERN HILLS WIND 12	12-2060	45-R3	*	173,422,002.36	251,037	178,373,625	4,851,064	2.80	36.8
SOUTHERN HILLS EXPANSION	12-2060	45-R3	*	40,684,461.75	43,409	43,895,810	1,193,794	2.93	36.8
TOTAL GENERATORS - WIND				10,574,022,533.06	1,547,450,687	9,419,532,783	376,537,093	3.56	25.0



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DEPRECIABLE GROUP		PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF DECEMBER 31, 2020	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL		COMPOSITE REMAINING LIFE
(1)		(2)	(3)	(4)	(5)	(6)	(7)	AMOUNT (8)	RATE (9)=(8)/(5)	(10)=(7)/(8)
345.00	ACCESSORY ELECTRIC EQUIPMENT									
	ELECTRIFARM	12-2030	50-S1.5 *	(6)	3,572,186.51	2,739,736	1,046,782	108,064	3.03	9.7
	GDMEC - INITIAL BUILD	12-2031	50-S1.5 *	(1)	37,303,864.19	23,249,877	14,427,026	1,365,590	3.66	10.6
	GDMEC	12-2043	50-S1.5 *	(1)	3,620,919.68	1,432,291	2,224,838	102,257	2.82	21.8
	MOLINE	12-2030	50-S1.5 *	(6)	884,400.24	928,620	8,844	886	0.10	10.0
	PLEASANT HILL	12-2034	50-S1.5 *	(4)	9,000,739.19	5,797,808	3,562,961	272,202	3.02	13.1
	RIVER HILLS	12-2039	50-S1.5 *	(10)	3,772,332.64	3,599,814	549,752	29,584	0.78	18.6
	SYCAMORE	12-2024	50-S1.5 *	(5)	2,600,522.66	2,730,549	0	0	-	-
	MERL PARR	12-2025	50-S1.5 *	(5)	961,814.93	1,009,906	0	0	-	-
	CORALVILLE	12-2029	50-S1.5 *	(4)	1,548,660.16	1,246,178	364,429	40,874	2.64	8.9
	TOTAL ACCESSORY ELECTRIC EQUIPMENT				63,265,440.20	42,734,779	22,184,632	1,919,457	3.03	11.6
345.01	ACCESSORY ELECTRIC EQUIPMENT - WIND									
	ADAIR WIND 4 - INITIAL BUILD	12-2028	50-S1.5 *	(1)	20,539,311.39	13,804,303	6,940,402	880,762	4.29	7.9
	ADAIR WIND 4	12-2043	50-S1.5 *	(2)	241,535.64	45,567	200,799	9,044	3.74	22.2
	ADAMS WIND 9 - INITIAL BUILD	12-2045	50-S1.5 *	(3)	23,421,633.88	3,579,911	20,544,372	856,636	3.66	24.0
	ADAMS WIND 9	12-2045	50-S1.5 *	(3)	40,617.13	3,642	38,194	1,577	3.88	24.2
	CARROLL WIND 4 - INITIAL BUILD	12-2028	50-S1.5 *	(3)	31,405,732.79	19,516,915	12,830,990	1,628,298	5.18	7.9
	CARROLL WIND 4	12-2043	50-S1.5 *	(3)	224,368.49	21,132	209,968	9,360	4.17	22.4
	CENTURY WIND 1 - INITIAL BUILD	12-2025	50-S1.5 *	(4)	11,429,364.24	8,489,690	3,396,849	687,066	6.01	4.9
	CENTURY WIND 2 - INITIAL BUILD	12-2025	50-S1.5 *	(4)	3,281,627.25	2,461,775	951,117	192,534	5.87	4.9
	CENTURY WIND 2	12-2035	50-S1.5 *	(4)	337,010.16	58,038	292,453	19,725	5.85	14.8
	CENTURY WIND 4 - INITIAL BUILD	12-2028	50-S1.5 *	(4)	1,232,029.26	746,743	534,567	67,838	5.51	7.9
	CHARLES CITY WIND 4 - INITIAL BUILD	12-2028	50-S1.5 *	(3)	10,667,560.51	7,659,080	3,328,507	422,399	3.96	7.9
	CHARLES CITY WIND 4	12-2043	50-S1.5 *	(3)	4,459,660.45	1,681,083	2,912,367	135,387	3.04	21.5
	ECLIPSE WIND 7 - INITIAL BUILD	12-2052	50-S1.5 *	(4)	36,510,503.69	8,916,637	29,054,287	1,010,584	2.77	28.7
	ECLIPSE WIND 7	12-2052	50-S1.5 *	(4)	413,931.55	62,099	368,390	12,421	3.00	29.7
	HIGHLAND WIND 8	12-2055	50-S1.5 *	(4)	79,833,496.16	9,188,619	73,838,217	2,329,636	2.92	31.7
	HIGHLAND WIND 9	12-2045	50-S1.5 *	(3)	558,942.39	81,920	493,791	20,678	3.70	23.9
	IOWA STATE FAIR WIND	12-2027	50-S1.5 *	(11)	151,956.95	94,938	73,734	10,686	7.03	6.9
	INTREPID WIND 1 - INITIAL BUILD	12-2024	50-S1.5 *	(4)	16,686,170.15	13,111,819	4,241,798	1,070,995	6.42	4.0
	INTREPID WIND 1	12-2043	50-S1.5 *	(4)	819,634.03	110,265	742,154	33,302	4.06	22.3
	INTREPID WIND 2 - INITIAL BUILD	12-2025	50-S1.5 *	(4)	1,658,307.06	1,230,568	494,071	100,014	6.03	4.9
	LAUREL WIND 7 - INITIAL BUILD	12-2051	50-S1.5 *	(4)	7,940,178.80	2,977,756	5,280,030	189,997	2.39	27.8
	LAUREL WIND 7	12-2051	50-S1.5 *	(4)	5,824,832.81	2,140,212	3,917,614	140,668	2.41	27.9
	LUNDGREN WIND 8	12-2054	50-S1.5 *	(4)	43,655,246.73	4,612,054	40,789,403	1,328,248	3.04	30.7
	MACKSBURG WIND 8	12-2054	50-S1.5 *	(4)	19,286,919.52	2,078,340	17,980,056	582,456	3.02	30.9
	MORNING LIGHT WIND 7 - INITIAL BUILD	12-2052	50-S1.5 *	(4)	13,373,737.14	3,985,242	9,923,445	344,952	2.58	28.8
	POMEROY WIND 3 - INITIAL BUILD	12-2027	50-S1.5 *	(4)	12,213,163.71	11,426,957	1,274,733	184,677	1.51	6.9
	POMEROY WIND 4 - INITIAL BUILD	12-2028	50-S1.5 *	(6)	16,252,696.23	14,401,462	2,826,396	358,680	2.21	7.9
	POMEROY WIND 4	12-2044	50-S1.5 *	(4)	319,650.22	29,738	302,698	12,927	4.04	23.4
	POMEROY WIND 5 - INITIAL BUILD	12-2028	50-S1.5 *	(4)	1,065,619.39	926,426	181,818	23,073	2.17	7.9
	POMEROY WIND 7	12-2051	50-S1.5 *	(4)	1,742,953.15	624,485	1,188,186	42,756	2.45	27.8
	ROLLING HILLS WIND 7 - INITIAL BUILD	12-2051	50-S1.5 *	(4)	55,161,005.06	15,908,804	41,458,641	1,495,237	2.71	27.7
	ROLLING HILLS WIND 7	12-2051	50-S1.5 *	(4)	3,944,087.58	1,204,488	2,897,363	105,347	2.67	27.5
	VICTORY WIND 3 - INITIAL BUILD	12-2026	50-S1.5 *	(3)	17,771,436.82	12,609,109	5,695,471	962,073	5.41	5.9
	VICTORY WIND 3	12-2042	50-S1.5 *	(3)	1,478,879.39	272,512	1,250,734	58,701	3.97	21.3
	VIENNA WIND 7 - INITIAL BUILD	12-2052	50-S1.5 *	(4)	13,968,545.81	3,477,528	11,049,760	383,547	2.75	28.8
	VIENNA WIND 7	12-2052	50-S1.5 *	(4)	27,922.63	3,002	26,038	866	3.10	30.1
	VIENNA WIND 8 - INITIAL BUILD	12-2053	50-S1.5 *	(4)	5,354,865.19	1,192,648	4,376,412	147,100	2.75	29.8
	WALNUT WIND 5 - INITIAL BUILD	12-2028	50-S1.5 *	(2)	25,125,748.75	15,516,071	10,112,193	1,283,027	5.11	7.9
	WALNUT WIND 5	12-2044	50-S1.5 *	(2)	149,863.52	8,868	143,993	6,145	4.10	23.4
	WALNUT WIND 6 - INITIAL BUILD	12-2028	50-S1.5 *	(2)	9,352,028.76	5,801,867	3,737,202	474,264	5.07	7.9
	WELLSBURG WIND 8	12-2054	50-S1.5 *	(4)	27,545,500.20	2,415,595	26,231,725	846,715	3.07	31.0



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		PROBABLE		NET	ORIGINAL COST	BOOK	CALCULATED ANNUAL		COMPOSITE		
DEPRECIABLE GROUP		RETIREMENT	SURVIVOR	SALVAGE	AS OF	DEPRECIATION	FUTURE	ACCRUAL	REMAINING		
		DATE	CURVE	PERCENT	DECEMBER 31, 2020	RESERVE	ACCRUALS	AMOUNT	LIFE		
(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(10)=(7)/(8)		
	ARBOR HILL WIND 11	12-2058	50-S1.5	*	(4)	35,186,323.23	1,459,474	35,134,302	1,009,612	2.87	34.8
	ARBOR HILL 2 WIND 11	12-2059	50-S1.5	*	(4)	55,060.19	13,944	43,319	1,205	2.19	35.9
	BEAVER CREEK WIND 11	12-2057	50-S1.5	*	(4)	52,065,250.47	3,855,331	50,292,529	1,493,655	2.87	33.7
	BEAVER CREEK 2 WIND 11	12-2058	50-S1.5	*	(5)	9,683,154.50	499,077	9,668,235	279,087	2.88	34.6
	CONTRAIL WIND FARM	12-2060	50-S1.5	*	(3)	8,734,546.81	16,819	8,979,764	245,137	2.81	36.6
	DIAMOND TRAIL WIND 12	12-2060	50-S1.5	*	(3)	26,185,144.87	151,132	26,819,567	731,975	2.80	36.6
	DIAMOND TRAIL WIND EXPANSION	12-2060	50-S1.5	*	(4)	4,745,218.92	38,652	4,896,376	133,635	2.82	36.6
	IDA GROVE WIND 10	12-2056	50-S1.5	*	(4)	66,412,840.82	6,228,160	62,841,194	1,914,377	2.88	32.8
	IDA GROVE WIND 12	12-2059	50-S1.5	*	(4)	13,599,662.50	475,144	13,668,505	383,425	2.82	35.6
	IDA GROVE 2 WIND 12	12-2059	50-S1.5	*	(4)	11,362,032.17	137,350	11,679,163	324,963	2.86	35.9
	IVESTER WIND 11	12-2058	50-S1.5	*	(4)	6,005,478.09	631,798	5,613,899	161,721	2.69	34.7
	NORTH ENGLISH WIND 11	12-2058	50-S1.5	*	(4)	30,412,983.08	2,968,473	28,661,029	821,144	2.70	34.9
	NORTH ENGLISH 2 WIND 11	12-2059	50-S1.5	*	(4)	8,804,334.46	252,644	8,903,864	247,856	2.82	35.9
	O'BRIEN WIND 10	12-2056	50-S1.5	*	(4)	40,668,549.13	3,543,945	38,751,346	1,185,962	2.92	32.7
	ORIENT WIND 11	12-2058	50-S1.5	*	(4)	41,487,386.43	2,335,589	40,811,293	1,173,639	2.83	34.8
	ORIENT 2 WIND 11	12-2059	50-S1.5	*	(4)	23,746,499.09	673,547	24,022,812	670,363	2.82	35.8
	PALO ALTO WIND 11	12-2059	50-S1.5	*	(4)	26,558,124.67	1,052,471	26,567,979	741,510	2.79	35.8
	PALO ALTO 2 WIND 12	12-2060	50-S1.5	*	(5)	4,846,386.34	0	5,088,706	138,884	2.87	36.6
	POCAHONTAS PRAIRIE WIND FARM	12-2042	50-S1.5	*	(3)	20,058,156.53	8,136,672	12,523,229	586,828	2.93	21.3
	PRAIRIE WIND 11	12-2057	50-S1.5	*	(4)	21,306,600.18	3,153,507	19,005,357	560,975	2.63	33.9
	SOUTHERN HILLS WIND 12	12-2060	50-S1.5	*	(3)	22,203,753.73	117,672	22,752,194	620,966	2.80	36.6
	SOUTHERN HILLS EXPANSION	12-2060	50-S1.5	*	(8)	1,713,029.98	21,682	1,828,390	49,901	2.91	36.6
	TOTAL ACCESSORY ELECTRIC EQUIPMENT - WIND					1,001,308,790.77	228,240,991	810,683,990	31,947,275	3.19	25.4
346.00	MISCELLANEOUS POWER PLANT EQUIPMENT										
	MOLINE	12-2030	40-S2	*	(6)	101,299.61	106,365	1,013	102	0.10	9.9
	PLEASANT HILL	12-2034	40-S2	*	(4)	66,156.00	56,190	12,612	1,205	1.82	10.5
	RIVER HILLS	12-2039	40-S2	*	(10)	114,416.09	120,137	5,721	335	0.29	17.1
	SYCAMORE	12-2024	40-S2	*	(5)	169,660.77	178,144	0	0	-	-
	CORALVILLE	12-2029	40-S2	*	(4)	569.12	592	0	0	-	-
	TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT					452,101.59	461,428	19,346	1,642	0.36	11.8
346.01	MISCELLANEOUS POWER PLANT EQUIPMENT - WIND										
	CENTURY WIND 1 - INITIAL BUILD	12-2025	40-S2	*	(4)	153,444.32	120,005	39,577	8,060	5.25	4.9
	ECLIPSE WIND 7 - INITIAL BUILD	12-2052	40-S2	*	(4)	290,440.31	53,294	248,764	9,310	3.21	26.7
	POMEROY WIND 3 - INITIAL BUILD	12-2027	40-S2	*	(4)	180,860.15	107,847	80,248	11,698	6.47	6.9
	POMEROY WIND 4 - INITIAL BUILD	12-2028	40-S2	*	(6)	150,401.00	84,719	74,706	9,529	6.34	7.8
	POMEROY WIND 7	12-2051	40-S2	*	(4)	132,617.31	32,057	105,865	4,111	3.10	25.8
	VICTORY WIND 3 - INITIAL BUILD	12-2026	40-S2	*	(3)	193,532.22	98,134	101,204	17,212	8.89	5.9
	VIENNA WIND 7 - INITIAL BUILD	12-2052	40-S2	*	(4)	152,203.80	27,329	130,963	4,901	3.22	26.7
	TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT - WIND					1,253,499.11	523,385	781,327	64,821	5.17	12.1
TOTAL OTHER PRODUCTION PLANT						12,325,455,794.69	2,193,218,792	10,581,118,809	431,778,251	3.50	
TRANSMISSION PLANT											
350.10	LAND RIGHTS		80-R4	0		61,768,380.36	21,616,427	40,151,953	687,955	1.11	58.4
352.00	STRUCTURES AND IMPROVEMENTS		70-R3	(20)		84,837,874.69	11,998,272	89,807,178	1,450,526	1.71	61.9
353.00	STATION EQUIPMENT		60-R1.5	(10)		869,266,792.74	193,708,612	762,484,860	14,695,937	1.69	51.9
354.00	TOWERS AND FIXTURES		80-R4	(30)		41,029,700.75	27,138,378	26,200,233	536,289	1.31	48.9
355.00	POLES AND FIXTURES		60-R2	(40)		683,530,091.30	191,065,897	765,876,231	14,952,402	2.19	51.2



MIDAMERICAN ENERGY COMPANY

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF DECEMBER 31, 2020

DEPRECIABLE GROUP		PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF DECEMBER 31, 2020	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL AMOUNT	ACCRUAL RATE	COMPOSITE REMAINING LIFE
(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=(8)/(5)	(10)=(7)/(8)
356.00	OVERHEAD CONDUCTORS AND DEVICES		65-R3	(30)	572,617,540.43	158,110,029	586,292,774	10,562,753	1.84	55.5
357.00	UNDERGROUND CONDUIT		55-S2.5	(5)	1,375,162.09	640,265	803,655	27,232	1.98	29.5
358.00	UNDERGROUND CONDUCTORS AND DEVICES		65-R4	(5)	3,005,538.48	1,528,997	1,626,818	40,740	1.36	39.9
359.00	ROADS AND TRAILS		80-R4	0	172,635.75	32,650	139,986	2,023	1.17	69.2
TOTAL TRANSMISSION PLANT					2,317,603,716.59	605,839,527	2,273,383,688	42,955,857	1.85	
DISTRIBUTION PLANT										
360.10	LAND RIGHTS		80-R4	0	5,686,417.98	1,455,613	4,230,805	67,513	1.19	62.7
361.00	STRUCTURES AND IMPROVEMENTS		70-R3	(20)	30,322,350.33	9,442,686	26,944,134	516,228	1.70	52.2
362.00	STATION EQUIPMENT		65-R2	(15)	587,104,527.44	203,645,181	471,525,026	8,928,431	1.52	52.8
363.00	BATTERY STORAGE EQUIPMENT		15-L3	0	2,542,883.53	530,846	2,012,038	160,963	6.33	12.5
364.00	POLES, TOWERS AND FIXTURES		57-R3	(60)	486,593,021.80	249,837,341	528,711,494	12,212,213	2.51	43.3
365.00	OVERHEAD CONDUCTORS AND DEVICES		55-R1	(60)	608,533,185.91	253,928,853	719,724,244	16,835,946	2.77	42.7
366.00	UNDERGROUND CONDUIT		75-R3	(30)	104,036,422.38	30,496,683	104,750,666	1,623,581	1.56	64.5
367.00	UNDERGROUND CONDUCTORS AND DEVICES		57-R1	(30)	755,942,567.94	180,173,738	802,551,600	16,431,572	2.17	48.8
368.00	LINE TRANSFORMERS		47-R1.5	(10)	436,058,407.43	152,253,158	327,411,090	9,212,296	2.11	35.5
369.00	SERVICES		70-R4	(120)	195,722,783.63	109,262,441	321,327,683	6,162,829	3.15	52.1
370.00	METERS		22-L1.5	(10)	81,819,041.81	28,631,478	61,369,468	4,550,532	5.56	13.5
371.00	INSTALLATIONS ON CUSTOMERS' PREMISES		36-S0.5	(30)	17,198,489.90	10,789,291	11,568,746	492,174	2.86	23.5
373.00	STREET LIGHTING AND SIGNAL SYSTEMS		32-L0.5	(20)	118,644,153.05	30,695,563	111,677,421	4,342,205	3.66	25.7
TOTAL DISTRIBUTION PLANT					3,430,204,253.13	1,261,142,872	3,493,804,415	81,536,483	2.38	
GENERAL PLANT										
389.10	LAND RIGHTS		75-R4	0	520,444.00	211,960	308,484	6,896	1.33	44.7
390.00	STRUCTURES AND IMPROVEMENTS		42-R0.5	(5)	457,716,950.83	51,128,162	429,474,636	11,246,505	2.46	38.2
391.00	OFFICE FURNITURE AND EQUIPMENT		10-SQ	0	19,196,184.50	6,754,883	12,441,302	2,076,392	10.82	6.0
391.10	OFFICE FURNITURE AND EQUIPMENT - COMPUTER		5-SQ	0	38,103,220.67	19,670,370	18,432,851	6,860,003	18.00	2.7
TRANSPORTATION EQUIPMENT										
392.00	PLANES		9-L2.5	50	3,788,730.98	987,214	907,151	183,806	4.85	4.9
392.10	CARS		11-S2	10	2,330,558.71	917,047	1,180,456	132,936	5.70	8.9
392.20	LIGHT TRUCKS - CLASS 2		14-L2.5	10	12,647,840.14	4,232,143	7,150,913	765,160	6.05	9.3
392.30	LIGHT TRUCKS - CLASS 3		14-L2.5	10	12,674,692.97	3,137,815	8,269,409	780,885	6.16	10.6
392.40	HEAVY TRUCKS - CLASS 4		15-L3	10	28,199,159.74	10,124,036	15,255,208	1,419,919	5.04	10.7
392.70	HEAVY TRUCKS - CLASS 7		15-L3	10	79,024,395.50	31,512,080	39,609,876	3,724,017	4.71	10.6
392.80	TRAILERS		27-S0.5	10	14,274,415.07	4,107,174	8,739,800	398,063	2.79	22.0
TOTAL TRANSPORTATION EQUIPMENT					152,939,793.11	55,017,509	81,112,813	7,404,786	4.84	11.0
393.00	STORES EQUIPMENT		10-SQ	0	1,122,958.10	1,061,266	61,692	13,121	1.17	4.7
394.00	TOOLS, SHOP, AND GARAGE EQUIPMENT		15-SQ	0	43,034,721.53	14,991,531	28,043,191	2,776,181	6.45	10.1
395.00	LABORATORY EQUIPMENT		10-SQ	0	765,667.84	314,443	451,225	82,601	10.79	5.5
396.00	POWER OPERATED EQUIPMENT		18-L1	15	38,795,493.77	11,007,553	21,968,617	1,509,426	3.89	14.6
397.00	COMMUNICATION EQUIPMENT		15-SQ	0	81,125,566.17	26,041,439	55,084,127	4,717,094	5.81	11.7
397.10	COMMUNICATION EQUIPMENT - PHONES		8-SQ	0	1,914,849.15	1,909,366	5,483	844	0.04	6.5
398.00	MISCELLANEOUS EQUIPMENT		10-SQ	0	4,364,715.08	2,203,362	2,161,353	386,930	8.86	5.6
TOTAL GENERAL PLANT					839,600,564.75	190,311,844	649,545,774	37,080,779	4.42	
TOTAL DEPRECIABLE PLANT					22,636,872,255.74	5,994,155,044	19,167,145,254	702,986,596	3.11	



MIDAMERICAN ENERGY COMPANY

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF DECEMBER 31, 2020

DEPRECIABLE GROUP	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF DECEMBER 31, 2020	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL AMOUNT	CALCULATED ANNUAL ACCRUAL RATE	COMPOSITE REMAINING LIFE
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=(8)/(5)	(10)=(7)/(8)
NONDEPRECIABLE PLANT AND PLANT NOT STUDIED									
301.00 ORGANIZATION				357,483.24					
302.00 FRANCHISES AND CONSENTS				1,475,820.41					
303.00 MISCELLANEOUS INTANGIBLE PLANT				260,670,197.21					
310.00 LAND				9,753,445.39					
317.00 STEAM PRODUCTION ARO				424,512,880.28	209,018,176				
330.00 LAND				3,113.00					
340.00 LAND				907,112.66					
347.00 OTHER PRODUCTION ARO				147,338,055.69	23,282,043				
350.00 LAND				12,484,236.21					
359.10 TRANSMISSION ARO				(2,648.78)	4,657				
360.00 LAND				16,045,208.97	247				
374.00 DISTRIBUTION ARO				(417,608.57)	514,397				
389.00 LAND				<u>15,807,579.02</u>					
TOTAL NONDEPRECIABLE PLANT AND PLANT NOT STUDIED				<u>888,934,874.73</u>	<u>232,819,520</u>				
TOTAL ELECTRIC PLANT IN SERVICE				<u>23,525,807,130.47</u>	<u>6,226,974,564</u>				

* INDICATES INTERIM SURVIVOR CURVE. EACH UNIT HAS A UNIQUE TERMINAL DATE.

** 5-YEAR AMORTIZATION OF NET PLANT RELATED TO RIVERSIDE GENERATING STATION RETIREMENT.

*** ANNUAL ACCRUALS CALCULATED BASED ON A 20-YEAR AMORTIZATION OF TERMINAL NET SALVAGE AND ASHPOND REMOVAL COSTS.

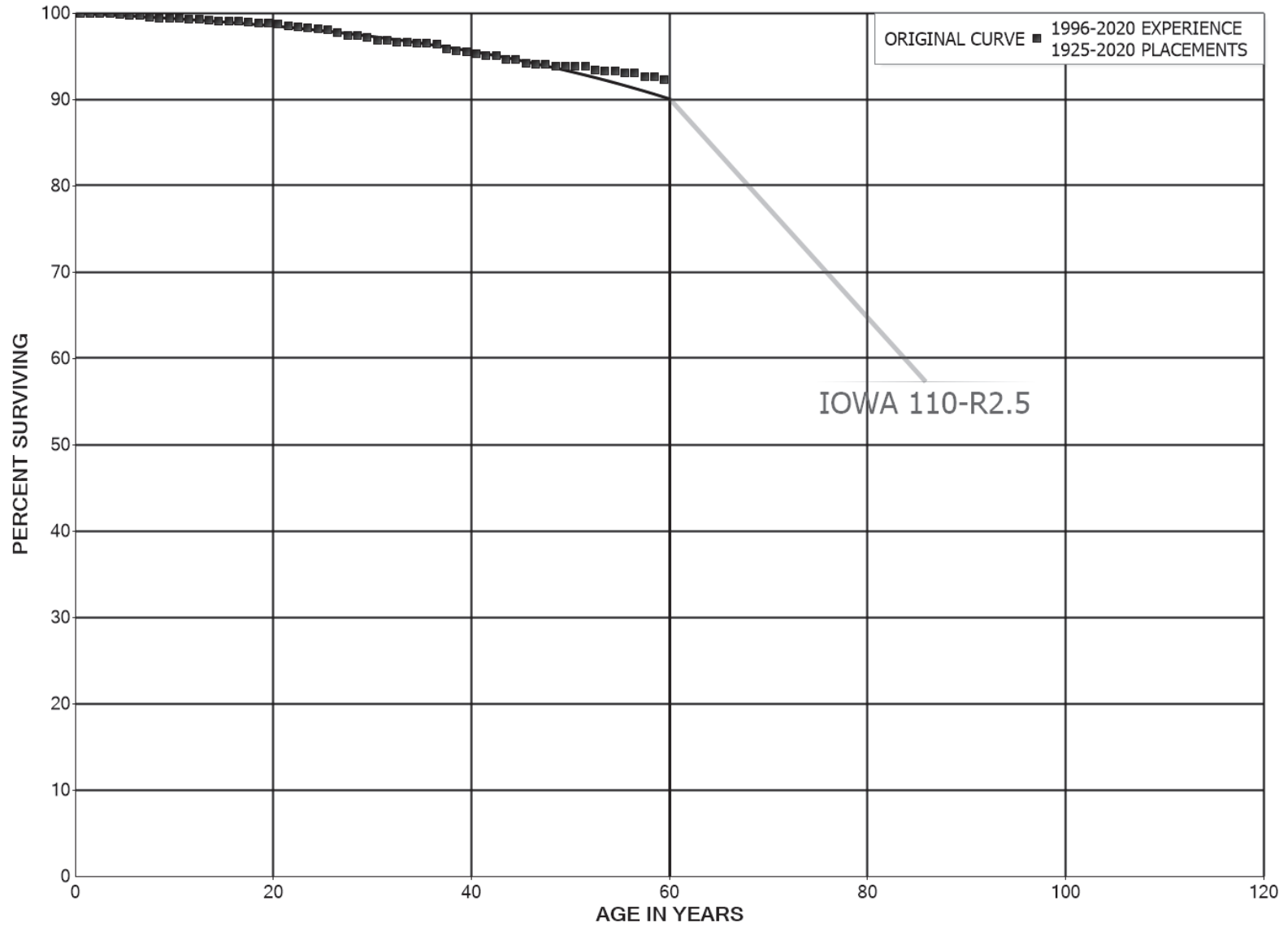
**** ANNUAL ACCRUAL RATES FOR ADDITIONS AS OF JANUARY 1, 2021 ARE SET FORTH BELOW.

ACCOUNT	RATE
331.00	6.38
332.00	6.38
334.00	6.39
335.00	6.48

PART VII. SERVICE LIFE STATISTICS



MIDAMERICAN ENERGY COMPANY
ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1925-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	321,807,363		0.0000	1.0000	100.00
0.5	309,532,360		0.0000	1.0000	100.00
1.5	301,281,365		0.0000	1.0000	100.00
2.5	293,540,149		0.0000	1.0000	100.00
3.5	292,336,668	593,738	0.0020	0.9980	100.00
4.5	311,438,009	108,146	0.0003	0.9997	99.80
5.5	304,729,587	137,901	0.0005	0.9995	99.76
6.5	238,335,869	616,166	0.0026	0.9974	99.72
7.5	225,326,001	115,856	0.0005	0.9995	99.46
8.5	222,652,934	51,612	0.0002	0.9998	99.41
9.5	220,949,403	58,928	0.0003	0.9997	99.39
10.5	217,162,748	43,818	0.0002	0.9998	99.36
11.5	191,666,981	148,747	0.0008	0.9992	99.34
12.5	309,117,377	384,546	0.0012	0.9988	99.26
13.5	161,159,428	66,089	0.0004	0.9996	99.14
14.5	198,145,648	74,092	0.0004	0.9996	99.10
15.5	193,591,873	71,539	0.0004	0.9996	99.06
16.5	209,771,222	90,436	0.0004	0.9996	99.02
17.5	272,980,900	370,919	0.0014	0.9986	98.98
18.5	270,636,330	174,095	0.0006	0.9994	98.85
19.5	267,207,037	278,394	0.0010	0.9990	98.78
20.5	277,415,195	396,014	0.0014	0.9986	98.68
21.5	276,334,528	499,133	0.0018	0.9982	98.54
22.5	275,234,142	161,700	0.0006	0.9994	98.36
23.5	280,412,067	280,628	0.0010	0.9990	98.30
24.5	279,111,346	469,654	0.0017	0.9983	98.20
25.5	277,880,954	736,951	0.0027	0.9973	98.04
26.5	275,262,356	947,867	0.0034	0.9966	97.78
27.5	273,249,702	238,313	0.0009	0.9991	97.44
28.5	271,059,892	559,800	0.0021	0.9979	97.36
29.5	270,096,786	746,395	0.0028	0.9972	97.16
30.5	268,775,143	66,090	0.0002	0.9998	96.89
31.5	269,343,559	643,180	0.0024	0.9976	96.86
32.5	268,051,248	159,093	0.0006	0.9994	96.63
33.5	266,527,756	279,577	0.0010	0.9990	96.58
34.5	267,571,640	65,410	0.0002	0.9998	96.47
35.5	267,224,179	223,171	0.0008	0.9992	96.45
36.5	265,216,748	1,393,674	0.0053	0.9947	96.37
37.5	149,751,604	310,422	0.0021	0.9979	95.86
38.5	147,788,819	210,657	0.0014	0.9986	95.67

MIDAMERICAN ENERGY COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	107,755,436	315,288	0.0029	0.9971	95.53
40.5	106,310,178	182,560	0.0017	0.9983	95.25
41.5	91,602,272	22,097	0.0002	0.9998	95.09
42.5	28,150,293	143,114	0.0051	0.9949	95.06
43.5	27,897,429	1,293	0.0000	1.0000	94.58
44.5	23,140,756	108,996	0.0047	0.9953	94.58
45.5	12,554,001	1,855	0.0001	0.9999	94.13
46.5	14,116,969	9,112	0.0006	0.9994	94.12
47.5	14,001,276	36,996	0.0026	0.9974	94.06
48.5	12,834,100		0.0000	1.0000	93.81
49.5	12,829,264	3,553	0.0003	0.9997	93.81
50.5	12,810,647		0.0000	1.0000	93.78
51.5	12,718,517	55,932	0.0044	0.9956	93.78
52.5	12,598,254	17,863	0.0014	0.9986	93.37
53.5	12,560,202		0.0000	1.0000	93.24
54.5	12,354,156	18,364	0.0015	0.9985	93.24
55.5	12,278,701	7,496	0.0006	0.9994	93.10
56.5	9,974,494	42,427	0.0043	0.9957	93.04
57.5	8,550,467	1,540	0.0002	0.9998	92.64
58.5	8,702,840	27,217	0.0031	0.9969	92.63
59.5	6,000,043	539	0.0001	0.9999	92.34
60.5	5,978,266	308	0.0001	0.9999	92.33
61.5	2,702,633	7,669	0.0028	0.9972	92.33
62.5	2,647,842		0.0000	1.0000	92.06
63.5	2,631,503	5,874	0.0022	0.9978	92.06
64.5	2,615,773	2,901	0.0011	0.9989	91.86
65.5	2,612,882	1,283	0.0005	0.9995	91.76
66.5	2,168,418		0.0000	1.0000	91.71
67.5	2,146,483		0.0000	1.0000	91.71
68.5	2,120,807		0.0000	1.0000	91.71
69.5	2,041,302	347	0.0002	0.9998	91.71
70.5	2,712,695	1,904	0.0007	0.9993	91.70
71.5	1,158,246	204	0.0002	0.9998	91.63
72.5	1,158,012	1,543	0.0013	0.9987	91.61
73.5	1,156,469		0.0000	1.0000	91.49
74.5	1,156,469		0.0000	1.0000	91.49
75.5	1,156,469		0.0000	1.0000	91.49
76.5	1,125,381		0.0000	1.0000	91.49
77.5	1,124,544		0.0000	1.0000	91.49
78.5	1,121,669		0.0000	1.0000	91.49

MIDAMERICAN ENERGY COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

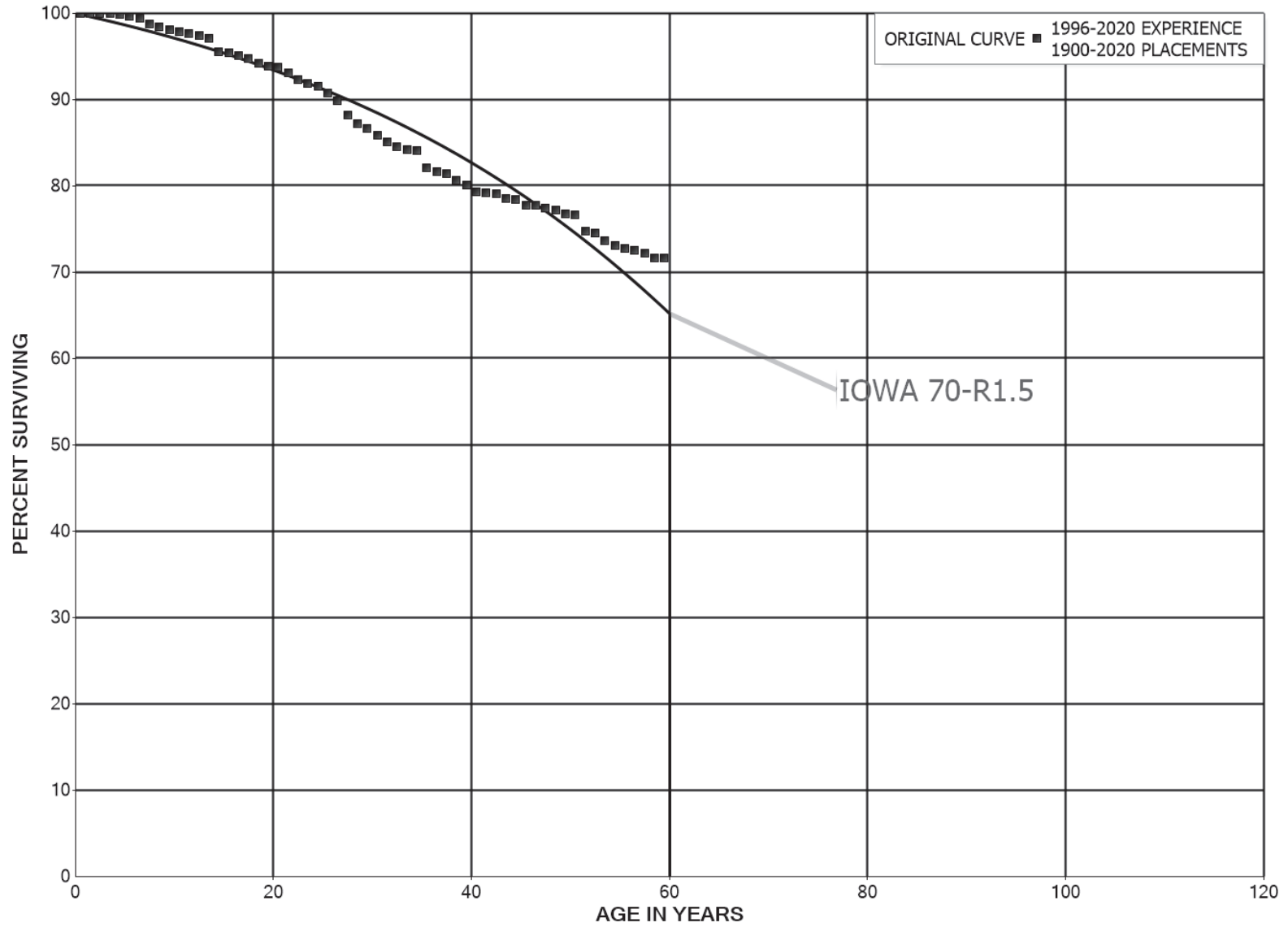
PLACEMENT BAND 1925-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,115,707	10,360	0.0093	0.9907	91.49
80.5	1,105,313	280	0.0003	0.9997	90.64
81.5	1,103,978	1,971	0.0018	0.9982	90.62
82.5	1,097,621		0.0000	1.0000	90.46
83.5	928,339		0.0000	1.0000	90.46
84.5	926,611		0.0000	1.0000	90.46
85.5	925,805	408	0.0004	0.9996	90.46
86.5	900,885		0.0000	1.0000	90.42
87.5	900,798	69,136	0.0767	0.9233	90.42
88.5	831,662		0.0000	1.0000	83.48
89.5	830,278	575	0.0007	0.9993	83.48
90.5	801,462		0.0000	1.0000	83.42
91.5	643,947		0.0000	1.0000	83.42
92.5	642,702		0.0000	1.0000	83.42
93.5	642,087		0.0000	1.0000	83.42
94.5	588,696		0.0000	1.0000	83.42
95.5					83.42



MIDAMERICAN ENERGY COMPANY
ACCOUNT 312.00 BOILER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,703,847,999	53	0.0000	1.0000	100.00
0.5	1,667,331,823	210,115	0.0001	0.9999	100.00
1.5	1,652,921,351	132,905	0.0001	0.9999	99.99
2.5	1,534,284,459	210,675	0.0001	0.9999	99.98
3.5	1,505,144,280	2,012,517	0.0013	0.9987	99.97
4.5	1,460,043,045	2,929,570	0.0020	0.9980	99.83
5.5	1,425,587,083	3,545,115	0.0025	0.9975	99.63
6.5	1,117,370,050	7,023,593	0.0063	0.9937	99.38
7.5	992,053,632	4,138,470	0.0042	0.9958	98.76
8.5	980,418,368	2,382,958	0.0024	0.9976	98.35
9.5	959,197,832	2,781,854	0.0029	0.9971	98.11
10.5	936,749,652	2,301,534	0.0025	0.9975	97.82
11.5	789,077,407	1,739,582	0.0022	0.9978	97.58
12.5	1,050,702,142	3,162,251	0.0030	0.9970	97.37
13.5	535,198,594	8,371,489	0.0156	0.9844	97.08
14.5	605,225,176	832,806	0.0014	0.9986	95.56
15.5	575,272,921	2,451,419	0.0043	0.9957	95.43
16.5	630,265,262	2,080,021	0.0033	0.9967	95.02
17.5	723,889,186	3,870,725	0.0053	0.9947	94.70
18.5	712,927,665	2,593,450	0.0036	0.9964	94.20
19.5	709,336,541	1,334,590	0.0019	0.9981	93.86
20.5	758,150,757	4,912,175	0.0065	0.9935	93.68
21.5	748,769,743	6,511,199	0.0087	0.9913	93.07
22.5	742,118,020	3,246,196	0.0044	0.9956	92.26
23.5	758,371,731	2,552,106	0.0034	0.9966	91.86
24.5	740,594,419	6,814,419	0.0092	0.9908	91.55
25.5	724,772,310	7,266,220	0.0100	0.9900	90.71
26.5	710,053,507	12,981,780	0.0183	0.9817	89.80
27.5	690,062,739	7,467,060	0.0108	0.9892	88.16
28.5	666,030,393	4,648,223	0.0070	0.9930	87.20
29.5	656,404,518	5,525,414	0.0084	0.9916	86.59
30.5	639,933,096	6,151,730	0.0096	0.9904	85.87
31.5	635,341,851	4,016,209	0.0063	0.9937	85.04
32.5	624,754,594	2,039,401	0.0033	0.9967	84.50
33.5	615,666,312	889,401	0.0014	0.9986	84.23
34.5	619,529,852	15,368,776	0.0248	0.9752	84.10
35.5	602,860,884	3,177,918	0.0053	0.9947	82.02
36.5	593,759,757	1,689,120	0.0028	0.9972	81.59
37.5	358,516,914	3,076,851	0.0086	0.9914	81.35
38.5	351,258,326	2,476,111	0.0070	0.9930	80.66

MIDAMERICAN ENERGY COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	274,969,152	2,698,957	0.0098	0.9902	80.09
40.5	270,907,376	532,214	0.0020	0.9980	79.30
41.5	196,672,053	250,276	0.0013	0.9987	79.15
42.5	103,132,980	693,127	0.0067	0.9933	79.04
43.5	97,868,381	131,466	0.0013	0.9987	78.51
44.5	81,662,435	716,853	0.0088	0.9912	78.41
45.5	33,612,851	8,429	0.0003	0.9997	77.72
46.5	35,015,663	138,540	0.0040	0.9960	77.70
47.5	34,287,165	119,268	0.0035	0.9965	77.39
48.5	28,485,492	136,456	0.0048	0.9952	77.12
49.5	28,273,977	64,484	0.0023	0.9977	76.75
50.5	28,714,813	688,594	0.0240	0.9760	76.58
51.5	26,974,399	80,243	0.0030	0.9970	74.74
52.5	20,778,384	254,496	0.0122	0.9878	74.52
53.5	20,392,455	164,763	0.0081	0.9919	73.61
54.5	18,448,855	84,238	0.0046	0.9954	73.01
55.5	18,307,211	54,706	0.0030	0.9970	72.68
56.5	17,012,183	78,515	0.0046	0.9954	72.46
57.5	12,085,457	86,733	0.0072	0.9928	72.13
58.5	12,046,480	1,724	0.0001	0.9999	71.61
59.5	6,524,501	34,822	0.0053	0.9947	71.60
60.5	6,478,745	4,940	0.0008	0.9992	71.22
61.5	2,922,030	33,768	0.0116	0.9884	71.16
62.5	2,786,901	19,220	0.0069	0.9931	70.34
63.5	2,726,682	345,210	0.1266	0.8734	69.86
64.5	2,364,582	101,773	0.0430	0.9570	61.01
65.5	810,685	2,560	0.0032	0.9968	58.39
66.5	690,406	53,147	0.0770	0.9230	58.20
67.5	632,772	461,301	0.7290	0.2710	53.72
68.5	170,945		0.0000	1.0000	14.56
69.5	101,784	5,904	0.0580	0.9420	14.56
70.5	103,871	116	0.0011	0.9989	13.71
71.5	83,496	275	0.0033	0.9967	13.70
72.5	73,925	278	0.0038	0.9962	13.65
73.5	71,787	468	0.0065	0.9935	13.60
74.5	69,483	385	0.0055	0.9945	13.51
75.5	68,043	11,316	0.1663	0.8337	13.44
76.5	52,265	700	0.0134	0.9866	11.20
77.5	15,592	305	0.0196	0.9804	11.05
78.5	14,074		0.0000	1.0000	10.84

MIDAMERICAN ENERGY COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

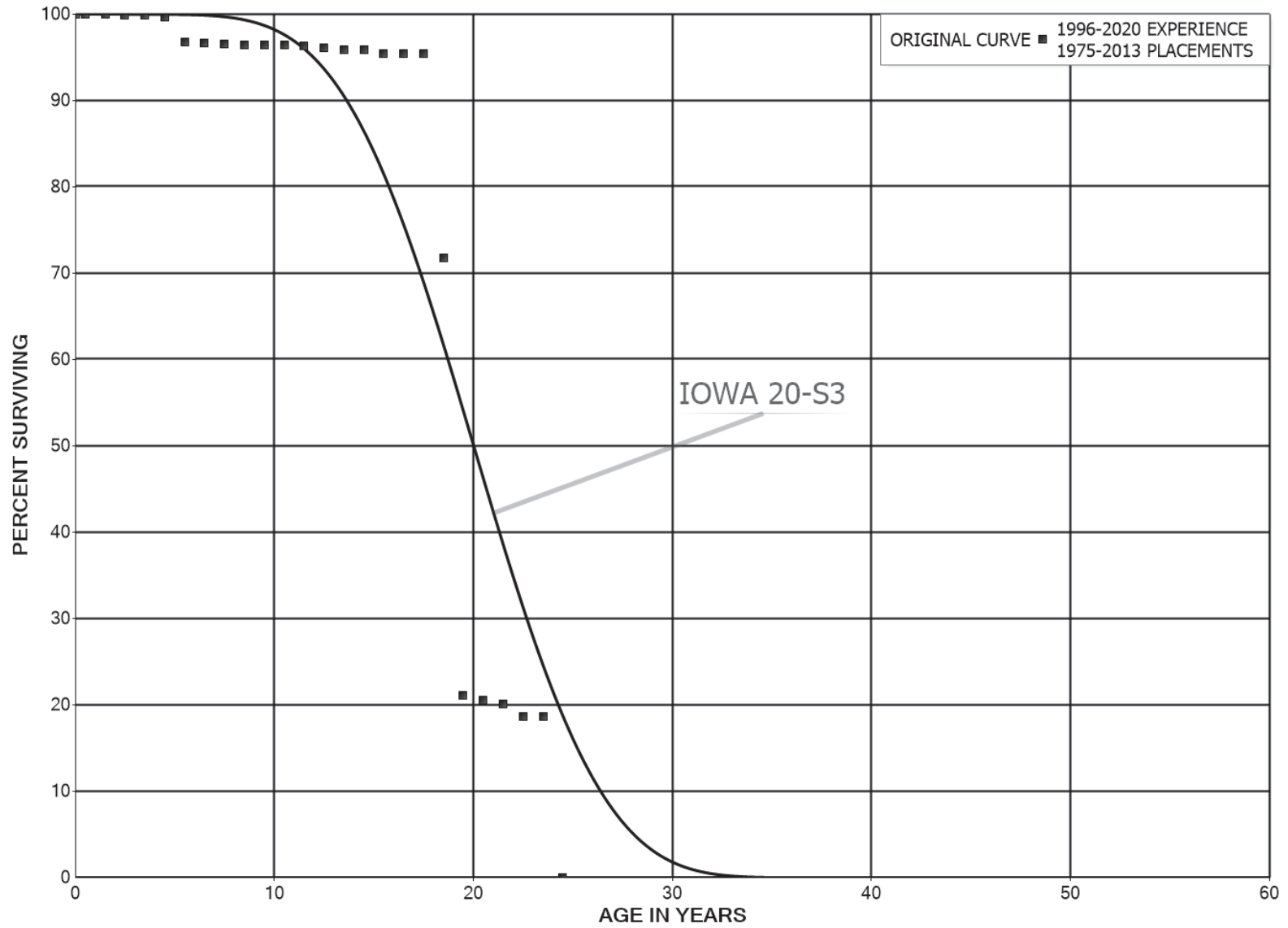
PLACEMENT BAND 1900-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	13,709		0.0000	1.0000	10.84
80.5	12,998	1,612	0.1240	0.8760	10.84
81.5	11,332		0.0000	1.0000	9.49
82.5	11,332		0.0000	1.0000	9.49
83.5	11,090		0.0000	1.0000	9.49
84.5	11,090		0.0000	1.0000	9.49
85.5	9,953		0.0000	1.0000	9.49
86.5	9,953		0.0000	1.0000	9.49
87.5	9,650	1,169	0.1211	0.8789	9.49
88.5	8,358		0.0000	1.0000	8.34
89.5	920	881	0.9576	0.0424	8.34
90.5	30		0.0000	1.0000	0.35
91.5	30		0.0000	1.0000	0.35
92.5	30		0.0000	1.0000	0.35
93.5	30		0.0000	1.0000	0.35
94.5	30		0.0000	1.0000	0.35
95.5	95,251		0.0000	1.0000	0.35
96.5	95,251		0.0000	1.0000	0.35
97.5					0.35



MIDAMERICAN ENERGY COMPANY
ACCOUNT 312.80 BOILER PLANT EQUIPMENT - TRAINS
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 312.80 BOILER PLANT EQUIPMENT - TRAINS

ORIGINAL LIFE TABLE

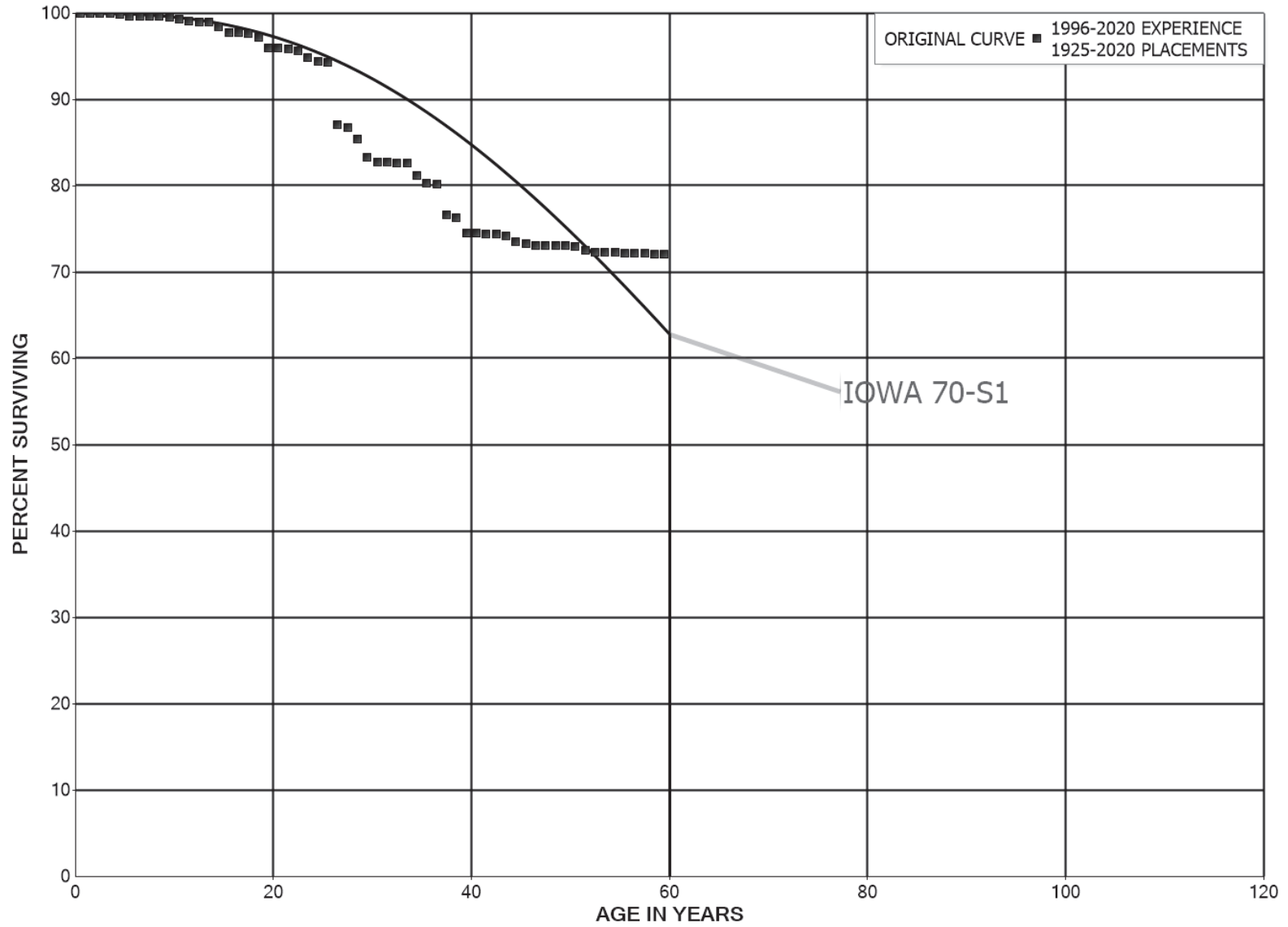
PLACEMENT BAND 1975-2013

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	104,873,665		0.0000	1.0000	100.00
0.5	104,873,665		0.0000	1.0000	100.00
1.5	104,873,665	141,308	0.0013	0.9987	100.00
2.5	104,732,357	47,103	0.0004	0.9996	99.87
3.5	104,685,254	252,559	0.0024	0.9976	99.82
4.5	103,551,204	2,954,088	0.0285	0.9715	99.58
5.5	100,664,519	107,496	0.0011	0.9989	96.74
6.5	99,777,187	108,802	0.0011	0.9989	96.64
7.5	83,438,522	128,701	0.0015	0.9985	96.53
8.5	83,264,315		0.0000	1.0000	96.38
9.5	83,264,315		0.0000	1.0000	96.38
10.5	83,264,315	61,299	0.0007	0.9993	96.38
11.5	83,203,016	217,603	0.0026	0.9974	96.31
12.5	82,985,413	183,898	0.0022	0.9978	96.06
13.5	71,860,168		0.0000	1.0000	95.85
14.5	53,152,385	249,441	0.0047	0.9953	95.85
15.5	52,902,944		0.0000	1.0000	95.40
16.5	55,355,527		0.0000	1.0000	95.40
17.5	54,016,842	13,405,133	0.2482	0.7518	95.40
18.5	34,281,803	24,233,320	0.7069	0.2931	71.72
19.5	10,567,752	246,905	0.0234	0.9766	21.02
20.5	3,053,422	61,707	0.0202	0.9798	20.53
21.5	3,749,330	277,286	0.0740	0.9260	20.12
22.5	3,472,044	2,146	0.0006	0.9994	18.63
23.5	3,212,410	3,212,410	1.0000		18.62
24.5					



MIDAMERICAN ENERGY COMPANY
ACCOUNT 314.00 TURBOGENERATOR UNITS
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 314.00 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1925-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	320,377,882		0.0000	1.0000	100.00
0.5	320,007,223		0.0000	1.0000	100.00
1.5	318,492,121		0.0000	1.0000	100.00
2.5	318,816,434		0.0000	1.0000	100.00
3.5	306,315,237	631,000	0.0021	0.9979	100.00
4.5	307,689,390	476,450	0.0015	0.9985	99.79
5.5	305,772,789	120,451	0.0004	0.9996	99.64
6.5	256,287,981	47,636	0.0002	0.9998	99.60
7.5	236,768,666	25,554	0.0001	0.9999	99.58
8.5	236,286,539	43,108	0.0002	0.9998	99.57
9.5	233,027,636	544,524	0.0023	0.9977	99.55
10.5	235,108,185	714,166	0.0030	0.9970	99.32
11.5	233,841,526	34,004	0.0001	0.9999	99.02
12.5	305,940,666	295,829	0.0010	0.9990	99.00
13.5	124,620,820	650,025	0.0052	0.9948	98.91
14.5	142,874,868	938,173	0.0066	0.9934	98.39
15.5	141,199,961	48,119	0.0003	0.9997	97.75
16.5	160,324,679	199,225	0.0012	0.9988	97.71
17.5	199,895,774	949,083	0.0047	0.9953	97.59
18.5	192,351,106	2,221,394	0.0115	0.9885	97.13
19.5	190,151,001	16,094	0.0001	0.9999	96.01
20.5	206,748,610	362,439	0.0018	0.9982	96.00
21.5	204,375,227	511,942	0.0025	0.9975	95.83
22.5	198,485,029	1,471,581	0.0074	0.9926	95.59
23.5	205,591,789	1,085,036	0.0053	0.9947	94.88
24.5	203,669,681	172,958	0.0008	0.9992	94.38
25.5	202,898,046	15,497,532	0.0764	0.9236	94.30
26.5	186,065,337	692,811	0.0037	0.9963	87.10
27.5	184,851,388	2,976,683	0.0161	0.9839	86.77
28.5	180,905,523	4,476,009	0.0247	0.9753	85.38
29.5	174,817,094	1,026,717	0.0059	0.9941	83.26
30.5	173,228,819	90,675	0.0005	0.9995	82.77
31.5	178,528,119	182,274	0.0010	0.9990	82.73
32.5	178,198,000	119,810	0.0007	0.9993	82.65
33.5	177,882,066	3,088,610	0.0174	0.9826	82.59
34.5	179,165,232	2,005,961	0.0112	0.9888	81.16
35.5	174,475,774	121,892	0.0007	0.9993	80.25
36.5	173,846,861	7,780,126	0.0448	0.9552	80.19
37.5	114,967,112	490,379	0.0043	0.9957	76.60
38.5	113,968,226	2,680,143	0.0235	0.9765	76.28

MIDAMERICAN ENERGY COMPANY

ACCOUNT 314.00 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	92,797,447		0.0000	1.0000	74.48
40.5	91,910,003	130,661	0.0014	0.9986	74.48
41.5	76,863,686	9,326	0.0001	0.9999	74.38
42.5	40,530,993	109,102	0.0027	0.9973	74.37
43.5	40,401,948	369,284	0.0091	0.9909	74.17
44.5	30,038,251	69,492	0.0023	0.9977	73.49
45.5	16,612,184	50,492	0.0030	0.9970	73.32
46.5	17,044,040	7,402	0.0004	0.9996	73.10
47.5	17,036,638	5,448	0.0003	0.9997	73.07
48.5	16,925,537	1,040	0.0001	0.9999	73.04
49.5	16,924,497	26,371	0.0016	0.9984	73.04
50.5	16,896,522	88,574	0.0052	0.9948	72.92
51.5	16,783,849	59,865	0.0036	0.9964	72.54
52.5	10,966,378	75	0.0000	1.0000	72.28
53.5	10,962,830	2,722	0.0002	0.9998	72.28
54.5	10,960,793	18,185	0.0017	0.9983	72.26
55.5	10,901,604	366	0.0000	1.0000	72.14
56.5	10,816,948	579	0.0001	0.9999	72.14
57.5	7,381,281	4,252	0.0006	0.9994	72.14
58.5	7,279,591	699	0.0001	0.9999	72.10
59.5	2,664,092	4,501	0.0017	0.9983	72.09
60.5	2,659,064		0.0000	1.0000	71.97
61.5	467,308	1,299	0.0028	0.9972	71.97
62.5	466,009	1,596	0.0034	0.9966	71.77
63.5	464,414	38,841	0.0836	0.9164	71.52
64.5	425,573	357,216	0.8394	0.1606	65.54
65.5	68,357	2,485	0.0364	0.9636	10.53
66.5	54,529		0.0000	1.0000	10.14
67.5	54,529		0.0000	1.0000	10.14
68.5	54,529		0.0000	1.0000	10.14
69.5	54,529		0.0000	1.0000	10.14
70.5	88,181		0.0000	1.0000	10.14
71.5	52,182		0.0000	1.0000	10.14
72.5	52,182	464	0.0089	0.9911	10.14
73.5	51,718		0.0000	1.0000	10.05
74.5	51,718	81	0.0016	0.9984	10.05
75.5	51,637	328	0.0064	0.9936	10.04
76.5	51,309	2,406	0.0469	0.9531	9.97
77.5	48,903	14,654	0.2997	0.7003	9.51
78.5	34,249	4	0.0001	0.9999	6.66

MIDAMERICAN ENERGY COMPANY

ACCOUNT 314.00 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE, CONT.

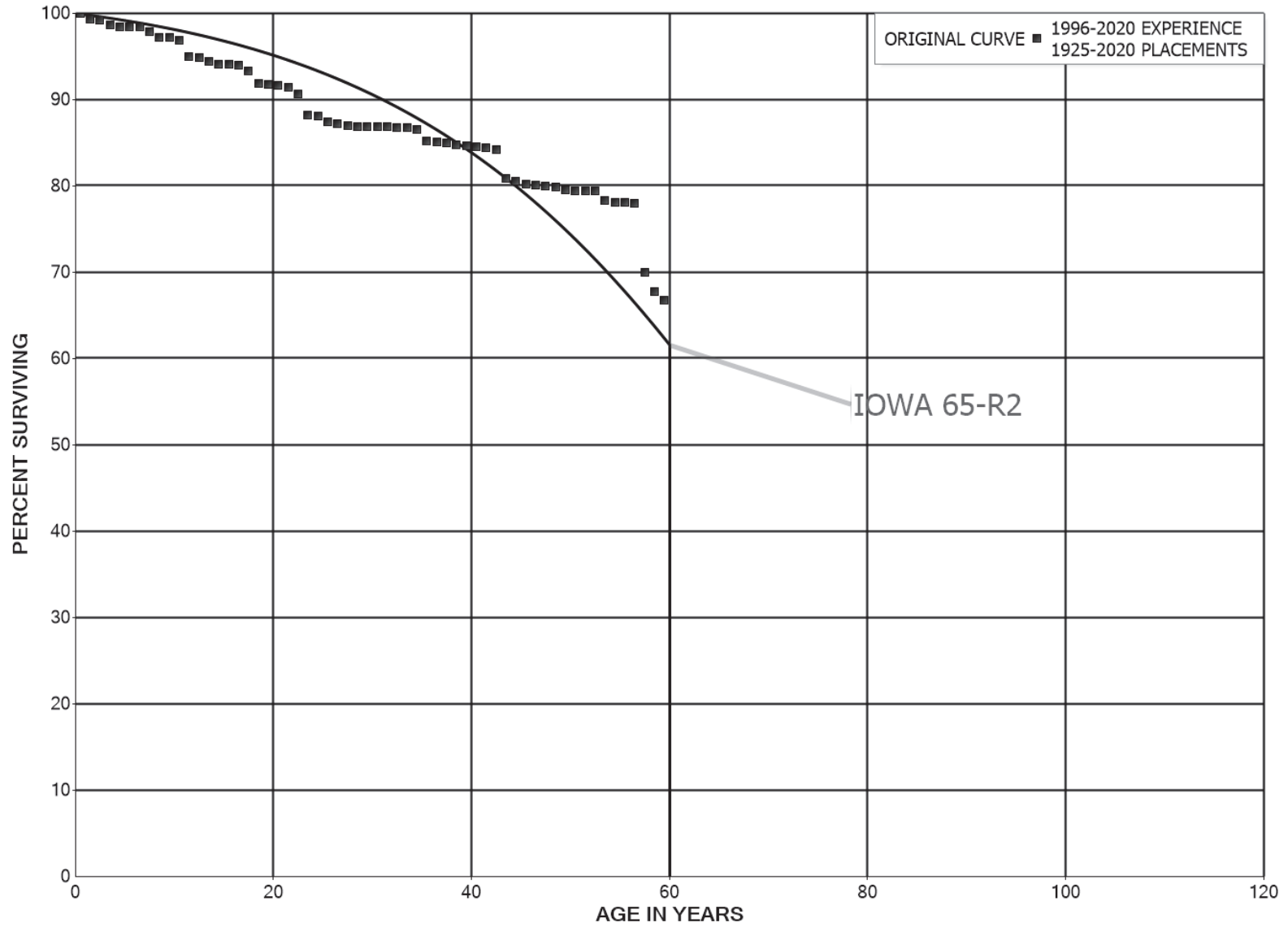
PLACEMENT BAND 1925-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	34,245		0.0000	1.0000	6.66
80.5	34,245		0.0000	1.0000	6.66
81.5	34,245		0.0000	1.0000	6.66
82.5	34,245		0.0000	1.0000	6.66
83.5	34,245		0.0000	1.0000	6.66
84.5	34,245	593	0.0173	0.9827	6.66
85.5	33,652		0.0000	1.0000	6.54
86.5	33,652		0.0000	1.0000	6.54
87.5	33,652		0.0000	1.0000	6.54
88.5	33,652	29	0.0009	0.9991	6.54
89.5	33,623		0.0000	1.0000	6.54
90.5	33,623		0.0000	1.0000	6.54
91.5	33,623		0.0000	1.0000	6.54
92.5	33,623		0.0000	1.0000	6.54
93.5	33,623		0.0000	1.0000	6.54
94.5	33,623		0.0000	1.0000	6.54
95.5					6.54



MIDAMERICAN ENERGY COMPANY
ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1925-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	152,725,783		0.0000	1.0000	100.00
0.5	151,993,923	1,015,761	0.0067	0.9933	100.00
1.5	151,124,209	245,261	0.0016	0.9984	99.33
2.5	150,116,659	901,382	0.0060	0.9940	99.17
3.5	143,859,767	214,958	0.0015	0.9985	98.58
4.5	155,891,318	52,256	0.0003	0.9997	98.43
5.5	155,350,248	68,825	0.0004	0.9996	98.39
6.5	110,396,272	633,062	0.0057	0.9943	98.35
7.5	95,867,508	642,889	0.0067	0.9933	97.79
8.5	95,290,587	2,884	0.0000	1.0000	97.13
9.5	94,515,927	306,933	0.0032	0.9968	97.13
10.5	92,909,510	1,765,593	0.0190	0.9810	96.81
11.5	70,770,076	95,264	0.0013	0.9987	94.97
12.5	119,029,747	604,154	0.0051	0.9949	94.85
13.5	78,335,098	214,770	0.0027	0.9973	94.36
14.5	92,966,424	4,385	0.0000	1.0000	94.11
15.5	83,822,166	149,381	0.0018	0.9982	94.10
16.5	98,153,226	646,376	0.0066	0.9934	93.93
17.5	118,635,378	1,881,414	0.0159	0.9841	93.31
18.5	115,519,242	96,335	0.0008	0.9992	91.83
19.5	114,300,241	229,113	0.0020	0.9980	91.76
20.5	119,923,497	251,433	0.0021	0.9979	91.57
21.5	117,590,557	1,025,564	0.0087	0.9913	91.38
22.5	115,121,537	3,047,139	0.0265	0.9735	90.59
23.5	114,512,663	105,969	0.0009	0.9991	88.19
24.5	113,923,276	955,553	0.0084	0.9916	88.11
25.5	113,428,063	189,356	0.0017	0.9983	87.37
26.5	112,716,138	345,058	0.0031	0.9969	87.22
27.5	111,610,510	107,645	0.0010	0.9990	86.95
28.5	111,625,828	28,328	0.0003	0.9997	86.87
29.5	111,136,485	42,333	0.0004	0.9996	86.85
30.5	111,787,125	40,099	0.0004	0.9996	86.82
31.5	112,389,450	60,820	0.0005	0.9995	86.78
32.5	112,128,901	32,489	0.0003	0.9997	86.74
33.5	110,800,071	202,083	0.0018	0.9982	86.71
34.5	111,331,447	1,792,983	0.0161	0.9839	86.55
35.5	109,398,180	82,218	0.0008	0.9992	85.16
36.5	109,132,068	223,984	0.0021	0.9979	85.10
37.5	66,080,251	171,010	0.0026	0.9974	84.92
38.5	65,582,973	47,087	0.0007	0.9993	84.70

MIDAMERICAN ENERGY COMPANY

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	48,805,780	70,646	0.0014	0.9986	84.64
40.5	48,448,731	76,147	0.0016	0.9984	84.52
41.5	34,151,522	101,835	0.0030	0.9970	84.39
42.5	16,146,132	643,034	0.0398	0.9602	84.13
43.5	15,219,178	54,387	0.0036	0.9964	80.78
44.5	12,366,031	51,527	0.0042	0.9958	80.49
45.5	5,682,695	5,881	0.0010	0.9990	80.16
46.5	6,340,177	7,904	0.0012	0.9988	80.08
47.5	6,152,526	11,779	0.0019	0.9981	79.98
48.5	5,596,568	22,237	0.0040	0.9960	79.82
49.5	5,555,360	7,631	0.0014	0.9986	79.51
50.5	5,556,675	237	0.0000	1.0000	79.40
51.5	5,018,422	668	0.0001	0.9999	79.39
52.5	4,811,252	69,061	0.0144	0.9856	79.38
53.5	4,733,885	12,039	0.0025	0.9975	78.24
54.5	4,709,901	737	0.0002	0.9998	78.04
55.5	4,648,503	2,135	0.0005	0.9995	78.03
56.5	4,240,427	437,228	0.1031	0.8969	78.00
57.5	2,967,112	96,373	0.0325	0.9675	69.95
58.5	2,879,132	39,785	0.0138	0.9862	67.68
59.5	1,882,255	806	0.0004	0.9996	66.75
60.5	1,884,107	376	0.0002	0.9998	66.72
61.5	1,198,157	34,491	0.0288	0.9712	66.70
62.5	902,673	1,881	0.0021	0.9979	64.78
63.5	886,276	94,826	0.1070	0.8930	64.65
64.5	788,997	832	0.0011	0.9989	57.73
65.5	792,529	228,448	0.2883	0.7117	57.67
66.5	539,624	218	0.0004	0.9996	41.05
67.5	532,348		0.0000	1.0000	41.03
68.5	529,173		0.0000	1.0000	41.03
69.5	465,013	2,997	0.0064	0.9936	41.03
70.5	535,146		0.0000	1.0000	40.77
71.5	194,235		0.0000	1.0000	40.77
72.5	194,235	5,177	0.0267	0.9733	40.77
73.5	188,802	158	0.0008	0.9992	39.68
74.5	187,547	633	0.0034	0.9966	39.65
75.5	179,944	3,407	0.0189	0.9811	39.51
76.5	176,537	16,357	0.0927	0.9073	38.76
77.5	160,180	34,640	0.2163	0.7837	35.17
78.5	125,269	4,403	0.0351	0.9649	27.57

MIDAMERICAN ENERGY COMPANY

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

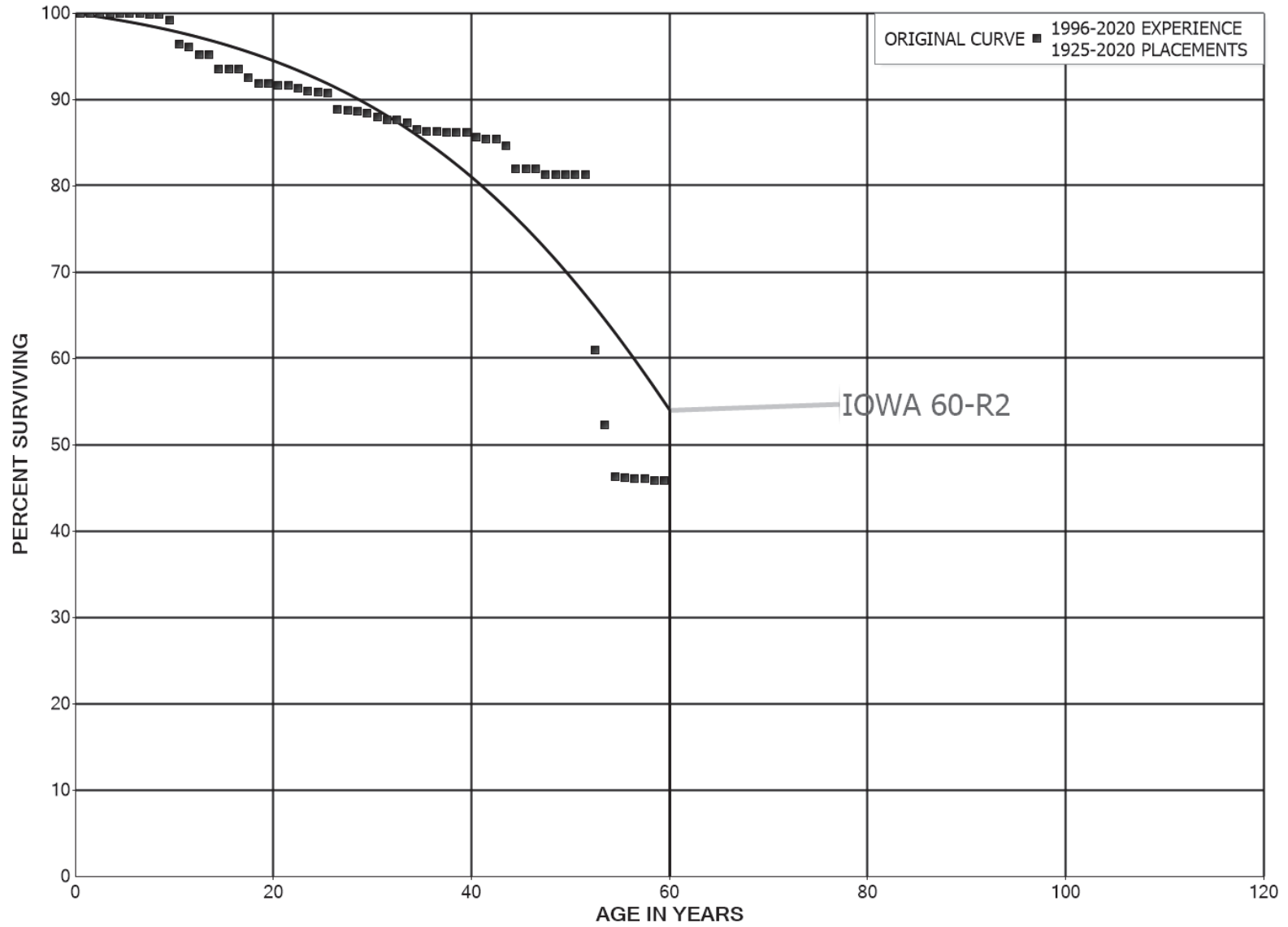
PLACEMENT BAND 1925-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	120,866	263	0.0022	0.9978	26.60
80.5	120,488	9,170	0.0761	0.9239	26.54
81.5	111,318	25	0.0002	0.9998	24.52
82.5	111,119	663	0.0060	0.9940	24.51
83.5	108,781	2,271	0.0209	0.9791	24.37
84.5	106,510	37,750	0.3544	0.6456	23.86
85.5	68,646	107	0.0016	0.9984	15.40
86.5	68,539	107	0.0016	0.9984	15.38
87.5	68,432	13,808	0.2018	0.7982	15.36
88.5	54,624	51,882	0.9498	0.0502	12.26
89.5	2,742	335	0.1222	0.8778	0.62
90.5	2,407		0.0000	1.0000	0.54
91.5	2,172		0.0000	1.0000	0.54
92.5	2,172		0.0000	1.0000	0.54
93.5	2,172		0.0000	1.0000	0.54
94.5	2,172		0.0000	1.0000	0.54
95.5					0.54



MIDAMERICAN ENERGY COMPANY
ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1925-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	9,654,383		0.0000	1.0000	100.00
0.5	9,611,734		0.0000	1.0000	100.00
1.5	11,385,776		0.0000	1.0000	100.00
2.5	11,749,423		0.0000	1.0000	100.00
3.5	11,732,937	3,969	0.0003	0.9997	100.00
4.5	11,932,660	4,478	0.0004	0.9996	99.97
5.5	11,968,037		0.0000	1.0000	99.93
6.5	6,463,078	3,479	0.0005	0.9995	99.93
7.5	6,825,632		0.0000	1.0000	99.87
8.5	6,944,473	49,805	0.0072	0.9928	99.87
9.5	7,090,472	198,771	0.0280	0.9720	99.16
10.5	7,021,449	24,426	0.0035	0.9965	96.38
11.5	6,709,746	59,877	0.0089	0.9911	96.04
12.5	8,953,581	3,340	0.0004	0.9996	95.19
13.5	8,520,998	143,476	0.0168	0.9832	95.15
14.5	12,678,958		0.0000	1.0000	93.55
15.5	12,861,028		0.0000	1.0000	93.55
16.5	14,072,194	163,184	0.0116	0.9884	93.55
17.5	17,261,049	111,231	0.0064	0.9936	92.46
18.5	16,872,441		0.0000	1.0000	91.87
19.5	16,642,237	50,758	0.0030	0.9970	91.87
20.5	17,130,149		0.0000	1.0000	91.59
21.5	16,389,745	58,099	0.0035	0.9965	91.59
22.5	16,275,391	52,971	0.0033	0.9967	91.26
23.5	16,495,429	30,506	0.0018	0.9982	90.97
24.5	16,215,968	7,878	0.0005	0.9995	90.80
25.5	16,149,836	343,540	0.0213	0.9787	90.75
26.5	14,910,659	13,188	0.0009	0.9991	88.82
27.5	13,696,851	24,804	0.0018	0.9982	88.74
28.5	13,623,002	36,503	0.0027	0.9973	88.58
29.5	13,499,053	61,304	0.0045	0.9955	88.35
30.5	13,491,412	46,713	0.0035	0.9965	87.95
31.5	13,436,963	5,149	0.0004	0.9996	87.64
32.5	13,259,074	53,368	0.0040	0.9960	87.61
33.5	13,161,663	113,037	0.0086	0.9914	87.25
34.5	13,119,103	27,925	0.0021	0.9979	86.51
35.5	13,005,092	7,322	0.0006	0.9994	86.32
36.5	12,933,937	16,684	0.0013	0.9987	86.27
37.5	10,501,905	691	0.0001	0.9999	86.16
38.5	10,340,094	1,486	0.0001	0.9999	86.16

MIDAMERICAN ENERGY COMPANY

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,331,621	40,151	0.0063	0.9937	86.14
40.5	6,043,050	13,094	0.0022	0.9978	85.60
41.5	4,747,330	887	0.0002	0.9998	85.41
42.5	1,317,771	11,237	0.0085	0.9915	85.40
43.5	1,321,129	42,681	0.0323	0.9677	84.67
44.5	1,188,625		0.0000	1.0000	81.93
45.5	618,079		0.0000	1.0000	81.93
46.5	654,011	5,002	0.0076	0.9924	81.93
47.5	639,496		0.0000	1.0000	81.31
48.5	473,727		0.0000	1.0000	81.31
49.5	479,756		0.0000	1.0000	81.31
50.5	479,756		0.0000	1.0000	81.31
51.5	337,178	84,527	0.2507	0.7493	81.31
52.5	222,066	31,343	0.1411	0.8589	60.92
53.5	195,123	22,484	0.1152	0.8848	52.32
54.5	172,639	572	0.0033	0.9967	46.29
55.5	166,037	197	0.0012	0.9988	46.14
56.5	155,305		0.0000	1.0000	46.09
57.5	155,305	734	0.0047	0.9953	46.09
58.5	151,708		0.0000	1.0000	45.87
59.5	108,612		0.0000	1.0000	45.87
60.5	97,950	735	0.0075	0.9925	45.87
61.5	97,187	206	0.0021	0.9979	45.52
62.5	96,981	14,363	0.1481	0.8519	45.43
63.5	82,515	36,482	0.4421	0.5579	38.70
64.5	46,033	18,664	0.4054	0.5946	21.59
65.5	27,369		0.0000	1.0000	12.84
66.5	22,131	4,233	0.1913	0.8087	12.84
67.5	16,794	302	0.0180	0.9820	10.38
68.5	15,717	4,678	0.2976	0.7024	10.19
69.5	10,337		0.0000	1.0000	7.16
70.5	10,519	1,955	0.1859	0.8141	7.16
71.5	8,564		0.0000	1.0000	5.83
72.5	8,564	4,021	0.4695	0.5305	5.83
73.5	4,543	175	0.0385	0.9615	3.09
74.5	3,017		0.0000	1.0000	2.97
75.5	3,017		0.0000	1.0000	2.97
76.5	3,017		0.0000	1.0000	2.97
77.5	3,017		0.0000	1.0000	2.97
78.5	2,055		0.0000	1.0000	2.97

MIDAMERICAN ENERGY COMPANY

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

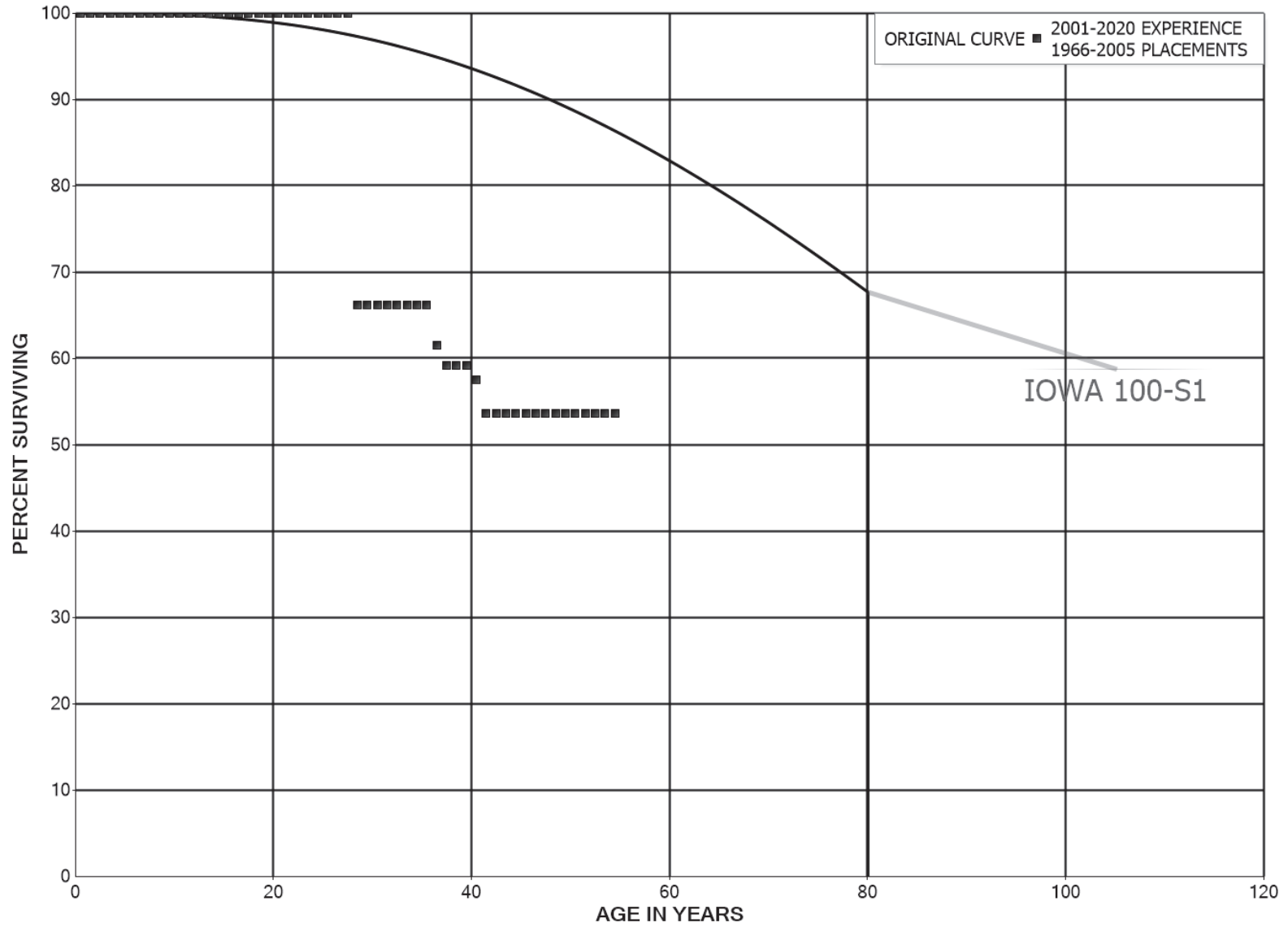
PLACEMENT BAND 1925-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	2,055		0.0000	1.0000	2.97
80.5	2,055		0.0000	1.0000	2.97
81.5	2,055		0.0000	1.0000	2.97
82.5	2,055		0.0000	1.0000	2.97
83.5	2,055		0.0000	1.0000	2.97
84.5	2,055		0.0000	1.0000	2.97
85.5	2,055		0.0000	1.0000	2.97
86.5	2,055	22	0.0107	0.9893	2.97
87.5	2,033	1,753	0.8623	0.1377	2.94
88.5	280	280	1.0000		0.41
89.5					



MIDAMERICAN ENERGY COMPANY
ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1966-2005

EXPERIENCE BAND 2001-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	295,703		0.0000	1.0000	100.00
0.5	295,703		0.0000	1.0000	100.00
1.5	295,703		0.0000	1.0000	100.00
2.5	295,703		0.0000	1.0000	100.00
3.5	295,703		0.0000	1.0000	100.00
4.5	295,703		0.0000	1.0000	100.00
5.5	295,703		0.0000	1.0000	100.00
6.5	295,703		0.0000	1.0000	100.00
7.5	313,611		0.0000	1.0000	100.00
8.5	313,611		0.0000	1.0000	100.00
9.5	331,266		0.0000	1.0000	100.00
10.5	331,266		0.0000	1.0000	100.00
11.5	331,266		0.0000	1.0000	100.00
12.5	331,266		0.0000	1.0000	100.00
13.5	331,266		0.0000	1.0000	100.00
14.5	331,266		0.0000	1.0000	100.00
15.5	325,151		0.0000	1.0000	100.00
16.5	268,330		0.0000	1.0000	100.00
17.5	158,133		0.0000	1.0000	100.00
18.5	97,208		0.0000	1.0000	100.00
19.5	35,563		0.0000	1.0000	100.00
20.5	35,563		0.0000	1.0000	100.00
21.5	45,933		0.0000	1.0000	100.00
22.5	48,281		0.0000	1.0000	100.00
23.5	48,281		0.0000	1.0000	100.00
24.5	48,573		0.0000	1.0000	100.00
25.5	48,573		0.0000	1.0000	100.00
26.5	48,573		0.0000	1.0000	100.00
27.5	30,665	10,370	0.3382	0.6618	100.00
28.5	20,295		0.0000	1.0000	66.18
29.5	2,640		0.0000	1.0000	66.18
30.5	3,350		0.0000	1.0000	66.18
31.5	3,350		0.0000	1.0000	66.18
32.5	3,457		0.0000	1.0000	66.18
33.5	16,079		0.0000	1.0000	66.18
34.5	94,580		0.0000	1.0000	66.18
35.5	94,580	6,633	0.0701	0.9299	66.18
36.5	87,947	3,317	0.0377	0.9623	61.54
37.5	84,630		0.0000	1.0000	59.22
38.5	84,630		0.0000	1.0000	59.22

MIDAMERICAN ENERGY COMPANY

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

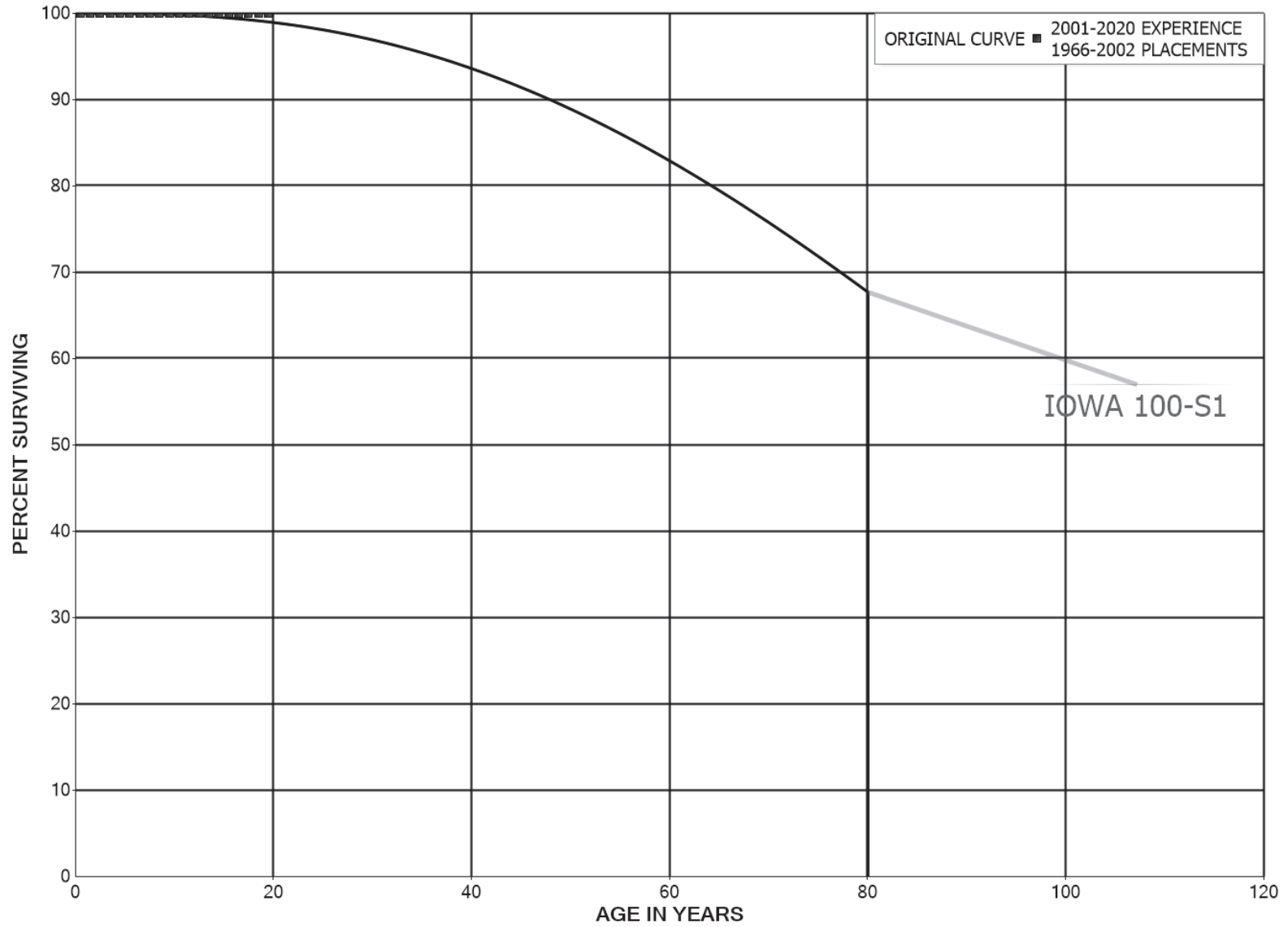
PLACEMENT BAND 1966-2005

EXPERIENCE BAND 2001-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	84,630	2,440	0.0288	0.9712	59.22
40.5	82,190	5,599	0.0681	0.9319	57.51
41.5	76,591		0.0000	1.0000	53.60
42.5	74,243		0.0000	1.0000	53.60
43.5	74,243		0.0000	1.0000	53.60
44.5	73,951		0.0000	1.0000	53.60
45.5	73,951		0.0000	1.0000	53.60
46.5	73,951		0.0000	1.0000	53.60
47.5	73,951		0.0000	1.0000	53.60
48.5	73,951		0.0000	1.0000	53.60
49.5	73,951		0.0000	1.0000	53.60
50.5	73,241		0.0000	1.0000	53.60
51.5	73,241		0.0000	1.0000	53.60
52.5	73,134		0.0000	1.0000	53.60
53.5	67,145		0.0000	1.0000	53.60
54.5					53.60



MIDAMERICAN ENERGY COMPANY
ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1966-2002

EXPERIENCE BAND 2001-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	613,089		0.0000	1.0000	100.00
0.5	613,089		0.0000	1.0000	100.00
1.5	613,089		0.0000	1.0000	100.00
2.5	613,089		0.0000	1.0000	100.00
3.5	613,089		0.0000	1.0000	100.00
4.5	613,089		0.0000	1.0000	100.00
5.5	613,089		0.0000	1.0000	100.00
6.5	613,089		0.0000	1.0000	100.00
7.5	613,089		0.0000	1.0000	100.00
8.5	613,089		0.0000	1.0000	100.00
9.5	613,089		0.0000	1.0000	100.00
10.5	613,089		0.0000	1.0000	100.00
11.5	613,089		0.0000	1.0000	100.00
12.5	613,089		0.0000	1.0000	100.00
13.5	613,089		0.0000	1.0000	100.00
14.5	613,089		0.0000	1.0000	100.00
15.5	613,089		0.0000	1.0000	100.00
16.5	613,089		0.0000	1.0000	100.00
17.5	613,089		0.0000	1.0000	100.00
18.5	304,432		0.0000	1.0000	100.00
19.5					100.00
20.5	97,493		0.0000		
21.5	97,493		0.0000		
22.5	97,493		0.0000		
23.5	97,493	97,493	1.0000		
24.5					
25.5					
26.5					
27.5					
28.5					
29.5					
30.5					
31.5					
32.5					
33.5					
34.5	326,132		0.0000		
35.5	326,132		0.0000		
36.5	326,132		0.0000		
37.5	326,132		0.0000		
38.5	326,132		0.0000		

MIDAMERICAN ENERGY COMPANY

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE, CONT.

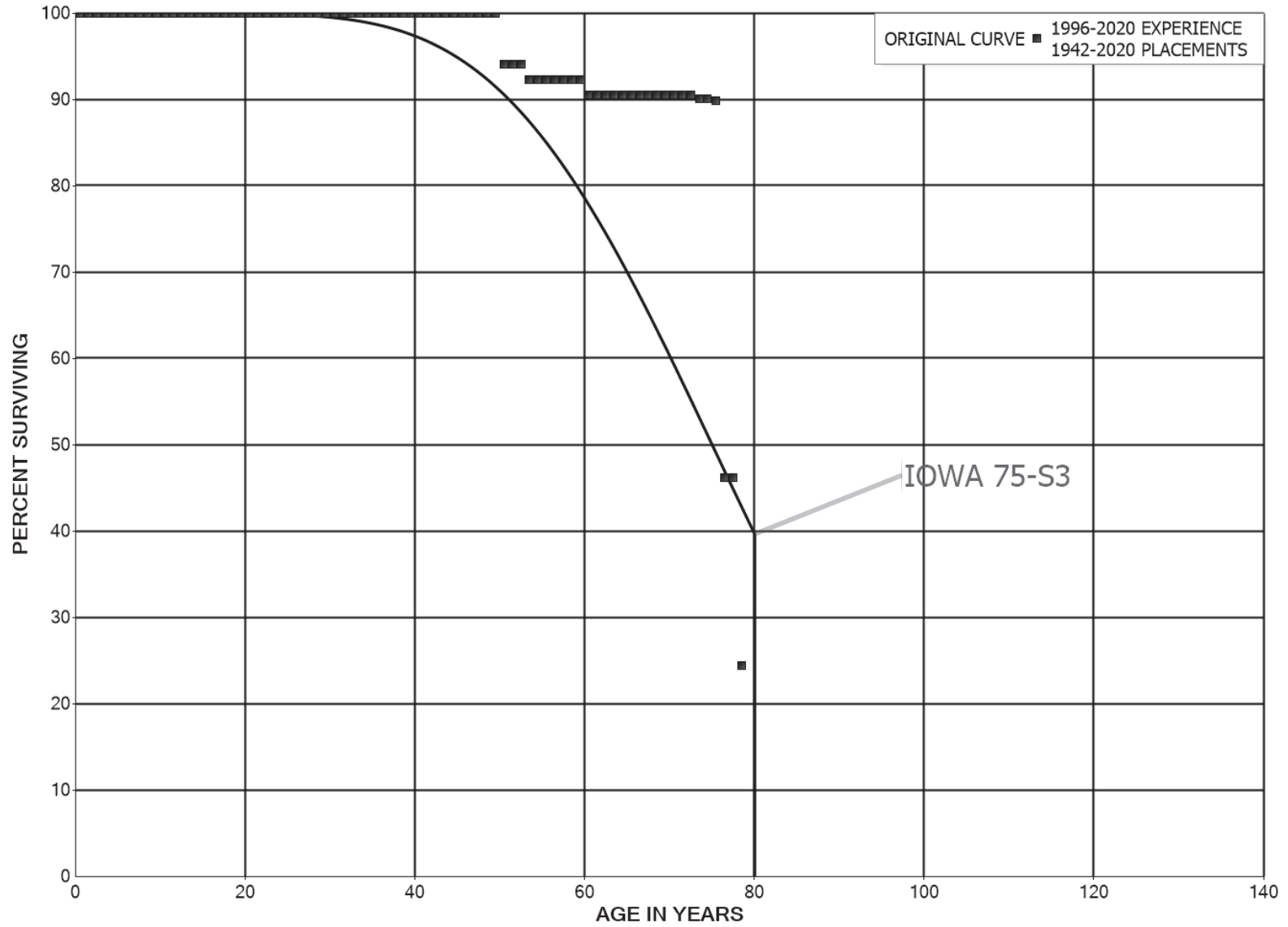
PLACEMENT BAND 1966-2002

EXPERIENCE BAND 2001-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	326,132		0.0000		
40.5	326,132		0.0000		
41.5	326,132		0.0000		
42.5	326,132		0.0000		
43.5	326,132		0.0000		
44.5	326,132		0.0000		
45.5	326,132		0.0000		
46.5	326,132		0.0000		
47.5	326,132		0.0000		
48.5	326,132		0.0000		
49.5	326,132		0.0000		
50.5	326,132		0.0000		
51.5	326,132		0.0000		
52.5	326,132		0.0000		
53.5	326,132		0.0000		
54.5					



MIDAMERICAN ENERGY COMPANY
ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1942-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,858,460		0.0000	1.0000	100.00
0.5	741,273		0.0000	1.0000	100.00
1.5	751,967		0.0000	1.0000	100.00
2.5	65,031		0.0000	1.0000	100.00
3.5	65,031		0.0000	1.0000	100.00
4.5	65,031		0.0000	1.0000	100.00
5.5	65,031		0.0000	1.0000	100.00
6.5	65,031		0.0000	1.0000	100.00
7.5	65,031		0.0000	1.0000	100.00
8.5	65,031		0.0000	1.0000	100.00
9.5	65,031		0.0000	1.0000	100.00
10.5	65,031		0.0000	1.0000	100.00
11.5	65,031		0.0000	1.0000	100.00
12.5	96,995		0.0000	1.0000	100.00
13.5	96,995		0.0000	1.0000	100.00
14.5	96,995		0.0000	1.0000	100.00
15.5	96,995		0.0000	1.0000	100.00
16.5	96,995		0.0000	1.0000	100.00
17.5	96,995		0.0000	1.0000	100.00
18.5	96,995		0.0000	1.0000	100.00
19.5	96,995		0.0000	1.0000	100.00
20.5	64,372		0.0000	1.0000	100.00
21.5	64,372		0.0000	1.0000	100.00
22.5	64,372		0.0000	1.0000	100.00
23.5	64,372		0.0000	1.0000	100.00
24.5	64,372		0.0000	1.0000	100.00
25.5	79,164		0.0000	1.0000	100.00
26.5	81,882		0.0000	1.0000	100.00
27.5	60,168		0.0000	1.0000	100.00
28.5	76,109		0.0000	1.0000	100.00
29.5	279,008		0.0000	1.0000	100.00
30.5	279,008		0.0000	1.0000	100.00
31.5	279,008		0.0000	1.0000	100.00
32.5	279,008		0.0000	1.0000	100.00
33.5	279,008		0.0000	1.0000	100.00
34.5	279,008		0.0000	1.0000	100.00
35.5	279,008		0.0000	1.0000	100.00
36.5	279,008		0.0000	1.0000	100.00
37.5	247,044		0.0000	1.0000	100.00
38.5	247,044		0.0000	1.0000	100.00

MIDAMERICAN ENERGY COMPANY

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE, CONT.

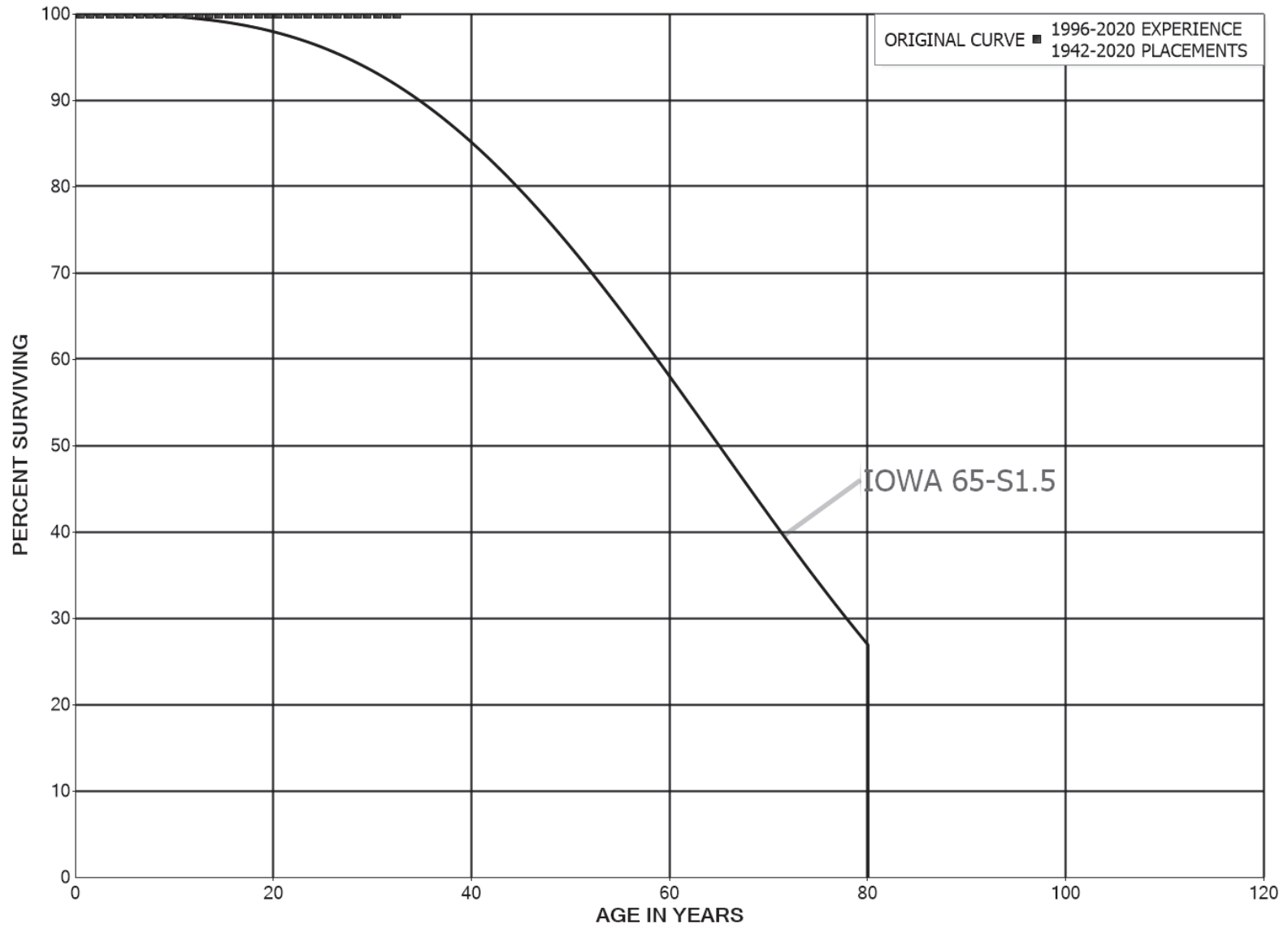
PLACEMENT BAND 1942-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	247,044		0.0000	1.0000	100.00
40.5	247,044		0.0000	1.0000	100.00
41.5	247,044		0.0000	1.0000	100.00
42.5	247,044		0.0000	1.0000	100.00
43.5	247,044		0.0000	1.0000	100.00
44.5	247,044		0.0000	1.0000	100.00
45.5	247,044		0.0000	1.0000	100.00
46.5	247,044		0.0000	1.0000	100.00
47.5	247,044		0.0000	1.0000	100.00
48.5	247,044		0.0000	1.0000	100.00
49.5	247,044	14,792	0.0599	0.9401	100.00
50.5	233,284		0.0000	1.0000	94.01
51.5	219,872		0.0000	1.0000	94.01
52.5	219,872	3,986	0.0181	0.9819	94.01
53.5	298,630		0.0000	1.0000	92.31
54.5	95,731		0.0000	1.0000	92.31
55.5	95,731		0.0000	1.0000	92.31
56.5	95,731		0.0000	1.0000	92.31
57.5	95,731		0.0000	1.0000	92.31
58.5	95,731		0.0000	1.0000	92.31
59.5	95,731	1,822	0.0190	0.9810	92.31
60.5	93,909		0.0000	1.0000	90.55
61.5	93,909		0.0000	1.0000	90.55
62.5	93,909		0.0000	1.0000	90.55
63.5	93,909		0.0000	1.0000	90.55
64.5	93,909		0.0000	1.0000	90.55
65.5	93,909		0.0000	1.0000	90.55
66.5	93,909		0.0000	1.0000	90.55
67.5	93,909		0.0000	1.0000	90.55
68.5	93,909		0.0000	1.0000	90.55
69.5	93,909		0.0000	1.0000	90.55
70.5	93,909		0.0000	1.0000	90.55
71.5	93,909		0.0000	1.0000	90.55
72.5	93,909	516	0.0055	0.9945	90.55
73.5	93,393		0.0000	1.0000	90.05
74.5	93,393	258	0.0028	0.9972	90.05
75.5	92,877	45,082	0.4854	0.5146	89.80
76.5	47,795		0.0000	1.0000	46.21
77.5	47,795	22,541	0.4716	0.5284	46.21
78.5					24.42



MIDAMERICAN ENERGY COMPANY
ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1942-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	133,421		0.0000	1.0000	100.00
0.5	58,809		0.0000	1.0000	100.00
1.5	63,119		0.0000	1.0000	100.00
2.5	316,349		0.0000	1.0000	100.00
3.5	320,325		0.0000	1.0000	100.00
4.5	320,325		0.0000	1.0000	100.00
5.5	320,325		0.0000	1.0000	100.00
6.5	320,325		0.0000	1.0000	100.00
7.5	344,667		0.0000	1.0000	100.00
8.5	344,667		0.0000	1.0000	100.00
9.5	501,610		0.0000	1.0000	100.00
10.5	501,610		0.0000	1.0000	100.00
11.5	501,610		0.0000	1.0000	100.00
12.5	501,610		0.0000	1.0000	100.00
13.5	501,610		0.0000	1.0000	100.00
14.5	501,610		0.0000	1.0000	100.00
15.5	442,801		0.0000	1.0000	100.00
16.5	442,801		0.0000	1.0000	100.00
17.5	442,801		0.0000	1.0000	100.00
18.5	442,801		0.0000	1.0000	100.00
19.5	442,801		0.0000	1.0000	100.00
20.5	442,801		0.0000	1.0000	100.00
21.5	442,801		0.0000	1.0000	100.00
22.5	442,801		0.0000	1.0000	100.00
23.5	442,801		0.0000	1.0000	100.00
24.5	442,801		0.0000	1.0000	100.00
25.5	442,801		0.0000	1.0000	100.00
26.5	438,491		0.0000	1.0000	100.00
27.5	28,318		0.0000	1.0000	100.00
28.5	24,342		0.0000	1.0000	100.00
29.5	24,342		0.0000	1.0000	100.00
30.5	24,342		0.0000	1.0000	100.00
31.5	24,342		0.0000	1.0000	100.00
32.5					100.00
33.5					
34.5					
35.5					
36.5					
37.5					
38.5					

MIDAMERICAN ENERGY COMPANY

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

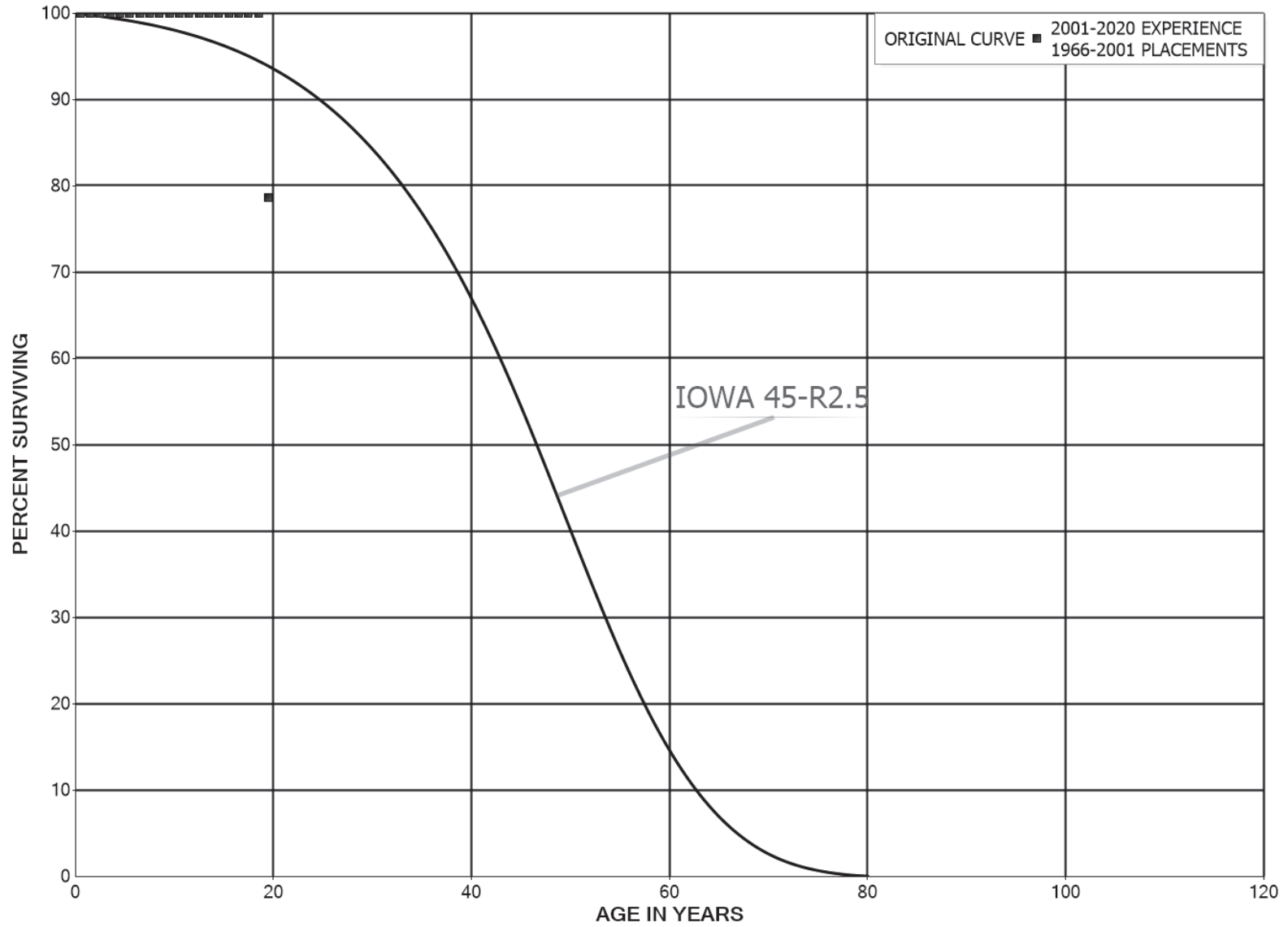
PLACEMENT BAND 1942-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5					
40.5					
41.5					
42.5					
43.5					
44.5					
45.5					
46.5					
47.5					
48.5					
49.5					
50.5					
51.5					
52.5	1,172		0.0000		
53.5	9,910		0.0000		
54.5	9,910		0.0000		
55.5	9,910		0.0000		
56.5	9,910		0.0000		
57.5	9,910		0.0000		
58.5	9,910		0.0000		
59.5	9,910		0.0000		
60.5	9,910		0.0000		
61.5	9,910		0.0000		
62.5	9,910		0.0000		
63.5	9,910		0.0000		
64.5	9,910		0.0000		
65.5	9,910		0.0000		
66.5	9,910		0.0000		
67.5	9,910		0.0000		
68.5	9,910		0.0000		
69.5	9,910		0.0000		
70.5	9,910		0.0000		
71.5	9,910		0.0000		
72.5	9,910		0.0000		
73.5	9,910		0.0000		
74.5	9,910	586	0.0591		
75.5	9,324	3,760	0.4033		
76.5	5,564		0.0000		
77.5	4,978		0.0000		
78.5					



MIDAMERICAN ENERGY COMPANY
ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1966-2001

EXPERIENCE BAND 2001-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	9,259		0.0000	1.0000	100.00
0.5	9,259		0.0000	1.0000	100.00
1.5	9,259		0.0000	1.0000	100.00
2.5	9,259		0.0000	1.0000	100.00
3.5	9,259		0.0000	1.0000	100.00
4.5	9,259		0.0000	1.0000	100.00
5.5	9,259		0.0000	1.0000	100.00
6.5	9,259		0.0000	1.0000	100.00
7.5	9,259		0.0000	1.0000	100.00
8.5	9,259		0.0000	1.0000	100.00
9.5	9,259		0.0000	1.0000	100.00
10.5	9,259		0.0000	1.0000	100.00
11.5	9,259		0.0000	1.0000	100.00
12.5	9,259		0.0000	1.0000	100.00
13.5	9,259		0.0000	1.0000	100.00
14.5	9,259		0.0000	1.0000	100.00
15.5	9,259		0.0000	1.0000	100.00
16.5	11,776		0.0000	1.0000	100.00
17.5	11,776		0.0000	1.0000	100.00
18.5	11,776	2,517	0.2137	0.7863	100.00
19.5					78.63
20.5					
21.5					
22.5					
23.5					
24.5					
25.5					
26.5					
27.5					
28.5					
29.5					
30.5					
31.5					
32.5					
33.5					
34.5	958		0.0000		
35.5	958		0.0000		
36.5	958	308	0.3215		
37.5	650		0.0000		
38.5	650		0.0000		

MIDAMERICAN ENERGY COMPANY

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

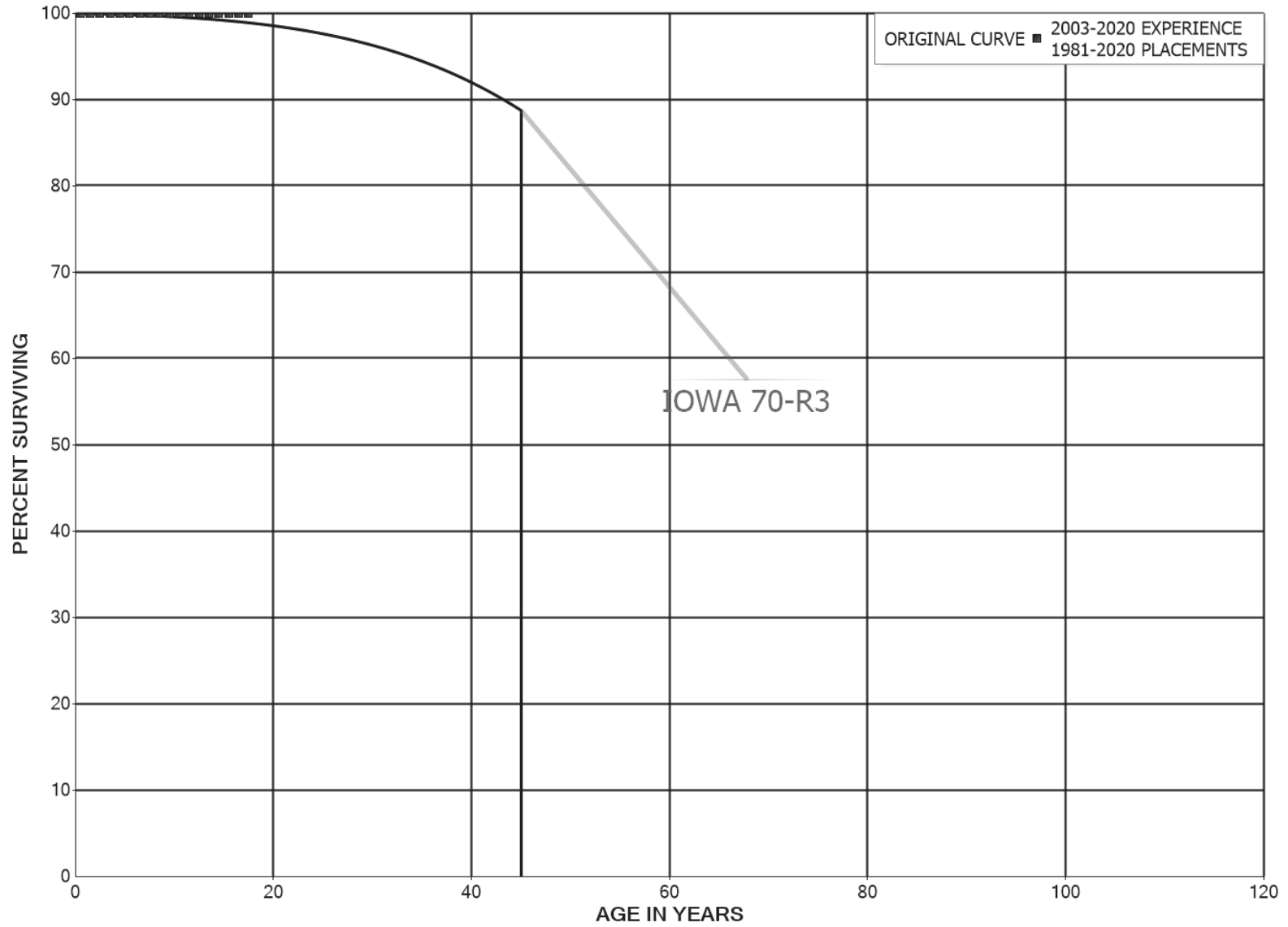
PLACEMENT BAND 1966-2001

EXPERIENCE BAND 2001-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	650		0.0000		
40.5	650		0.0000		
41.5	650		0.0000		
42.5	650		0.0000		
43.5	650		0.0000		
44.5	650		0.0000		
45.5	650		0.0000		
46.5	650		0.0000		
47.5	650		0.0000		
48.5	650		0.0000		
49.5	650		0.0000		
50.5	650		0.0000		
51.5	650		0.0000		
52.5	650		0.0000		
53.5	650		0.0000		
54.5					



MIDAMERICAN ENERGY COMPANY
ACCOUNTS 340.10 AND 340.11 LAND RIGHTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNTS 340.10 AND 340.11 LAND RIGHTS

ORIGINAL LIFE TABLE

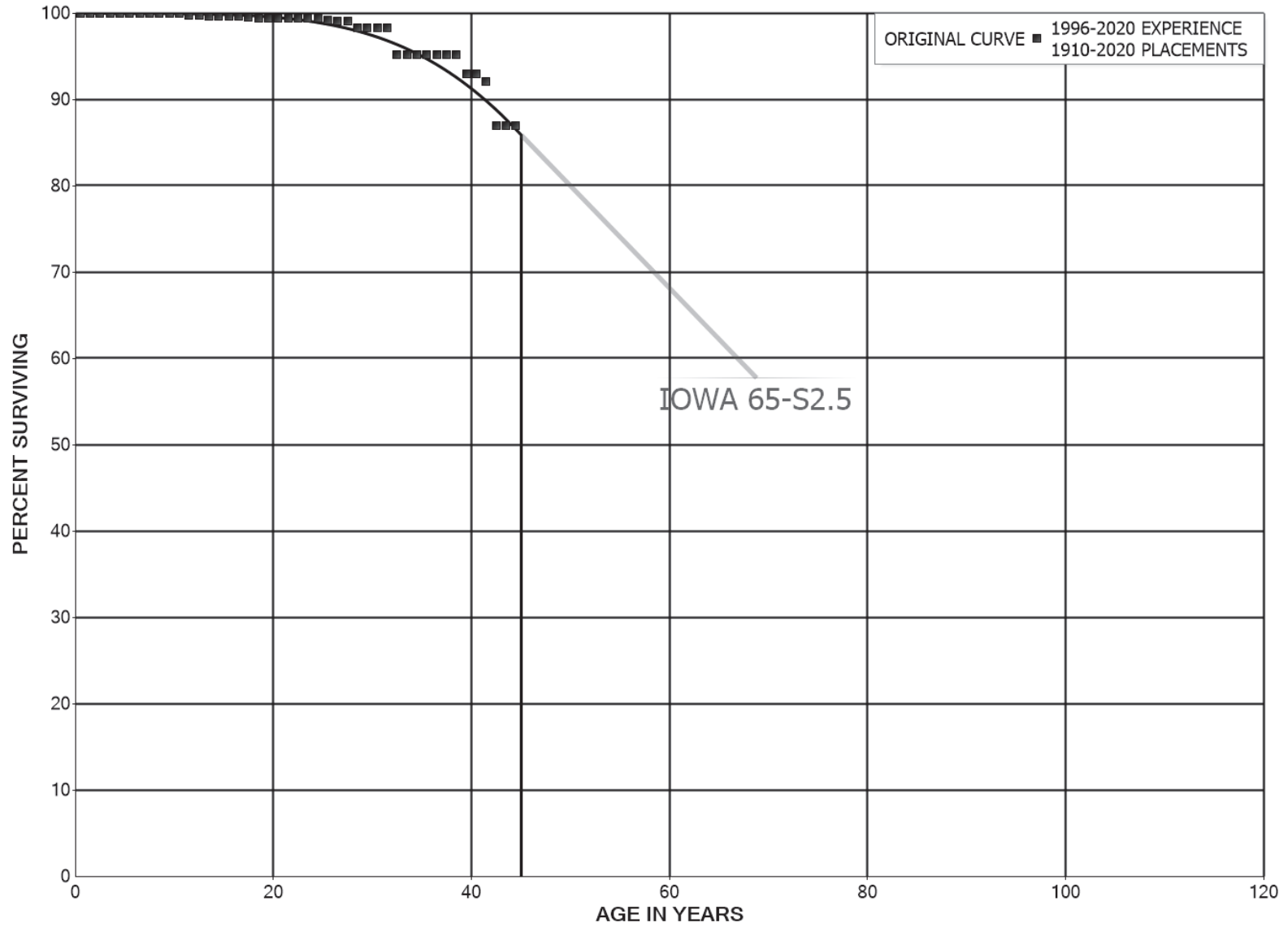
PLACEMENT BAND 1981-2020

EXPERIENCE BAND 2003-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	128,432,013		0.0000	1.0000	100.00
0.5	115,314,029		0.0000	1.0000	100.00
1.5	110,133,606		0.0000	1.0000	100.00
2.5	100,860,840		0.0000	1.0000	100.00
3.5	102,693,315		0.0000	1.0000	100.00
4.5	75,598,494		0.0000	1.0000	100.00
5.5	47,217,230		0.0000	1.0000	100.00
6.5	41,150,164		0.0000	1.0000	100.00
7.5	40,620,250		0.0000	1.0000	100.00
8.5	37,088,664		0.0000	1.0000	100.00
9.5	30,311,357		0.0000	1.0000	100.00
10.5	30,311,357		0.0000	1.0000	100.00
11.5	30,311,291		0.0000	1.0000	100.00
12.5	21,123,637		0.0000	1.0000	100.00
13.5	12,817,828		0.0000	1.0000	100.00
14.5	5,929,282		0.0000	1.0000	100.00
15.5	2,098,680		0.0000	1.0000	100.00
16.5	1,279,859		0.0000	1.0000	100.00
17.5					100.00
18.5					
19.5					
20.5					
21.5	58,361		0.0000		
22.5	58,361		0.0000		
23.5	58,361		0.0000		
24.5	58,361		0.0000		
25.5	58,361		0.0000		
26.5	58,361		0.0000		
27.5	58,361		0.0000		
28.5	58,361		0.0000		
29.5	58,361		0.0000		
30.5	58,361		0.0000		
31.5	58,361		0.0000		
32.5	58,361		0.0000		
33.5	58,361		0.0000		
34.5	58,361		0.0000		
35.5	58,361		0.0000		
36.5	58,361		0.0000		
37.5	58,361		0.0000		
38.5	58,361		0.0000		
39.5					



MIDAMERICAN ENERGY COMPANY
ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1910-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	40,356,636		0.0000	1.0000	100.00
0.5	39,950,462		0.0000	1.0000	100.00
1.5	39,786,449		0.0000	1.0000	100.00
2.5	39,546,299		0.0000	1.0000	100.00
3.5	38,890,545		0.0000	1.0000	100.00
4.5	38,748,107		0.0000	1.0000	100.00
5.5	43,525,073		0.0000	1.0000	100.00
6.5	43,073,677		0.0000	1.0000	100.00
7.5	41,767,679		0.0000	1.0000	100.00
8.5	41,411,403		0.0000	1.0000	100.00
9.5	41,411,403		0.0000	1.0000	100.00
10.5	41,311,964	100,759	0.0024	0.9976	100.00
11.5	40,469,349		0.0000	1.0000	99.76
12.5	40,287,743	69,621	0.0017	0.9983	99.76
13.5	40,201,210		0.0000	1.0000	99.58
14.5	40,203,561		0.0000	1.0000	99.58
15.5	39,940,252		0.0000	1.0000	99.58
16.5	39,847,293	35,559	0.0009	0.9991	99.58
17.5	7,164,299	6,910	0.0010	0.9990	99.49
18.5	6,854,508		0.0000	1.0000	99.40
19.5	6,075,825		0.0000	1.0000	99.40
20.5	6,993,621		0.0000	1.0000	99.40
21.5	7,271,142	2,150	0.0003	0.9997	99.40
22.5	7,270,800		0.0000	1.0000	99.37
23.5	7,271,656		0.0000	1.0000	99.37
24.5	7,297,312	14,876	0.0020	0.9980	99.37
25.5	7,330,371	5,022	0.0007	0.9993	99.17
26.5	6,772,045	1,109	0.0002	0.9998	99.10
27.5	6,770,936	51,457	0.0076	0.9924	99.08
28.5	6,724,670		0.0000	1.0000	98.33
29.5	7,022,443		0.0000	1.0000	98.33
30.5	1,975,361		0.0000	1.0000	98.33
31.5	1,973,546	62,729	0.0318	0.9682	98.33
32.5	1,908,637	153	0.0001	0.9999	95.20
33.5	1,905,646		0.0000	1.0000	95.20
34.5	1,905,646		0.0000	1.0000	95.20
35.5	1,901,446	775	0.0004	0.9996	95.20
36.5	1,884,748		0.0000	1.0000	95.16
37.5	1,878,307		0.0000	1.0000	95.16
38.5	1,817,856	41,657	0.0229	0.9771	95.16

MIDAMERICAN ENERGY COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,776,199		0.0000	1.0000	92.98
40.5	1,774,686	16,623	0.0094	0.9906	92.98
41.5	1,758,236	99,511	0.0566	0.9434	92.11
42.5	1,576,118		0.0000	1.0000	86.89
43.5	1,513,094		0.0000	1.0000	86.89
44.5	1,509,406		0.0000	1.0000	86.89
45.5	774,005	3,961	0.0051	0.9949	86.89
46.5	490,437		0.0000	1.0000	86.45
47.5	488,629		0.0000	1.0000	86.45
48.5	487,773	1,484	0.0030	0.9970	86.45
49.5	405,928		0.0000	1.0000	86.19
50.5	316,140		0.0000	1.0000	86.19
51.5	316,997	173	0.0005	0.9995	86.19
52.5	316,824		0.0000	1.0000	86.14
53.5	309,581		0.0000	1.0000	86.14
54.5	11,961		0.0000	1.0000	86.14
55.5	1,215	358	0.2947	0.7053	86.14
56.5	857		0.0000	1.0000	60.76
57.5	875		0.0000	1.0000	60.76
58.5	1,556		0.0000	1.0000	60.76
59.5	3,730		0.0000	1.0000	60.76
60.5	3,730		0.0000	1.0000	60.76
61.5	3,730	857	0.2298	0.7702	60.76
62.5	2,873		0.0000	1.0000	46.80
63.5	2,873		0.0000	1.0000	46.80
64.5	2,873		0.0000	1.0000	46.80
65.5	2,873		0.0000	1.0000	46.80
66.5	2,873		0.0000	1.0000	46.80
67.5	2,873	18	0.0063	0.9937	46.80
68.5	2,855	681	0.2385	0.7615	46.51
69.5	2,174	2,174	1.0000		35.41
70.5					
71.5					
72.5					
73.5					
74.5	86		0.0000		
75.5	86		0.0000		
76.5	86		0.0000		
77.5	86		0.0000		
78.5	86		0.0000		

MIDAMERICAN ENERGY COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

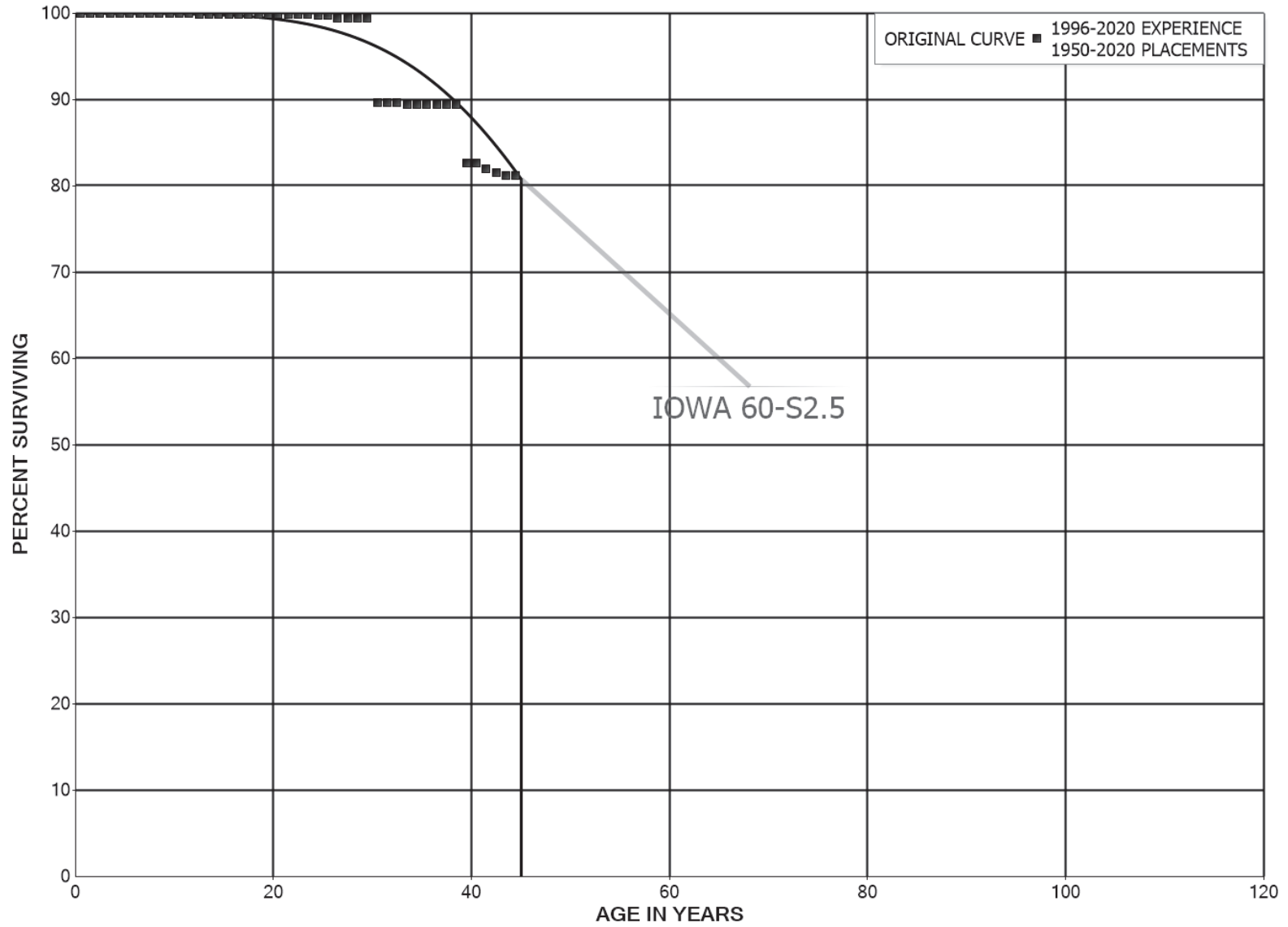
PLACEMENT BAND 1910-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	86		0.0000		
80.5	86		0.0000		
81.5	86		0.0000		
82.5	86		0.0000		
83.5	86		0.0000		
84.5	86	86	1.0000		
85.5	16,562		0.0000		
86.5	16,562		0.0000		
87.5	16,562		0.0000		
88.5	16,562		0.0000		
89.5	16,562		0.0000		
90.5	16,562		0.0000		
91.5	16,562		0.0000		
92.5	16,562		0.0000		
93.5	16,562		0.0000		
94.5	16,562		0.0000		
95.5	16,562	14,442	0.8720		
96.5	2,120		0.0000		
97.5	2,120		0.0000		
98.5	2,120		0.0000		
99.5	2,120		0.0000		
100.5	2,120		0.0000		
101.5	2,120		0.0000		
102.5	2,120		0.0000		
103.5	2,120		0.0000		
104.5	2,120		0.0000		
105.5	2,120		0.0000		
106.5	2,120		0.0000		
107.5	2,120		0.0000		
108.5	2,120		0.0000		
109.5	2,120		0.0000		
110.5					



MIDAMERICAN ENERGY COMPANY
ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1950-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	14,365,071		0.0000	1.0000	100.00
0.5	14,372,952		0.0000	1.0000	100.00
1.5	14,522,965		0.0000	1.0000	100.00
2.5	14,524,255		0.0000	1.0000	100.00
3.5	14,260,590	2,092	0.0001	0.9999	100.00
4.5	13,928,065		0.0000	1.0000	99.99
5.5	14,659,522		0.0000	1.0000	99.99
6.5	14,232,031		0.0000	1.0000	99.99
7.5	14,205,462		0.0000	1.0000	99.99
8.5	14,205,462		0.0000	1.0000	99.99
9.5	14,227,780		0.0000	1.0000	99.99
10.5	14,229,654		0.0000	1.0000	99.99
11.5	14,211,769	19,985	0.0014	0.9986	99.99
12.5	14,191,784		0.0000	1.0000	99.84
13.5	14,202,056		0.0000	1.0000	99.84
14.5	14,721,773		0.0000	1.0000	99.84
15.5	14,727,972		0.0000	1.0000	99.84
16.5	13,963,300		0.0000	1.0000	99.84
17.5	2,180,144		0.0000	1.0000	99.84
18.5	2,206,145		0.0000	1.0000	99.84
19.5	2,343,315		0.0000	1.0000	99.84
20.5	3,165,404		0.0000	1.0000	99.84
21.5	4,107,453		0.0000	1.0000	99.84
22.5	4,437,461		0.0000	1.0000	99.84
23.5	4,437,824	6,025	0.0014	0.9986	99.84
24.5	4,312,249		0.0000	1.0000	99.71
25.5	4,503,209	14,342	0.0032	0.9968	99.71
26.5	4,339,656		0.0000	1.0000	99.39
27.5	4,339,656		0.0000	1.0000	99.39
28.5	4,399,869		0.0000	1.0000	99.39
29.5	4,461,249	440,794	0.0988	0.9012	99.39
30.5	2,823,292		0.0000	1.0000	89.57
31.5	2,796,978		0.0000	1.0000	89.57
32.5	2,796,978	6,199	0.0022	0.9978	89.57
33.5	2,790,779		0.0000	1.0000	89.37
34.5	2,768,461		0.0000	1.0000	89.37
35.5	2,766,587		0.0000	1.0000	89.37
36.5	2,684,352		0.0000	1.0000	89.37
37.5	2,683,740		0.0000	1.0000	89.37
38.5	2,673,468	201,086	0.0752	0.9248	89.37

MIDAMERICAN ENERGY COMPANY

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE, CONT.

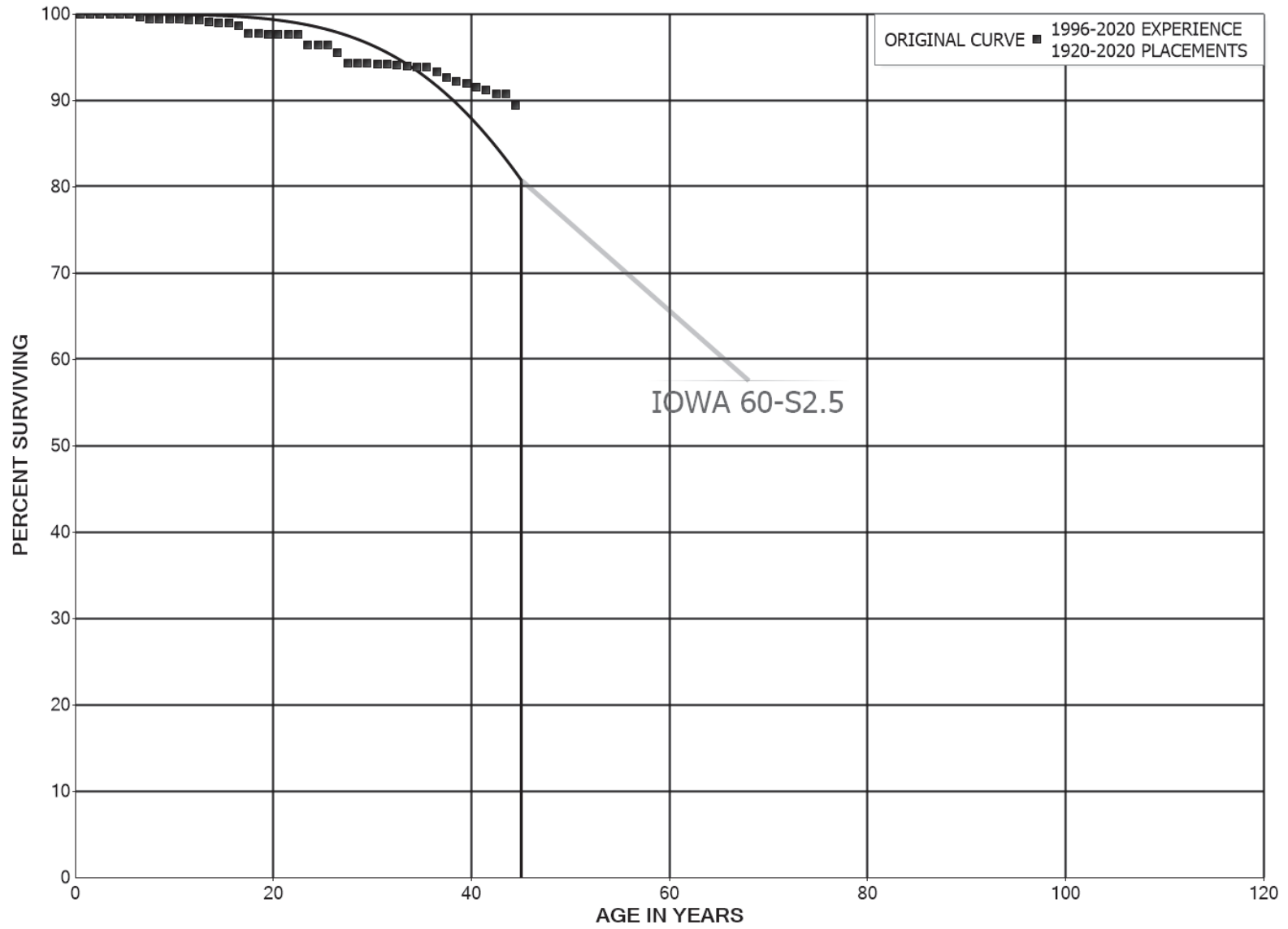
PLACEMENT BAND 1950-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,953,277		0.0000	1.0000	82.65
40.5	1,953,277	16,008	0.0082	0.9918	82.65
41.5	1,937,269	10,702	0.0055	0.9945	81.97
42.5	1,815,758	7,301	0.0040	0.9960	81.52
43.5	1,764,107		0.0000	1.0000	81.19
44.5	1,746,832	7,196	0.0041	0.9959	81.19
45.5	760,815		0.0000	1.0000	80.86
46.5	408,150		0.0000	1.0000	80.86
47.5	329,747		0.0000	1.0000	80.86
48.5	329,747		0.0000	1.0000	80.86
49.5	321,833		0.0000	1.0000	80.86
50.5	121,593		0.0000	1.0000	80.86
51.5	121,593		0.0000	1.0000	80.86
52.5	121,593		0.0000	1.0000	80.86
53.5	61,380		0.0000	1.0000	80.86
54.5					80.86



MIDAMERICAN ENERGY COMPANY
ACCOUNT 344.00 GENERATORS
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 344.00 GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1920-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	384,044,897		0.0000	1.0000	100.00
0.5	326,245,212		0.0000	1.0000	100.00
1.5	337,701,095		0.0000	1.0000	100.00
2.5	335,202,717		0.0000	1.0000	100.00
3.5	321,432,044		0.0000	1.0000	100.00
4.5	316,812,050	33,345	0.0001	0.9999	100.00
5.5	338,927,169	1,093,997	0.0032	0.9968	99.99
6.5	333,958,725	782,008	0.0023	0.9977	99.67
7.5	325,073,432	85,246	0.0003	0.9997	99.43
8.5	323,310,729		0.0000	1.0000	99.41
9.5	323,335,192	129,570	0.0004	0.9996	99.41
10.5	321,195,088	89,805	0.0003	0.9997	99.37
11.5	312,859,431	122,147	0.0004	0.9996	99.34
12.5	313,048,208	853,532	0.0027	0.9973	99.30
13.5	309,691,188	72,617	0.0002	0.9998	99.03
14.5	309,149,239	75,253	0.0002	0.9998	99.01
15.5	309,073,986	1,163,399	0.0038	0.9962	98.98
16.5	154,205,238	1,445,036	0.0094	0.9906	98.61
17.5	74,459,852	524	0.0000	1.0000	97.69
18.5	80,119,997	58,242	0.0007	0.9993	97.69
19.5	79,225,075		0.0000	1.0000	97.61
20.5	66,438,376		0.0000	1.0000	97.61
21.5	78,160,333		0.0000	1.0000	97.61
22.5	78,160,333	961,480	0.0123	0.9877	97.61
23.5	77,198,853	17,754	0.0002	0.9998	96.41
24.5	73,309,238	21,464	0.0003	0.9997	96.39
25.5	85,970,518	746,160	0.0087	0.9913	96.36
26.5	66,840,871	892,348	0.0134	0.9866	95.53
27.5	65,599,516		0.0000	1.0000	94.25
28.5	70,043,775		0.0000	1.0000	94.25
29.5	73,880,513	30,095	0.0004	0.9996	94.25
30.5	52,590,984	15,584	0.0003	0.9997	94.21
31.5	52,560,662	67,749	0.0013	0.9987	94.19
32.5	52,492,913	66,759	0.0013	0.9987	94.06
33.5	52,426,154	62,042	0.0012	0.9988	93.94
34.5	52,339,650		0.0000	1.0000	93.83
35.5	52,315,434	333,363	0.0064	0.9936	93.83
36.5	51,931,034	351,502	0.0068	0.9932	93.24
37.5	51,184,921	209,396	0.0041	0.9959	92.60
38.5	49,643,166	120,145	0.0024	0.9976	92.23

MIDAMERICAN ENERGY COMPANY

ACCOUNT 344.00 GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1920-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	49,523,021	261,010	0.0053	0.9947	92.00
40.5	49,262,011	203,410	0.0041	0.9959	91.52
41.5	49,046,240	195,104	0.0040	0.9960	91.14
42.5	42,754,350	1,024	0.0000	1.0000	90.78
43.5	37,581,488	549,887	0.0146	0.9854	90.77
44.5	36,853,308	123,530	0.0034	0.9966	89.45
45.5	33,349,712	909,127	0.0273	0.9727	89.15
46.5	21,237,346	86,227	0.0041	0.9959	86.72
47.5	21,151,118	10,941	0.0005	0.9995	86.36
48.5	21,140,177		0.0000	1.0000	86.32
49.5	21,116,706	14,170	0.0007	0.9993	86.32
50.5	8,418,719	41,188	0.0049	0.9951	86.26
51.5	8,377,531		0.0000	1.0000	85.84
52.5	8,375,666	127,794	0.0153	0.9847	85.84
53.5	3,904,770		0.0000	1.0000	84.53
54.5					84.53
55.5					
56.5					
57.5					
58.5					
59.5					
60.5					
61.5					
62.5					
63.5					
64.5					
65.5					
66.5					
67.5					
68.5					
69.5					
70.5					
71.5					
72.5					
73.5					
74.5					
75.5	27,421		0.0000		
76.5	27,421		0.0000		
77.5	27,421		0.0000		
78.5	27,421		0.0000		

MIDAMERICAN ENERGY COMPANY

ACCOUNT 344.00 GENERATORS

ORIGINAL LIFE TABLE, CONT.

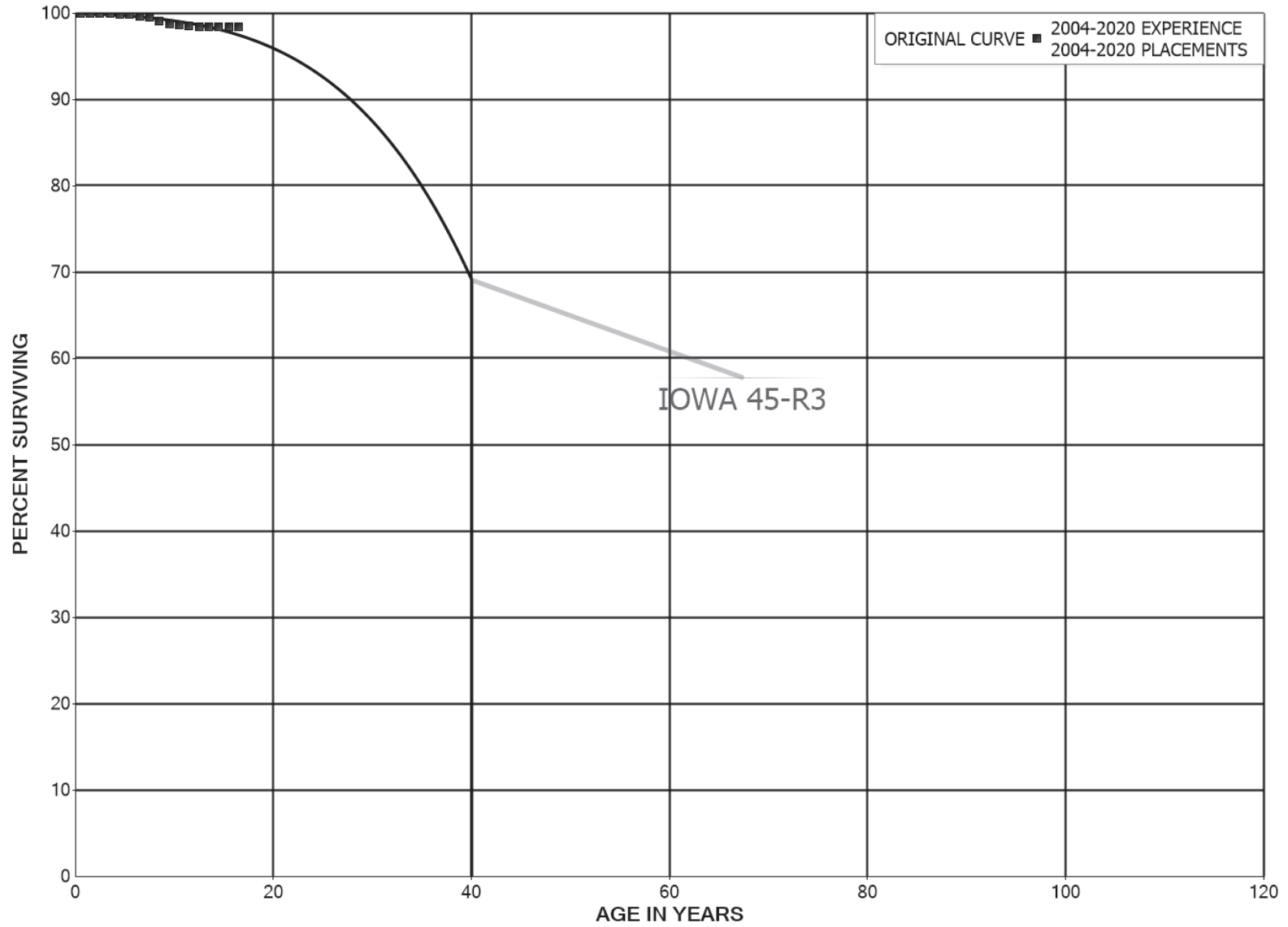
PLACEMENT BAND 1920-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	27,421		0.0000		
80.5	27,421		0.0000		
81.5	27,421		0.0000		
82.5	27,421		0.0000		
83.5	27,421		0.0000		
84.5	27,421		0.0000		
85.5	27,421		0.0000		
86.5	27,421		0.0000		
87.5	27,421		0.0000		
88.5	27,421		0.0000		
89.5	27,421		0.0000		
90.5	27,421		0.0000		
91.5	27,421		0.0000		
92.5	27,421		0.0000		
93.5	27,421		0.0000		
94.5	27,421		0.0000		
95.5	27,421		0.0000		
96.5	27,421		0.0000		
97.5	27,421		0.0000		
98.5	27,421		0.0000		
99.5	27,421		0.0000		
100.5					



MIDAMERICAN ENERGY COMPANY
ACCOUNT 344.01 GENERATORS - WIND
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 344.01 GENERATORS - WIND

ORIGINAL LIFE TABLE

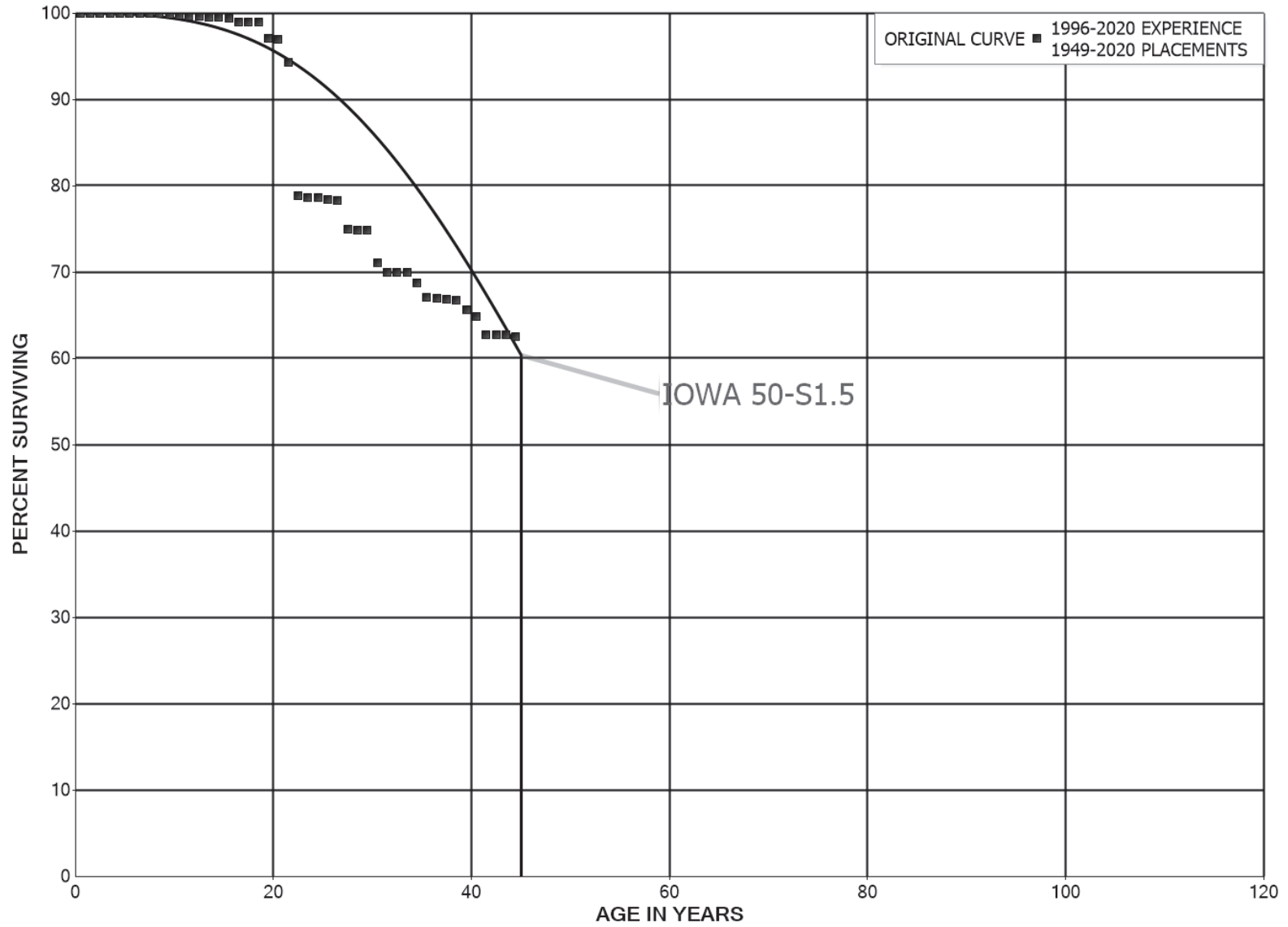
PLACEMENT BAND 2004-2020

EXPERIENCE BAND 2004-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	11,458,672,053		0.0000	1.0000	100.00
0.5	9,784,721,286	295,926	0.0000	1.0000	100.00
1.5	7,655,168,338	2,130,549	0.0003	0.9997	100.00
2.5	6,602,771,081	4,138,736	0.0006	0.9994	99.97
3.5	5,909,275,009	3,221,540	0.0005	0.9995	99.91
4.5	4,967,095,921	1,444,046	0.0003	0.9997	99.85
5.5	4,255,861,284	9,002,472	0.0021	0.9979	99.82
6.5	3,503,703,421	5,245,810	0.0015	0.9985	99.61
7.5	3,434,858,030	12,437,139	0.0036	0.9964	99.46
8.5	2,820,112,321	9,533,222	0.0034	0.9966	99.10
9.5	1,936,046,580	3,749,270	0.0019	0.9981	98.77
10.5	1,916,734,293	2,359,680	0.0012	0.9988	98.58
11.5	1,516,631,955	1,724,314	0.0011	0.9989	98.45
12.5	371,156,023	2	0.0000	1.0000	98.34
13.5	194,584,547		0.0000	1.0000	98.34
14.5	132,991,585		0.0000	1.0000	98.34
15.5	39,074,269		0.0000	1.0000	98.34
16.5					98.34



MIDAMERICAN ENERGY COMPANY
ACCOUNTS 345.00 AND 345.01 ACCESSORY ELECTRIC EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNTS 345.00 AND 345.01 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1949-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,015,653,348		0.0000	1.0000	100.00
0.5	933,001,070		0.0000	1.0000	100.00
1.5	861,570,688	5,379	0.0000	1.0000	100.00
2.5	734,730,395	60,000	0.0001	0.9999	100.00
3.5	679,394,742	45,994	0.0001	0.9999	99.99
4.5	557,714,179	92,884	0.0002	0.9998	99.98
5.5	466,948,547	73,401	0.0002	0.9998	99.97
6.5	387,894,604	77,341	0.0002	0.9998	99.95
7.5	382,504,790	67,365	0.0002	0.9998	99.93
8.5	316,288,400	391,652	0.0012	0.9988	99.91
9.5	254,970,493	274,412	0.0011	0.9989	99.79
10.5	252,484,440	155,501	0.0006	0.9994	99.68
11.5	238,510,317	122,664	0.0005	0.9995	99.62
12.5	120,523,876	96,426	0.0008	0.9992	99.57
13.5	97,711,185		0.0000	1.0000	99.49
14.5	80,183,020	66,702	0.0008	0.9992	99.49
15.5	64,852,566	307,251	0.0047	0.9953	99.41
16.5	43,890,955	20,827	0.0005	0.9995	98.94
17.5	13,624,370		0.0000	1.0000	98.89
18.5	13,702,198	252,046	0.0184	0.9816	98.89
19.5	12,149,515	19,614	0.0016	0.9984	97.07
20.5	12,578,845	346,223	0.0275	0.9725	96.91
21.5	12,240,339	1,996,516	0.1631	0.8369	94.25
22.5	10,589,812	31,607	0.0030	0.9970	78.87
23.5	10,681,908	679	0.0001	0.9999	78.64
24.5	10,390,698	28,308	0.0027	0.9973	78.63
25.5	9,888,960	19,977	0.0020	0.9980	78.42
26.5	6,896,140	288,159	0.0418	0.9582	78.26
27.5	6,606,161	9,028	0.0014	0.9986	74.99
28.5	7,056,626	7,912	0.0011	0.9989	74.89
29.5	7,467,650	369,943	0.0495	0.9505	74.80
30.5	3,517,137	55,832	0.0159	0.9841	71.10
31.5	3,195,168		0.0000	1.0000	69.97
32.5	3,648,906		0.0000	1.0000	69.97
33.5	3,687,374	68,128	0.0185	0.9815	69.97
34.5	3,619,450	84,223	0.0233	0.9767	68.68
35.5	3,475,040	3,662	0.0011	0.9989	67.08
36.5	3,354,601	7,982	0.0024	0.9976	67.01
37.5	3,264,638	7,500	0.0023	0.9977	66.85
38.5	3,275,259	54,145	0.0165	0.9835	66.70

MIDAMERICAN ENERGY COMPANY

ACCOUNTS 345.00 AND 345.01 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

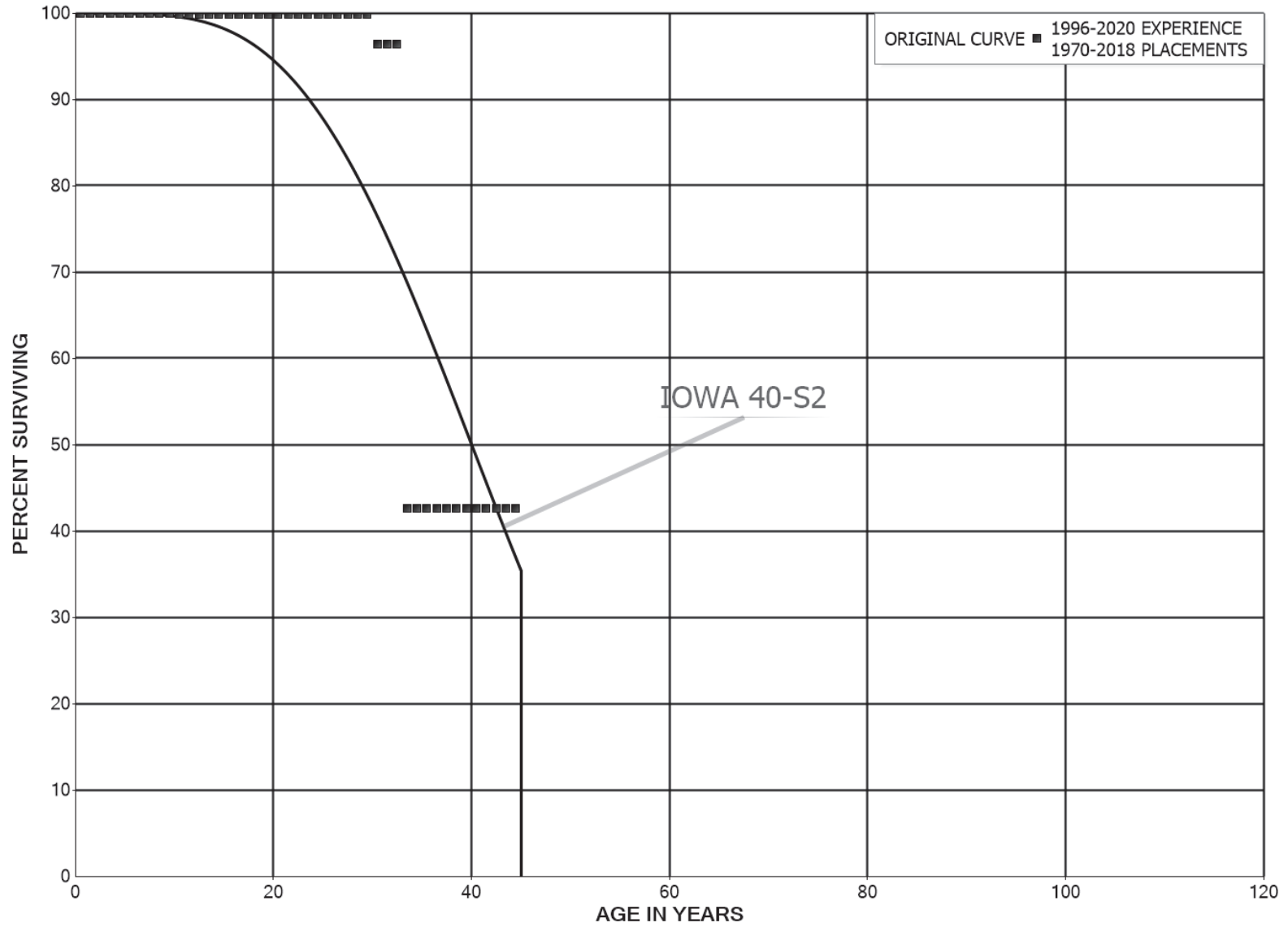
PLACEMENT BAND 1949-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,794,036	33,649	0.0120	0.9880	65.59
40.5	2,758,658	86,547	0.0314	0.9686	64.80
41.5	2,662,402		0.0000	1.0000	62.77
42.5	2,325,497		0.0000	1.0000	62.77
43.5	2,084,302	9,742	0.0047	0.9953	62.77
44.5	2,056,442	11,603	0.0056	0.9944	62.48
45.5	1,649,208	22,449	0.0136	0.9864	62.12
46.5	1,392,554	55,294	0.0397	0.9603	61.28
47.5	1,328,724	9,143	0.0069	0.9931	58.85
48.5	1,319,581		0.0000	1.0000	58.44
49.5	1,319,513	12,367	0.0094	0.9906	58.44
50.5	760,629		0.0000	1.0000	57.89
51.5	741,669	30,930	0.0417	0.9583	57.89
52.5	710,739		0.0000	1.0000	55.48
53.5	338,233		0.0000	1.0000	55.48
54.5	3,209		0.0000	1.0000	55.48
55.5	3,209		0.0000	1.0000	55.48
56.5	3,209		0.0000	1.0000	55.48
57.5	2,718		0.0000	1.0000	55.48
58.5	626		0.0000	1.0000	55.48
59.5	262		0.0000	1.0000	55.48
60.5	262		0.0000	1.0000	55.48
61.5	262		0.0000	1.0000	55.48
62.5	262		0.0000	1.0000	55.48
63.5					55.48
64.5	6,819		0.0000		
65.5	6,819		0.0000		
66.5	6,819		0.0000		
67.5	6,819		0.0000		
68.5	6,819		0.0000		
69.5	6,819		0.0000		
70.5	6,819		0.0000		
71.5					



MIDAMERICAN ENERGY COMPANY
ACCOUNTS 346.00 AND 346.01 MISCELLANEOUS POWER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNTS 346.00 AND 346.01 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2018

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,066,637		0.0000	1.0000	100.00
0.5	3,066,637		0.0000	1.0000	100.00
1.5	3,069,965		0.0000	1.0000	100.00
2.5	2,540,630		0.0000	1.0000	100.00
3.5	2,263,909		0.0000	1.0000	100.00
4.5	2,263,909		0.0000	1.0000	100.00
5.5	2,330,065		0.0000	1.0000	100.00
6.5	2,330,065		0.0000	1.0000	100.00
7.5	2,330,065		0.0000	1.0000	100.00
8.5	1,887,421		0.0000	1.0000	100.00
9.5	1,754,804	3,328	0.0019	0.9981	100.00
10.5	1,775,734		0.0000	1.0000	99.81
11.5	1,552,021		0.0000	1.0000	99.81
12.5	1,401,620		0.0000	1.0000	99.81
13.5	1,220,760		0.0000	1.0000	99.81
14.5	941,509		0.0000	1.0000	99.81
15.5	396,364		0.0000	1.0000	99.81
16.5	389,582		0.0000	1.0000	99.81
17.5	223,153		0.0000	1.0000	99.81
18.5	91,886		0.0000	1.0000	99.81
19.5	91,886		0.0000	1.0000	99.81
20.5	91,886		0.0000	1.0000	99.81
21.5	117,953		0.0000	1.0000	99.81
22.5	117,953		0.0000	1.0000	99.81
23.5	117,953		0.0000	1.0000	99.81
24.5	118,435		0.0000	1.0000	99.81
25.5	184,506		0.0000	1.0000	99.81
26.5	184,506		0.0000	1.0000	99.81
27.5	184,506		0.0000	1.0000	99.81
28.5	184,506		0.0000	1.0000	99.81
29.5	184,506	6,409	0.0347	0.9653	99.81
30.5	111,941		0.0000	1.0000	96.34
31.5	111,941		0.0000	1.0000	96.34
32.5	111,941	62,460	0.5580	0.4420	96.34
33.5	49,481		0.0000	1.0000	42.59
34.5	49,481		0.0000	1.0000	42.59
35.5	25,223		0.0000	1.0000	42.59
36.5	23,751		0.0000	1.0000	42.59
37.5	23,751		0.0000	1.0000	42.59
38.5	23,751		0.0000	1.0000	42.59

MIDAMERICAN ENERGY COMPANY

ACCOUNTS 346.00 AND 346.01 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

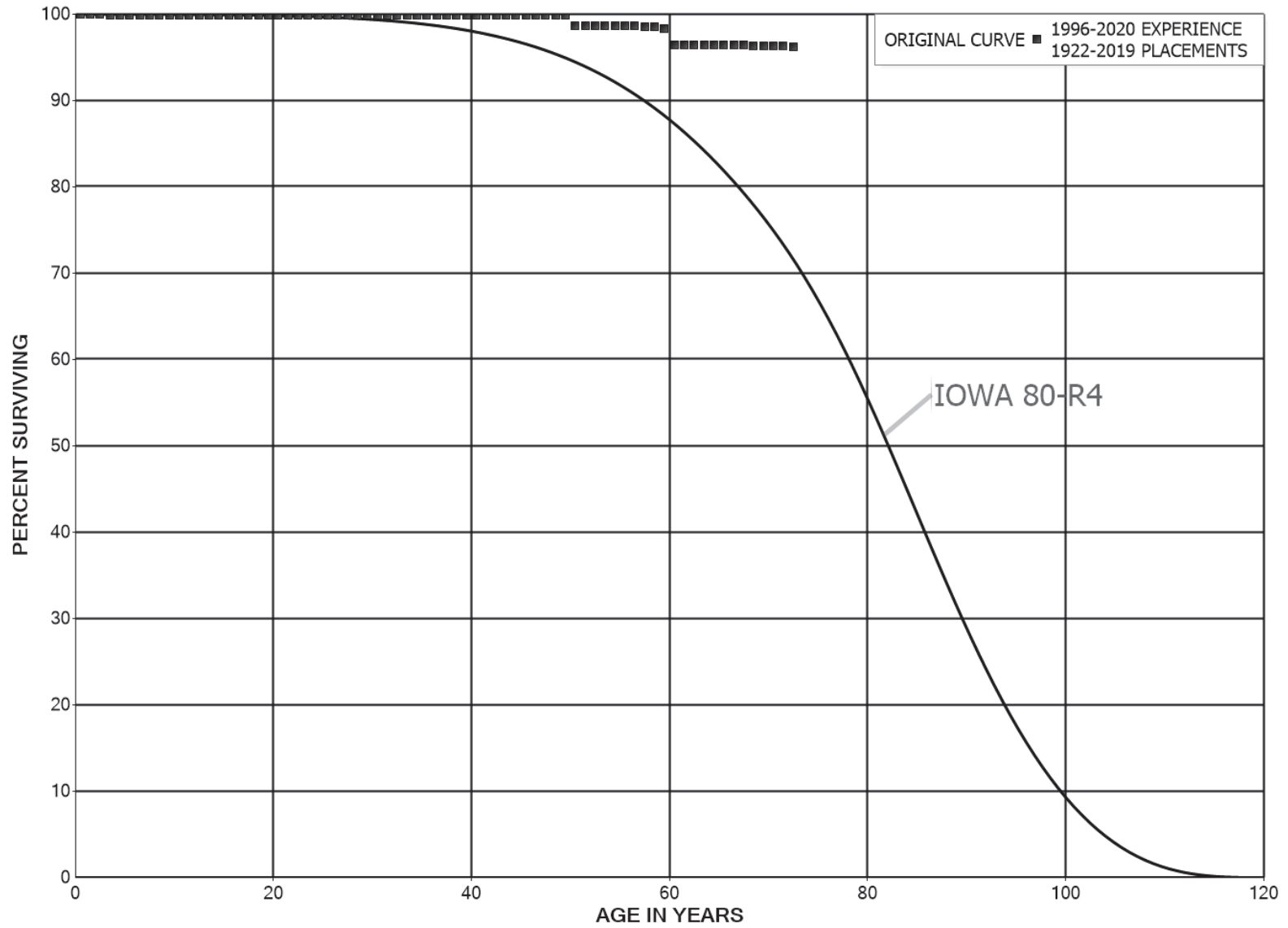
PLACEMENT BAND 1970-2018

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	23,751		0.0000	1.0000	42.59
40.5	23,751		0.0000	1.0000	42.59
41.5	23,751		0.0000	1.0000	42.59
42.5	23,751		0.0000	1.0000	42.59
43.5	23,751		0.0000	1.0000	42.59
44.5	23,751	2,462	0.1037	0.8963	42.59
45.5	21,289	3,411	0.1602	0.8398	38.17
46.5	682		0.0000	1.0000	32.06
47.5	682		0.0000	1.0000	32.06
48.5	682		0.0000	1.0000	32.06
49.5	200		0.0000	1.0000	32.06
50.5					32.06



MIDAMERICAN ENERGY COMPANY
ACCOUNT 350.10 LAND RIGHTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 350.10 LAND RIGHTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1922-2019

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	33,764,418		0.0000	1.0000	100.00
0.5	33,826,800		0.0000	1.0000	100.00
1.5	33,381,746		0.0000	1.0000	100.00
2.5	33,624,478	39,360	0.0012	0.9988	100.00
3.5	33,465,151		0.0000	1.0000	99.88
4.5	17,686,497		0.0000	1.0000	99.88
5.5	16,255,272		0.0000	1.0000	99.88
6.5	16,594,090		0.0000	1.0000	99.88
7.5	16,245,888		0.0000	1.0000	99.88
8.5	16,272,538		0.0000	1.0000	99.88
9.5	17,271,509		0.0000	1.0000	99.88
10.5	17,878,429		0.0000	1.0000	99.88
11.5	19,439,058		0.0000	1.0000	99.88
12.5	21,762,009		0.0000	1.0000	99.88
13.5	19,582,601		0.0000	1.0000	99.88
14.5	12,917,730		0.0000	1.0000	99.88
15.5	11,789,309		0.0000	1.0000	99.88
16.5	16,485,150		0.0000	1.0000	99.88
17.5	17,159,586	1,170	0.0001	0.9999	99.88
18.5	16,991,323		0.0000	1.0000	99.88
19.5	19,140,221		0.0000	1.0000	99.88
20.5	17,954,917		0.0000	1.0000	99.88
21.5	16,847,565		0.0000	1.0000	99.88
22.5	16,921,704		0.0000	1.0000	99.88
23.5	16,329,276		0.0000	1.0000	99.88
24.5	15,549,829		0.0000	1.0000	99.88
25.5	18,366,041		0.0000	1.0000	99.88
26.5	19,575,528		0.0000	1.0000	99.88
27.5	20,321,960		0.0000	1.0000	99.88
28.5	20,901,693		0.0000	1.0000	99.88
29.5	21,077,851		0.0000	1.0000	99.88
30.5	21,093,061		0.0000	1.0000	99.88
31.5	20,682,637		0.0000	1.0000	99.88
32.5	20,725,931		0.0000	1.0000	99.88
33.5	20,783,463		0.0000	1.0000	99.88
34.5	20,870,169		0.0000	1.0000	99.88
35.5	20,383,562		0.0000	1.0000	99.88
36.5	18,307,124		0.0000	1.0000	99.88
37.5	15,984,578		0.0000	1.0000	99.88
38.5	16,473,117		0.0000	1.0000	99.88

MIDAMERICAN ENERGY COMPANY

ACCOUNT 350.10 LAND RIGHTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1922-2019

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	16,392,678		0.0000	1.0000	99.88
40.5	16,542,501		0.0000	1.0000	99.88
41.5	12,138,904		0.0000	1.0000	99.88
42.5	11,042,394		0.0000	1.0000	99.88
43.5	10,989,533		0.0000	1.0000	99.88
44.5	8,792,650		0.0000	1.0000	99.88
45.5	8,422,670		0.0000	1.0000	99.88
46.5	8,424,354		0.0000	1.0000	99.88
47.5	8,638,342		0.0000	1.0000	99.88
48.5	8,554,038		0.0000	1.0000	99.88
49.5	8,434,929	110,995	0.0132	0.9868	99.88
50.5	5,497,335		0.0000	1.0000	98.56
51.5	4,359,603		0.0000	1.0000	98.56
52.5	3,601,374		0.0000	1.0000	98.56
53.5	3,207,176		0.0000	1.0000	98.56
54.5	3,235,465		0.0000	1.0000	98.56
55.5	3,316,488		0.0000	1.0000	98.56
56.5	3,274,763	1,256	0.0004	0.9996	98.56
57.5	3,074,085		0.0000	1.0000	98.52
58.5	2,947,327	7,506	0.0025	0.9975	98.52
59.5	2,754,044	53,508	0.0194	0.9806	98.27
60.5	2,663,525		0.0000	1.0000	96.36
61.5	2,520,631		0.0000	1.0000	96.36
62.5	2,481,202		0.0000	1.0000	96.36
63.5	1,829,163		0.0000	1.0000	96.36
64.5	1,413,062		0.0000	1.0000	96.36
65.5	922,134		0.0000	1.0000	96.36
66.5	693,230		0.0000	1.0000	96.36
67.5	650,265	731	0.0011	0.9989	96.36
68.5	638,554		0.0000	1.0000	96.26
69.5	626,276		0.0000	1.0000	96.26
70.5	634,676		0.0000	1.0000	96.26
71.5	559,169	516	0.0009	0.9991	96.26
72.5	77,544		0.0000	1.0000	96.17
73.5	58,914		0.0000	1.0000	96.17
74.5	51,247		0.0000	1.0000	96.17
75.5	50,076		0.0000	1.0000	96.17
76.5	47,211		0.0000	1.0000	96.17
77.5	46,741		0.0000	1.0000	96.17
78.5	28,018		0.0000	1.0000	96.17

MIDAMERICAN ENERGY COMPANY

ACCOUNT 350.10 LAND RIGHTS

ORIGINAL LIFE TABLE, CONT.

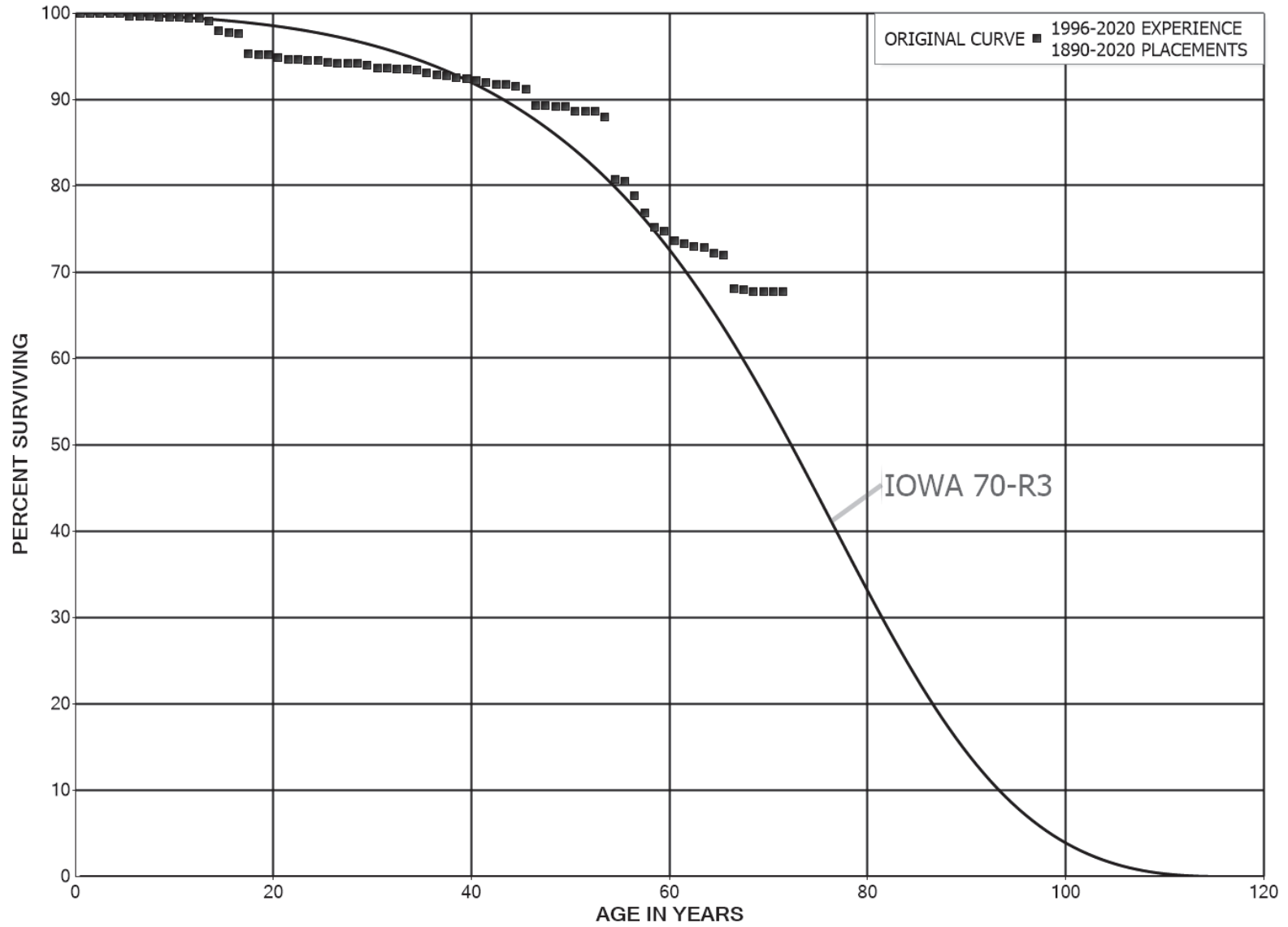
PLACEMENT BAND 1922-2019

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	27,583		0.0000	1.0000	96.17
80.5	3,536		0.0000	1.0000	96.17
81.5	5,276		0.0000	1.0000	96.17
82.5	7,389		0.0000	1.0000	96.17
83.5	7,186		0.0000	1.0000	96.17
84.5	39,623		0.0000	1.0000	96.17
85.5	52,263		0.0000	1.0000	96.17
86.5	52,504		0.0000	1.0000	96.17
87.5	55,054		0.0000	1.0000	96.17
88.5	56,218		0.0000	1.0000	96.17
89.5	54,562		0.0000	1.0000	96.17
90.5	53,687		0.0000	1.0000	96.17
91.5	51,126		0.0000	1.0000	96.17
92.5	18,375		0.0000	1.0000	96.17
93.5	5,706		0.0000	1.0000	96.17
94.5	5,428		0.0000	1.0000	96.17
95.5	2,869		0.0000	1.0000	96.17
96.5	1,654		0.0000	1.0000	96.17
97.5	1,273		0.0000	1.0000	96.17
98.5					96.17



MIDAMERICAN ENERGY COMPANY
ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1890-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	72,245,290		0.0000	1.0000	100.00
0.5	40,551,052		0.0000	1.0000	100.00
1.5	36,858,936	5,530	0.0002	0.9998	100.00
2.5	35,082,195	5,645	0.0002	0.9998	99.98
3.5	28,978,796	2,624	0.0001	0.9999	99.97
4.5	25,881,585	80,917	0.0031	0.9969	99.96
5.5	22,596,276	12,439	0.0006	0.9994	99.65
6.5	20,042,958		0.0000	1.0000	99.59
7.5	16,576,374	6,247	0.0004	0.9996	99.59
8.5	16,189,946		0.0000	1.0000	99.55
9.5	12,589,245	3,266	0.0003	0.9997	99.55
10.5	11,483,169	12,648	0.0011	0.9989	99.53
11.5	10,958,129	7,210	0.0007	0.9993	99.42
12.5	9,739,069	33,324	0.0034	0.9966	99.35
13.5	8,294,556	85,093	0.0103	0.9897	99.01
14.5	8,147,586	21,936	0.0027	0.9973	98.00
15.5	7,683,518	9,788	0.0013	0.9987	97.73
16.5	7,183,715	167,404	0.0233	0.9767	97.61
17.5	7,735,425	11,464	0.0015	0.9985	95.34
18.5	7,974,472	1,357	0.0002	0.9998	95.19
19.5	8,117,452	30,213	0.0037	0.9963	95.18
20.5	7,799,616	17,796	0.0023	0.9977	94.82
21.5	7,979,736	1,099	0.0001	0.9999	94.61
22.5	7,835,809	4,945	0.0006	0.9994	94.59
23.5	7,417,851		0.0000	1.0000	94.53
24.5	4,876,224	14,502	0.0030	0.9970	94.53
25.5	4,913,633	6,217	0.0013	0.9987	94.25
26.5	4,804,005	561	0.0001	0.9999	94.13
27.5	4,653,910		0.0000	1.0000	94.12
28.5	5,053,686	9,171	0.0018	0.9982	94.12
29.5	5,497,174	17,728	0.0032	0.9968	93.95
30.5	5,359,352	345	0.0001	0.9999	93.65
31.5	5,133,879	8,210	0.0016	0.9984	93.64
32.5	5,217,637	1,890	0.0004	0.9996	93.49
33.5	5,037,220	4,665	0.0009	0.9991	93.46
34.5	5,340,522	15,761	0.0030	0.9970	93.37
35.5	5,594,491	17,575	0.0031	0.9969	93.10
36.5	5,761,896	8,188	0.0014	0.9986	92.81
37.5	5,218,983	8,942	0.0017	0.9983	92.67
38.5	4,990,333	5,885	0.0012	0.9988	92.51

MIDAMERICAN ENERGY COMPANY

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1890-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,474,191	9,208	0.0021	0.9979	92.41
40.5	3,781,461	10,609	0.0028	0.9972	92.22
41.5	3,505,727	7,208	0.0021	0.9979	91.96
42.5	2,714,301	618	0.0002	0.9998	91.77
43.5	2,493,898	7,517	0.0030	0.9970	91.75
44.5	1,975,608	5,688	0.0029	0.9971	91.47
45.5	1,904,476	39,043	0.0205	0.9795	91.21
46.5	1,988,932	2,069	0.0010	0.9990	89.34
47.5	2,005,103	500	0.0002	0.9998	89.24
48.5	1,779,614	1,864	0.0010	0.9990	89.22
49.5	1,672,263	8,706	0.0052	0.9948	89.13
50.5	1,006,727	643	0.0006	0.9994	88.66
51.5	878,548	395	0.0005	0.9995	88.61
52.5	834,640	6,266	0.0075	0.9925	88.57
53.5	437,503	35,542	0.0812	0.9188	87.90
54.5	380,130	1,400	0.0037	0.9963	80.76
55.5	443,511	9,193	0.0207	0.9793	80.46
56.5	441,986	11,217	0.0254	0.9746	78.80
57.5	436,878	9,510	0.0218	0.9782	76.80
58.5	453,732	2,723	0.0060	0.9940	75.12
59.5	357,644	5,267	0.0147	0.9853	74.67
60.5	423,210	1,797	0.0042	0.9958	73.57
61.5	381,116	1,927	0.0051	0.9949	73.26
62.5	388,620	288	0.0007	0.9993	72.89
63.5	320,251	3,042	0.0095	0.9905	72.84
64.5	297,344	684	0.0023	0.9977	72.15
65.5	293,415	15,843	0.0540	0.9460	71.98
66.5	248,733	567	0.0023	0.9977	68.09
67.5	233,783	688	0.0029	0.9971	67.94
68.5	139,547	85	0.0006	0.9994	67.74
69.5	131,213	38	0.0003	0.9997	67.70
70.5	96,881		0.0000	1.0000	67.68
71.5	28,733	105	0.0037	0.9963	67.68
72.5	5,926		0.0000	1.0000	67.43
73.5	8,542	210	0.0246	0.9754	67.43
74.5	32,085		0.0000	1.0000	65.77
75.5	31,779	114	0.0036	0.9964	65.77
76.5	31,383		0.0000	1.0000	65.54
77.5	31,311		0.0000	1.0000	65.54
78.5	30,407		0.0000	1.0000	65.54

MIDAMERICAN ENERGY COMPANY

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1890-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	29,864		0.0000	1.0000	65.54
80.5	29,769		0.0000	1.0000	65.54
81.5	29,607		0.0000	1.0000	65.54
82.5	35,767		0.0000	1.0000	65.54
83.5	35,081		0.0000	1.0000	65.54
84.5	40,494		0.0000	1.0000	65.54
85.5	40,068		0.0000	1.0000	65.54
86.5	40,079		0.0000	1.0000	65.54
87.5	40,354		0.0000	1.0000	65.54
88.5	41,982		0.0000	1.0000	65.54
89.5	46,808		0.0000	1.0000	65.54
90.5	19,492		0.0000	1.0000	65.54
91.5	19,492		0.0000	1.0000	65.54
92.5	14,154		0.0000	1.0000	65.54
93.5	13,514		0.0000	1.0000	65.54
94.5	13,495		0.0000	1.0000	65.54
95.5	13,543		0.0000	1.0000	65.54
96.5	11,915		0.0000	1.0000	65.54
97.5	4,308		0.0000	1.0000	65.54
98.5	1,361		0.0000	1.0000	65.54
99.5	1,361		0.0000	1.0000	65.54
100.5	5,877		0.0000	1.0000	65.54
101.5	5,877		0.0000	1.0000	65.54
102.5	5,898		0.0000	1.0000	65.54
103.5	5,391		0.0000	1.0000	65.54
104.5	5,391		0.0000	1.0000	65.54
105.5	5,474		0.0000	1.0000	65.54
106.5	4,762		0.0000	1.0000	65.54
107.5	4,762		0.0000	1.0000	65.54
108.5	105		0.0000	1.0000	65.54
109.5	105		0.0000	1.0000	65.54
110.5	84		0.0000	1.0000	65.54
111.5	84		0.0000	1.0000	65.54
112.5	84		0.0000	1.0000	65.54
113.5					65.54
114.5					
115.5					
116.5					
117.5					
118.5					

MIDAMERICAN ENERGY COMPANY

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

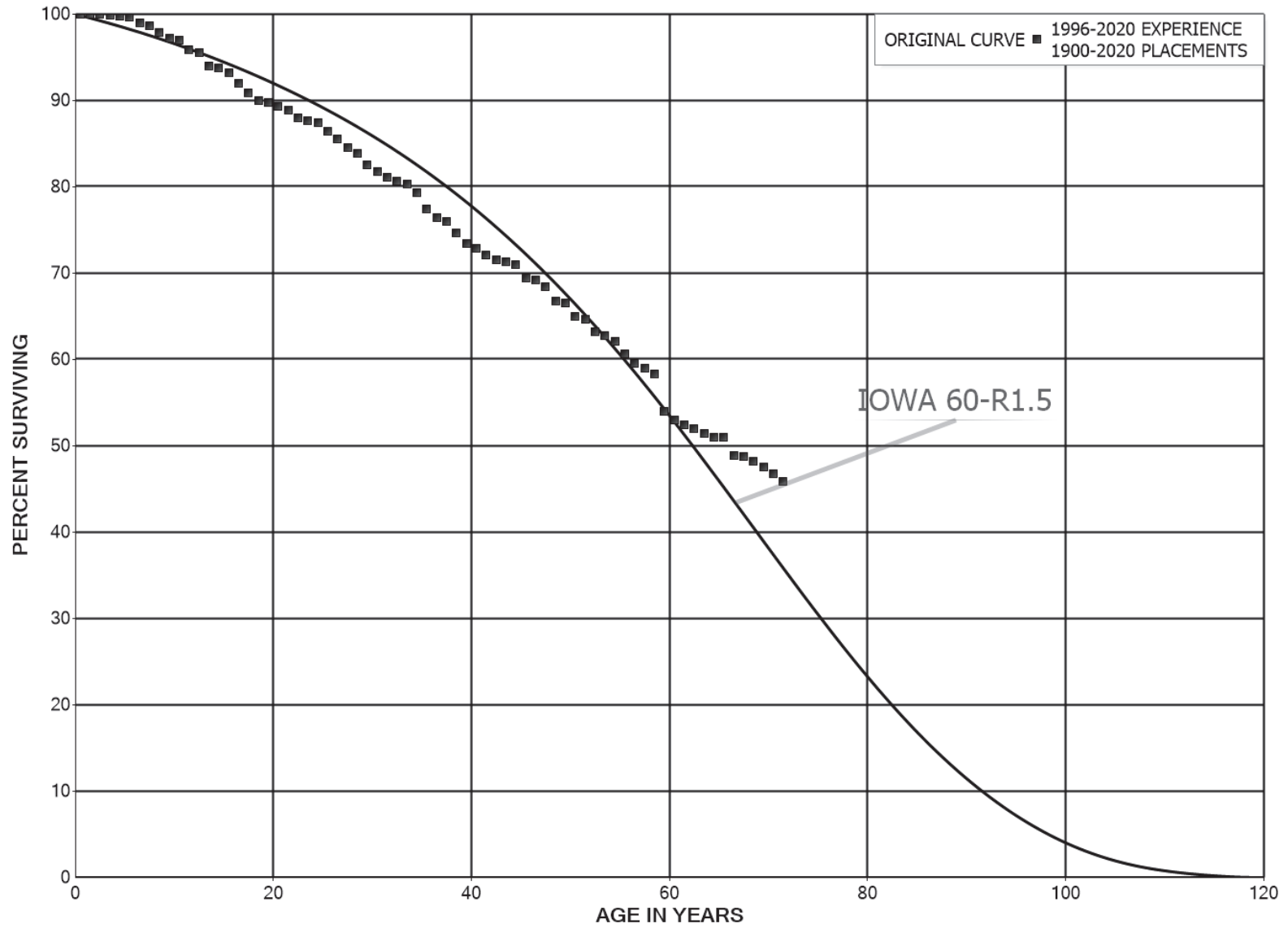
PLACEMENT BAND 1890-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5					
120.5					
121.5	801		0.0000		
122.5	5,941		0.0000		
123.5	5,941		0.0000		
124.5	5,941		0.0000		
125.5	5,941		0.0000		
126.5	5,941		0.0000		
127.5	5,941	3,038	0.5114		
128.5	2,903		0.0000		
129.5	2,102		0.0000		
130.5					



MIDAMERICAN ENERGY COMPANY
ACCOUNT 353.00 STATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	695,041,256		0.0000	1.0000	100.00
0.5	583,632,127	233,074	0.0004	0.9996	100.00
1.5	485,659,366	289,650	0.0006	0.9994	99.96
2.5	467,187,631	176,998	0.0004	0.9996	99.90
3.5	425,539,025	745,673	0.0018	0.9982	99.86
4.5	383,317,138	446,326	0.0012	0.9988	99.69
5.5	277,073,890	1,725,600	0.0062	0.9938	99.57
6.5	250,075,306	811,667	0.0032	0.9968	98.95
7.5	228,544,757	1,939,866	0.0085	0.9915	98.63
8.5	229,727,213	1,361,473	0.0059	0.9941	97.79
9.5	210,968,290	469,062	0.0022	0.9978	97.21
10.5	203,360,279	2,327,587	0.0114	0.9886	97.00
11.5	186,520,821	659,777	0.0035	0.9965	95.89
12.5	189,272,057	3,061,038	0.0162	0.9838	95.55
13.5	161,358,132	459,761	0.0028	0.9972	94.00
14.5	151,219,120	820,285	0.0054	0.9946	93.73
15.5	148,778,833	2,086,773	0.0140	0.9860	93.23
16.5	132,367,550	1,511,199	0.0114	0.9886	91.92
17.5	135,917,405	1,381,808	0.0102	0.9898	90.87
18.5	135,211,392	344,084	0.0025	0.9975	89.95
19.5	133,523,519	640,785	0.0048	0.9952	89.72
20.5	125,797,546	676,711	0.0054	0.9946	89.29
21.5	124,546,174	1,117,962	0.0090	0.9910	88.81
22.5	119,744,656	576,631	0.0048	0.9952	88.01
23.5	112,933,336	315,208	0.0028	0.9972	87.58
24.5	105,517,537	1,103,481	0.0105	0.9895	87.34
25.5	113,722,825	1,231,542	0.0108	0.9892	86.43
26.5	106,460,799	1,237,646	0.0116	0.9884	85.49
27.5	99,032,004	812,293	0.0082	0.9918	84.50
28.5	101,036,396	1,517,292	0.0150	0.9850	83.80
29.5	97,438,337	971,351	0.0100	0.9900	82.55
30.5	93,891,325	774,949	0.0083	0.9917	81.72
31.5	93,456,396	539,746	0.0058	0.9942	81.05
32.5	91,576,861	333,677	0.0036	0.9964	80.58
33.5	86,882,700	1,065,082	0.0123	0.9877	80.29
34.5	88,475,495	2,124,495	0.0240	0.9760	79.30
35.5	89,609,827	1,138,993	0.0127	0.9873	77.40
36.5	88,089,476	503,894	0.0057	0.9943	76.41
37.5	77,752,074	1,396,552	0.0180	0.9820	75.98
38.5	78,264,881	1,261,640	0.0161	0.9839	74.61

MIDAMERICAN ENERGY COMPANY

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	70,175,093	582,560	0.0083	0.9917	73.41
40.5	62,707,230	645,354	0.0103	0.9897	72.80
41.5	58,063,279	416,516	0.0072	0.9928	72.05
42.5	47,646,893	197,113	0.0041	0.9959	71.53
43.5	43,094,584	187,402	0.0043	0.9957	71.24
44.5	36,193,300	761,263	0.0210	0.9790	70.93
45.5	34,552,207	151,538	0.0044	0.9956	69.44
46.5	34,414,299	374,473	0.0109	0.9891	69.13
47.5	32,964,775	800,733	0.0243	0.9757	68.38
48.5	30,515,469	116,635	0.0038	0.9962	66.72
49.5	28,611,470	675,574	0.0236	0.9764	66.46
50.5	19,760,029	80,941	0.0041	0.9959	64.89
51.5	15,978,038	355,638	0.0223	0.9777	64.63
52.5	13,563,161	107,666	0.0079	0.9921	63.19
53.5	9,359,128	89,640	0.0096	0.9904	62.69
54.5	8,705,716	200,853	0.0231	0.9769	62.09
55.5	9,308,467	179,560	0.0193	0.9807	60.66
56.5	7,832,189	62,871	0.0080	0.9920	59.49
57.5	7,339,314	95,331	0.0130	0.9870	59.01
58.5	7,236,928	536,191	0.0741	0.9259	58.24
59.5	5,848,929	104,566	0.0179	0.9821	53.93
60.5	5,112,536	59,086	0.0116	0.9884	52.96
61.5	4,778,529	39,530	0.0083	0.9917	52.35
62.5	4,461,412	41,827	0.0094	0.9906	51.92
63.5	3,558,723	30,059	0.0084	0.9916	51.43
64.5	3,147,481	6,425	0.0020	0.9980	51.00
65.5	2,637,087	105,875	0.0401	0.9599	50.89
66.5	1,824,780	5,958	0.0033	0.9967	48.85
67.5	1,346,511	13,368	0.0099	0.9901	48.69
68.5	1,285,499	17,613	0.0137	0.9863	48.21
69.5	1,025,737	17,513	0.0171	0.9829	47.55
70.5	985,491	17,840	0.0181	0.9819	46.73
71.5	171,405		0.0000	1.0000	45.89
72.5	163,001	33	0.0002	0.9998	45.89
73.5	159,552		0.0000	1.0000	45.88
74.5	116,059		0.0000	1.0000	45.88
75.5	85,126		0.0000	1.0000	45.88
76.5	84,302		0.0000	1.0000	45.88
77.5	84,838		0.0000	1.0000	45.88
78.5	13,330		0.0000	1.0000	45.88

MIDAMERICAN ENERGY COMPANY

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

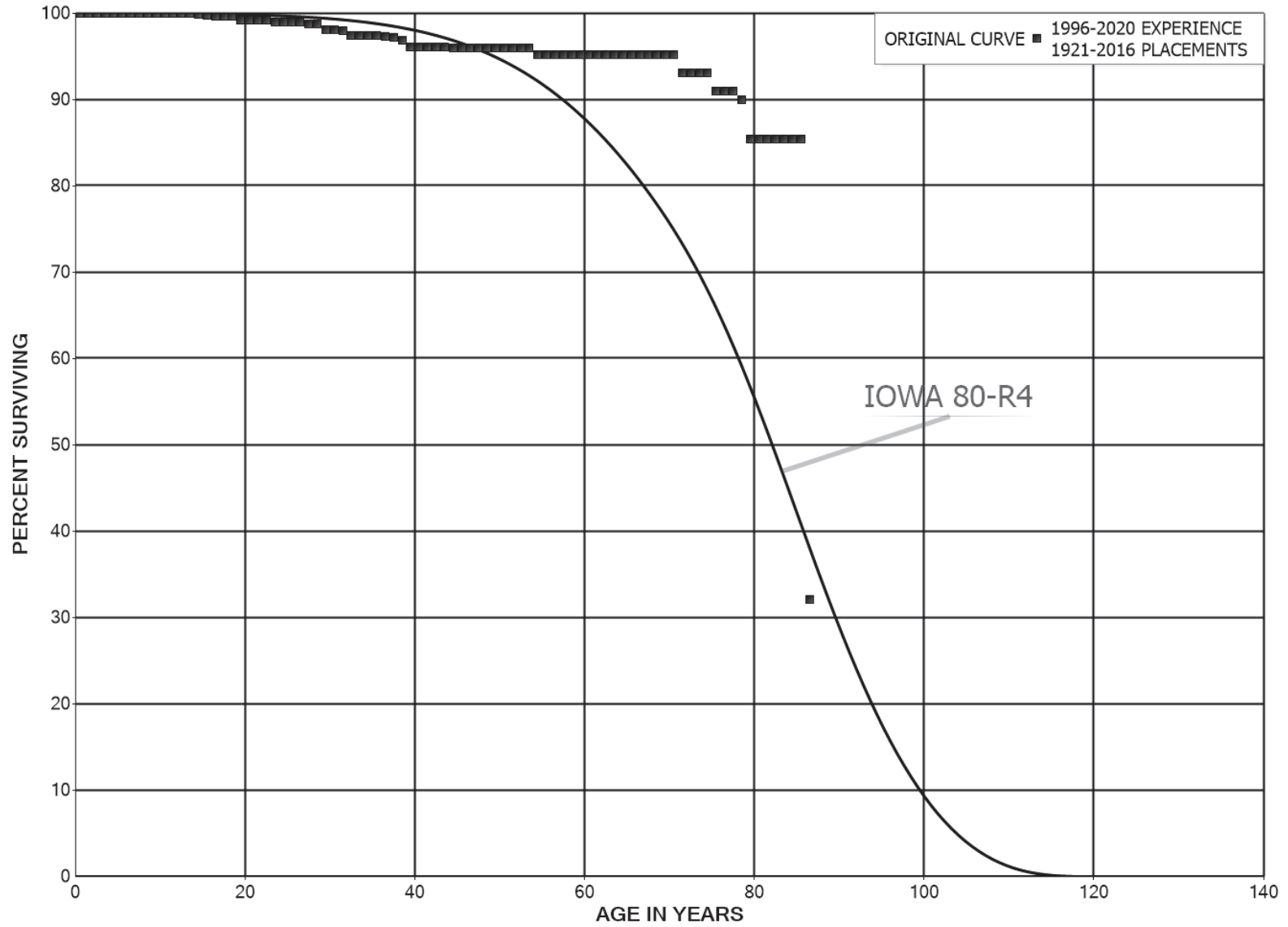
PLACEMENT BAND 1900-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	9,135		0.0000	1.0000	45.88
80.5	8,824		0.0000	1.0000	45.88
81.5	12,443		0.0000	1.0000	45.88
82.5	16,215		0.0000	1.0000	45.88
83.5	17,022		0.0000	1.0000	45.88
84.5	16,570		0.0000	1.0000	45.88
85.5	21,434		0.0000	1.0000	45.88
86.5	29,044		0.0000	1.0000	45.88
87.5	45,262		0.0000	1.0000	45.88
88.5	45,809		0.0000	1.0000	45.88
89.5	47,617		0.0000	1.0000	45.88
90.5	43,239		0.0000	1.0000	45.88
91.5	38,724		0.0000	1.0000	45.88
92.5	39,704		0.0000	1.0000	45.88
93.5	31,340		0.0000	1.0000	45.88
94.5	23,630	6,997	0.2961	0.7039	45.88
95.5	4,653		0.0000	1.0000	32.29
96.5	3,821		0.0000	1.0000	32.29
97.5	2,095		0.0000	1.0000	32.29
98.5	1,700		0.0000	1.0000	32.29
99.5	1,634		0.0000	1.0000	32.29
100.5	1,156		0.0000	1.0000	32.29
101.5	2,695		0.0000	1.0000	32.29
102.5	2,543		0.0000	1.0000	32.29
103.5	5,681		0.0000	1.0000	32.29
104.5	5,681		0.0000	1.0000	32.29
105.5	5,681		0.0000	1.0000	32.29
106.5	8,427		0.0000	1.0000	32.29
107.5	8,469		0.0000	1.0000	32.29
108.5	8,031		0.0000	1.0000	32.29
109.5	6,473		0.0000	1.0000	32.29
110.5	6,355		0.0000	1.0000	32.29
111.5	3,217		0.0000	1.0000	32.29
112.5	3,936		0.0000	1.0000	32.29
113.5	3,936		0.0000	1.0000	32.29
114.5	813		0.0000	1.0000	32.29
115.5	771		0.0000	1.0000	32.29
116.5	771		0.0000	1.0000	32.29
117.5	771		0.0000	1.0000	32.29
118.5	719		0.0000	1.0000	32.29
119.5	719		0.0000	1.0000	32.29
120.5					32.29



MIDAMERICAN ENERGY COMPANY
ACCOUNT 354.00 TOWERS AND FIXTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1921-2016

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	13,629,026		0.0000	1.0000	100.00
0.5	13,727,904		0.0000	1.0000	100.00
1.5	13,998,172		0.0000	1.0000	100.00
2.5	14,056,891		0.0000	1.0000	100.00
3.5	14,115,190		0.0000	1.0000	100.00
4.5	12,396,619		0.0000	1.0000	100.00
5.5	12,420,045		0.0000	1.0000	100.00
6.5	12,490,516		0.0000	1.0000	100.00
7.5	11,460,986		0.0000	1.0000	100.00
8.5	10,990,596		0.0000	1.0000	100.00
9.5	10,948,483		0.0000	1.0000	100.00
10.5	10,994,586		0.0000	1.0000	100.00
11.5	13,037,871		0.0000	1.0000	100.00
12.5	15,046,639		0.0000	1.0000	100.00
13.5	5,988,173	9,613	0.0016	0.9984	100.00
14.5	7,257,868	6,560	0.0009	0.9991	99.84
15.5	7,802,892	6,290	0.0008	0.9992	99.75
16.5	11,670,604		0.0000	1.0000	99.67
17.5	12,549,867		0.0000	1.0000	99.67
18.5	13,035,753	70,098	0.0054	0.9946	99.67
19.5	12,723,979		0.0000	1.0000	99.13
20.5	12,560,744		0.0000	1.0000	99.13
21.5	12,467,430		0.0000	1.0000	99.13
22.5	12,616,824	21,813	0.0017	0.9983	99.13
23.5	12,192,390		0.0000	1.0000	98.96
24.5	12,294,323		0.0000	1.0000	98.96
25.5	20,856,596	224	0.0000	1.0000	98.96
26.5	21,386,044	43,142	0.0020	0.9980	98.96
27.5	23,785,931		0.0000	1.0000	98.76
28.5	26,771,857	189,981	0.0071	0.9929	98.76
29.5	26,541,411		0.0000	1.0000	98.06
30.5	26,539,377	22,541	0.0008	0.9992	98.06
31.5	26,801,281	151,753	0.0057	0.9943	97.98
32.5	25,946,703		0.0000	1.0000	97.42
33.5	25,946,703		0.0000	1.0000	97.42
34.5	26,449,402		0.0000	1.0000	97.42
35.5	26,601,979	51,872	0.0019	0.9981	97.42
36.5	24,175,174	11,320	0.0005	0.9995	97.23
37.5	22,189,008	84,078	0.0038	0.9962	97.19
38.5	22,043,343	178,267	0.0081	0.9919	96.82

MIDAMERICAN ENERGY COMPANY

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1921-2016

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	20,538,787		0.0000	1.0000	96.04
40.5	19,905,721		0.0000	1.0000	96.04
41.5	16,954,285		0.0000	1.0000	96.04
42.5	16,406,127		0.0000	1.0000	96.04
43.5	15,954,194	12,872	0.0008	0.9992	96.04
44.5	15,595,337	1,020	0.0001	0.9999	95.96
45.5	15,528,562	8,429	0.0005	0.9995	95.95
46.5	15,186,308		0.0000	1.0000	95.90
47.5	15,076,300		0.0000	1.0000	95.90
48.5	15,305,442	1,001	0.0001	0.9999	95.90
49.5	15,232,291		0.0000	1.0000	95.89
50.5	6,319,549		0.0000	1.0000	95.89
51.5	5,519,609		0.0000	1.0000	95.89
52.5	3,003,206		0.0000	1.0000	95.89
53.5	706,939	5,503	0.0078	0.9922	95.89
54.5	692,672		0.0000	1.0000	95.15
55.5	694,234		0.0000	1.0000	95.15
56.5	461,200		0.0000	1.0000	95.15
57.5	464,450		0.0000	1.0000	95.15
58.5	631,572		0.0000	1.0000	95.15
59.5	224,755		0.0000	1.0000	95.15
60.5	224,755		0.0000	1.0000	95.15
61.5	225,387		0.0000	1.0000	95.15
62.5	212,878		0.0000	1.0000	95.15
63.5	203,548		0.0000	1.0000	95.15
64.5	210,655		0.0000	1.0000	95.15
65.5	197,580		0.0000	1.0000	95.15
66.5	57,249		0.0000	1.0000	95.15
67.5	52,953		0.0000	1.0000	95.15
68.5	67,396		0.0000	1.0000	95.15
69.5	66,764		0.0000	1.0000	95.15
70.5	134,262	2,867	0.0214	0.9786	95.15
71.5	228,672		0.0000	1.0000	93.11
72.5	210,892		0.0000	1.0000	93.11
73.5	251,243		0.0000	1.0000	93.11
74.5	241,172	5,667	0.0235	0.9765	93.11
75.5	173,787		0.0000	1.0000	90.93
76.5	173,787		0.0000	1.0000	90.93
77.5	173,787	1,858	0.0107	0.9893	90.93
78.5	167,789	8,526	0.0508	0.9492	89.95

MIDAMERICAN ENERGY COMPANY

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

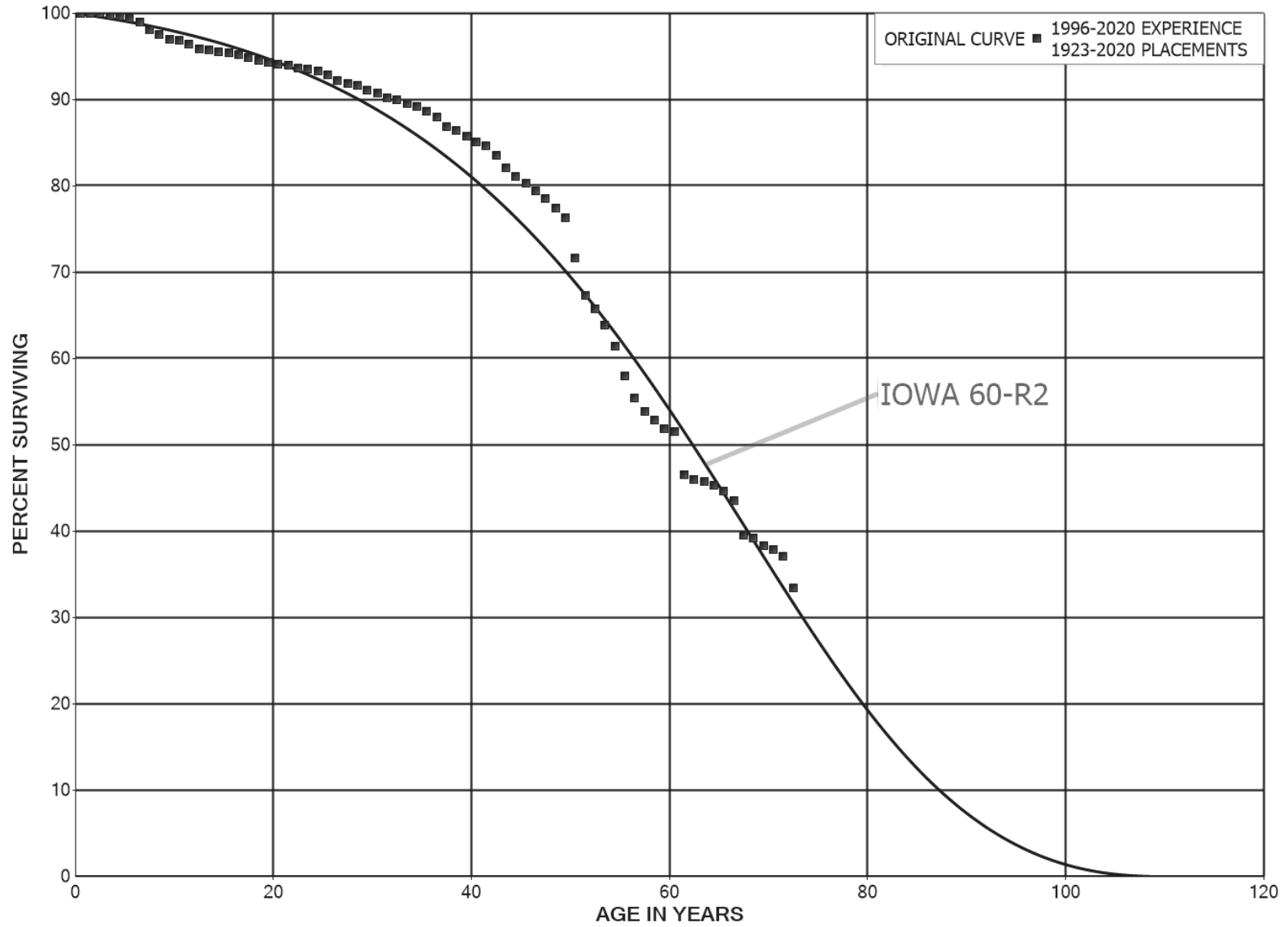
PLACEMENT BAND 1921-2016

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	156,460		0.0000	1.0000	85.38
80.5	156,460		0.0000	1.0000	85.38
81.5	156,460		0.0000	1.0000	85.38
82.5	152,664		0.0000	1.0000	85.38
83.5	152,664		0.0000	1.0000	85.38
84.5	152,664		0.0000	1.0000	85.38
85.5	152,664	95,419	0.6250	0.3750	85.38
86.5	57,245		0.0000	1.0000	32.02
87.5	99,331		0.0000	1.0000	32.02
88.5	99,331	2,695	0.0271	0.9729	32.02
89.5	94,679		0.0000	1.0000	31.15
90.5	94,679		0.0000	1.0000	31.15
91.5	87,836		0.0000	1.0000	31.15
92.5	87,836	847	0.0096	0.9904	31.15
93.5	81,073		0.0000	1.0000	30.85
94.5	81,073		0.0000	1.0000	30.85
95.5	41,682		0.0000	1.0000	30.85
96.5	41,682	359	0.0086	0.9914	30.85
97.5	41,322		0.0000	1.0000	30.58
98.5	1,331		0.0000	1.0000	30.58
99.5					30.58



MIDAMERICAN ENERGY COMPANY
ACCOUNT 355.00 POLES AND FIXTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 355.00 POLES AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1923-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	570,202,632		0.0000	1.0000	100.00
0.5	523,391,251	397,799	0.0008	0.9992	100.00
1.5	491,270,753	157,620	0.0003	0.9997	99.92
2.5	457,094,896	518,958	0.0011	0.9989	99.89
3.5	448,028,171	560,139	0.0013	0.9987	99.78
4.5	257,861,863	582,047	0.0023	0.9977	99.65
5.5	216,378,439	1,010,755	0.0047	0.9953	99.43
6.5	202,496,579	1,928,696	0.0095	0.9905	98.96
7.5	196,762,097	1,144,354	0.0058	0.9942	98.02
8.5	192,290,014	1,101,799	0.0057	0.9943	97.45
9.5	177,400,541	109,380	0.0006	0.9994	96.89
10.5	170,333,784	838,319	0.0049	0.9951	96.83
11.5	167,630,587	909,720	0.0054	0.9946	96.36
12.5	165,393,713	224,342	0.0014	0.9986	95.83
13.5	153,564,067	341,861	0.0022	0.9978	95.70
14.5	100,039,934	155,770	0.0016	0.9984	95.49
15.5	101,088,331	227,453	0.0023	0.9977	95.34
16.5	112,013,077	328,300	0.0029	0.9971	95.13
17.5	106,471,861	435,333	0.0041	0.9959	94.85
18.5	105,578,940	221,046	0.0021	0.9979	94.46
19.5	106,143,298	243,779	0.0023	0.9977	94.26
20.5	100,245,906	162,663	0.0016	0.9984	94.05
21.5	98,579,901	318,637	0.0032	0.9968	93.89
22.5	97,384,435	121,288	0.0012	0.9988	93.59
23.5	81,930,214	188,556	0.0023	0.9977	93.47
24.5	70,832,385	334,022	0.0047	0.9953	93.26
25.5	76,006,320	557,455	0.0073	0.9927	92.82
26.5	74,762,995	235,030	0.0031	0.9969	92.14
27.5	75,209,822	211,615	0.0028	0.9972	91.85
28.5	59,400,018	375,183	0.0063	0.9937	91.59
29.5	56,797,733	192,562	0.0034	0.9966	91.01
30.5	54,647,111	341,112	0.0062	0.9938	90.70
31.5	52,348,198	138,000	0.0026	0.9974	90.14
32.5	53,920,336	213,803	0.0040	0.9960	89.90
33.5	53,307,105	218,032	0.0041	0.9959	89.54
34.5	52,162,892	311,663	0.0060	0.9940	89.18
35.5	51,546,578	400,781	0.0078	0.9922	88.64
36.5	46,411,539	566,478	0.0122	0.9878	87.95
37.5	39,718,854	240,269	0.0060	0.9940	86.88
38.5	40,888,349	305,716	0.0075	0.9925	86.36

MIDAMERICAN ENERGY COMPANY

ACCOUNT 355.00 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1923-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	37,850,448	276,542	0.0073	0.9927	85.71
40.5	33,899,737	208,612	0.0062	0.9938	85.08
41.5	24,290,572	295,493	0.0122	0.9878	84.56
42.5	23,558,355	399,803	0.0170	0.9830	83.53
43.5	21,689,539	288,614	0.0133	0.9867	82.11
44.5	18,530,694	168,731	0.0091	0.9909	81.02
45.5	15,786,897	165,104	0.0105	0.9895	80.28
46.5	15,368,648	186,001	0.0121	0.9879	79.44
47.5	16,213,368	223,868	0.0138	0.9862	78.48
48.5	15,157,039	213,578	0.0141	0.9859	77.40
49.5	13,800,897	855,870	0.0620	0.9380	76.31
50.5	6,993,503	422,998	0.0605	0.9395	71.58
51.5	6,297,756	138,180	0.0219	0.9781	67.25
52.5	5,469,685	158,112	0.0289	0.9711	65.77
53.5	4,524,610	177,817	0.0393	0.9607	63.87
54.5	3,855,740	216,105	0.0560	0.9440	61.36
55.5	3,277,237	141,536	0.0432	0.9568	57.92
56.5	3,117,461	88,251	0.0283	0.9717	55.42
57.5	3,089,830	60,195	0.0195	0.9805	53.85
58.5	2,951,920	51,112	0.0173	0.9827	52.80
59.5	2,450,010	17,465	0.0071	0.9929	51.89
60.5	1,795,212	174,248	0.0971	0.9029	51.52
61.5	1,595,749	20,176	0.0126	0.9874	46.52
62.5	1,565,471	7,865	0.0050	0.9950	45.93
63.5	1,251,423	11,275	0.0090	0.9910	45.70
64.5	1,227,480	18,811	0.0153	0.9847	45.29
65.5	862,569	20,344	0.0236	0.9764	44.59
66.5	626,911	57,966	0.0925	0.9075	43.54
67.5	500,773	4,347	0.0087	0.9913	39.51
68.5	501,834	10,782	0.0215	0.9785	39.17
69.5	487,811	6,907	0.0142	0.9858	38.33
70.5	380,877	6,883	0.0181	0.9819	37.79
71.5	346,686	34,163	0.0985	0.9015	37.10
72.5	25,935	4,688	0.1808	0.8192	33.45
73.5	21,164	2,720	0.1285	0.8715	27.40
74.5	18,444	1,558	0.0845	0.9155	23.88
75.5	16,886	2,103	0.1245	0.8755	21.86
76.5	14,668		0.0000	1.0000	19.14
77.5	14,668	7,695	0.5246	0.4754	19.14
78.5	1,066		0.0000	1.0000	9.10

MIDAMERICAN ENERGY COMPANY

ACCOUNT 355.00 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

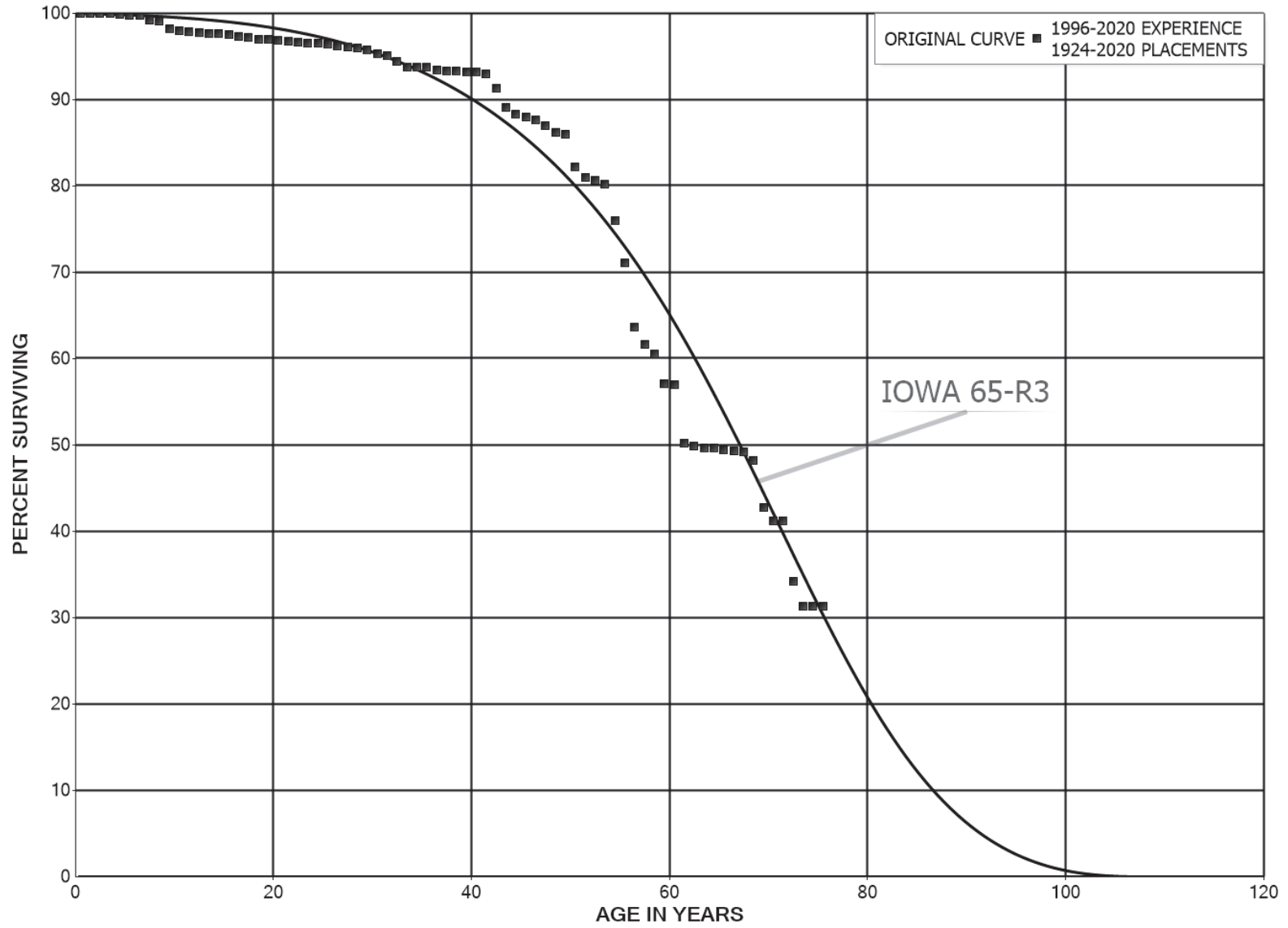
PLACEMENT BAND 1923-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,066		0.0000	1.0000	9.10
80.5	1,066		0.0000	1.0000	9.10
81.5	1,066		0.0000	1.0000	9.10
82.5	1,066		0.0000	1.0000	9.10
83.5	1,066		0.0000	1.0000	9.10
84.5	1,066		0.0000	1.0000	9.10
85.5	1,066		0.0000	1.0000	9.10
86.5	1,066		0.0000	1.0000	9.10
87.5	1,066		0.0000	1.0000	9.10
88.5	1,066		0.0000	1.0000	9.10
89.5	1,066		0.0000	1.0000	9.10
90.5	1,066		0.0000	1.0000	9.10
91.5	1,066		0.0000	1.0000	9.10
92.5	1,066		0.0000	1.0000	9.10
93.5					9.10



MIDAMERICAN ENERGY COMPANY
ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	456,138,748	444	0.0000	1.0000	100.00
0.5	414,360,784	23,279	0.0001	0.9999	100.00
1.5	386,613,912	31,042	0.0001	0.9999	99.99
2.5	359,443,597	324,292	0.0009	0.9991	99.99
3.5	341,752,005	198,269	0.0006	0.9994	99.90
4.5	167,222,479	131,086	0.0008	0.9992	99.84
5.5	155,738,037	104,459	0.0007	0.9993	99.76
6.5	147,990,195	734,052	0.0050	0.9950	99.69
7.5	145,883,793	237,932	0.0016	0.9984	99.20
8.5	144,401,563	1,306,878	0.0091	0.9909	99.04
9.5	132,132,729	186,623	0.0014	0.9986	98.14
10.5	129,509,106	188,631	0.0015	0.9985	98.00
11.5	126,704,130	140,105	0.0011	0.9989	97.86
12.5	121,691,991	114,718	0.0009	0.9991	97.75
13.5	94,728,121	62,324	0.0007	0.9993	97.66
14.5	68,003,592	63,904	0.0009	0.9991	97.59
15.5	61,660,945	134,895	0.0022	0.9978	97.50
16.5	74,090,162	58,853	0.0008	0.9992	97.29
17.5	74,614,473	166,986	0.0022	0.9978	97.21
18.5	74,944,176	80,059	0.0011	0.9989	96.99
19.5	75,996,247	84,791	0.0011	0.9989	96.89
20.5	72,767,874	56,226	0.0008	0.9992	96.78
21.5	71,586,825	82,329	0.0012	0.9988	96.71
22.5	70,207,004	61,747	0.0009	0.9991	96.60
23.5	56,105,049	33,416	0.0006	0.9994	96.51
24.5	48,386,409	31,623	0.0007	0.9993	96.45
25.5	50,825,223	102,524	0.0020	0.9980	96.39
26.5	57,509,548	82,500	0.0014	0.9986	96.20
27.5	61,914,561	46,544	0.0008	0.9992	96.06
28.5	58,634,096	148,336	0.0025	0.9975	95.99
29.5	56,085,340	287,750	0.0051	0.9949	95.74
30.5	48,128,857	85,593	0.0018	0.9982	95.25
31.5	48,513,034	365,200	0.0075	0.9925	95.08
32.5	49,686,446	317,098	0.0064	0.9936	94.37
33.5	49,939,902	17,903	0.0004	0.9996	93.77
34.5	51,463,420	20,410	0.0004	0.9996	93.73
35.5	50,358,538	153,885	0.0031	0.9969	93.69
36.5	48,704,566	42,197	0.0009	0.9991	93.41
37.5	43,307,816	18,206	0.0004	0.9996	93.33
38.5	43,913,862	29,712	0.0007	0.9993	93.29

MIDAMERICAN ENERGY COMPANY

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	41,917,439	37,596	0.0009	0.9991	93.22
40.5	37,972,263	56,865	0.0015	0.9985	93.14
41.5	32,024,986	597,999	0.0187	0.9813	93.00
42.5	33,571,740	794,580	0.0237	0.9763	91.27
43.5	31,466,848	287,558	0.0091	0.9909	89.11
44.5	27,948,103	102,133	0.0037	0.9963	88.29
45.5	25,743,096	104,726	0.0041	0.9959	87.97
46.5	26,046,441	207,224	0.0080	0.9920	87.61
47.5	26,493,384	226,621	0.0086	0.9914	86.91
48.5	26,435,450	85,508	0.0032	0.9968	86.17
49.5	25,147,201	1,091,086	0.0434	0.9566	85.89
50.5	15,725,014	241,664	0.0154	0.9846	82.16
51.5	11,591,219	44,053	0.0038	0.9962	80.90
52.5	9,039,552	44,922	0.0050	0.9950	80.59
53.5	6,566,069	349,162	0.0532	0.9468	80.19
54.5	5,851,242	371,531	0.0635	0.9365	75.93
55.5	5,194,518	545,105	0.1049	0.8951	71.11
56.5	5,263,744	169,548	0.0322	0.9678	63.65
57.5	5,146,565	93,566	0.0182	0.9818	61.60
58.5	4,809,572	273,671	0.0569	0.9431	60.48
59.5	4,306,171	8,566	0.0020	0.9980	57.03
60.5	3,689,523	439,870	0.1192	0.8808	56.92
61.5	2,969,549	17,230	0.0058	0.9942	50.14
62.5	2,759,390	9,688	0.0035	0.9965	49.84
63.5	2,527,799	4,901	0.0019	0.9981	49.67
64.5	2,473,078	8,949	0.0036	0.9964	49.57
65.5	1,845,998	3,553	0.0019	0.9981	49.39
66.5	1,289,647	3,993	0.0031	0.9969	49.30
67.5	869,486	17,758	0.0204	0.9796	49.15
68.5	795,668	90,052	0.1132	0.8868	48.14
69.5	713,527	25,812	0.0362	0.9638	42.69
70.5	712,279	50	0.0001	0.9999	41.15
71.5	566,917	96,581	0.1704	0.8296	41.15
72.5	159,547	13,355	0.0837	0.9163	34.14
73.5	146,192		0.0000	1.0000	31.28
74.5	146,192	118	0.0008	0.9992	31.28
75.5	98,961		0.0000	1.0000	31.25
76.5	96,236	29	0.0003	0.9997	31.25
77.5	96,207	140	0.0015	0.9985	31.24
78.5	54,073	59	0.0011	0.9989	31.20

MIDAMERICAN ENERGY COMPANY

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

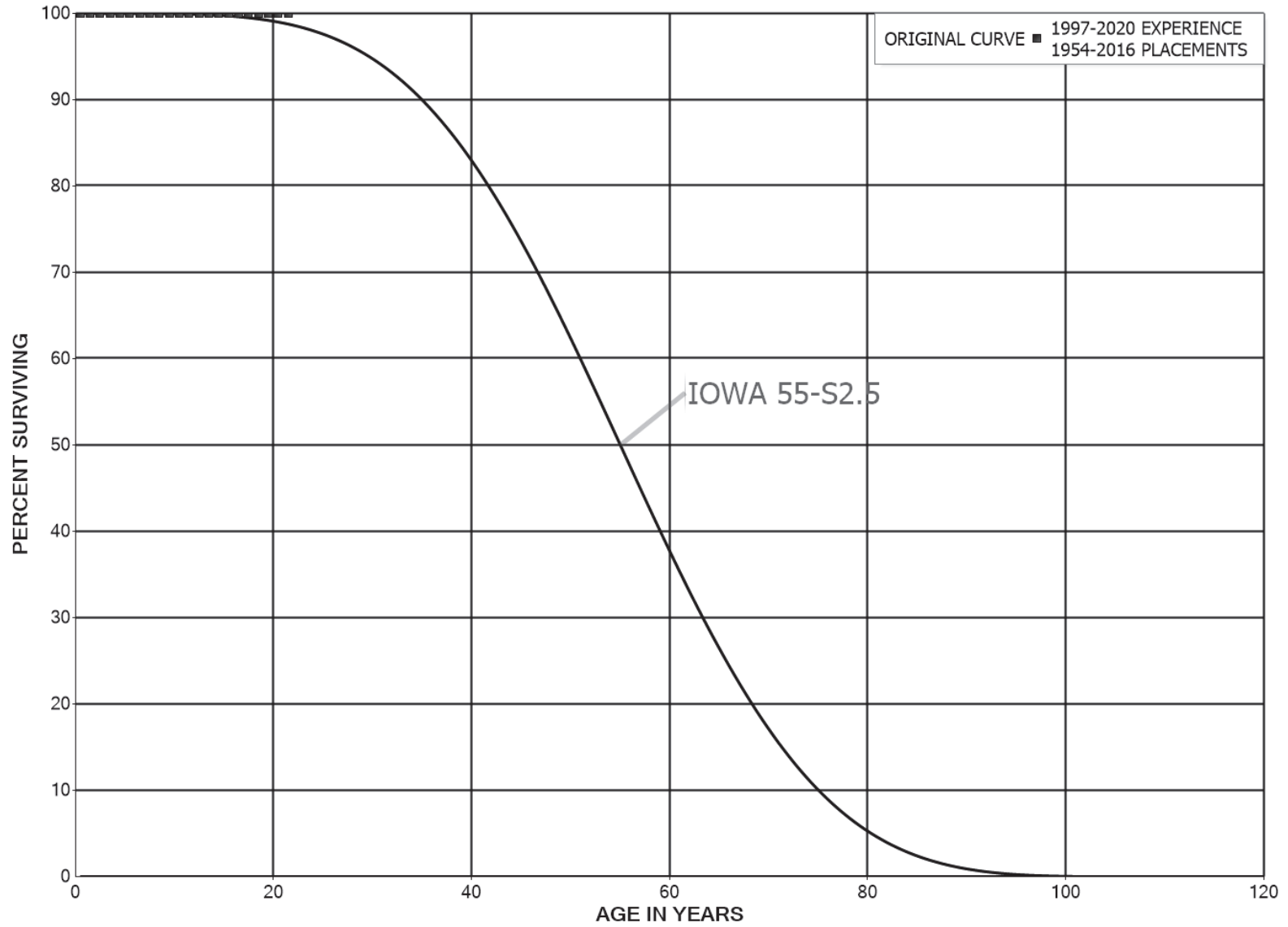
PLACEMENT BAND 1924-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	54,014		0.0000	1.0000	31.17
80.5	6,840		0.0000	1.0000	31.17
81.5	6,840		0.0000	1.0000	31.17
82.5	6,840		0.0000	1.0000	31.17
83.5	6,840		0.0000	1.0000	31.17
84.5	6,840		0.0000	1.0000	31.17
85.5	6,840		0.0000	1.0000	31.17
86.5	6,840	0	0.0000	1.0000	31.17
87.5	12,583		0.0000	1.0000	31.16
88.5	11,680	9	0.0008	0.9992	31.16
89.5	11,670	484	0.0415	0.9585	31.14
90.5	11,186	8	0.0007	0.9993	29.85
91.5	11,179	8	0.0007	0.9993	29.83
92.5	11,171		0.0000	1.0000	29.81
93.5	7,263		0.0000	1.0000	29.81
94.5	7,263		0.0000	1.0000	29.81
95.5	2,029		0.0000	1.0000	29.81
96.5					29.81



MIDAMERICAN ENERGY COMPANY
ACCOUNT 357.00 UNDERGROUND CONDUIT
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 357.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1954-2016

EXPERIENCE BAND 1997-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	217,862		0.0000	1.0000	100.00
0.5	217,862		0.0000	1.0000	100.00
1.5	217,862		0.0000	1.0000	100.00
2.5	227,092		0.0000	1.0000	100.00
3.5	227,092		0.0000	1.0000	100.00
4.5	221,714		0.0000	1.0000	100.00
5.5	221,714		0.0000	1.0000	100.00
6.5	178,558		0.0000	1.0000	100.00
7.5	225,256		0.0000	1.0000	100.00
8.5	140,267		0.0000	1.0000	100.00
9.5	140,267		0.0000	1.0000	100.00
10.5	131,038		0.0000	1.0000	100.00
11.5	131,038		0.0000	1.0000	100.00
12.5	131,038		0.0000	1.0000	100.00
13.5	140,312		0.0000	1.0000	100.00
14.5	119,084		0.0000	1.0000	100.00
15.5	119,084		0.0000	1.0000	100.00
16.5	55,972		0.0000	1.0000	100.00
17.5	9,274		0.0000	1.0000	100.00
18.5	9,274		0.0000	1.0000	100.00
19.5	9,274		0.0000	1.0000	100.00
20.5	9,274		0.0000	1.0000	100.00
21.5					100.00
22.5	1,028,749		0.0000		
23.5	1,028,749		0.0000		
24.5	1,028,749		0.0000		
25.5	1,028,749		0.0000		
26.5	1,028,749		0.0000		
27.5	1,028,749		0.0000		
28.5	1,028,749		0.0000		
29.5	1,028,749		0.0000		
30.5	1,028,749		0.0000		
31.5	1,028,749		0.0000		
32.5					
33.5					
34.5					
35.5					
36.5					
37.5					
38.5					

MIDAMERICAN ENERGY COMPANY

ACCOUNT 357.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

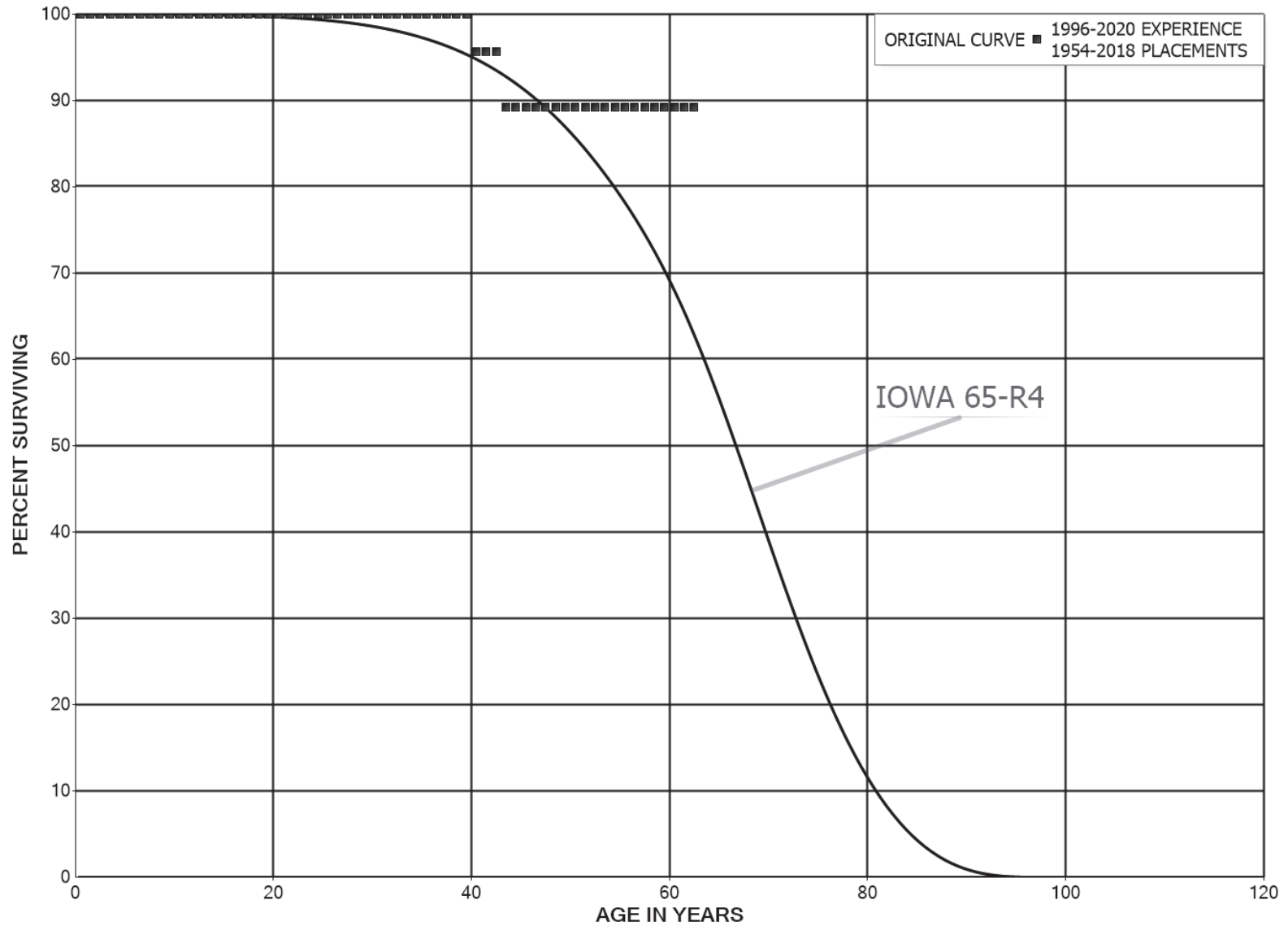
PLACEMENT BAND 1954-2016

EXPERIENCE BAND 1997-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5					
40.5					
41.5					
42.5	12,613	12,613	1.0000		
43.5					
44.5					
45.5					
46.5					
47.5					
48.5					
49.5					
50.5					
51.5					
52.5					
53.5					
54.5					
55.5					
56.5	237		0.0000		
57.5	237		0.0000		
58.5	237		0.0000		
59.5	237		0.0000		
60.5	237		0.0000		
61.5	237		0.0000		
62.5	237		0.0000		
63.5	237		0.0000		
64.5	237		0.0000		
65.5	237		0.0000		
66.5					



MIDAMERICAN ENERGY COMPANY
ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1954-2018

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	614,984		0.0000	1.0000	100.00
0.5	493,222		0.0000	1.0000	100.00
1.5	806,882		0.0000	1.0000	100.00
2.5	1,056,855		0.0000	1.0000	100.00
3.5	1,056,855		0.0000	1.0000	100.00
4.5	1,040,917		0.0000	1.0000	100.00
5.5	1,242,422		0.0000	1.0000	100.00
6.5	963,161		0.0000	1.0000	100.00
7.5	917,623		0.0000	1.0000	100.00
8.5	719,899		0.0000	1.0000	100.00
9.5	612,371		0.0000	1.0000	100.00
10.5	423,548		0.0000	1.0000	100.00
11.5	449,341		0.0000	1.0000	100.00
12.5	449,341		0.0000	1.0000	100.00
13.5	427,583		0.0000	1.0000	100.00
14.5	371,650		0.0000	1.0000	100.00
15.5	639,037		0.0000	1.0000	100.00
16.5	522,587		0.0000	1.0000	100.00
17.5	374,234		0.0000	1.0000	100.00
18.5	312,076		0.0000	1.0000	100.00
19.5	312,076		0.0000	1.0000	100.00
20.5	311,315		0.0000	1.0000	100.00
21.5	2,490,408		0.0000	1.0000	100.00
22.5	1,435,866		0.0000	1.0000	100.00
23.5	1,435,866		0.0000	1.0000	100.00
24.5	1,435,866		0.0000	1.0000	100.00
25.5	1,559,523		0.0000	1.0000	100.00
26.5	1,542,704		0.0000	1.0000	100.00
27.5	1,542,704		0.0000	1.0000	100.00
28.5	1,671,542		0.0000	1.0000	100.00
29.5	1,671,542		0.0000	1.0000	100.00
30.5	1,547,885		0.0000	1.0000	100.00
31.5	1,549,066		0.0000	1.0000	100.00
32.5	398,566		0.0000	1.0000	100.00
33.5	269,728		0.0000	1.0000	100.00
34.5	269,924		0.0000	1.0000	100.00
35.5	272,932		0.0000	1.0000	100.00
36.5	272,932		0.0000	1.0000	100.00
37.5	588,603		0.0000	1.0000	100.00
38.5	682,748		0.0000	1.0000	100.00

MIDAMERICAN ENERGY COMPANY

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

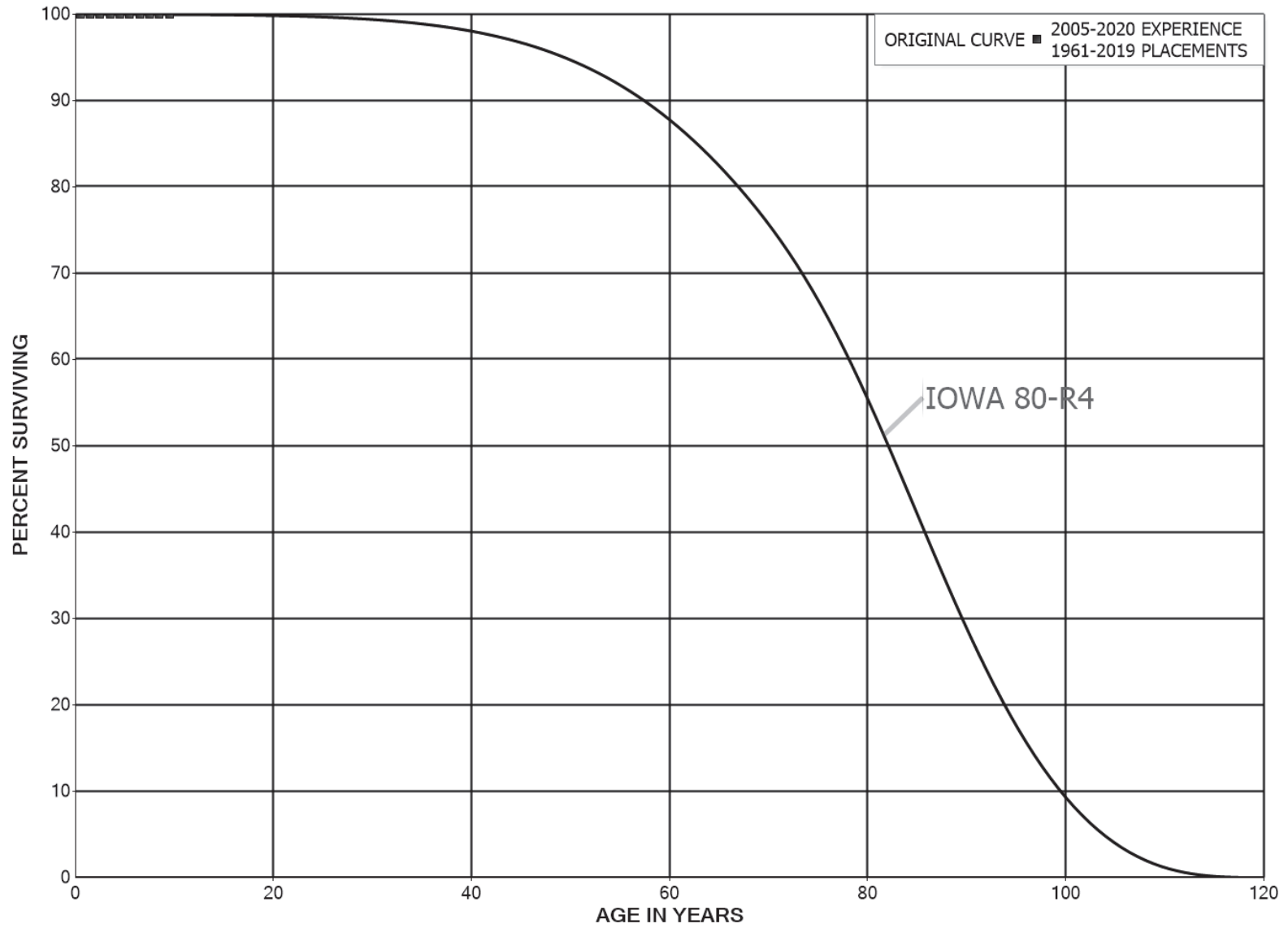
PLACEMENT BAND 1954-2018

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	709,272	31,307	0.0441	0.9559	100.00
40.5	409,418		0.0000	1.0000	95.59
41.5	483,193		0.0000	1.0000	95.59
42.5	611,131	40,951	0.0670	0.9330	95.59
43.5	567,172		0.0000	1.0000	89.18
44.5	567,172		0.0000	1.0000	89.18
45.5	267,176		0.0000	1.0000	89.18
46.5	256,479		0.0000	1.0000	89.18
47.5	256,479		0.0000	1.0000	89.18
48.5	246,208		0.0000	1.0000	89.18
49.5	183,370		0.0000	1.0000	89.18
50.5	155,665		0.0000	1.0000	89.18
51.5	155,784		0.0000	1.0000	89.18
52.5	130,791		0.0000	1.0000	89.18
53.5	2,656		0.0000	1.0000	89.18
54.5	187,234		0.0000	1.0000	89.18
55.5	197,931		0.0000	1.0000	89.18
56.5	196,979		0.0000	1.0000	89.18
57.5	196,979		0.0000	1.0000	89.18
58.5	196,979		0.0000	1.0000	89.18
59.5	196,860		0.0000	1.0000	89.18
60.5	195,038		0.0000	1.0000	89.18
61.5	195,038		0.0000	1.0000	89.18
62.5	10,460		0.0000	1.0000	89.18
63.5	10,460		0.0000	1.0000	89.18
64.5	10,460		0.0000	1.0000	89.18
65.5	10,460		0.0000	1.0000	89.18
66.5					89.18



MIDAMERICAN ENERGY COMPANY
ACCOUNT 359.00 ROADS AND TRAILS
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 359.00 ROADS AND TRAILS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1961-2019

EXPERIENCE BAND 2005-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	18,542		0.0000	1.0000	100.00
0.5	18,542		0.0000	1.0000	100.00
1.5	139,330		0.0000	1.0000	100.00
2.5	139,330		0.0000	1.0000	100.00
3.5	139,330		0.0000	1.0000	100.00
4.5	139,330		0.0000	1.0000	100.00
5.5	139,330		0.0000	1.0000	100.00
6.5	139,330		0.0000	1.0000	100.00
7.5	139,330		0.0000	1.0000	100.00
8.5	139,330		0.0000	1.0000	100.00
9.5					100.00
10.5					
11.5					
12.5					
13.5					
14.5					
15.5					
16.5					
17.5					
18.5					
19.5					
20.5					
21.5					
22.5					
23.5					
24.5					
25.5					
26.5					
27.5					
28.5					
29.5					
30.5					
31.5					
32.5					
33.5					
34.5					
35.5					
36.5					
37.5					
38.5					

MIDAMERICAN ENERGY COMPANY

ACCOUNT 359.00 ROADS AND TRAILS

ORIGINAL LIFE TABLE, CONT.

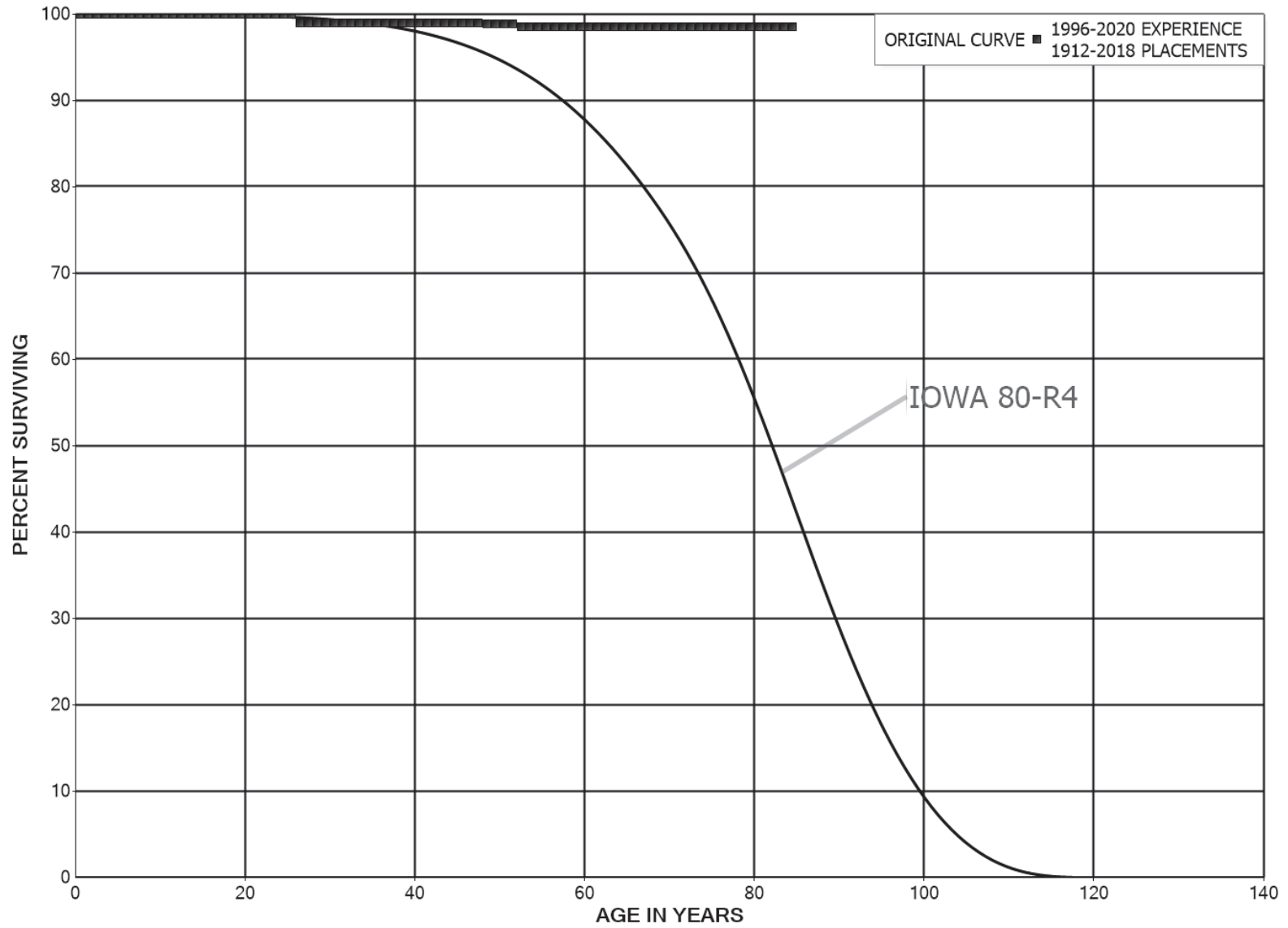
PLACEMENT BAND 1961-2019

EXPERIENCE BAND 2005-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5					
40.5					
41.5					
42.5					
43.5	14,764		0.0000		
44.5	14,764		0.0000		
45.5	14,764		0.0000		
46.5	14,764		0.0000		
47.5	14,764		0.0000		
48.5	14,764		0.0000		
49.5	14,764		0.0000		
50.5	14,764		0.0000		
51.5	14,764		0.0000		
52.5	14,764		0.0000		
53.5	14,764		0.0000		
54.5	14,764		0.0000		
55.5	14,764		0.0000		
56.5	14,764		0.0000		
57.5	14,764		0.0000		
58.5	14,764		0.0000		
59.5					



MIDAMERICAN ENERGY COMPANY
ACCOUNT 360.10 LAND RIGHTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 360.10 LAND RIGHTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2018

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	7,304,733		0.0000	1.0000	100.00
0.5	7,322,785		0.0000	1.0000	100.00
1.5	7,376,227		0.0000	1.0000	100.00
2.5	7,345,512		0.0000	1.0000	100.00
3.5	7,665,714		0.0000	1.0000	100.00
4.5	6,638,123		0.0000	1.0000	100.00
5.5	6,500,543		0.0000	1.0000	100.00
6.5	6,280,732		0.0000	1.0000	100.00
7.5	6,187,549		0.0000	1.0000	100.00
8.5	6,262,809		0.0000	1.0000	100.00
9.5	5,171,560		0.0000	1.0000	100.00
10.5	4,905,676		0.0000	1.0000	100.00
11.5	4,596,535		0.0000	1.0000	100.00
12.5	4,277,680		0.0000	1.0000	100.00
13.5	3,513,290	51	0.0000	1.0000	100.00
14.5	3,328,224		0.0000	1.0000	100.00
15.5	3,065,862		0.0000	1.0000	100.00
16.5	2,558,941		0.0000	1.0000	100.00
17.5	2,568,381		0.0000	1.0000	100.00
18.5	2,232,286		0.0000	1.0000	100.00
19.5	1,884,819		0.0000	1.0000	100.00
20.5	1,849,168		0.0000	1.0000	100.00
21.5	1,980,365		0.0000	1.0000	100.00
22.5	1,957,036		0.0000	1.0000	100.00
23.5	1,773,536		0.0000	1.0000	100.00
24.5	1,779,047		0.0000	1.0000	100.00
25.5	1,717,684	18,939	0.0110	0.9890	100.00
26.5	1,608,087		0.0000	1.0000	98.90
27.5	1,477,778		0.0000	1.0000	98.90
28.5	1,342,339		0.0000	1.0000	98.90
29.5	1,128,112		0.0000	1.0000	98.90
30.5	1,017,090		0.0000	1.0000	98.90
31.5	1,159,172		0.0000	1.0000	98.90
32.5	1,317,186		0.0000	1.0000	98.90
33.5	1,373,454		0.0000	1.0000	98.90
34.5	1,335,869		0.0000	1.0000	98.90
35.5	1,313,816		0.0000	1.0000	98.90
36.5	1,146,083		0.0000	1.0000	98.90
37.5	1,151,171		0.0000	1.0000	98.90
38.5	1,085,629		0.0000	1.0000	98.90

MIDAMERICAN ENERGY COMPANY

ACCOUNT 360.10 LAND RIGHTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2018

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,055,384		0.0000	1.0000	98.90
40.5	942,983		0.0000	1.0000	98.90
41.5	801,674		0.0000	1.0000	98.90
42.5	824,101		0.0000	1.0000	98.90
43.5	795,539		0.0000	1.0000	98.90
44.5	693,928		0.0000	1.0000	98.90
45.5	626,373		0.0000	1.0000	98.90
46.5	637,041		0.0000	1.0000	98.90
47.5	649,650	52	0.0001	0.9999	98.90
48.5	622,124		0.0000	1.0000	98.89
49.5	604,398		0.0000	1.0000	98.89
50.5	593,004		0.0000	1.0000	98.89
51.5	563,075	2,147	0.0038	0.9962	98.89
52.5	514,553		0.0000	1.0000	98.51
53.5	456,284		0.0000	1.0000	98.51
54.5	421,561		0.0000	1.0000	98.51
55.5	360,208		0.0000	1.0000	98.51
56.5	331,874		0.0000	1.0000	98.51
57.5	312,739		0.0000	1.0000	98.51
58.5	301,188		0.0000	1.0000	98.51
59.5	267,915		0.0000	1.0000	98.51
60.5	253,473		0.0000	1.0000	98.51
61.5	226,968		0.0000	1.0000	98.51
62.5	205,290		0.0000	1.0000	98.51
63.5	165,257		0.0000	1.0000	98.51
64.5	161,640		0.0000	1.0000	98.51
65.5	166,158		0.0000	1.0000	98.51
66.5	151,627		0.0000	1.0000	98.51
67.5	129,205		0.0000	1.0000	98.51
68.5	131,688		0.0000	1.0000	98.51
69.5	119,783		0.0000	1.0000	98.51
70.5	97,976		0.0000	1.0000	98.51
71.5	90,614		0.0000	1.0000	98.51
72.5	109,282		0.0000	1.0000	98.51
73.5	124,834		0.0000	1.0000	98.51
74.5	124,235		0.0000	1.0000	98.51
75.5	124,650		0.0000	1.0000	98.51
76.5	125,179		0.0000	1.0000	98.51
77.5	124,993		0.0000	1.0000	98.51
78.5	120,029		0.0000	1.0000	98.51

MIDAMERICAN ENERGY COMPANY

ACCOUNT 360.10 LAND RIGHTS

ORIGINAL LIFE TABLE, CONT.

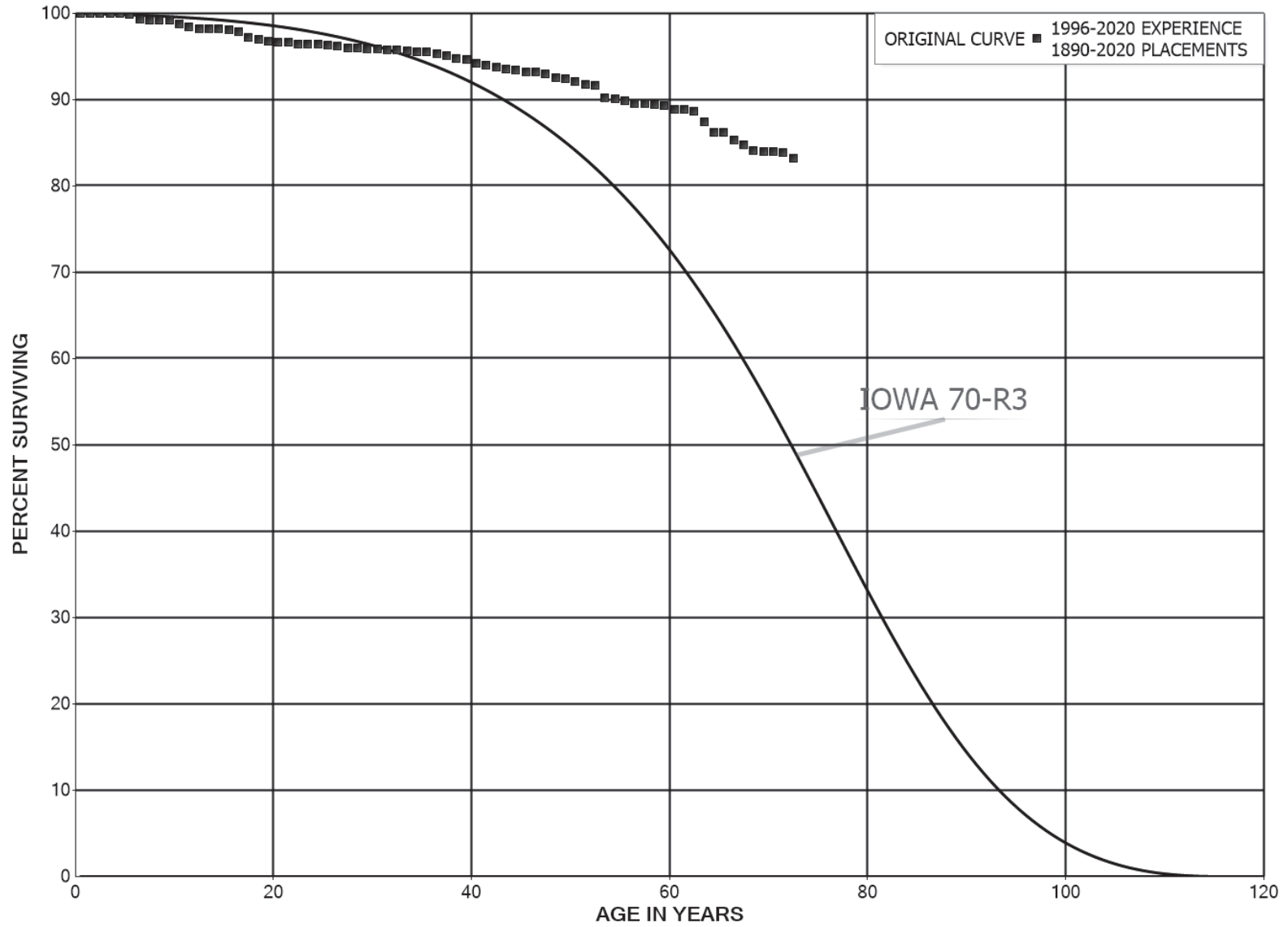
PLACEMENT BAND 1912-2018

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	119,791		0.0000	1.0000	98.51
80.5	110,671		0.0000	1.0000	98.51
81.5	108,429		0.0000	1.0000	98.51
82.5	106,441		0.0000	1.0000	98.51
83.5	104,539		0.0000	1.0000	98.51
84.5	71,148		0.0000	1.0000	98.51
85.5	58,421		0.0000	1.0000	98.51
86.5	58,012		0.0000	1.0000	98.51
87.5	55,081		0.0000	1.0000	98.51
88.5	52,880		0.0000	1.0000	98.51
89.5	47,212		0.0000	1.0000	98.51
90.5	34,270		0.0000	1.0000	98.51
91.5	31,386		0.0000	1.0000	98.51
92.5	19,044		0.0000	1.0000	98.51
93.5	10,066		0.0000	1.0000	98.51
94.5	7,557		0.0000	1.0000	98.51
95.5	6,429		0.0000	1.0000	98.51
96.5	3,717		0.0000	1.0000	98.51
97.5	3,475		0.0000	1.0000	98.51
98.5	3,019		0.0000	1.0000	98.51
99.5	3,019		0.0000	1.0000	98.51
100.5	3,019		0.0000	1.0000	98.51
101.5	3,019		0.0000	1.0000	98.51
102.5	3,019		0.0000	1.0000	98.51
103.5	3,019		0.0000	1.0000	98.51
104.5	3,019		0.0000	1.0000	98.51
105.5	3,019		0.0000	1.0000	98.51
106.5	3,019		0.0000	1.0000	98.51
107.5	1,804		0.0000	1.0000	98.51
108.5					98.51



MIDAMERICAN ENERGY COMPANY
ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1890-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	23,438,492		0.0000	1.0000	100.00
0.5	24,628,024		0.0000	1.0000	100.00
1.5	24,448,387	925	0.0000	1.0000	100.00
2.5	23,556,364	3,002	0.0001	0.9999	100.00
3.5	20,464,213	6,077	0.0003	0.9997	99.98
4.5	19,916,981	22,661	0.0011	0.9989	99.95
5.5	17,962,437	101,362	0.0056	0.9944	99.84
6.5	15,545,747	17,780	0.0011	0.9989	99.28
7.5	13,265,685		0.0000	1.0000	99.16
8.5	12,140,161	986	0.0001	0.9999	99.16
9.5	11,765,285	51,703	0.0044	0.9956	99.16
10.5	11,695,779	35,452	0.0030	0.9970	98.72
11.5	12,399,603	26,336	0.0021	0.9979	98.42
12.5	11,469,929	7,304	0.0006	0.9994	98.21
13.5	9,866,344		0.0000	1.0000	98.15
14.5	10,083,148	4,925	0.0005	0.9995	98.15
15.5	10,085,168	22,634	0.0022	0.9978	98.10
16.5	9,997,833	68,051	0.0068	0.9932	97.88
17.5	10,099,540	26,656	0.0026	0.9974	97.21
18.5	10,312,023	30,153	0.0029	0.9971	96.96
19.5	10,997,822	9,399	0.0009	0.9991	96.67
20.5	11,641,514	2,494	0.0002	0.9998	96.59
21.5	10,813,370	14,252	0.0013	0.9987	96.57
22.5	10,864,412	6,470	0.0006	0.9994	96.44
23.5	11,091,670	3,540	0.0003	0.9997	96.39
24.5	10,986,841	7,137	0.0006	0.9994	96.36
25.5	9,854,330	10,757	0.0011	0.9989	96.29
26.5	9,411,944	23,952	0.0025	0.9975	96.19
27.5	8,956,623		0.0000	1.0000	95.94
28.5	8,248,757	7,335	0.0009	0.9991	95.94
29.5	7,873,043	6,311	0.0008	0.9992	95.86
30.5	7,765,624	6,183	0.0008	0.9992	95.78
31.5	7,426,581	2,506	0.0003	0.9997	95.70
32.5	7,345,290	7,031	0.0010	0.9990	95.67
33.5	7,085,216	4,625	0.0007	0.9993	95.58
34.5	6,616,068	4,011	0.0006	0.9994	95.52
35.5	6,154,660	9,624	0.0016	0.9984	95.46
36.5	5,959,185	13,091	0.0022	0.9978	95.31
37.5	5,808,462	21,380	0.0037	0.9963	95.10
38.5	5,741,824	6,982	0.0012	0.9988	94.75

MIDAMERICAN ENERGY COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1890-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,322,372	27,741	0.0052	0.9948	94.64
40.5	4,749,119	9,831	0.0021	0.9979	94.14
41.5	4,352,052	12,835	0.0029	0.9971	93.95
42.5	3,812,763	5,691	0.0015	0.9985	93.67
43.5	3,574,615	3,880	0.0011	0.9989	93.53
44.5	2,933,889	6,634	0.0023	0.9977	93.43
45.5	2,343,231	1,315	0.0006	0.9994	93.22
46.5	2,301,210	6,126	0.0027	0.9973	93.17
47.5	2,262,657	10,006	0.0044	0.9956	92.92
48.5	1,969,766	2,904	0.0015	0.9985	92.51
49.5	1,707,128	5,569	0.0033	0.9967	92.37
50.5	1,439,097	6,042	0.0042	0.9958	92.07
51.5	1,224,985	1,494	0.0012	0.9988	91.68
52.5	989,740	14,505	0.0147	0.9853	91.57
53.5	890,015	1,930	0.0022	0.9978	90.23
54.5	784,934	2,208	0.0028	0.9972	90.03
55.5	692,655	1,903	0.0027	0.9973	89.78
56.5	680,981	107	0.0002	0.9998	89.53
57.5	689,273	708	0.0010	0.9990	89.52
58.5	664,577	1,138	0.0017	0.9983	89.43
59.5	593,777	2,579	0.0043	0.9957	89.27
60.5	465,011	431	0.0009	0.9991	88.89
61.5	410,267	976	0.0024	0.9976	88.80
62.5	325,640	4,307	0.0132	0.9868	88.59
63.5	268,113	3,705	0.0138	0.9862	87.42
64.5	270,797	88	0.0003	0.9997	86.21
65.5	363,723	3,859	0.0106	0.9894	86.19
66.5	329,963	2,122	0.0064	0.9936	85.27
67.5	295,522	2,406	0.0081	0.9919	84.72
68.5	296,097	232	0.0008	0.9992	84.03
69.5	286,432	74	0.0003	0.9997	83.97
70.5	249,547	475	0.0019	0.9981	83.95
71.5	230,542	1,572	0.0068	0.9932	83.79
72.5	258,340	9,787	0.0379	0.9621	83.21
73.5	265,927	4,699	0.0177	0.9823	80.06
74.5	237,144	167	0.0007	0.9993	78.65
75.5	237,133		0.0000	1.0000	78.59
76.5	234,999		0.0000	1.0000	78.59
77.5	221,881		0.0000	1.0000	78.59
78.5	225,732		0.0000	1.0000	78.59

MIDAMERICAN ENERGY COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1890-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	224,259	196	0.0009	0.9991	78.59
80.5	223,256		0.0000	1.0000	78.52
81.5	216,372		0.0000	1.0000	78.52
82.5	149,796	460	0.0031	0.9969	78.52
83.5	173,270		0.0000	1.0000	78.28
84.5	167,750	199	0.0012	0.9988	78.28
85.5	164,857	791	0.0048	0.9952	78.19
86.5	164,030		0.0000	1.0000	77.81
87.5	166,393		0.0000	1.0000	77.81
88.5	169,435		0.0000	1.0000	77.81
89.5	150,022		0.0000	1.0000	77.81
90.5	82,266		0.0000	1.0000	77.81
91.5	82,266		0.0000	1.0000	77.81
92.5	80,648		0.0000	1.0000	77.81
93.5	62,641		0.0000	1.0000	77.81
94.5	62,616		0.0000	1.0000	77.81
95.5	61,669		0.0000	1.0000	77.81
96.5	59,473		0.0000	1.0000	77.81
97.5	49,031		0.0000	1.0000	77.81
98.5	40,512		0.0000	1.0000	77.81
99.5	40,512		0.0000	1.0000	77.81
100.5	35,815		0.0000	1.0000	77.81
101.5	35,815		0.0000	1.0000	77.81
102.5	35,612		0.0000	1.0000	77.81
103.5	29,962		0.0000	1.0000	77.81
104.5	36,666		0.0000	1.0000	77.81
105.5	48,615		0.0000	1.0000	77.81
106.5	47,227		0.0000	1.0000	77.81
107.5	47,442		0.0000	1.0000	77.81
108.5	27,843		0.0000	1.0000	77.81
109.5	27,843		0.0000	1.0000	77.81
110.5	27,832		0.0000	1.0000	77.81
111.5	27,832		0.0000	1.0000	77.81
112.5	24,886		0.0000	1.0000	77.81
113.5	18,951		0.0000	1.0000	77.81
114.5	18,951		0.0000	1.0000	77.81
115.5	18,736		0.0000	1.0000	77.81
116.5	18,736		0.0000	1.0000	77.81
117.5	18,736		0.0000	1.0000	77.81
118.5	18,736		0.0000	1.0000	77.81

MIDAMERICAN ENERGY COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

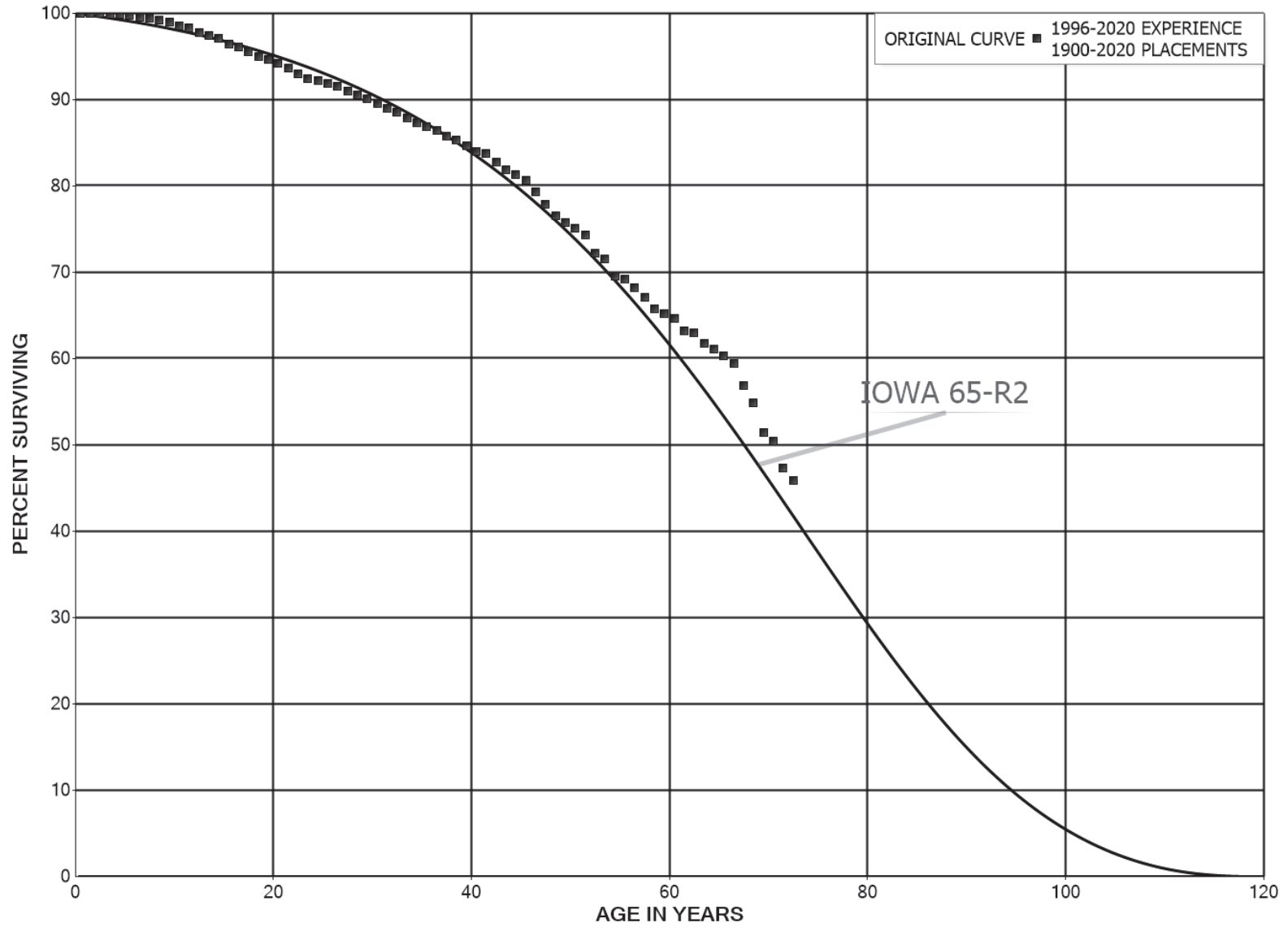
PLACEMENT BAND 1890-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	18,736	2,978	0.1589	0.8411	77.81
120.5	15,758		0.0000	1.0000	65.45
121.5	14,742		0.0000	1.0000	65.45
122.5	9,602		0.0000	1.0000	65.45
123.5	9,602		0.0000	1.0000	65.45
124.5	9,602		0.0000	1.0000	65.45
125.5	9,602		0.0000	1.0000	65.45
126.5	9,602	1,363	0.1419	0.8581	65.45
127.5	8,239	2,711	0.3291	0.6709	56.16
128.5	5,528		0.0000	1.0000	37.68
129.5	4,181		0.0000	1.0000	37.68
130.5					37.68



MIDAMERICAN ENERGY COMPANY
ACCOUNT 362.00 STATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	503,165,992	6,146	0.0000	1.0000	100.00
0.5	479,838,474	90,064	0.0002	0.9998	100.00
1.5	449,744,942	119,995	0.0003	0.9997	99.98
2.5	420,793,570	301,887	0.0007	0.9993	99.95
3.5	390,661,628	154,200	0.0004	0.9996	99.88
4.5	377,752,299	641,901	0.0017	0.9983	99.84
5.5	355,759,116	439,081	0.0012	0.9988	99.67
6.5	331,522,116	440,987	0.0013	0.9987	99.55
7.5	308,998,258	784,325	0.0025	0.9975	99.42
8.5	294,320,661	508,622	0.0017	0.9983	99.16
9.5	284,189,521	1,290,475	0.0045	0.9955	98.99
10.5	275,660,702	794,546	0.0029	0.9971	98.54
11.5	266,762,121	1,405,450	0.0053	0.9947	98.26
12.5	244,176,109	828,677	0.0034	0.9966	97.74
13.5	234,899,987	794,577	0.0034	0.9966	97.41
14.5	239,672,295	1,678,381	0.0070	0.9930	97.08
15.5	237,248,998	695,484	0.0029	0.9971	96.40
16.5	223,425,100	1,480,394	0.0066	0.9934	96.12
17.5	211,806,555	1,113,403	0.0053	0.9947	95.48
18.5	196,639,191	866,395	0.0044	0.9956	94.98
19.5	192,631,348	835,177	0.0043	0.9957	94.56
20.5	189,077,462	1,109,609	0.0059	0.9941	94.15
21.5	181,588,634	1,163,100	0.0064	0.9936	93.60
22.5	178,279,315	1,075,484	0.0060	0.9940	93.00
23.5	174,296,217	488,890	0.0028	0.9972	92.44
24.5	172,129,571	734,878	0.0043	0.9957	92.18
25.5	165,942,080	589,721	0.0036	0.9964	91.79
26.5	161,099,835	960,288	0.0060	0.9940	91.46
27.5	157,863,384	663,452	0.0042	0.9958	90.91
28.5	154,313,481	709,113	0.0046	0.9954	90.53
29.5	142,173,362	1,007,645	0.0071	0.9929	90.12
30.5	134,747,528	878,869	0.0065	0.9935	89.48
31.5	127,506,876	511,905	0.0040	0.9960	88.89
32.5	123,834,215	935,351	0.0076	0.9924	88.54
33.5	121,171,187	746,629	0.0062	0.9938	87.87
34.5	119,060,110	605,795	0.0051	0.9949	87.33
35.5	113,102,132	683,897	0.0060	0.9940	86.88
36.5	108,418,592	755,317	0.0070	0.9930	86.36
37.5	104,627,012	623,041	0.0060	0.9940	85.76
38.5	98,258,790	736,675	0.0075	0.9925	85.24

MIDAMERICAN ENERGY COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	88,818,519	654,294	0.0074	0.9926	84.61
40.5	80,469,991	289,738	0.0036	0.9964	83.98
41.5	76,589,170	826,088	0.0108	0.9892	83.68
42.5	69,198,991	771,331	0.0111	0.9889	82.78
43.5	65,957,383	425,176	0.0064	0.9936	81.85
44.5	58,916,065	508,599	0.0086	0.9914	81.33
45.5	50,704,429	853,803	0.0168	0.9832	80.62
46.5	47,255,940	879,387	0.0186	0.9814	79.27
47.5	44,465,468	737,585	0.0166	0.9834	77.79
48.5	39,271,978	400,965	0.0102	0.9898	76.50
49.5	34,095,470	286,299	0.0084	0.9916	75.72
50.5	28,726,421	319,811	0.0111	0.9889	75.08
51.5	26,675,793	745,555	0.0279	0.9721	74.25
52.5	22,537,846	199,829	0.0089	0.9911	72.17
53.5	20,066,855	557,558	0.0278	0.9722	71.53
54.5	18,306,656	108,311	0.0059	0.9941	69.55
55.5	16,816,939	237,123	0.0141	0.9859	69.13
56.5	16,090,660	256,392	0.0159	0.9841	68.16
57.5	14,932,501	307,886	0.0206	0.9794	67.07
58.5	13,465,588	115,393	0.0086	0.9914	65.69
59.5	12,266,818	105,926	0.0086	0.9914	65.13
60.5	11,140,590	241,578	0.0217	0.9783	64.57
61.5	9,449,150	38,946	0.0041	0.9959	63.17
62.5	7,993,858	150,631	0.0188	0.9812	62.91
63.5	6,743,859	73,426	0.0109	0.9891	61.72
64.5	5,592,528	73,534	0.0131	0.9869	61.05
65.5	5,126,676	74,893	0.0146	0.9854	60.25
66.5	3,743,760	159,067	0.0425	0.9575	59.37
67.5	2,812,900	100,454	0.0357	0.9643	56.84
68.5	2,266,769	141,338	0.0624	0.9376	54.81
69.5	1,878,497	36,198	0.0193	0.9807	51.40
70.5	1,461,857	89,465	0.0612	0.9388	50.40
71.5	613,682	19,603	0.0319	0.9681	47.32
72.5	497,227	4,902	0.0099	0.9901	45.81
73.5	470,991	12,643	0.0268	0.9732	45.36
74.5	450,793	630	0.0014	0.9986	44.14
75.5	470,169	821	0.0017	0.9983	44.08
76.5	468,270	2,242	0.0048	0.9952	44.00
77.5	456,228	34,824	0.0763	0.9237	43.79
78.5	385,071		0.0000	1.0000	40.45

MIDAMERICAN ENERGY COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

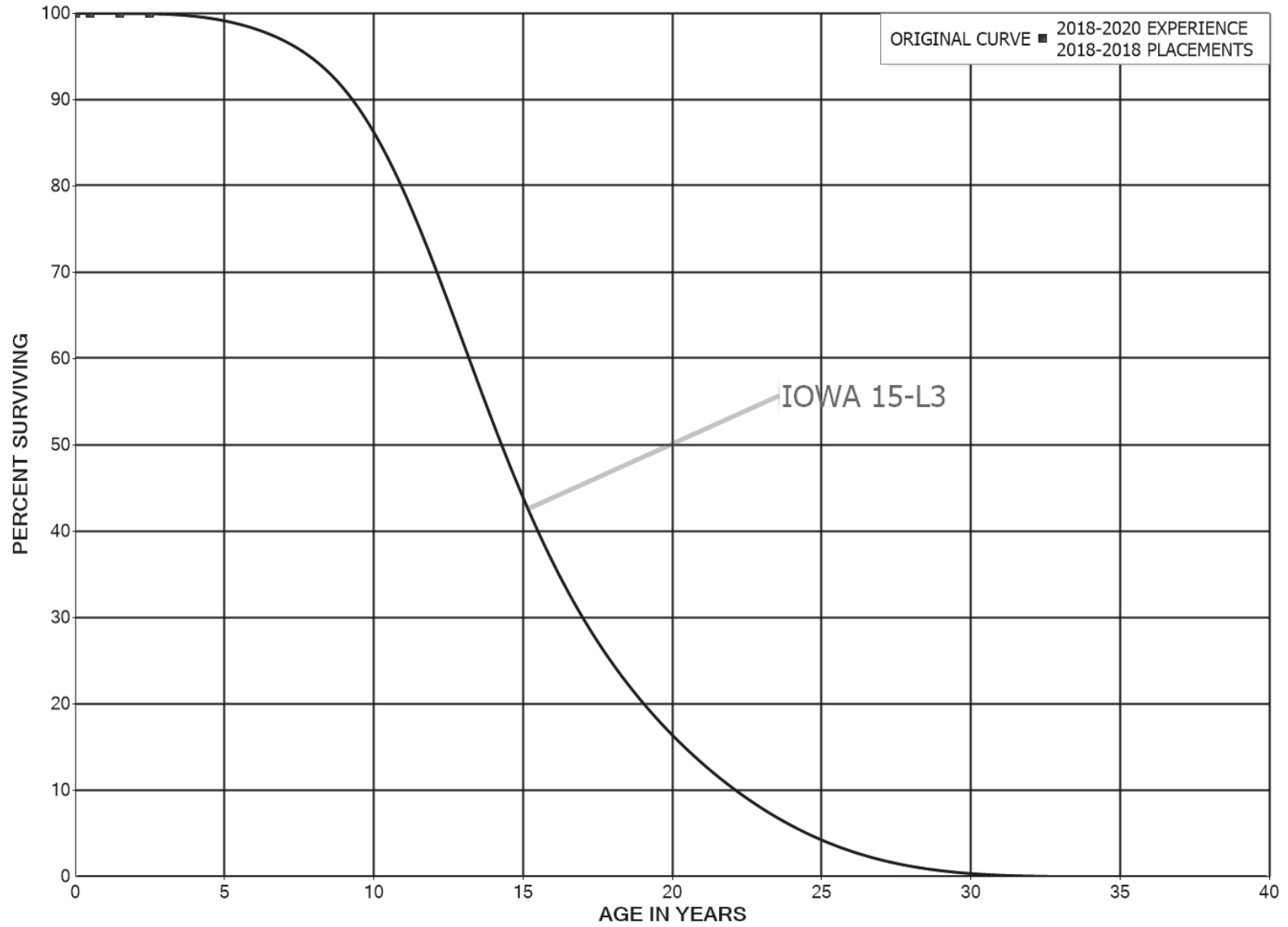
PLACEMENT BAND 1900-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	380,782	631	0.0017	0.9983	40.45
80.5	349,617	1,113	0.0032	0.9968	40.38
81.5	335,297		0.0000	1.0000	40.25
82.5	317,973	2,443	0.0077	0.9923	40.25
83.5	303,225	1,468	0.0048	0.9952	39.94
84.5	296,544		0.0000	1.0000	39.75
85.5	279,680	251	0.0009	0.9991	39.75
86.5	273,745	508	0.0019	0.9981	39.71
87.5	256,176	68	0.0003	0.9997	39.64
88.5	255,263	136	0.0005	0.9995	39.63
89.5	210,598	3,827	0.0182	0.9818	39.61
90.5	138,037	3,103	0.0225	0.9775	38.89
91.5	129,800	310	0.0024	0.9976	38.01
92.5	91,014	559	0.0061	0.9939	37.92
93.5	64,855	849	0.0131	0.9869	37.69
94.5	53,953	424	0.0079	0.9921	37.20
95.5	27,264		0.0000	1.0000	36.90
96.5	26,705	321	0.0120	0.9880	36.90
97.5	21,866		0.0000	1.0000	36.46
98.5	21,178		0.0000	1.0000	36.46
99.5	20,891		0.0000	1.0000	36.46
100.5	18,107		0.0000	1.0000	36.46
101.5	16,534		0.0000	1.0000	36.46
102.5	15,619		0.0000	1.0000	36.46
103.5	11,555		0.0000	1.0000	36.46
104.5	11,555		0.0000	1.0000	36.46
105.5	11,555		0.0000	1.0000	36.46
106.5	8,809		0.0000	1.0000	36.46
107.5	8,767		0.0000	1.0000	36.46
108.5	7,351		0.0000	1.0000	36.46
109.5	3,725		0.0000	1.0000	36.46
110.5	3,280		0.0000	1.0000	36.46
111.5	3,280		0.0000	1.0000	36.46
112.5	2,561		0.0000	1.0000	36.46
113.5	2,561		0.0000	1.0000	36.46
114.5	1,369		0.0000	1.0000	36.46
115.5	1,272		0.0000	1.0000	36.46
116.5	1,272		0.0000	1.0000	36.46
117.5	1,272		0.0000	1.0000	36.46
118.5	1,163		0.0000	1.0000	36.46
119.5	218		0.0000	1.0000	36.46
120.5					36.46



MIDAMERICAN ENERGY COMPANY
ACCOUNT 363.00 BATTERY STORAGE EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 363.00 BATTERY STORAGE EQUIPMENT

ORIGINAL LIFE TABLE

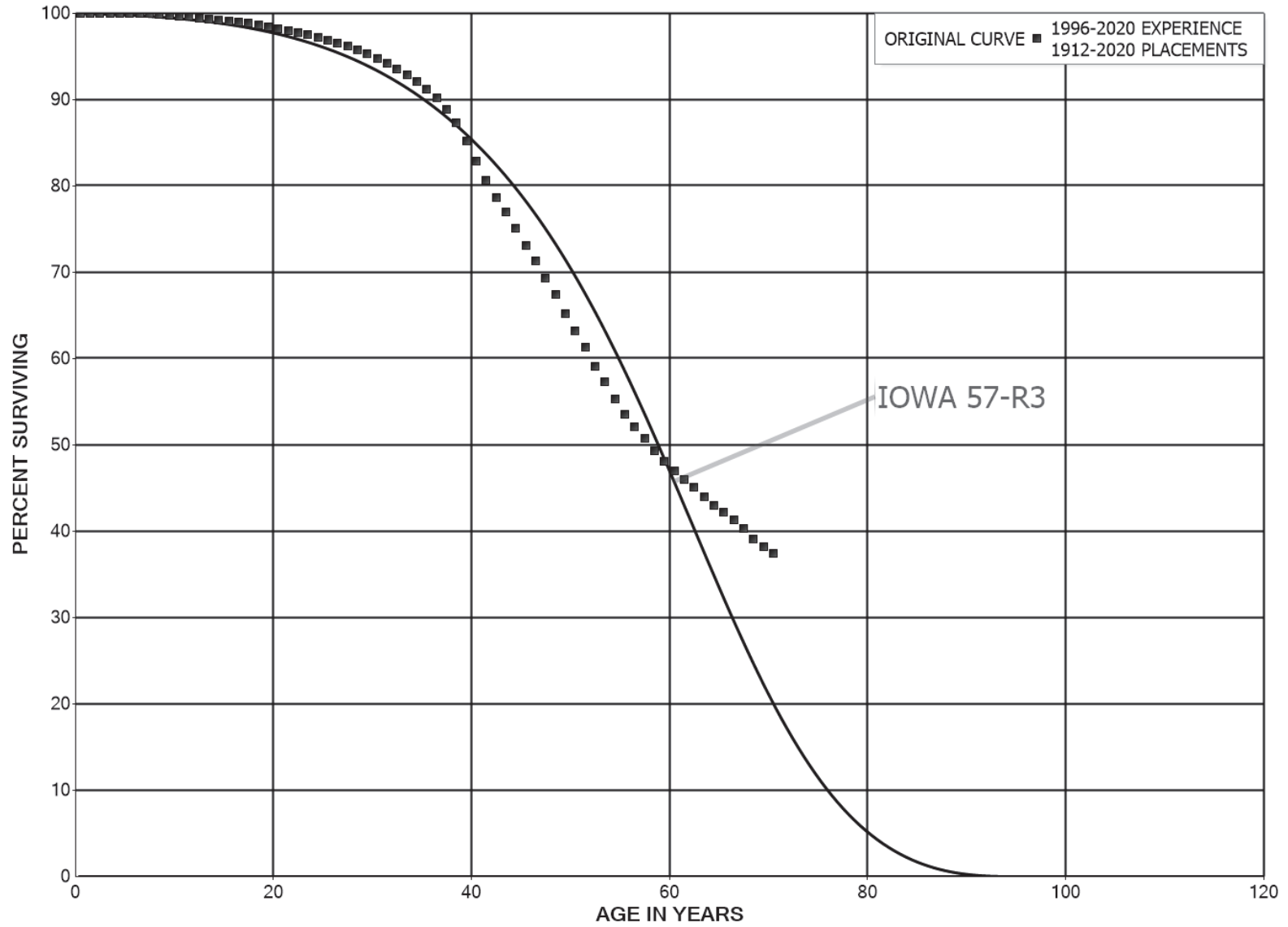
PLACEMENT BAND 2018-2018

EXPERIENCE BAND 2018-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,542,884		0.0000	1.0000	100.00
0.5	2,542,884		0.0000	1.0000	100.00
1.5	2,542,884		0.0000	1.0000	100.00
2.5					100.00



MIDAMERICAN ENERGY COMPANY
ACCOUNT 364.00 POLES, TOWERS AND FIXTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	365,592,261	9,662	0.0000	1.0000	100.00
0.5	330,259,489	1,144	0.0000	1.0000	100.00
1.5	308,758,576	13,798	0.0000	1.0000	100.00
2.5	280,931,055	7,114	0.0000	1.0000	99.99
3.5	270,308,430	19,006	0.0001	0.9999	99.99
4.5	266,528,050	82,102	0.0003	0.9997	99.98
5.5	257,329,887	45,779	0.0002	0.9998	99.95
6.5	244,606,280	78,725	0.0003	0.9997	99.93
7.5	233,943,150	262,321	0.0011	0.9989	99.90
8.5	226,845,726	213,178	0.0009	0.9991	99.79
9.5	220,959,969	146,893	0.0007	0.9993	99.70
10.5	212,964,498	121,680	0.0006	0.9994	99.63
11.5	206,110,472	283,245	0.0014	0.9986	99.57
12.5	200,296,501	206,654	0.0010	0.9990	99.44
13.5	194,497,216	274,728	0.0014	0.9986	99.33
14.5	190,714,276	251,443	0.0013	0.9987	99.19
15.5	184,130,285	245,510	0.0013	0.9987	99.06
16.5	176,958,438	250,265	0.0014	0.9986	98.93
17.5	175,751,373	309,545	0.0018	0.9982	98.79
18.5	172,568,423	393,266	0.0023	0.9977	98.62
19.5	170,890,019	379,654	0.0022	0.9978	98.39
20.5	173,600,979	478,184	0.0028	0.9972	98.17
21.5	173,004,562	359,813	0.0021	0.9979	97.90
22.5	170,155,104	396,222	0.0023	0.9977	97.70
23.5	168,836,428	535,660	0.0032	0.9968	97.47
24.5	168,906,889	569,976	0.0034	0.9966	97.16
25.5	170,906,278	610,874	0.0036	0.9964	96.83
26.5	162,065,914	588,381	0.0036	0.9964	96.49
27.5	152,587,072	663,109	0.0043	0.9957	96.14
28.5	145,798,877	729,671	0.0050	0.9950	95.72
29.5	135,651,703	754,320	0.0056	0.9944	95.24
30.5	132,541,645	797,267	0.0060	0.9940	94.71
31.5	124,262,691	808,161	0.0065	0.9935	94.14
32.5	118,566,135	880,724	0.0074	0.9926	93.53
33.5	113,785,100	968,066	0.0085	0.9915	92.84
34.5	108,840,615	1,088,552	0.0100	0.9900	92.05
35.5	105,171,434	1,121,605	0.0107	0.9893	91.12
36.5	99,261,149	1,446,003	0.0146	0.9854	90.15
37.5	93,349,489	1,613,752	0.0173	0.9827	88.84
38.5	86,486,714	2,126,885	0.0246	0.9754	87.30

MIDAMERICAN ENERGY COMPANY

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	79,349,302	2,118,038	0.0267	0.9733	85.16
40.5	73,092,505	2,021,248	0.0277	0.9723	82.88
41.5	65,981,652	1,574,714	0.0239	0.9761	80.59
42.5	58,613,700	1,271,684	0.0217	0.9783	78.67
43.5	53,103,142	1,342,174	0.0253	0.9747	76.96
44.5	46,820,834	1,234,881	0.0264	0.9736	75.02
45.5	42,218,857	1,027,327	0.0243	0.9757	73.04
46.5	38,530,490	1,091,571	0.0283	0.9717	71.26
47.5	34,234,438	919,618	0.0269	0.9731	69.24
48.5	30,044,424	966,996	0.0322	0.9678	67.38
49.5	25,688,040	798,861	0.0311	0.9689	65.21
50.5	19,438,021	596,528	0.0307	0.9693	63.19
51.5	16,637,310	581,692	0.0350	0.9650	61.25
52.5	14,360,342	446,416	0.0311	0.9689	59.10
53.5	12,443,593	421,519	0.0339	0.9661	57.27
54.5	11,084,833	364,935	0.0329	0.9671	55.33
55.5	8,540,549	233,118	0.0273	0.9727	53.51
56.5	7,539,618	195,276	0.0259	0.9741	52.05
57.5	6,623,626	185,460	0.0280	0.9720	50.70
58.5	5,766,334	143,140	0.0248	0.9752	49.28
59.5	5,267,159	118,472	0.0225	0.9775	48.05
60.5	4,032,614	87,520	0.0217	0.9783	46.97
61.5	3,730,957	76,608	0.0205	0.9795	45.95
62.5	3,490,407	81,242	0.0233	0.9767	45.01
63.5	3,186,595	71,912	0.0226	0.9774	43.96
64.5	2,938,291	55,850	0.0190	0.9810	42.97
65.5	1,840,988	39,174	0.0213	0.9787	42.15
66.5	1,568,288	37,472	0.0239	0.9761	41.26
67.5	1,411,593	42,253	0.0299	0.9701	40.27
68.5	1,260,387	28,549	0.0227	0.9773	39.07
69.5	1,120,757	22,077	0.0197	0.9803	38.18
70.5	727,398	9,438	0.0130	0.9870	37.43
71.5	539,593	6,070	0.0112	0.9888	36.94
72.5	402,394	2,554	0.0063	0.9937	36.53
73.5	395,239	3,652	0.0092	0.9908	36.30
74.5	371,252	2,962	0.0080	0.9920	35.96
75.5	331,099	1,034	0.0031	0.9969	35.67
76.5	312,182	497	0.0016	0.9984	35.56
77.5	303,394	1,655	0.0055	0.9945	35.51
78.5	297,749	497	0.0017	0.9983	35.31

MIDAMERICAN ENERGY COMPANY

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

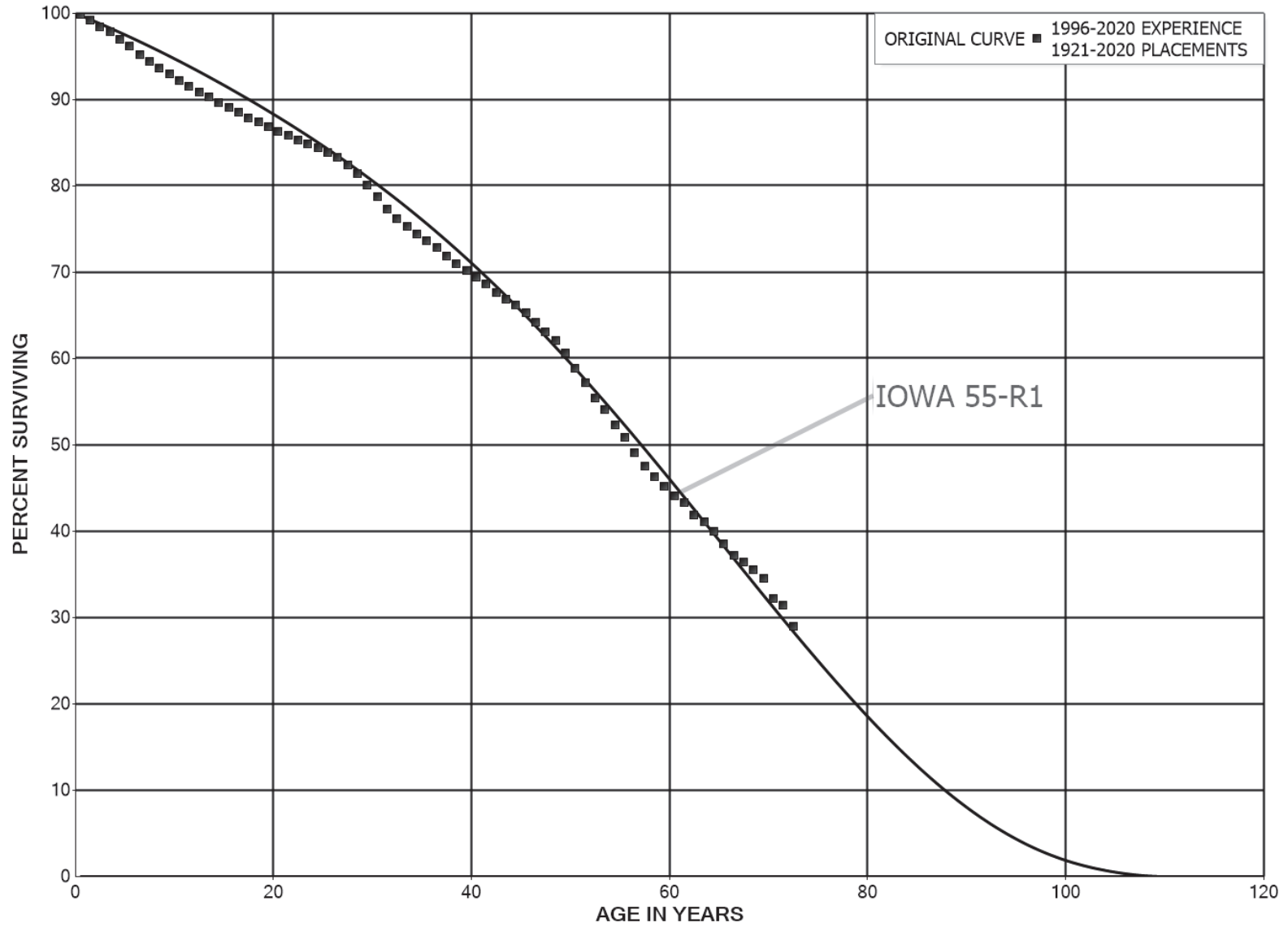
PLACEMENT BAND 1912-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	298,879	645	0.0022	0.9978	35.25
80.5	93,708	208	0.0022	0.9978	35.18
81.5	92,835	232	0.0025	0.9975	35.10
82.5	90,766	203	0.0022	0.9978	35.01
83.5	99,594	130	0.0013	0.9987	34.93
84.5	90,874	89	0.0010	0.9990	34.89
85.5	88,131	63	0.0007	0.9993	34.85
86.5	86,978	89	0.0010	0.9990	34.83
87.5	43,086	15	0.0003	0.9997	34.79
88.5	42,505		0.0000	1.0000	34.78
89.5	42,505		0.0000	1.0000	34.78
90.5	42,505		0.0000	1.0000	34.78
91.5	39,638		0.0000	1.0000	34.78
92.5	39,638		0.0000	1.0000	34.78
93.5	39,555		0.0000	1.0000	34.78
94.5	39,555		0.0000	1.0000	34.78
95.5	22,041		0.0000	1.0000	34.78
96.5	22,041		0.0000	1.0000	34.78
97.5	18,891		0.0000	1.0000	34.78
98.5	18,891		0.0000	1.0000	34.78
99.5	15,768		0.0000	1.0000	34.78
100.5	15,768		0.0000	1.0000	34.78
101.5	15,768		0.0000	1.0000	34.78
102.5	15,768		0.0000	1.0000	34.78
103.5	15,768		0.0000	1.0000	34.78
104.5	15,768		0.0000	1.0000	34.78
105.5	15,768		0.0000	1.0000	34.78
106.5	15,768		0.0000	1.0000	34.78
107.5	15,768		0.0000	1.0000	34.78
108.5					34.78



MIDAMERICAN ENERGY COMPANY
ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1921-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	501,592,059	777,865	0.0016	0.9984	100.00
0.5	479,877,774	3,046,107	0.0063	0.9937	99.84
1.5	460,943,841	3,546,987	0.0077	0.9923	99.21
2.5	434,444,893	2,858,842	0.0066	0.9934	98.45
3.5	422,039,690	3,539,026	0.0084	0.9916	97.80
4.5	417,343,225	3,573,045	0.0086	0.9914	96.98
5.5	395,077,394	3,882,222	0.0098	0.9902	96.15
6.5	387,142,318	3,245,526	0.0084	0.9916	95.20
7.5	370,956,510	3,007,143	0.0081	0.9919	94.41
8.5	353,407,009	2,698,823	0.0076	0.9924	93.64
9.5	339,288,448	2,598,482	0.0077	0.9923	92.93
10.5	313,492,188	2,410,395	0.0077	0.9923	92.21
11.5	299,369,514	2,114,429	0.0071	0.9929	91.51
12.5	280,042,479	1,856,579	0.0066	0.9934	90.86
13.5	257,172,771	1,704,932	0.0066	0.9934	90.26
14.5	246,968,892	1,697,446	0.0069	0.9931	89.66
15.5	238,757,929	1,557,807	0.0065	0.9935	89.04
16.5	227,315,617	1,595,072	0.0070	0.9930	88.46
17.5	222,785,442	1,267,560	0.0057	0.9943	87.84
18.5	217,906,765	1,271,272	0.0058	0.9942	87.34
19.5	213,647,387	1,221,652	0.0057	0.9943	86.83
20.5	210,475,840	1,215,396	0.0058	0.9942	86.33
21.5	208,559,852	1,209,701	0.0058	0.9942	85.84
22.5	206,884,357	1,189,137	0.0057	0.9943	85.34
23.5	206,280,857	1,127,054	0.0055	0.9945	84.85
24.5	205,402,955	1,233,330	0.0060	0.9940	84.38
25.5	205,656,962	1,538,765	0.0075	0.9925	83.88
26.5	194,978,996	2,120,632	0.0109	0.9891	83.25
27.5	184,482,702	2,170,359	0.0118	0.9882	82.34
28.5	173,994,989	2,798,950	0.0161	0.9839	81.38
29.5	161,228,474	2,688,848	0.0167	0.9833	80.07
30.5	154,766,547	2,758,583	0.0178	0.9822	78.73
31.5	141,118,641	2,165,184	0.0153	0.9847	77.33
32.5	132,992,554	1,573,543	0.0118	0.9882	76.14
33.5	126,903,073	1,371,469	0.0108	0.9892	75.24
34.5	119,071,450	1,278,846	0.0107	0.9893	74.43
35.5	114,529,451	1,246,042	0.0109	0.9891	73.63
36.5	106,879,618	1,477,285	0.0138	0.9862	72.83
37.5	100,163,151	1,159,489	0.0116	0.9884	71.82
38.5	92,441,055	1,117,512	0.0121	0.9879	70.99

MIDAMERICAN ENERGY COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1921-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	84,766,864	923,155	0.0109	0.9891	70.13
40.5	79,105,460	883,024	0.0112	0.9888	69.37
41.5	71,789,843	1,066,934	0.0149	0.9851	68.59
42.5	62,640,196	649,939	0.0104	0.9896	67.57
43.5	56,365,562	631,058	0.0112	0.9888	66.87
44.5	48,886,686	638,919	0.0131	0.9869	66.12
45.5	43,706,995	708,720	0.0162	0.9838	65.26
46.5	39,162,323	720,404	0.0184	0.9816	64.20
47.5	34,540,096	546,111	0.0158	0.9842	63.02
48.5	29,964,534	682,960	0.0228	0.9772	62.02
49.5	24,858,110	743,363	0.0299	0.9701	60.61
50.5	18,849,055	536,026	0.0284	0.9716	58.80
51.5	16,981,306	520,720	0.0307	0.9693	57.13
52.5	15,171,424	354,637	0.0234	0.9766	55.37
53.5	13,619,176	443,067	0.0325	0.9675	54.08
54.5	12,532,273	365,432	0.0292	0.9708	52.32
55.5	11,135,376	367,324	0.0330	0.9670	50.79
56.5	10,295,293	340,818	0.0331	0.9669	49.12
57.5	9,451,412	237,233	0.0251	0.9749	47.49
58.5	8,828,102	215,291	0.0244	0.9756	46.30
59.5	8,062,478	188,075	0.0233	0.9767	45.17
60.5	6,985,519	132,200	0.0189	0.9811	44.12
61.5	6,429,990	207,613	0.0323	0.9677	43.28
62.5	5,652,793	116,731	0.0207	0.9793	41.89
63.5	5,033,689	126,696	0.0252	0.9748	41.02
64.5	4,399,446	157,837	0.0359	0.9641	39.99
65.5	3,218,815	111,430	0.0346	0.9654	38.55
66.5	2,663,296	57,823	0.0217	0.9783	37.22
67.5	2,154,024	52,265	0.0243	0.9757	36.41
68.5	1,901,890	56,747	0.0298	0.9702	35.53
69.5	1,629,597	109,507	0.0672	0.9328	34.47
70.5	801,525	18,581	0.0232	0.9768	32.15
71.5	525,395	41,025	0.0781	0.9219	31.41
72.5	355,433	6,570	0.0185	0.9815	28.95
73.5	277,520	2,947	0.0106	0.9894	28.42
74.5	262,209	11,298	0.0431	0.9569	28.12
75.5	240,848	1,121	0.0047	0.9953	26.91
76.5	233,155	18,527	0.0795	0.9205	26.78
77.5	213,438	3,052	0.0143	0.9857	24.65
78.5	186,917	1,524	0.0082	0.9918	24.30

MIDAMERICAN ENERGY COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

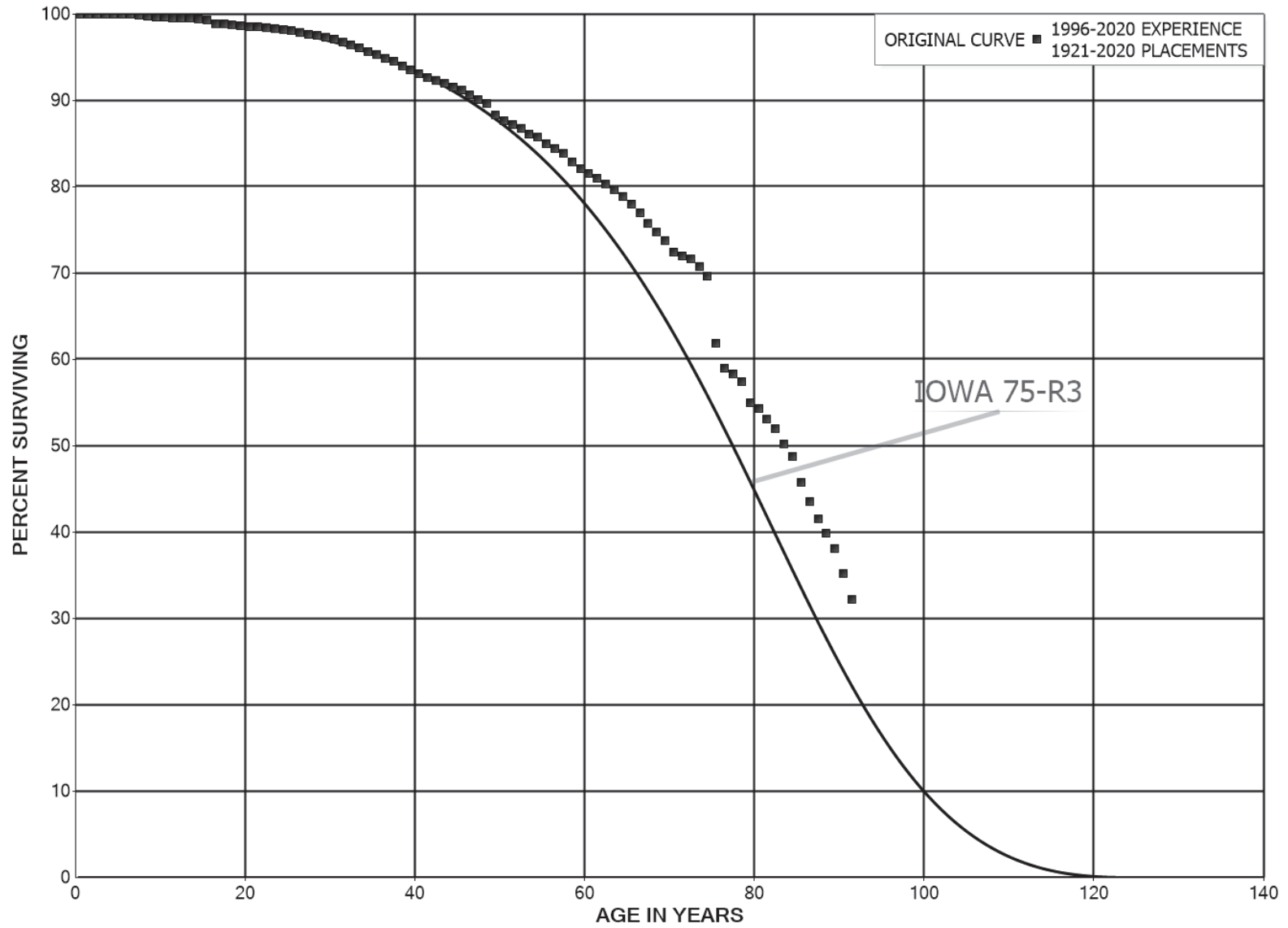
PLACEMENT BAND 1921-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	181,176	12,161	0.0671	0.9329	24.10
80.5	121,885	16,660	0.1367	0.8633	22.48
81.5	99,752	5,560	0.0557	0.9443	19.41
82.5	89,178	4,307	0.0483	0.9517	18.33
83.5	80,969	653	0.0081	0.9919	17.44
84.5	80,308	194	0.0024	0.9976	17.30
85.5	80,114	212	0.0027	0.9973	17.26
86.5	77,208	167	0.0022	0.9978	17.21
87.5	70,736	165	0.0023	0.9977	17.18
88.5	66,617	51	0.0008	0.9992	17.14
89.5	64,600		0.0000	1.0000	17.12
90.5	59,994		0.0000	1.0000	17.12
91.5	46,667		0.0000	1.0000	17.12
92.5	42,822	47	0.0011	0.9989	17.12
93.5	7,146		0.0000	1.0000	17.11
94.5	3,528	7	0.0021	0.9979	17.11
95.5	696		0.0000	1.0000	17.07
96.5					17.07



MIDAMERICAN ENERGY COMPANY
ACCOUNT 366.00 UNDERGROUND CONDUIT
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1921-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	83,881,358	923	0.0000	1.0000	100.00
0.5	75,303,447	6,964	0.0001	0.9999	100.00
1.5	58,766,078	7,532	0.0001	0.9999	99.99
2.5	53,098,858	9,049	0.0002	0.9998	99.98
3.5	44,145,930	7,683	0.0002	0.9998	99.96
4.5	41,121,433	7,842	0.0002	0.9998	99.94
5.5	38,364,373	9,397	0.0002	0.9998	99.92
6.5	37,093,833	10,235	0.0003	0.9997	99.90
7.5	35,123,045	32,818	0.0009	0.9991	99.87
8.5	34,412,992	40,904	0.0012	0.9988	99.78
9.5	33,001,763	12,340	0.0004	0.9996	99.66
10.5	31,722,498	22,622	0.0007	0.9993	99.62
11.5	30,949,590	12,170	0.0004	0.9996	99.55
12.5	29,789,476	17,111	0.0006	0.9994	99.51
13.5	25,813,781	22,777	0.0009	0.9991	99.45
14.5	24,063,007	21,611	0.0009	0.9991	99.37
15.5	24,302,527	103,032	0.0042	0.9958	99.28
16.5	23,337,146	17,336	0.0007	0.9993	98.86
17.5	22,707,461	19,168	0.0008	0.9992	98.78
18.5	19,475,494	18,762	0.0010	0.9990	98.70
19.5	18,470,996	10,936	0.0006	0.9994	98.60
20.5	19,311,160	13,221	0.0007	0.9993	98.55
21.5	18,183,762	14,485	0.0008	0.9992	98.48
22.5	18,072,346	17,934	0.0010	0.9990	98.40
23.5	19,012,001	21,548	0.0011	0.9989	98.30
24.5	18,333,627	17,358	0.0009	0.9991	98.19
25.5	17,611,536	48,427	0.0027	0.9973	98.10
26.5	17,147,450	32,060	0.0019	0.9981	97.83
27.5	16,510,736	23,365	0.0014	0.9986	97.65
28.5	15,375,865	31,763	0.0021	0.9979	97.51
29.5	14,003,810	42,337	0.0030	0.9970	97.31
30.5	13,672,141	42,928	0.0031	0.9969	97.01
31.5	12,943,135	39,935	0.0031	0.9969	96.71
32.5	12,467,821	50,176	0.0040	0.9960	96.41
33.5	11,377,732	51,811	0.0046	0.9954	96.02
34.5	10,818,025	36,320	0.0034	0.9966	95.58
35.5	10,602,844	50,834	0.0048	0.9952	95.26
36.5	10,428,882	38,396	0.0037	0.9963	94.81
37.5	10,023,291	48,760	0.0049	0.9951	94.46
38.5	9,931,112	46,710	0.0047	0.9953	94.00

MIDAMERICAN ENERGY COMPANY

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1921-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	9,595,592	47,191	0.0049	0.9951	93.56
40.5	9,129,141	42,169	0.0046	0.9954	93.10
41.5	8,672,120	32,654	0.0038	0.9962	92.67
42.5	8,277,993	34,620	0.0042	0.9958	92.32
43.5	7,727,997	33,444	0.0043	0.9957	91.93
44.5	7,339,811	33,057	0.0045	0.9955	91.53
45.5	6,335,451	34,266	0.0054	0.9946	91.12
46.5	5,709,373	33,274	0.0058	0.9942	90.63
47.5	5,299,723	29,312	0.0055	0.9945	90.10
48.5	4,103,138	60,089	0.0146	0.9854	89.60
49.5	3,703,461	29,929	0.0081	0.9919	88.29
50.5	3,075,971	14,374	0.0047	0.9953	87.58
51.5	2,855,123	13,478	0.0047	0.9953	87.17
52.5	2,689,934	20,748	0.0077	0.9923	86.75
53.5	2,552,120	10,311	0.0040	0.9960	86.09
54.5	2,445,017	23,324	0.0095	0.9905	85.74
55.5	2,391,198	15,716	0.0066	0.9934	84.92
56.5	2,326,684	14,458	0.0062	0.9938	84.36
57.5	2,285,447	26,761	0.0117	0.9883	83.84
58.5	2,204,254	20,459	0.0093	0.9907	82.86
59.5	2,103,897	14,235	0.0068	0.9932	82.09
60.5	1,880,019	14,079	0.0075	0.9925	81.53
61.5	1,772,025	14,424	0.0081	0.9919	80.92
62.5	1,614,199	14,077	0.0087	0.9913	80.26
63.5	1,336,799	11,504	0.0086	0.9914	79.56
64.5	1,226,192	13,598	0.0111	0.9889	78.88
65.5	1,069,225	14,367	0.0134	0.9866	78.00
66.5	942,041	14,950	0.0159	0.9841	76.95
67.5	842,459	10,875	0.0129	0.9871	75.73
68.5	1,063,994	14,363	0.0135	0.9865	74.76
69.5	1,090,699	19,789	0.0181	0.9819	73.75
70.5	968,580	6,497	0.0067	0.9933	72.41
71.5	934,028	4,439	0.0048	0.9952	71.92
72.5	914,252	11,591	0.0127	0.9873	71.58
73.5	870,242	13,301	0.0153	0.9847	70.67
74.5	913,993	102,071	0.1117	0.8883	69.59
75.5	803,917	38,062	0.0473	0.9527	61.82
76.5	763,139	7,967	0.0104	0.9896	58.89
77.5	754,862	12,072	0.0160	0.9840	58.28
78.5	729,911	30,765	0.0421	0.9579	57.35

MIDAMERICAN ENERGY COMPANY

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

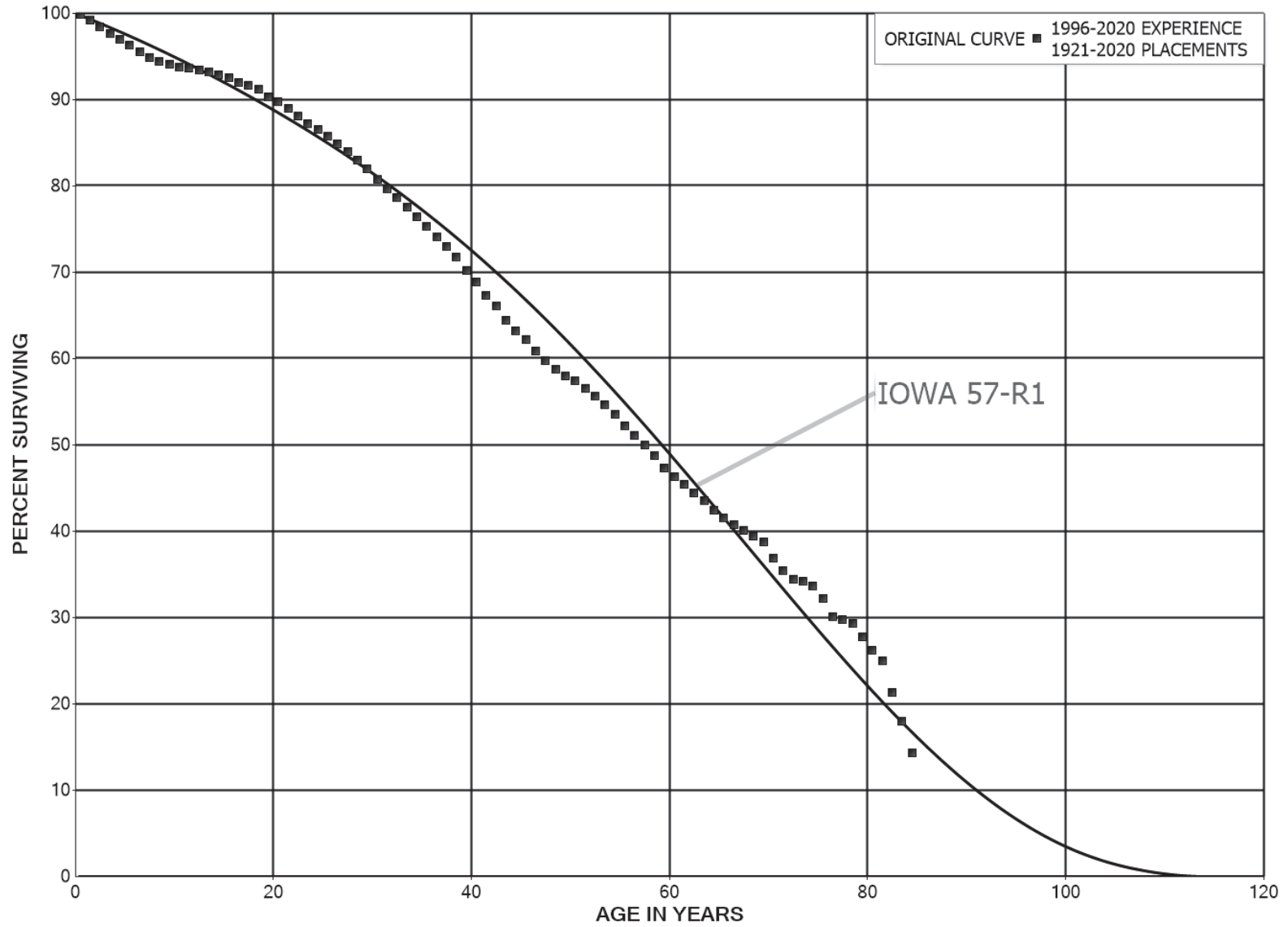
PLACEMENT BAND 1921-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	678,659	8,374	0.0123	0.9877	54.93
80.5	535,348	12,227	0.0228	0.9772	54.25
81.5	500,279	10,050	0.0201	0.9799	53.01
82.5	471,509	16,515	0.0350	0.9650	51.95
83.5	445,482	12,361	0.0277	0.9723	50.13
84.5	429,050	26,958	0.0628	0.9372	48.74
85.5	399,420	18,536	0.0464	0.9536	45.68
86.5	378,650	17,763	0.0469	0.9531	43.56
87.5	359,591	14,492	0.0403	0.9597	41.51
88.5	344,413	15,648	0.0454	0.9546	39.84
89.5	317,553	23,531	0.0741	0.9259	38.03
90.5	284,570	24,702	0.0868	0.9132	35.21
91.5	252,518	10,403	0.0412	0.9588	32.16
92.5	241,607	8,951	0.0370	0.9630	30.83
93.5	120,780	294	0.0024	0.9976	29.69
94.5	113,792	3,427	0.0301	0.9699	29.62
95.5	107,729	1,141	0.0106	0.9894	28.72
96.5	101,722	621	0.0061	0.9939	28.42
97.5	70,371	58	0.0008	0.9992	28.25
98.5	58,873	13	0.0002	0.9998	28.22
99.5					28.22



MIDAMERICAN ENERGY COMPANY
ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1921-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	690,895,183	1,459,310	0.0021	0.9979	100.00
0.5	637,767,326	3,889,312	0.0061	0.9939	99.79
1.5	595,615,613	4,810,630	0.0081	0.9919	99.18
2.5	540,773,553	3,921,903	0.0073	0.9927	98.38
3.5	503,964,527	3,640,268	0.0072	0.9928	97.67
4.5	465,347,404	3,423,681	0.0074	0.9926	96.96
5.5	431,935,824	3,422,380	0.0079	0.9921	96.25
6.5	401,517,264	2,730,985	0.0068	0.9932	95.48
7.5	378,115,051	1,814,930	0.0048	0.9952	94.83
8.5	357,283,779	1,352,811	0.0038	0.9962	94.38
9.5	339,594,279	898,185	0.0026	0.9974	94.02
10.5	320,480,472	596,424	0.0019	0.9981	93.77
11.5	307,316,090	617,931	0.0020	0.9980	93.60
12.5	288,608,319	649,425	0.0023	0.9977	93.41
13.5	266,128,820	1,106,621	0.0042	0.9958	93.20
14.5	238,850,125	831,233	0.0035	0.9965	92.81
15.5	217,011,310	1,135,484	0.0052	0.9948	92.49
16.5	192,766,556	864,247	0.0045	0.9955	92.01
17.5	180,925,641	913,425	0.0050	0.9950	91.59
18.5	166,615,393	1,470,614	0.0088	0.9912	91.13
19.5	148,771,677	1,029,553	0.0069	0.9931	90.33
20.5	140,388,591	1,142,529	0.0081	0.9919	89.70
21.5	127,737,361	1,318,999	0.0103	0.9897	88.97
22.5	119,701,458	1,170,081	0.0098	0.9902	88.05
23.5	114,181,422	957,965	0.0084	0.9916	87.19
24.5	107,113,077	945,166	0.0088	0.9912	86.46
25.5	99,990,992	1,053,870	0.0105	0.9895	85.70
26.5	90,031,610	928,387	0.0103	0.9897	84.79
27.5	84,025,937	942,394	0.0112	0.9888	83.92
28.5	75,709,107	951,878	0.0126	0.9874	82.98
29.5	65,643,425	970,755	0.0148	0.9852	81.94
30.5	59,755,187	819,285	0.0137	0.9863	80.72
31.5	54,053,179	687,463	0.0127	0.9873	79.62
32.5	50,057,693	686,060	0.0137	0.9863	78.60
33.5	47,008,758	673,568	0.0143	0.9857	77.53
34.5	43,261,993	671,174	0.0155	0.9845	76.42
35.5	40,426,257	602,839	0.0149	0.9851	75.23
36.5	37,005,320	601,447	0.0163	0.9837	74.11
37.5	34,451,307	565,223	0.0164	0.9836	72.90
38.5	31,545,715	693,242	0.0220	0.9780	71.71

MIDAMERICAN ENERGY COMPANY

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1921-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	28,591,441	510,644	0.0179	0.9821	70.13
40.5	24,719,779	572,437	0.0232	0.9768	68.88
41.5	21,441,805	404,448	0.0189	0.9811	67.29
42.5	17,723,790	423,841	0.0239	0.9761	66.02
43.5	14,313,049	277,639	0.0194	0.9806	64.44
44.5	12,191,241	201,924	0.0166	0.9834	63.19
45.5	9,982,097	206,880	0.0207	0.9793	62.14
46.5	8,281,895	160,269	0.0194	0.9806	60.85
47.5	7,061,456	107,372	0.0152	0.9848	59.68
48.5	5,554,133	78,872	0.0142	0.9858	58.77
49.5	4,892,111	47,554	0.0097	0.9903	57.93
50.5	4,125,593	63,037	0.0153	0.9847	57.37
51.5	3,713,623	58,602	0.0158	0.9842	56.49
52.5	3,492,503	59,680	0.0171	0.9829	55.60
53.5	3,284,964	67,000	0.0204	0.9796	54.65
54.5	2,941,904	77,642	0.0264	0.9736	53.54
55.5	2,868,765	58,483	0.0204	0.9796	52.12
56.5	2,811,954	62,912	0.0224	0.9776	51.06
57.5	2,689,754	66,671	0.0248	0.9752	49.92
58.5	2,531,234	72,154	0.0285	0.9715	48.68
59.5	2,336,868	50,699	0.0217	0.9783	47.29
60.5	2,042,133	37,504	0.0184	0.9816	46.27
61.5	1,874,169	43,471	0.0232	0.9768	45.42
62.5	1,559,620	28,438	0.0182	0.9818	44.37
63.5	1,443,611	36,909	0.0256	0.9744	43.56
64.5	1,253,353	28,490	0.0227	0.9773	42.44
65.5	1,019,975	18,271	0.0179	0.9821	41.48
66.5	905,590	15,742	0.0174	0.9826	40.73
67.5	805,820	13,135	0.0163	0.9837	40.03
68.5	717,864	11,266	0.0157	0.9843	39.37
69.5	568,510	27,890	0.0491	0.9509	38.76
70.5	384,249	15,507	0.0404	0.9596	36.85
71.5	239,859	6,671	0.0278	0.9722	35.37
72.5	238,602	1,813	0.0076	0.9924	34.38
73.5	235,514	3,134	0.0133	0.9867	34.12
74.5	260,012	11,954	0.0460	0.9540	33.67
75.5	237,894	15,512	0.0652	0.9348	32.12
76.5	220,079	2,601	0.0118	0.9882	30.03
77.5	215,339	2,694	0.0125	0.9875	29.67
78.5	207,466	11,159	0.0538	0.9462	29.30

MIDAMERICAN ENERGY COMPANY

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

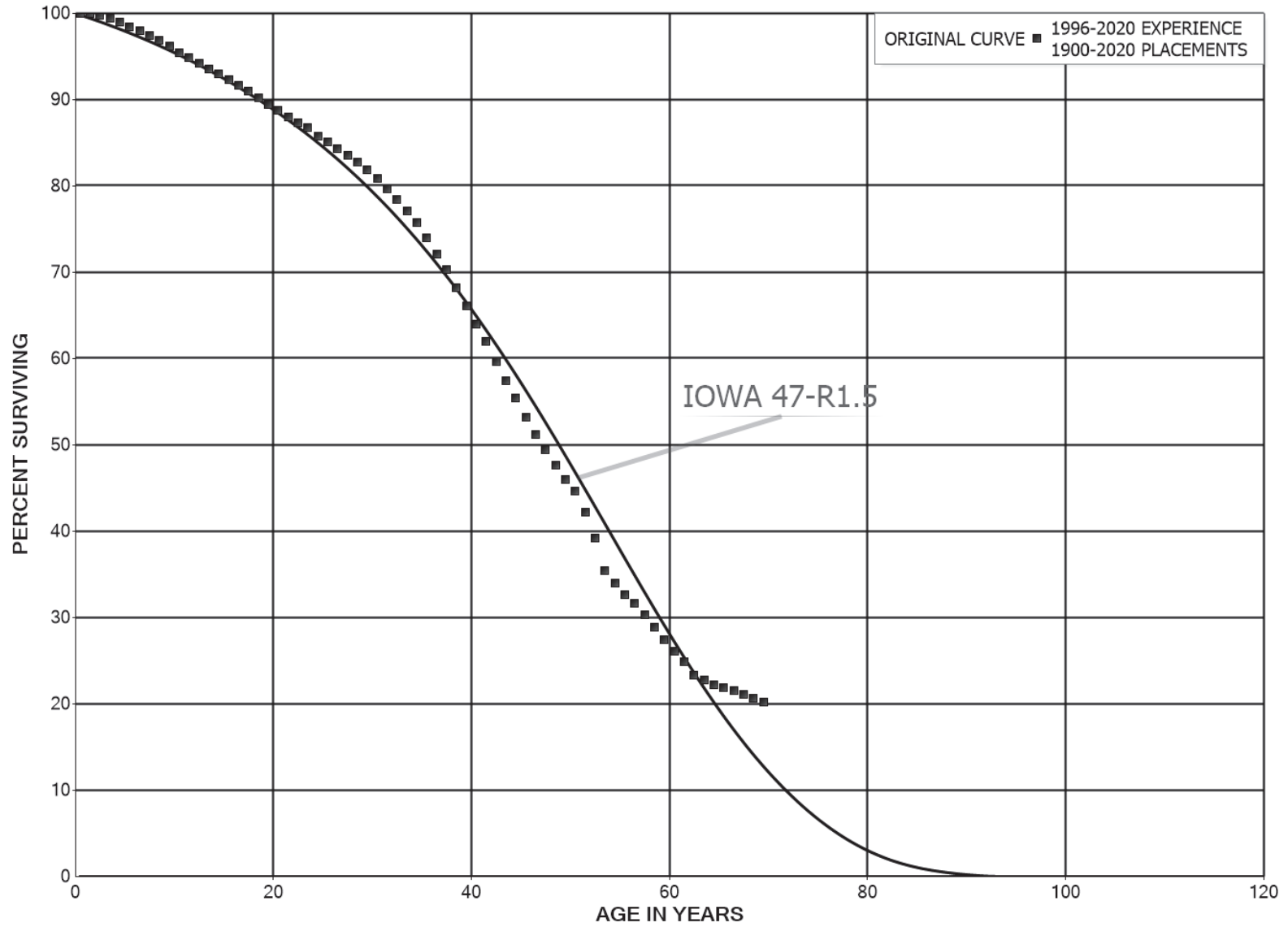
PLACEMENT BAND 1921-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	188,760	10,602	0.0562	0.9438	27.72
80.5	72,011	3,347	0.0465	0.9535	26.17
81.5	60,321	8,957	0.1485	0.8515	24.95
82.5	48,911	7,459	0.1525	0.8475	21.25
83.5	41,216	8,482	0.2058	0.7942	18.01
84.5	31,780	1,042	0.0328	0.9672	14.30
85.5	30,415	2,272	0.0747	0.9253	13.83
86.5	26,743	411	0.0154	0.9846	12.80
87.5	25,414	744	0.0293	0.9707	12.60
88.5	24,574	1,273	0.0518	0.9482	12.23
89.5	21,222	2,785	0.1312	0.8688	11.60
90.5	17,499	160	0.0091	0.9909	10.08
91.5	16,366	2	0.0001	0.9999	9.99
92.5	16,364	11	0.0007	0.9993	9.98
93.5	11,949	29	0.0025	0.9975	9.98
94.5	11,920	4	0.0003	0.9997	9.95
95.5	10,950	3	0.0003	0.9997	9.95
96.5	10,179	324	0.0318	0.9682	9.95
97.5	3,729	68	0.0182	0.9818	9.63
98.5	1,724	6	0.0035	0.9965	9.45
99.5					9.42



MIDAMERICAN ENERGY COMPANY
ACCOUNT 368.00 LINE TRANSFORMERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	334,936,630	2,290	0.0000	1.0000	100.00
0.5	318,641,898	277,778	0.0009	0.9991	100.00
1.5	304,226,345	487,273	0.0016	0.9984	99.91
2.5	284,846,487	978,965	0.0034	0.9966	99.75
3.5	277,256,728	1,366,118	0.0049	0.9951	99.41
4.5	277,925,816	1,345,371	0.0048	0.9952	98.92
5.5	258,947,560	1,309,721	0.0051	0.9949	98.44
6.5	236,558,923	1,388,691	0.0059	0.9941	97.94
7.5	224,280,698	1,296,100	0.0058	0.9942	97.37
8.5	212,331,991	1,466,353	0.0069	0.9931	96.81
9.5	203,877,427	1,463,018	0.0072	0.9928	96.14
10.5	196,325,593	1,327,437	0.0068	0.9932	95.45
11.5	189,953,743	1,213,707	0.0064	0.9936	94.80
12.5	178,427,692	1,288,483	0.0072	0.9928	94.20
13.5	167,299,935	1,049,881	0.0063	0.9937	93.52
14.5	158,618,630	1,115,725	0.0070	0.9930	92.93
15.5	151,426,721	1,065,127	0.0070	0.9930	92.27
16.5	147,048,280	1,075,899	0.0073	0.9927	91.63
17.5	143,407,915	1,248,467	0.0087	0.9913	90.96
18.5	141,414,469	1,160,382	0.0082	0.9918	90.16
19.5	137,545,921	1,143,892	0.0083	0.9917	89.42
20.5	134,745,327	1,069,096	0.0079	0.9921	88.68
21.5	136,239,656	997,312	0.0073	0.9927	87.98
22.5	135,437,618	1,025,841	0.0076	0.9924	87.33
23.5	133,069,845	1,426,697	0.0107	0.9893	86.67
24.5	129,865,848	1,046,288	0.0081	0.9919	85.74
25.5	129,085,969	1,107,670	0.0086	0.9914	85.05
26.5	120,517,557	1,152,965	0.0096	0.9904	84.32
27.5	118,442,561	1,117,127	0.0094	0.9906	83.51
28.5	115,411,991	1,229,039	0.0106	0.9894	82.73
29.5	110,622,966	1,345,311	0.0122	0.9878	81.85
30.5	107,207,310	1,584,971	0.0148	0.9852	80.85
31.5	100,571,957	1,594,274	0.0159	0.9841	79.66
32.5	94,511,977	1,541,089	0.0163	0.9837	78.39
33.5	88,646,827	1,551,774	0.0175	0.9825	77.11
34.5	83,350,690	2,058,625	0.0247	0.9753	75.76
35.5	78,366,963	1,968,464	0.0251	0.9749	73.89
36.5	74,233,276	1,794,726	0.0242	0.9758	72.04
37.5	70,562,696	2,123,422	0.0301	0.9699	70.30
38.5	66,555,966	2,056,386	0.0309	0.9691	68.18

MIDAMERICAN ENERGY COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	61,987,256	2,009,817	0.0324	0.9676	66.07
40.5	57,674,833	1,767,154	0.0306	0.9694	63.93
41.5	52,183,453	1,964,132	0.0376	0.9624	61.97
42.5	45,786,593	1,681,215	0.0367	0.9633	59.64
43.5	40,113,949	1,409,753	0.0351	0.9649	57.45
44.5	35,760,622	1,464,412	0.0410	0.9590	55.43
45.5	31,423,127	1,175,490	0.0374	0.9626	53.16
46.5	25,840,373	900,586	0.0349	0.9651	51.17
47.5	21,859,458	805,737	0.0369	0.9631	49.39
48.5	18,770,002	645,049	0.0344	0.9656	47.57
49.5	16,091,317	446,535	0.0278	0.9722	45.93
50.5	10,951,968	607,627	0.0555	0.9445	44.66
51.5	9,227,966	651,117	0.0706	0.9294	42.18
52.5	7,685,652	738,967	0.0961	0.9039	39.20
53.5	6,259,016	260,385	0.0416	0.9584	35.44
54.5	5,544,417	221,679	0.0400	0.9600	33.96
55.5	4,616,060	136,937	0.0297	0.9703	32.60
56.5	4,248,177	176,036	0.0414	0.9586	31.64
57.5	3,834,860	190,491	0.0497	0.9503	30.33
58.5	3,395,081	166,783	0.0491	0.9509	28.82
59.5	2,958,356	140,683	0.0476	0.9524	27.40
60.5	2,357,419	111,486	0.0473	0.9527	26.10
61.5	1,917,358	117,820	0.0614	0.9386	24.87
62.5	1,560,952	41,684	0.0267	0.9733	23.34
63.5	1,274,380	27,375	0.0215	0.9785	22.71
64.5	1,164,458	21,800	0.0187	0.9813	22.23
65.5	1,037,840	15,155	0.0146	0.9854	21.81
66.5	900,252	17,981	0.0200	0.9800	21.49
67.5	806,989	15,862	0.0197	0.9803	21.06
68.5	667,996	16,473	0.0247	0.9753	20.65
69.5	439,860	3,003	0.0068	0.9932	20.14
70.5	393,610	8,488	0.0216	0.9784	20.00
71.5	279,088	8,164	0.0293	0.9707	19.57
72.5	173,626	6,036	0.0348	0.9652	19.00
73.5	157,431	6,297	0.0400	0.9600	18.34
74.5	139,090	7,179	0.0516	0.9484	17.60
75.5	118,363	2,838	0.0240	0.9760	16.70
76.5	114,758	13,844	0.1206	0.8794	16.30
77.5	99,035	7,404	0.0748	0.9252	14.33
78.5	46,016	639	0.0139	0.9861	13.26

MIDAMERICAN ENERGY COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

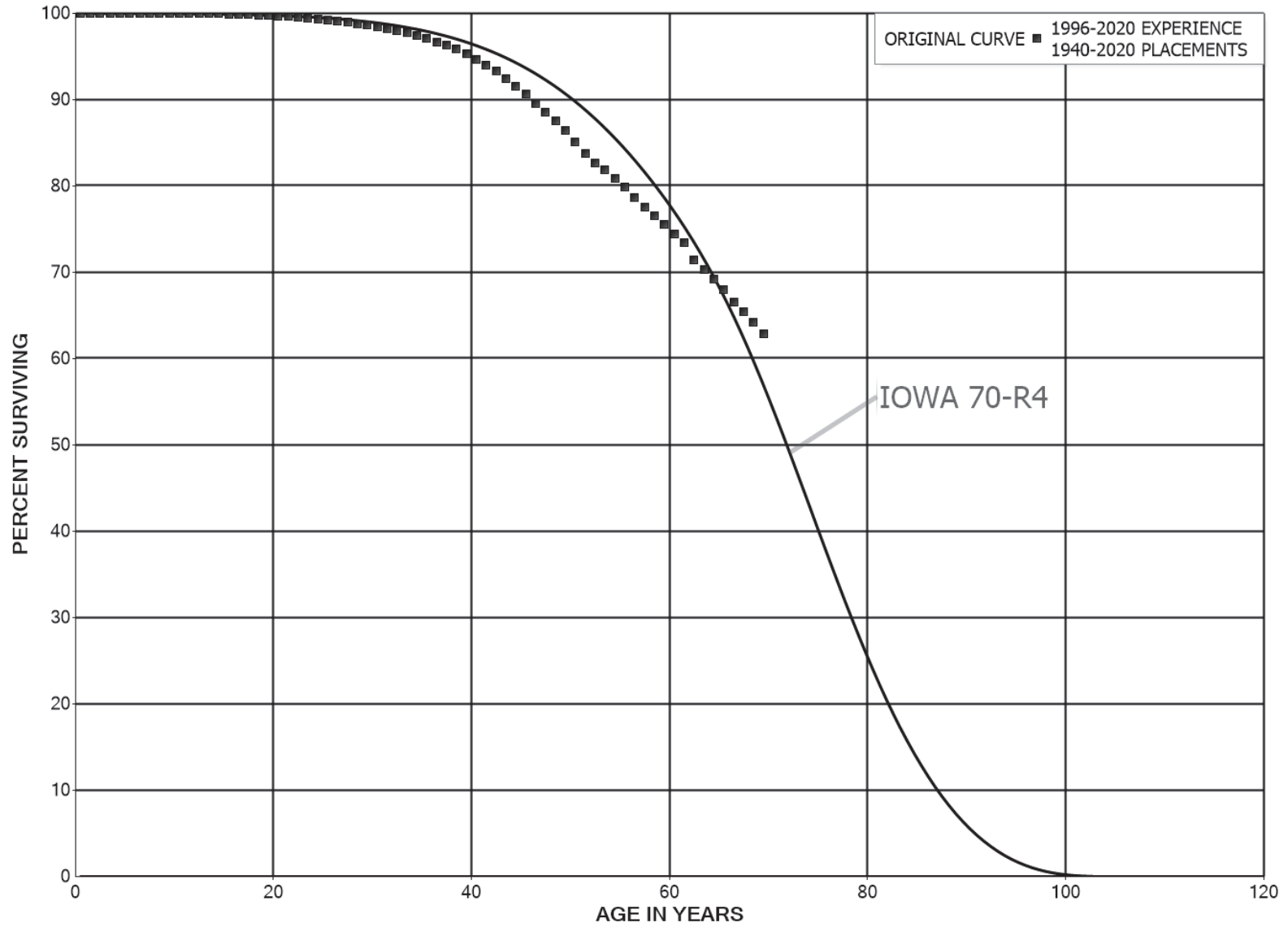
PLACEMENT BAND 1900-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	42,545	2,337	0.0549	0.9451	13.07
80.5	35,675	3,791	0.1063	0.8937	12.36
81.5	31,567	2,055	0.0651	0.9349	11.04
82.5	26,637	1,788	0.0671	0.9329	10.32
83.5	23,995		0.0000	1.0000	9.63
84.5	22,976	36	0.0016	0.9984	9.63
85.5	18,745	1,330	0.0710	0.9290	9.62
86.5	15,680	2,193	0.1399	0.8601	8.93
87.5	13,244	45	0.0034	0.9966	7.68
88.5	12,910		0.0000	1.0000	7.66
89.5	11,913	639	0.0537	0.9463	7.66
90.5	9,679		0.0000	1.0000	7.25
91.5	5,966	1,586	0.2659	0.7341	7.25
92.5	4,380	473	0.1079	0.8921	5.32
93.5	3,907	52	0.0133	0.9867	4.75
94.5	3,855	76	0.0196	0.9804	4.68
95.5	7,484	57	0.0076	0.9924	4.59
96.5	7,427	60	0.0081	0.9919	4.56
97.5	4,621	3,867	0.8368	0.1632	4.52
98.5	754		0.0000	1.0000	0.74
99.5					0.74



MIDAMERICAN ENERGY COMPANY
ACCOUNT 369.00 SERVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 369.00 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1940-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	148,489,431		0.0000	1.0000	100.00
0.5	140,747,846	2,680	0.0000	1.0000	100.00
1.5	131,425,404		0.0000	1.0000	100.00
2.5	125,528,234		0.0000	1.0000	100.00
3.5	121,114,348		0.0000	1.0000	100.00
4.5	115,954,901	543	0.0000	1.0000	100.00
5.5	111,022,238	5,059	0.0000	1.0000	100.00
6.5	106,167,262	5,174	0.0000	1.0000	99.99
7.5	101,372,086	7,313	0.0001	0.9999	99.99
8.5	95,401,311	6,230	0.0001	0.9999	99.98
9.5	90,864,939	11,504	0.0001	0.9999	99.97
10.5	86,538,517	11,365	0.0001	0.9999	99.96
11.5	81,322,465	5,753	0.0001	0.9999	99.95
12.5	75,424,256	15,081	0.0002	0.9998	99.94
13.5	69,893,251	14,991	0.0002	0.9998	99.92
14.5	64,952,026	14,976	0.0002	0.9998	99.90
15.5	60,138,433	16,592	0.0003	0.9997	99.88
16.5	56,834,432	20,899	0.0004	0.9996	99.85
17.5	54,091,671	23,513	0.0004	0.9996	99.81
18.5	53,034,264	25,480	0.0005	0.9995	99.77
19.5	50,093,983	33,167	0.0007	0.9993	99.72
20.5	48,243,436	32,111	0.0007	0.9993	99.66
21.5	46,219,067	58,685	0.0013	0.9987	99.59
22.5	45,567,176	47,817	0.0010	0.9990	99.46
23.5	44,671,761	36,598	0.0008	0.9992	99.36
24.5	44,274,861	40,760	0.0009	0.9991	99.28
25.5	45,408,441	41,526	0.0009	0.9991	99.19
26.5	44,182,674	65,324	0.0015	0.9985	99.09
27.5	43,012,394	78,105	0.0018	0.9982	98.95
28.5	41,174,106	67,888	0.0016	0.9984	98.77
29.5	39,729,612	85,266	0.0021	0.9979	98.61
30.5	38,793,193	86,647	0.0022	0.9978	98.39
31.5	37,651,443	87,955	0.0023	0.9977	98.17
32.5	36,423,387	89,078	0.0024	0.9976	97.95
33.5	35,329,455	106,037	0.0030	0.9970	97.71
34.5	34,224,905	131,694	0.0038	0.9962	97.41
35.5	33,266,174	132,171	0.0040	0.9960	97.04
36.5	31,944,763	127,237	0.0040	0.9960	96.65
37.5	30,878,916	150,577	0.0049	0.9951	96.27
38.5	29,494,061	164,159	0.0056	0.9944	95.80

MIDAMERICAN ENERGY COMPANY

ACCOUNT 369.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

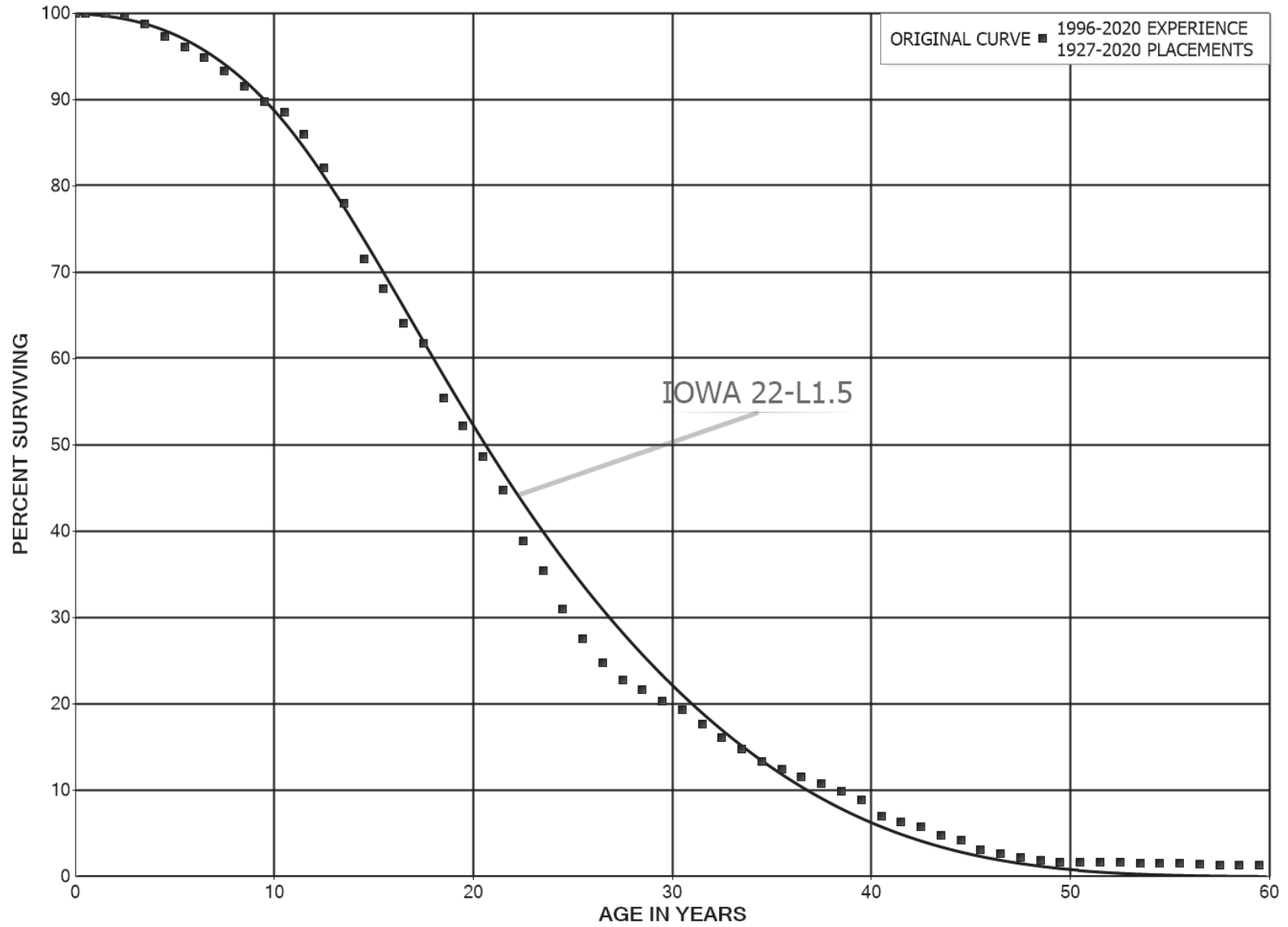
PLACEMENT BAND 1940-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	27,799,191	174,164	0.0063	0.9937	95.26
40.5	26,479,766	188,700	0.0071	0.9929	94.67
41.5	24,496,613	196,466	0.0080	0.9920	93.99
42.5	22,047,459	189,415	0.0086	0.9914	93.24
43.5	19,670,814	201,063	0.0102	0.9898	92.44
44.5	17,545,289	169,378	0.0097	0.9903	91.49
45.5	15,770,145	189,667	0.0120	0.9880	90.61
46.5	14,229,655	164,440	0.0116	0.9884	89.52
47.5	12,711,642	136,726	0.0108	0.9892	88.49
48.5	11,258,424	147,804	0.0131	0.9869	87.53
49.5	9,752,655	154,191	0.0158	0.9842	86.38
50.5	7,616,249	114,316	0.0150	0.9850	85.02
51.5	6,772,825	88,453	0.0131	0.9869	83.74
52.5	5,941,097	62,035	0.0104	0.9896	82.65
53.5	5,470,701	66,652	0.0122	0.9878	81.79
54.5	4,928,740	61,265	0.0124	0.9876	80.79
55.5	3,902,671	55,427	0.0142	0.9858	79.79
56.5	3,498,146	50,734	0.0145	0.9855	78.65
57.5	3,118,849	40,941	0.0131	0.9869	77.51
58.5	2,749,401	36,095	0.0131	0.9869	76.49
59.5	2,399,667	33,934	0.0141	0.9859	75.49
60.5	1,863,093	26,124	0.0140	0.9860	74.42
61.5	1,516,809	40,833	0.0269	0.9731	73.38
62.5	1,167,487	18,566	0.0159	0.9841	71.40
63.5	871,425	13,983	0.0160	0.9840	70.27
64.5	600,432	10,058	0.0168	0.9832	69.14
65.5	283,631	5,967	0.0210	0.9790	67.98
66.5	215,893	3,821	0.0177	0.9823	66.55
67.5	160,214	2,825	0.0176	0.9824	65.37
68.5	114,656	2,442	0.0213	0.9787	64.22
69.5	58,724	1,095	0.0186	0.9814	62.85
70.5	47,022	931	0.0198	0.9802	61.68
71.5	35,361	831	0.0235	0.9765	60.46
72.5	13,897	418	0.0301	0.9699	59.04
73.5	4,531	191	0.0422	0.9578	57.26
74.5	2,567	189	0.0736	0.9264	54.85
75.5	2,325	102	0.0437	0.9563	50.81
76.5	2,224	124	0.0558	0.9442	48.59
77.5	2,100	118	0.0564	0.9436	45.88
78.5	1,981	85	0.0427	0.9573	43.29
79.5	1,897	87	0.0461	0.9539	41.44
80.5					39.53



MIDAMERICAN ENERGY COMPANY
ACCOUNT 370.00 METERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1927-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	98,779,835		0.0000	1.0000	100.00
0.5	93,101,557	4,758	0.0001	0.9999	100.00
1.5	93,337,580	269,693	0.0029	0.9971	99.99
2.5	92,030,736	953,532	0.0104	0.9896	99.71
3.5	93,182,133	1,328,741	0.0143	0.9857	98.67
4.5	92,763,966	1,120,260	0.0121	0.9879	97.27
5.5	92,132,896	1,205,148	0.0131	0.9869	96.09
6.5	90,725,420	1,476,761	0.0163	0.9837	94.83
7.5	91,034,715	1,758,107	0.0193	0.9807	93.29
8.5	90,073,530	1,701,352	0.0189	0.9811	91.49
9.5	90,395,301	1,240,258	0.0137	0.9863	89.76
10.5	89,553,410	2,664,121	0.0297	0.9703	88.53
11.5	82,227,823	3,651,816	0.0444	0.9556	85.90
12.5	56,250,359	2,790,939	0.0496	0.9504	82.08
13.5	44,971,935	3,769,285	0.0838	0.9162	78.01
14.5	40,838,692	1,932,358	0.0473	0.9527	71.47
15.5	37,957,087	2,263,101	0.0596	0.9404	68.09
16.5	35,563,991	1,288,388	0.0362	0.9638	64.03
17.5	34,179,620	3,479,471	0.1018	0.8982	61.71
18.5	31,118,850	1,827,768	0.0587	0.9413	55.43
19.5	29,826,050	2,037,108	0.0683	0.9317	52.17
20.5	27,210,456	2,200,682	0.0809	0.9191	48.61
21.5	25,789,013	3,391,320	0.1315	0.8685	44.68
22.5	22,977,883	2,046,003	0.0890	0.9110	38.80
23.5	21,595,096	2,659,978	0.1232	0.8768	35.35
24.5	19,265,985	2,186,525	0.1135	0.8865	30.99
25.5	18,074,491	1,824,892	0.1010	0.8990	27.48
26.5	16,494,793	1,292,563	0.0784	0.9216	24.70
27.5	15,644,846	787,129	0.0503	0.9497	22.77
28.5	15,191,663	917,018	0.0604	0.9396	21.62
29.5	14,528,448	763,818	0.0526	0.9474	20.32
30.5	14,461,755	1,214,032	0.0839	0.9161	19.25
31.5	13,290,854	1,145,240	0.0862	0.9138	17.63
32.5	12,273,476	1,096,324	0.0893	0.9107	16.11
33.5	11,278,195	1,030,013	0.0913	0.9087	14.67
34.5	10,327,538	735,307	0.0712	0.9288	13.33
35.5	10,026,832	685,477	0.0684	0.9316	12.38
36.5	9,432,355	664,096	0.0704	0.9296	11.54
37.5	8,879,250	752,794	0.0848	0.9152	10.72
38.5	8,251,032	849,951	0.1030	0.8970	9.82

MIDAMERICAN ENERGY COMPANY

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	7,445,364	1,517,814	0.2039	0.7961	8.80
40.5	5,997,989	592,226	0.0987	0.9013	7.01
41.5	5,330,171	504,987	0.0947	0.9053	6.32
42.5	4,771,595	787,124	0.1650	0.8350	5.72
43.5	3,830,828	445,492	0.1163	0.8837	4.78
44.5	3,287,425	882,171	0.2683	0.7317	4.22
45.5	2,345,709	347,489	0.1481	0.8519	3.09
46.5	1,901,520	350,655	0.1844	0.8156	2.63
47.5	1,503,924	245,494	0.1632	0.8368	2.15
48.5	1,214,414	104,775	0.0863	0.9137	1.80
49.5	1,048,370	29,408	0.0281	0.9719	1.64
50.5	915,455	7,710	0.0084	0.9916	1.59
51.5	894,249	7,437	0.0083	0.9917	1.58
52.5	842,287	14,390	0.0171	0.9829	1.57
53.5	749,382	16,611	0.0222	0.9778	1.54
54.5	699,679	17,851	0.0255	0.9745	1.51
55.5	606,727	33,810	0.0557	0.9443	1.47
56.5	543,120	19,856	0.0366	0.9634	1.39
57.5	485,404	14,562	0.0300	0.9700	1.34
58.5	442,715	11,381	0.0257	0.9743	1.30
59.5	407,314	11,361	0.0279	0.9721	1.26
60.5	317,124	12,860	0.0406	0.9594	1.23
61.5	272,927	5,440	0.0199	0.9801	1.18
62.5	247,178	5,841	0.0236	0.9764	1.15
63.5	219,764	5,968	0.0272	0.9728	1.13
64.5	192,278	19,506	0.1014	0.8986	1.10
65.5	134,361	6,582	0.0490	0.9510	0.98
66.5	111,647	3,481	0.0312	0.9688	0.94
67.5	94,067	1,683	0.0179	0.9821	0.91
68.5	90,033	14,454	0.1605	0.8395	0.89
69.5	62,183	586	0.0094	0.9906	0.75
70.5	44,605	540	0.0121	0.9879	0.74
71.5	29,972	324	0.0108	0.9892	0.73
72.5	19,704	3,002	0.1523	0.8477	0.72
73.5	13,457	1,894	0.1407	0.8593	0.61
74.5	11,212	2,334	0.2081	0.7919	0.53
75.5	8,811	3,555	0.4035	0.5965	0.42
76.5	4,720	1,943	0.4116	0.5884	0.25
77.5	2,778	1,966	0.7078	0.2922	0.15
78.5	812	145	0.1786	0.8214	0.04

MIDAMERICAN ENERGY COMPANY

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

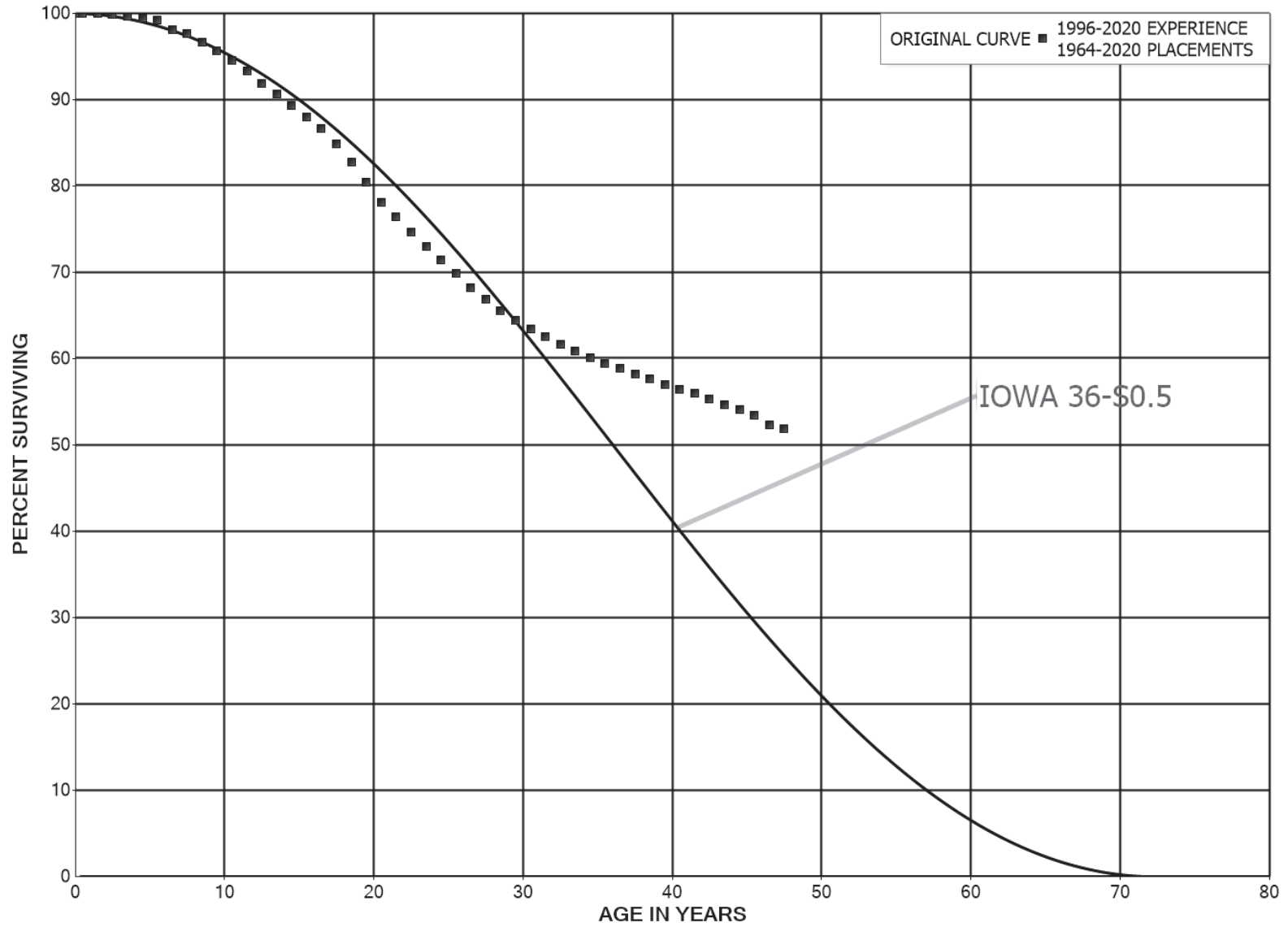
PLACEMENT BAND 1927-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	592		0.0000	1.0000	0.04
80.5	592		0.0000	1.0000	0.04
81.5	311		0.0000	1.0000	0.04
82.5	221		0.0000	1.0000	0.04
83.5	144		0.0000	1.0000	0.04
84.5					0.04



MIDAMERICAN ENERGY COMPANY
ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1964-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	12,371,717	9,501	0.0008	0.9992	100.00
0.5	12,281,436	2,799	0.0002	0.9998	99.92
1.5	12,906,862	9,064	0.0007	0.9993	99.90
2.5	13,333,151	24,466	0.0018	0.9982	99.83
3.5	13,708,950	31,491	0.0023	0.9977	99.65
4.5	14,058,882	37,199	0.0026	0.9974	99.42
5.5	14,507,958	159,793	0.0110	0.9890	99.16
6.5	14,397,696	68,408	0.0048	0.9952	98.06
7.5	14,222,038	136,087	0.0096	0.9904	97.60
8.5	13,870,686	147,321	0.0106	0.9894	96.66
9.5	13,450,734	166,495	0.0124	0.9876	95.64
10.5	13,123,711	160,528	0.0122	0.9878	94.45
11.5	12,840,921	204,144	0.0159	0.9841	93.30
12.5	12,483,496	169,141	0.0135	0.9865	91.81
13.5	12,111,416	168,491	0.0139	0.9861	90.57
14.5	11,730,183	177,363	0.0151	0.9849	89.31
15.5	11,569,521	179,514	0.0155	0.9845	87.96
16.5	11,151,436	224,696	0.0201	0.9799	86.59
17.5	10,742,139	270,896	0.0252	0.9748	84.85
18.5	10,338,021	282,623	0.0273	0.9727	82.71
19.5	9,718,497	289,238	0.0298	0.9702	80.45
20.5	9,083,629	196,480	0.0216	0.9784	78.05
21.5	8,519,455	201,532	0.0237	0.9763	76.37
22.5	7,969,206	167,467	0.0210	0.9790	74.56
23.5	7,458,814	162,834	0.0218	0.9782	72.99
24.5	6,932,322	152,291	0.0220	0.9780	71.40
25.5	6,183,500	142,268	0.0230	0.9770	69.83
26.5	5,428,588	109,996	0.0203	0.9797	68.22
27.5	4,725,126	92,364	0.0195	0.9805	66.84
28.5	4,136,903	73,171	0.0177	0.9823	65.54
29.5	3,581,603	53,663	0.0150	0.9850	64.38
30.5	3,151,518	44,152	0.0140	0.9860	63.41
31.5	2,849,350	39,360	0.0138	0.9862	62.52
32.5	2,546,988	32,204	0.0126	0.9874	61.66
33.5	2,309,667	30,686	0.0133	0.9867	60.88
34.5	2,128,308	23,868	0.0112	0.9888	60.07
35.5	1,928,945	19,510	0.0101	0.9899	59.40
36.5	1,714,263	17,730	0.0103	0.9897	58.80
37.5	1,512,723	14,219	0.0094	0.9906	58.19
38.5	1,289,938	14,709	0.0114	0.9886	57.64

MIDAMERICAN ENERGY COMPANY

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE, CONT.

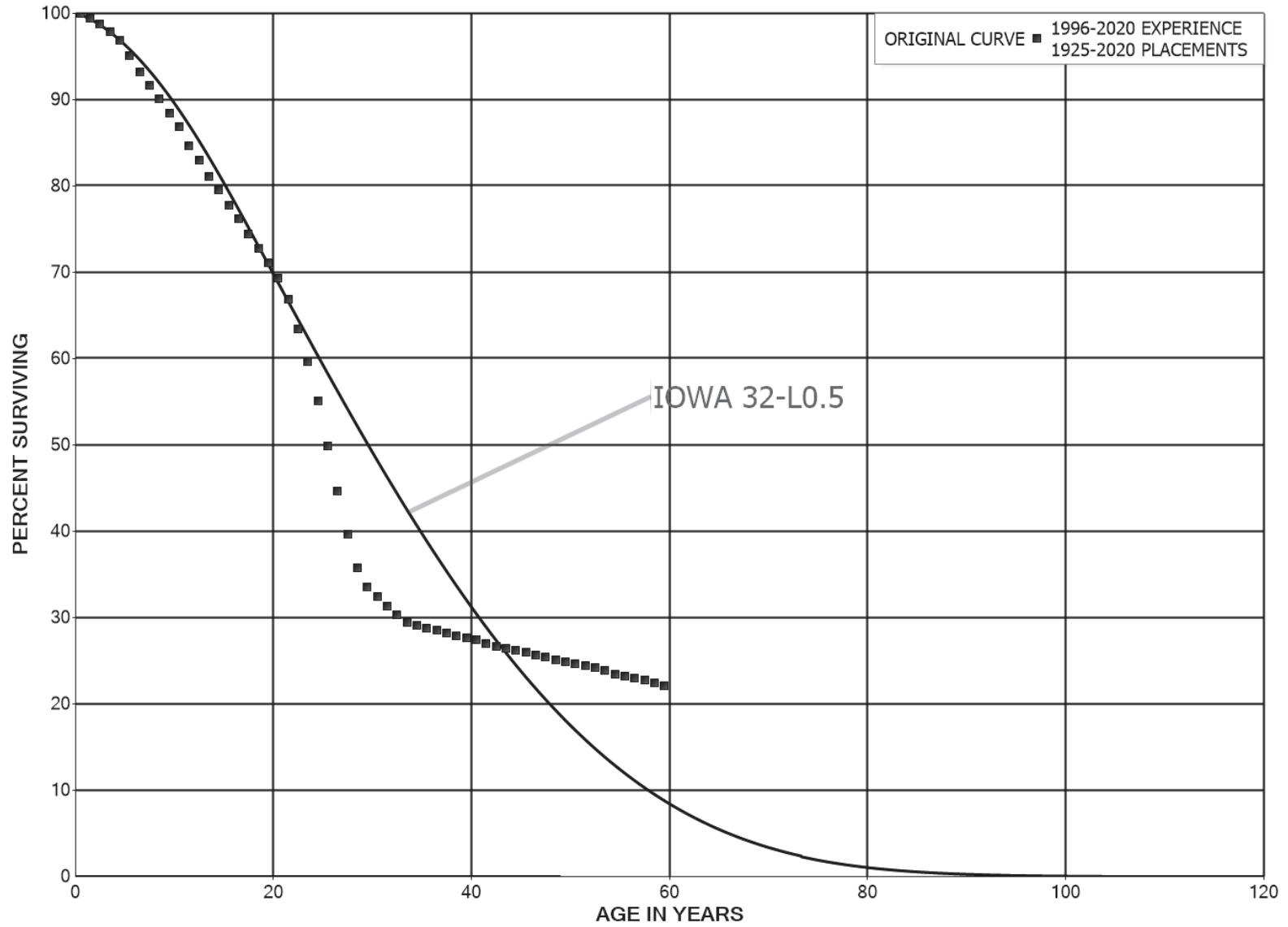
PLACEMENT BAND 1964-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,088,662	10,427	0.0096	0.9904	56.98
40.5	870,479	8,209	0.0094	0.9906	56.44
41.5	745,648	8,734	0.0117	0.9883	55.91
42.5	595,989	6,374	0.0107	0.9893	55.25
43.5	459,021	4,953	0.0108	0.9892	54.66
44.5	361,336	4,530	0.0125	0.9875	54.07
45.5	276,231	5,451	0.0197	0.9803	53.39
46.5	169,405	1,556	0.0092	0.9908	52.34
47.5	90,054	1,014	0.0113	0.9887	51.86
48.5	31,720	679	0.0214	0.9786	51.28
49.5	13,637	334	0.0245	0.9755	50.18
50.5	6,111	86	0.0141	0.9859	48.95
51.5	4,268	32	0.0075	0.9925	48.26
52.5	2,595	11	0.0042	0.9958	47.89
53.5	72		0.0000	1.0000	47.69
54.5	72		0.0000	1.0000	47.69
55.5	72		0.0000	1.0000	47.69
56.5					47.69



MIDAMERICAN ENERGY COMPANY
ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1925-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	113,273,131	63,640	0.0006	0.9994	100.00
0.5	110,040,913	645,194	0.0059	0.9941	99.94
1.5	103,907,423	699,662	0.0067	0.9933	99.36
2.5	88,635,726	773,723	0.0087	0.9913	98.69
3.5	74,122,372	755,427	0.0102	0.9898	97.83
4.5	63,889,207	1,184,346	0.0185	0.9815	96.83
5.5	58,505,835	1,152,112	0.0197	0.9803	95.04
6.5	56,705,907	969,240	0.0171	0.9829	93.16
7.5	53,898,545	887,340	0.0165	0.9835	91.57
8.5	51,564,907	976,574	0.0189	0.9811	90.06
9.5	49,457,673	862,745	0.0174	0.9826	88.36
10.5	47,841,518	1,189,585	0.0249	0.9751	86.82
11.5	44,397,195	905,125	0.0204	0.9796	84.66
12.5	41,314,456	914,890	0.0221	0.9779	82.93
13.5	38,322,259	757,424	0.0198	0.9802	81.10
14.5	34,375,216	766,481	0.0223	0.9777	79.49
15.5	32,829,077	667,408	0.0203	0.9797	77.72
16.5	32,445,785	740,280	0.0228	0.9772	76.14
17.5	31,205,089	718,837	0.0230	0.9770	74.40
18.5	31,121,427	709,781	0.0228	0.9772	72.69
19.5	30,818,783	735,078	0.0239	0.9761	71.03
20.5	30,103,271	1,076,143	0.0357	0.9643	69.34
21.5	29,261,631	1,529,561	0.0523	0.9477	66.86
22.5	28,086,128	1,645,001	0.0586	0.9414	63.36
23.5	26,494,454	2,015,352	0.0761	0.9239	59.65
24.5	24,510,422	2,347,081	0.0958	0.9042	55.11
25.5	22,038,457	2,318,762	0.1052	0.8948	49.84
26.5	18,588,216	2,068,060	0.1113	0.8887	44.59
27.5	15,914,821	1,550,551	0.0974	0.9026	39.63
28.5	12,921,732	811,591	0.0628	0.9372	35.77
29.5	10,367,624	355,034	0.0342	0.9658	33.52
30.5	9,332,295	323,142	0.0346	0.9654	32.38
31.5	8,081,276	253,685	0.0314	0.9686	31.26
32.5	7,331,008	199,855	0.0273	0.9727	30.27
33.5	6,884,471	97,860	0.0142	0.9858	29.45
34.5	6,667,688	74,179	0.0111	0.9889	29.03
35.5	6,246,009	39,012	0.0062	0.9938	28.71
36.5	6,033,971	73,497	0.0122	0.9878	28.53
37.5	5,907,834	70,638	0.0120	0.9880	28.18
38.5	5,666,053	47,915	0.0085	0.9915	27.84

MIDAMERICAN ENERGY COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,418,576	46,348	0.0086	0.9914	27.61
40.5	5,100,954	72,354	0.0142	0.9858	27.37
41.5	4,555,749	58,147	0.0128	0.9872	26.98
42.5	4,123,506	45,388	0.0110	0.9890	26.64
43.5	3,670,395	28,084	0.0077	0.9923	26.35
44.5	3,120,701	29,684	0.0095	0.9905	26.14
45.5	2,823,960	28,676	0.0102	0.9898	25.90
46.5	2,438,392	22,981	0.0094	0.9906	25.63
47.5	2,063,273	22,340	0.0108	0.9892	25.39
48.5	1,831,585	19,321	0.0105	0.9895	25.12
49.5	1,302,549	14,521	0.0111	0.9889	24.85
50.5	728,829	5,144	0.0071	0.9929	24.57
51.5	649,131	5,658	0.0087	0.9913	24.40
52.5	564,140	7,021	0.0124	0.9876	24.19
53.5	540,439	10,232	0.0189	0.9811	23.89
54.5	510,325	4,732	0.0093	0.9907	23.43
55.5	444,999	5,147	0.0116	0.9884	23.22
56.5	414,001	4,283	0.0103	0.9897	22.95
57.5	355,837	5,605	0.0158	0.9842	22.71
58.5	294,127	3,308	0.0112	0.9888	22.35
59.5	248,425	4,549	0.0183	0.9817	22.10
60.5	250,631	4,858	0.0194	0.9806	21.70
61.5	258,747	5,364	0.0207	0.9793	21.28
62.5	253,386	4,416	0.0174	0.9826	20.84
63.5	243,019	4,216	0.0173	0.9827	20.47
64.5	226,954	5,662	0.0249	0.9751	20.12
65.5	186,186	3,317	0.0178	0.9822	19.62
66.5	168,037	2,194	0.0131	0.9869	19.27
67.5	147,449	1,988	0.0135	0.9865	19.01
68.5	161,385	1,265	0.0078	0.9922	18.76
69.5	150,453	1,192	0.0079	0.9921	18.61
70.5	133,606	627	0.0047	0.9953	18.46
71.5	105,163	709	0.0067	0.9933	18.38
72.5	98,735	911	0.0092	0.9908	18.25
73.5	96,005	832	0.0087	0.9913	18.09
74.5	93,630	654	0.0070	0.9930	17.93
75.5	89,204	367	0.0041	0.9959	17.80
76.5	88,379	557	0.0063	0.9937	17.73
77.5	87,802	314	0.0036	0.9964	17.62
78.5	87,333	1,396	0.0160	0.9840	17.56

MIDAMERICAN ENERGY COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

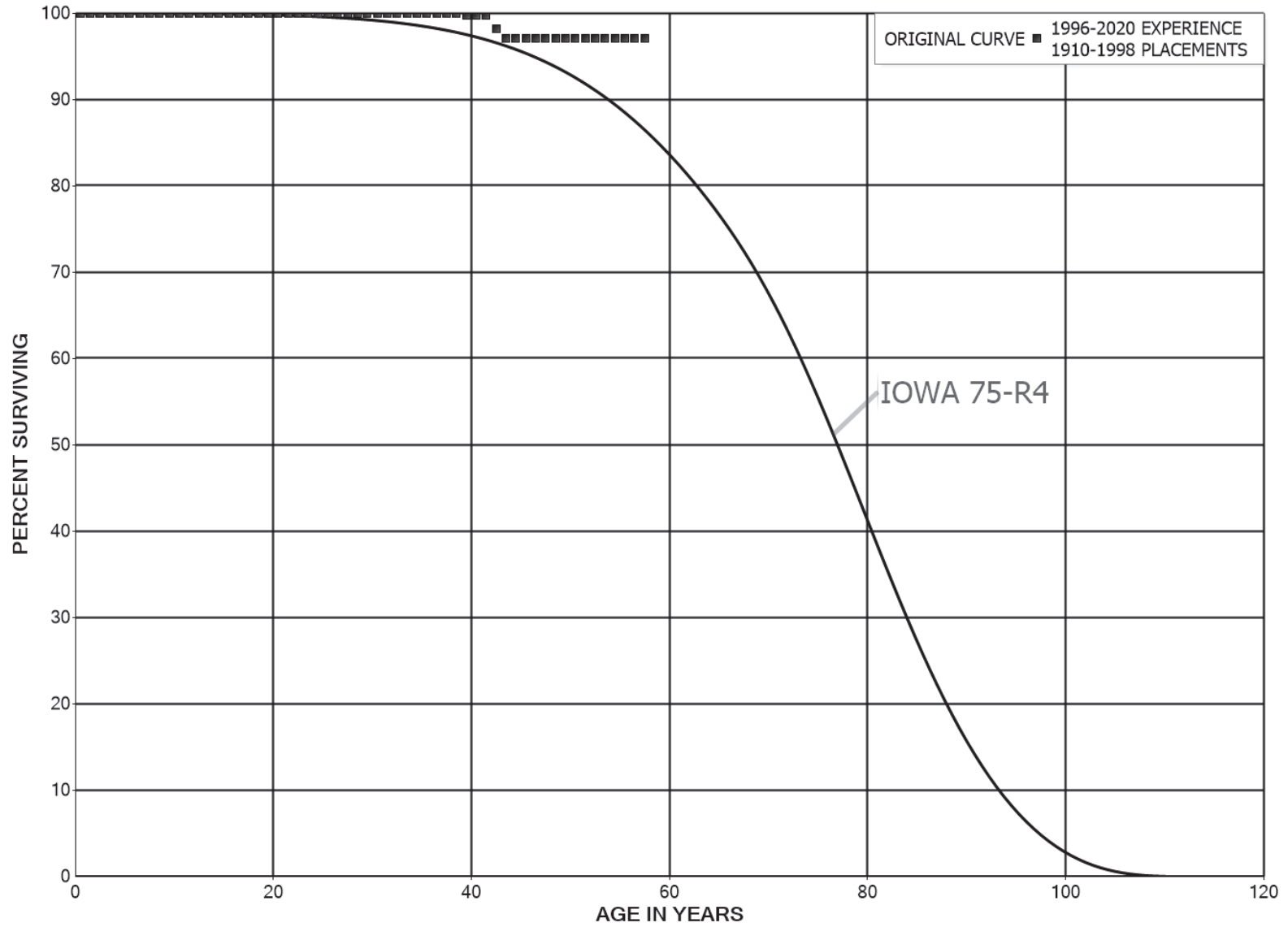
PLACEMENT BAND 1925-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	85,666	921	0.0107	0.9893	17.27
80.5	79,808	586	0.0073	0.9927	17.09
81.5	77,780	906	0.0117	0.9883	16.96
82.5	76,642	1,029	0.0134	0.9866	16.77
83.5	64,041	640	0.0100	0.9900	16.54
84.5	63,547	594	0.0093	0.9907	16.38
85.5	64,865	750	0.0116	0.9884	16.22
86.5	64,115	571	0.0089	0.9911	16.03
87.5	62,603	266	0.0042	0.9958	15.89
88.5	61,576	295	0.0048	0.9952	15.82
89.5	57,488	881	0.0153	0.9847	15.75
90.5	53,644	603	0.0112	0.9888	15.51
91.5	42,697	404	0.0095	0.9905	15.33
92.5	37,978	1,115	0.0293	0.9707	15.19
93.5	2,355		0.0000	1.0000	14.74
94.5	2,190		0.0000	1.0000	14.74
95.5					14.74



MIDAMERICAN ENERGY COMPANY
ACCOUNT 389.10 LAND RIGHTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 389.10 LAND RIGHTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1910-1998

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	6,035		0.0000	1.0000	100.00
0.5	410,035		0.0000	1.0000	100.00
1.5	569,928		0.0000	1.0000	100.00
2.5	411,302		0.0000	1.0000	100.00
3.5	459,490		0.0000	1.0000	100.00
4.5	1,306,633		0.0000	1.0000	100.00
5.5	411,302		0.0000	1.0000	100.00
6.5	411,302		0.0000	1.0000	100.00
7.5	411,302		0.0000	1.0000	100.00
8.5	438,362		0.0000	1.0000	100.00
9.5	434,973		0.0000	1.0000	100.00
10.5	442,964		0.0000	1.0000	100.00
11.5	427,515		0.0000	1.0000	100.00
12.5	426,648		0.0000	1.0000	100.00
13.5	467,603		0.0000	1.0000	100.00
14.5	421,733		0.0000	1.0000	100.00
15.5	482,784		0.0000	1.0000	100.00
16.5	411,302		0.0000	1.0000	100.00
17.5	469,830		0.0000	1.0000	100.00
18.5	434,063		0.0000	1.0000	100.00
19.5	511,735		0.0000	1.0000	100.00
20.5	476,592		0.0000	1.0000	100.00
21.5	428,379		0.0000	1.0000	100.00
22.5	445,150		0.0000	1.0000	100.00
23.5	405,638		0.0000	1.0000	100.00
24.5	405,267		0.0000	1.0000	100.00
25.5	28,235		0.0000	1.0000	100.00
26.5	16,382		0.0000	1.0000	100.00
27.5	152,201		0.0000	1.0000	100.00
28.5	127,333		0.0000	1.0000	100.00
29.5	202,324		0.0000	1.0000	100.00
30.5	107,890		0.0000	1.0000	100.00
31.5	108,298		0.0000	1.0000	100.00
32.5	114,884		0.0000	1.0000	100.00
33.5	109,102		0.0000	1.0000	100.00
34.5	112,932		0.0000	1.0000	100.00
35.5	201,136		0.0000	1.0000	100.00
36.5	135,736		0.0000	1.0000	100.00
37.5	109,102		0.0000	1.0000	100.00
38.5	111,540	284	0.0025	0.9975	100.00

MIDAMERICAN ENERGY COMPANY

ACCOUNT 389.10 LAND RIGHTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-1998

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	109,842		0.0000	1.0000	99.75
40.5	109,535		0.0000	1.0000	99.75
41.5	118,593	1,901	0.0160	0.9840	99.75
42.5	110,682	1,165	0.0105	0.9895	98.15
43.5	123,328		0.0000	1.0000	97.11
44.5	160,904		0.0000	1.0000	97.11
45.5	120,222		0.0000	1.0000	97.11
46.5	111,231		0.0000	1.0000	97.11
47.5	111,723		0.0000	1.0000	97.11
48.5	113,190		0.0000	1.0000	97.11
49.5	119,477		0.0000	1.0000	97.11
50.5	109,142		0.0000	1.0000	97.11
51.5	109,142		0.0000	1.0000	97.11
52.5	2,006		0.0000	1.0000	97.11
53.5	2,006		0.0000	1.0000	97.11
54.5	3,195		0.0000	1.0000	97.11
55.5	3,296		0.0000	1.0000	97.11
56.5	2,006		0.0000	1.0000	97.11
57.5	40		0.0000	1.0000	97.11
58.5	40		0.0000	1.0000	97.11
59.5	40		0.0000	1.0000	97.11
60.5	40		0.0000	1.0000	97.11
61.5	40		0.0000	1.0000	97.11
62.5	40		0.0000	1.0000	97.11
63.5	184		0.0000	1.0000	97.11
64.5	558		0.0000	1.0000	97.11
65.5	7,368		0.0000	1.0000	97.11
66.5	50,435		0.0000	1.0000	97.11
67.5	1,312		0.0000	1.0000	97.11
68.5	91,756		0.0000	1.0000	97.11
69.5	47,742		0.0000	1.0000	97.11
70.5	46,948		0.0000	1.0000	97.11
71.5	47,223		0.0000	1.0000	97.11
72.5	48,184		0.0000	1.0000	97.11
73.5	47,212		0.0000	1.0000	97.11
74.5	83,616		0.0000	1.0000	97.11
75.5	46,908		0.0000	1.0000	97.11
76.5	46,908		0.0000	1.0000	97.11
77.5	46,908		0.0000	1.0000	97.11
78.5	46,908	46,908	1.0000		97.11

MIDAMERICAN ENERGY COMPANY

ACCOUNT 389.10 LAND RIGHTS

ORIGINAL LIFE TABLE, CONT.

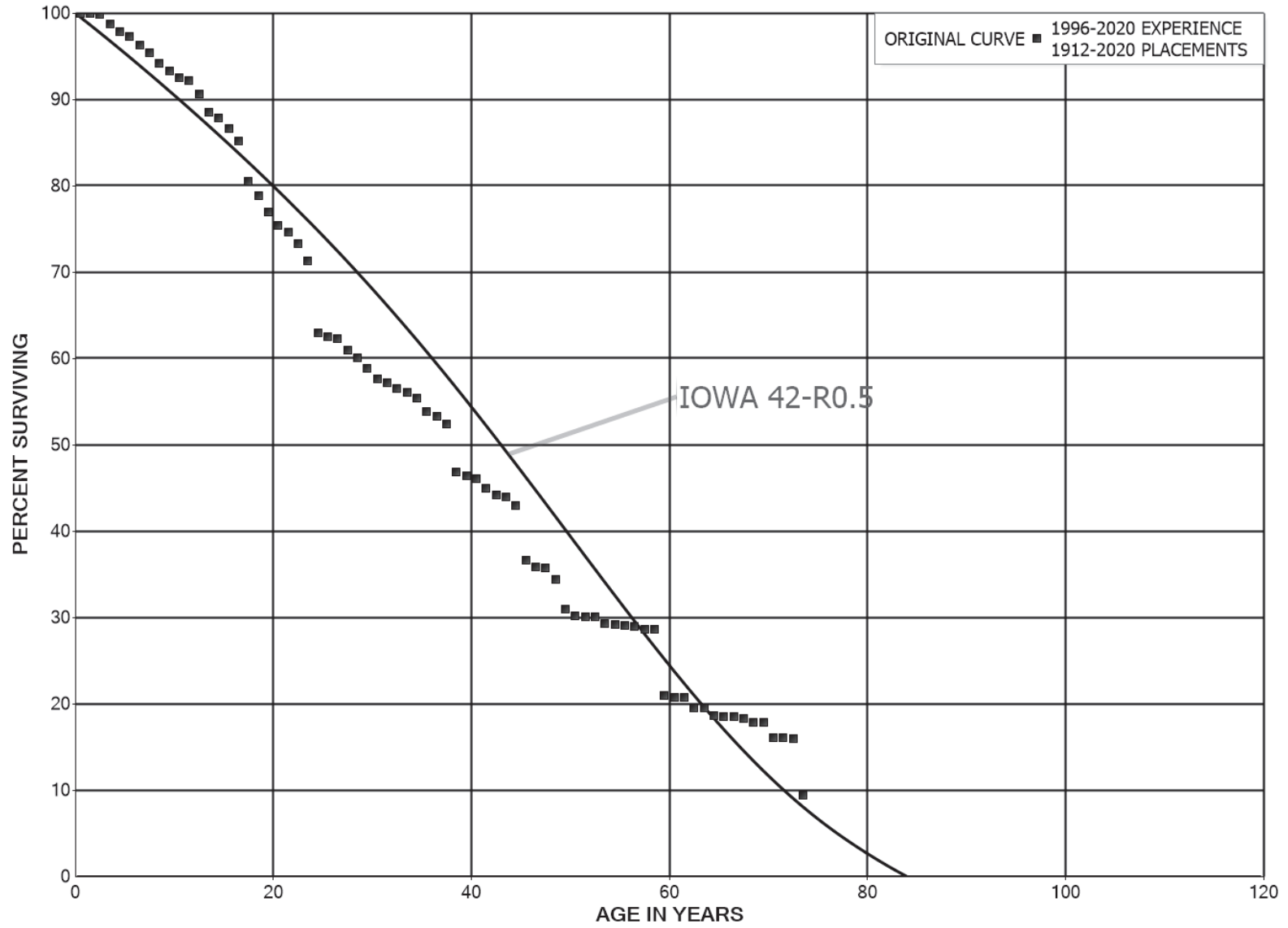
PLACEMENT BAND 1910-1998

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5					
80.5					
81.5					
82.5	17,850		0.0000		
83.5					
84.5					
85.5	525		0.0000		
86.5					



MIDAMERICAN ENERGY COMPANY
ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	424,393,581		0.0000	1.0000	100.00
0.5	421,426,514	258,744	0.0006	0.9994	100.00
1.5	236,718,665	322,613	0.0014	0.9986	99.94
2.5	140,737,473	1,590,240	0.0113	0.9887	99.80
3.5	122,367,201	1,085,259	0.0089	0.9911	98.67
4.5	121,146,038	699,146	0.0058	0.9942	97.80
5.5	108,103,471	1,036,262	0.0096	0.9904	97.24
6.5	109,537,903	1,008,616	0.0092	0.9908	96.30
7.5	104,118,453	1,297,288	0.0125	0.9875	95.42
8.5	97,792,278	998,882	0.0102	0.9898	94.23
9.5	95,692,486	805,304	0.0084	0.9916	93.26
10.5	96,448,830	372,361	0.0039	0.9961	92.48
11.5	93,226,799	1,499,769	0.0161	0.9839	92.12
12.5	88,593,092	2,043,797	0.0231	0.9769	90.64
13.5	86,936,638	752,969	0.0087	0.9913	88.55
14.5	85,646,873	1,171,217	0.0137	0.9863	87.78
15.5	84,748,339	1,376,370	0.0162	0.9838	86.58
16.5	82,897,149	4,542,039	0.0548	0.9452	85.18
17.5	78,058,161	1,646,051	0.0211	0.9789	80.51
18.5	77,858,355	1,871,483	0.0240	0.9760	78.81
19.5	75,049,220	1,484,991	0.0198	0.9802	76.92
20.5	71,990,018	698,106	0.0097	0.9903	75.40
21.5	69,971,976	1,266,656	0.0181	0.9819	74.66
22.5	68,208,960	1,905,355	0.0279	0.9721	73.31
23.5	65,758,330	7,705,376	0.1172	0.8828	71.26
24.5	57,209,660	372,568	0.0065	0.9935	62.91
25.5	41,939,479	133,724	0.0032	0.9968	62.50
26.5	41,051,345	885,643	0.0216	0.9784	62.31
27.5	39,349,267	548,896	0.0139	0.9861	60.96
28.5	38,346,479	814,306	0.0212	0.9788	60.11
29.5	27,230,302	544,201	0.0200	0.9800	58.83
30.5	26,116,358	235,844	0.0090	0.9910	57.66
31.5	19,714,985	225,888	0.0115	0.9885	57.14
32.5	19,397,102	129,891	0.0067	0.9933	56.48
33.5	18,923,364	241,035	0.0127	0.9873	56.10
34.5	17,851,250	511,906	0.0287	0.9713	55.39
35.5	13,386,808	117,076	0.0087	0.9913	53.80
36.5	14,329,255	252,898	0.0176	0.9824	53.33
37.5	13,849,177	1,463,276	0.1057	0.8943	52.39
38.5	11,348,098	116,068	0.0102	0.9898	46.85

MIDAMERICAN ENERGY COMPANY

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	10,660,864	81,220	0.0076	0.9924	46.38
40.5	9,539,001	232,327	0.0244	0.9756	46.02
41.5	8,489,010	142,942	0.0168	0.9832	44.90
42.5	7,868,556	39,176	0.0050	0.9950	44.15
43.5	7,603,302	171,316	0.0225	0.9775	43.93
44.5	7,089,118	1,048,491	0.1479	0.8521	42.94
45.5	5,761,902	116,890	0.0203	0.9797	36.59
46.5	3,883,980	14,649	0.0038	0.9962	35.84
47.5	4,060,187	146,223	0.0360	0.9640	35.71
48.5	3,504,357	350,612	0.1001	0.8999	34.42
49.5	3,061,510	78,339	0.0256	0.9744	30.98
50.5	2,249,303	5,289	0.0024	0.9976	30.19
51.5	1,560,444	3,336	0.0021	0.9979	30.11
52.5	1,559,981	40,324	0.0258	0.9742	30.05
53.5	1,507,233	6,753	0.0045	0.9955	29.27
54.5	1,154,051	3,292	0.0029	0.9971	29.14
55.5	1,047,676	4,548	0.0043	0.9957	29.06
56.5	1,036,246	10,040	0.0097	0.9903	28.93
57.5	1,169,104	2,856	0.0024	0.9976	28.65
58.5	1,160,670	307,838	0.2652	0.7348	28.58
59.5	844,024	9,178	0.0109	0.9891	21.00
60.5	834,880	3,883	0.0047	0.9953	20.77
61.5	818,258	46,001	0.0562	0.9438	20.68
62.5	766,891	140	0.0002	0.9998	19.51
63.5	760,037	35,750	0.0470	0.9530	19.51
64.5	718,628	1,882	0.0026	0.9974	18.59
65.5	738,623	2,651	0.0036	0.9964	18.54
66.5	891,794	11,929	0.0134	0.9866	18.48
67.5	865,326	16,942	0.0196	0.9804	18.23
68.5	922,665	4,289	0.0046	0.9954	17.87
69.5	912,440	90,927	0.0997	0.9003	17.79
70.5	261,340	105	0.0004	0.9996	16.02
71.5	421,327	102	0.0002	0.9998	16.01
72.5	407,741	168,541	0.4134	0.5866	16.01
73.5	248,088		0.0000	1.0000	9.39
74.5	247,345	507	0.0020	0.9980	9.39
75.5	246,958	6,550	0.0265	0.9735	9.37
76.5	239,240		0.0000	1.0000	9.12
77.5	234,767		0.0000	1.0000	9.12
78.5	234,736		0.0000	1.0000	9.12

MIDAMERICAN ENERGY COMPANY

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

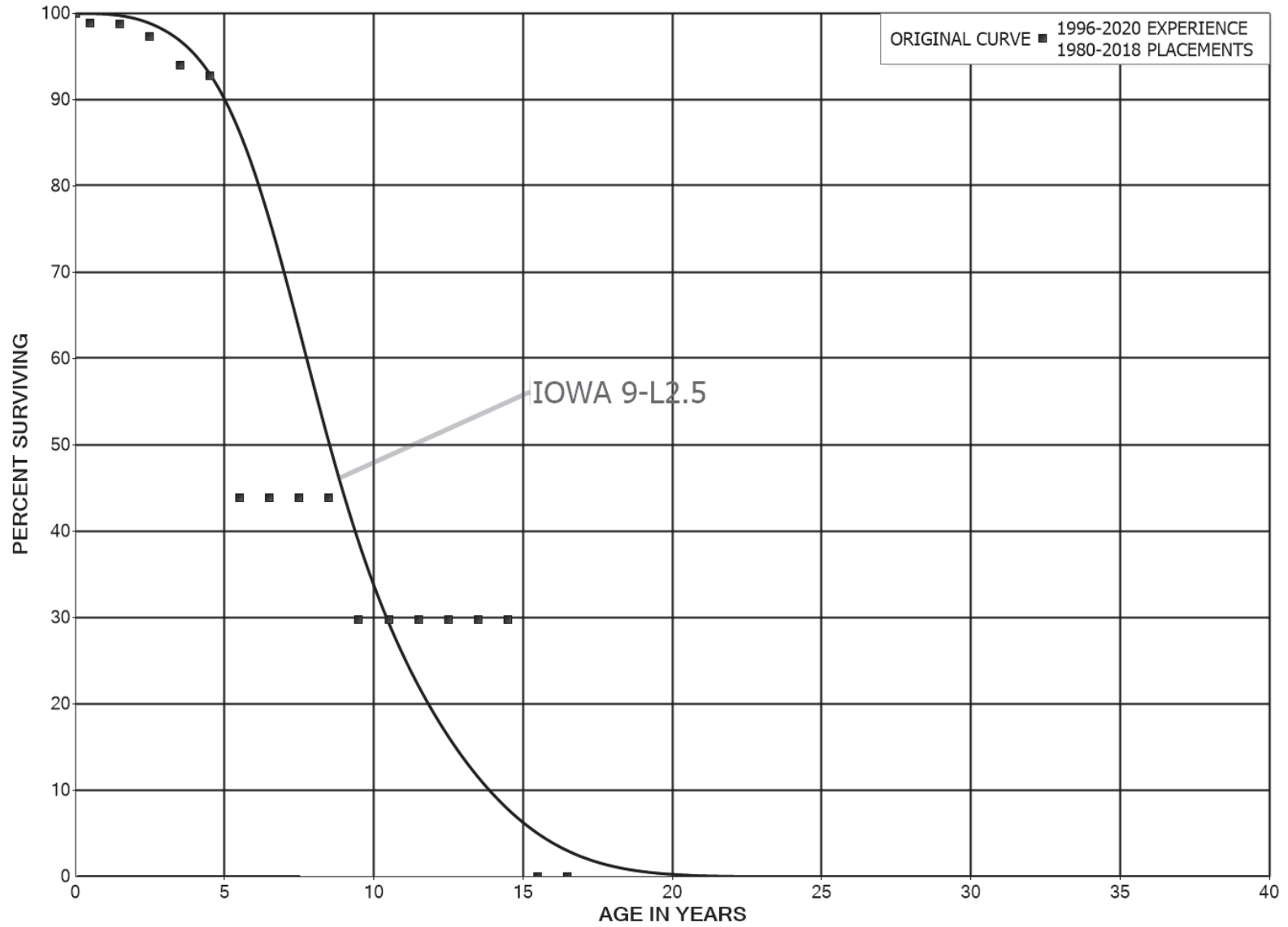
PLACEMENT BAND 1912-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	561,167	651	0.0012	0.9988	9.12
80.5	558,432	339,092	0.6072	0.3928	9.11
81.5	219,340		0.0000	1.0000	3.58
82.5	219,340	230	0.0010	0.9990	3.58
83.5	246,265	2,677	0.0109	0.9891	3.58
84.5	243,588	33,671	0.1382	0.8618	3.54
85.5	208,294	963	0.0046	0.9954	3.05
86.5	207,331		0.0000	1.0000	3.03
87.5	207,331	7,927	0.0382	0.9618	3.03
88.5	190,674		0.0000	1.0000	2.92
89.5	189,850	624	0.0033	0.9967	2.92
90.5	169,924		0.0000	1.0000	2.91
91.5	6,191	62	0.0100	0.9900	2.91
92.5	974		0.0000	1.0000	2.88
93.5	115		0.0000	1.0000	2.88
94.5	115		0.0000	1.0000	2.88
95.5	115		0.0000	1.0000	2.88
96.5	115		0.0000	1.0000	2.88
97.5	87		0.0000	1.0000	2.88
98.5	87		0.0000	1.0000	2.88
99.5	87		0.0000	1.0000	2.88
100.5	87		0.0000	1.0000	2.88
101.5	87		0.0000	1.0000	2.88
102.5	87		0.0000	1.0000	2.88
103.5					2.88



MIDAMERICAN ENERGY COMPANY
ACCOUNT 392.00 TRANSPORTATION EQUIPMENT - PLANES
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT - PLANES

ORIGINAL LIFE TABLE

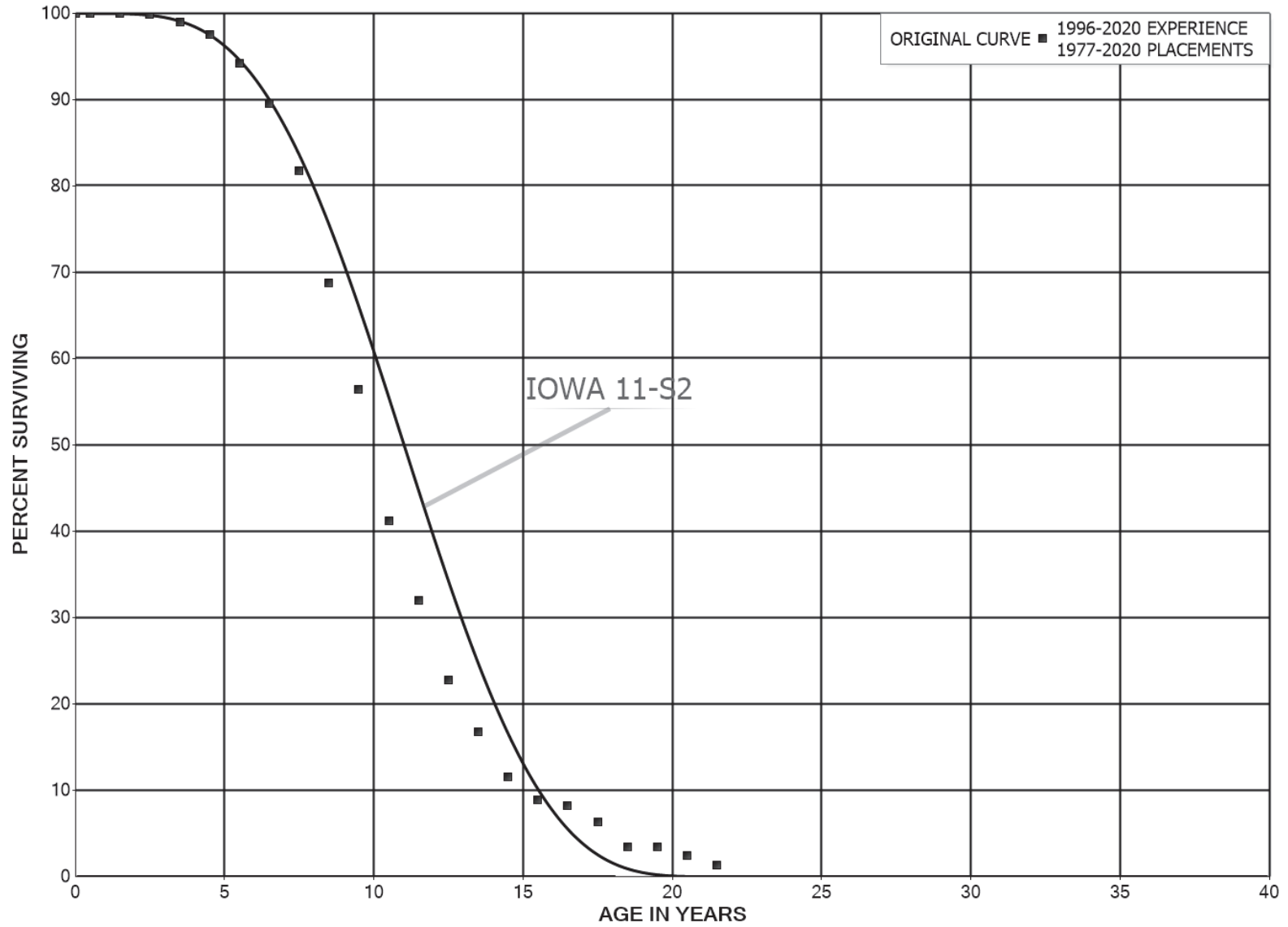
PLACEMENT BAND 1980-2018

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	43,313,164	505,902	0.0117	0.9883	100.00
0.5	45,021,209	52,085	0.0012	0.9988	98.83
1.5	48,615,147	678,672	0.0140	0.9860	98.72
2.5	47,890,319	1,697,140	0.0354	0.9646	97.34
3.5	46,127,662	591,915	0.0128	0.9872	93.89
4.5	41,807,668	22,044,409	0.5273	0.4727	92.69
5.5	19,766,145		0.0000	1.0000	43.81
6.5	19,870,859	463	0.0000	1.0000	43.81
7.5	20,264,951	225	0.0000	1.0000	43.81
8.5	23,002,344	7,422,460	0.3227	0.6773	43.81
9.5	15,470,352		0.0000	1.0000	29.67
10.5	15,509,898	253	0.0000	1.0000	29.67
11.5	15,520,794	102	0.0000	1.0000	29.67
12.5	15,476,784		0.0000	1.0000	29.67
13.5	15,475,076		0.0000	1.0000	29.67
14.5	7,586	7,586	1.0000		29.67
15.5	17,684		0.0000	1.0000	
16.5					



MIDAMERICAN ENERGY COMPANY
ACCOUNT 392.10 TRANSPORTATION EQUIPMENT - CARS
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 392.10 TRANSPORTATION EQUIPMENT - CARS

ORIGINAL LIFE TABLE

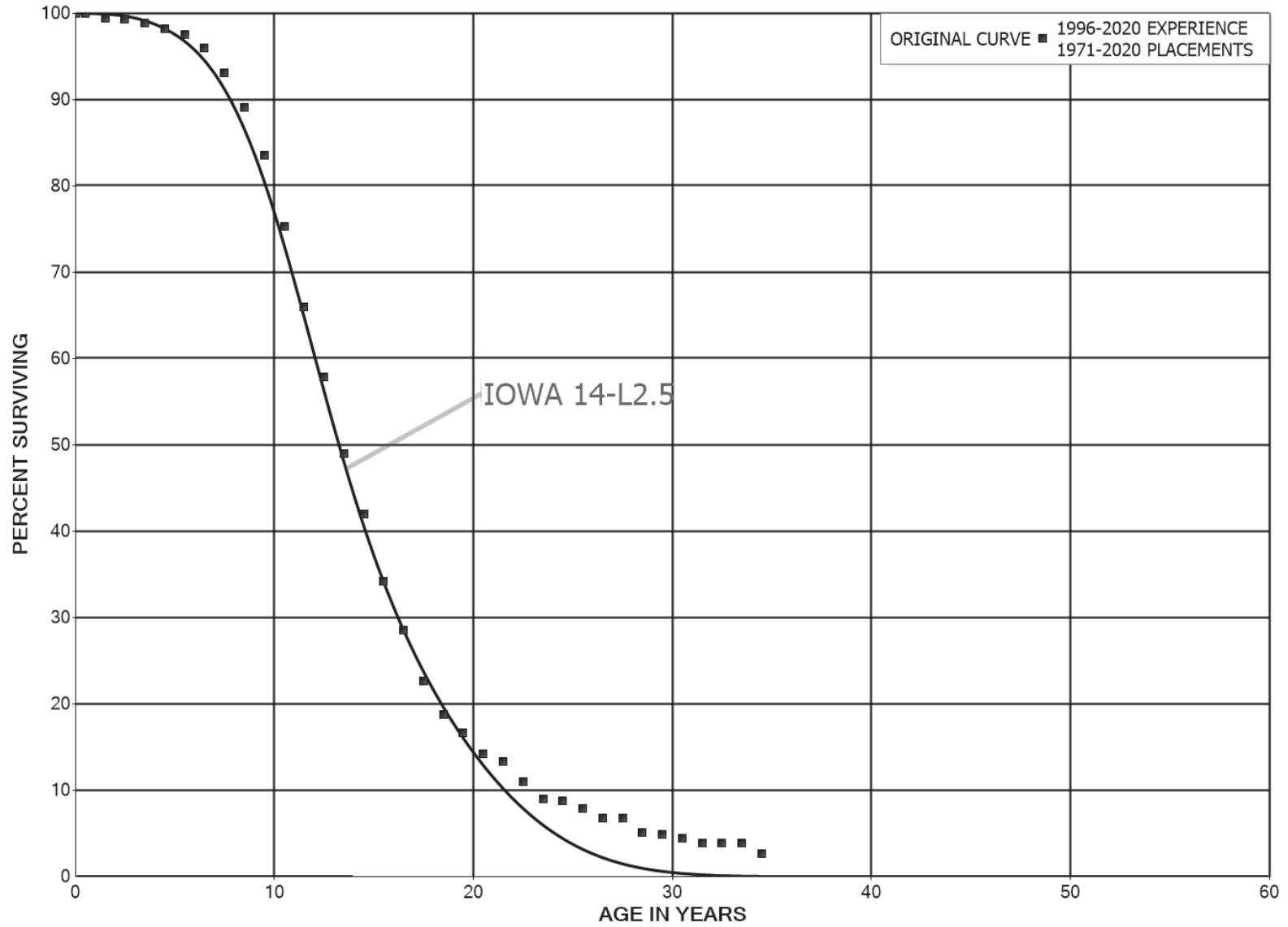
PLACEMENT BAND 1977-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,731,458		0.0000	1.0000	100.00
0.5	4,252,348		0.0000	1.0000	100.00
1.5	4,474,830	9,762	0.0022	0.9978	100.00
2.5	4,718,380	37,500	0.0079	0.9921	99.78
3.5	5,032,884	72,957	0.0145	0.9855	98.99
4.5	5,433,172	190,051	0.0350	0.9650	97.55
5.5	5,863,240	289,000	0.0493	0.9507	94.14
6.5	6,166,213	536,557	0.0870	0.9130	89.50
7.5	9,151,344	1,460,137	0.1596	0.8404	81.71
8.5	5,022,541	898,434	0.1789	0.8211	68.68
9.5	4,051,959	1,090,340	0.2691	0.7309	56.39
10.5	2,939,807	664,120	0.2259	0.7741	41.22
11.5	2,125,755	612,078	0.2879	0.7121	31.91
12.5	1,443,665	378,665	0.2623	0.7377	22.72
13.5	1,065,332	332,434	0.3120	0.6880	16.76
14.5	726,628	170,133	0.2341	0.7659	11.53
15.5	2,229,768	177,652	0.0797	0.9203	8.83
16.5	312,544	69,578	0.2226	0.7774	8.13
17.5	233,010	106,580	0.4574	0.5426	6.32
18.5	2,810,730	28,182	0.0100	0.9900	3.43
19.5	56,998	16,999	0.2982	0.7018	3.39
20.5	39,999	18,585	0.4646	0.5354	2.38
21.5	21,414		0.0000	1.0000	1.27
22.5	21,414		0.0000	1.0000	1.27
23.5	21,414		0.0000	1.0000	1.27
24.5	21,413		0.0000	1.0000	1.27
25.5	21,413		0.0000	1.0000	1.27
26.5	21,413		0.0000	1.0000	1.27
27.5	21,413		0.0000	1.0000	1.27
28.5	21,413		0.0000	1.0000	1.27
29.5	21,413		0.0000	1.0000	1.27
30.5	21,082		0.0000	1.0000	1.27
31.5	21,082		0.0000	1.0000	1.27
32.5	10,445		0.0000	1.0000	1.27
33.5					1.27



MIDAMERICAN ENERGY COMPANY
ACCOUNTS 392.20 AND 392.30 TRANSPORTATION EQUIPMENT - LIGHT TRUCKS - CLASSES 2 AND 3
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNTS 392.20 AND 392.30 TRANSPORTATION EQUIPMENT - LIGHT TRUCKS - CLASSES
2 AND 3

ORIGINAL LIFE TABLE

PLACEMENT BAND 1971-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	33,554,021		0.0000	1.0000	100.00
0.5	30,368,459	177,153	0.0058	0.9942	100.00
1.5	29,689,807	44,393	0.0015	0.9985	99.42
2.5	26,272,365	100,989	0.0038	0.9962	99.27
3.5	21,995,574	160,568	0.0073	0.9927	98.89
4.5	21,254,524	154,396	0.0073	0.9927	98.16
5.5	20,093,459	313,603	0.0156	0.9844	97.45
6.5	18,317,912	541,528	0.0296	0.9704	95.93
7.5	17,323,881	755,928	0.0436	0.9564	93.09
8.5	15,864,294	975,171	0.0615	0.9385	89.03
9.5	14,604,584	1,449,823	0.0993	0.9007	83.56
10.5	13,117,389	1,615,829	0.1232	0.8768	75.26
11.5	11,570,927	1,439,488	0.1244	0.8756	65.99
12.5	9,764,555	1,489,764	0.1526	0.8474	57.78
13.5	8,241,010	1,187,689	0.1441	0.8559	48.97
14.5	6,695,626	1,232,711	0.1841	0.8159	41.91
15.5	7,699,489	1,291,127	0.1677	0.8323	34.19
16.5	3,988,512	811,758	0.2035	0.7965	28.46
17.5	3,063,836	532,877	0.1739	0.8261	22.67
18.5	2,232,768	251,930	0.1128	0.8872	18.73
19.5	1,841,391	274,051	0.1488	0.8512	16.61
20.5	3,107,135	184,950	0.0595	0.9405	14.14
21.5	940,466	166,119	0.1766	0.8234	13.30
22.5	705,912	126,088	0.1786	0.8214	10.95
23.5	566,910	19,131	0.0337	0.9663	8.99
24.5	524,003	51,029	0.0974	0.9026	8.69
25.5	431,338	61,540	0.1427	0.8573	7.84
26.5	324,777		0.0000	1.0000	6.72
27.5	301,242	76,563	0.2542	0.7458	6.72
28.5	147,599	5,177	0.0351	0.9649	5.02
29.5	142,422	14,399	0.1011	0.8989	4.84
30.5	125,073	13,407	0.1072	0.8928	4.35
31.5	67,136		0.0000	1.0000	3.88
32.5	67,136		0.0000	1.0000	3.88
33.5	46,714	14,986	0.3208	0.6792	3.88
34.5	30,180		0.0000	1.0000	2.64
35.5	24,111		0.0000	1.0000	2.64
36.5	24,111		0.0000	1.0000	2.64
37.5	24,111		0.0000	1.0000	2.64
38.5	24,111		0.0000	1.0000	2.64

MIDAMERICAN ENERGY COMPANY

ACCOUNTS 392.20 AND 392.30 TRANSPORTATION EQUIPMENT - LIGHT TRUCKS - CLASSES
2 AND 3

ORIGINAL LIFE TABLE, CONT.

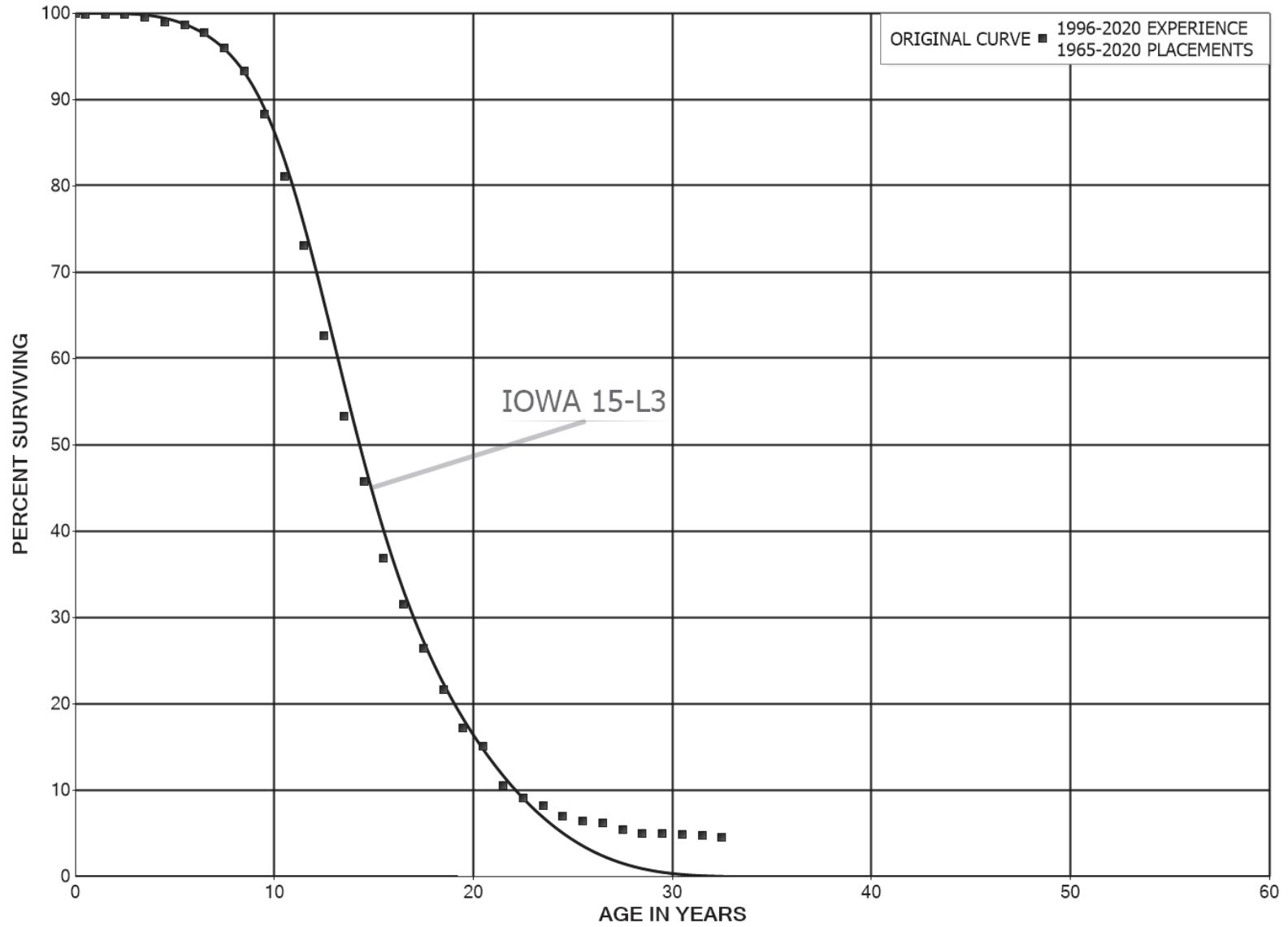
PLACEMENT BAND 1971-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	15,819		0.0000	1.0000	2.64
40.5	5,590		0.0000	1.0000	2.64
41.5	2,060		0.0000	1.0000	2.64
42.5	2,060		0.0000	1.0000	2.64
43.5	2,060		0.0000	1.0000	2.64
44.5	1,361		0.0000	1.0000	2.64
45.5					2.64



MIDAMERICAN ENERGY COMPANY
ACCOUNTS 392.40 AND 392.70 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS - CLASSES 4 AND 7
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNTS 392.40 AND 392.70 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS - CLASSES
4 AND 7

ORIGINAL LIFE TABLE

PLACEMENT BAND 1965-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	140,825,133	183,239	0.0013	0.9987	100.00
0.5	133,197,544		0.0000	1.0000	99.87
1.5	123,286,712	2,593	0.0000	1.0000	99.87
2.5	112,075,904	432,288	0.0039	0.9961	99.87
3.5	102,917,554	501,552	0.0049	0.9951	99.48
4.5	96,745,824	391,555	0.0040	0.9960	99.00
5.5	98,217,736	860,150	0.0088	0.9912	98.60
6.5	94,549,887	1,738,097	0.0184	0.9816	97.73
7.5	82,118,194	2,225,477	0.0271	0.9729	95.94
8.5	80,442,368	4,355,260	0.0541	0.9459	93.34
9.5	75,737,055	6,231,636	0.0823	0.9177	88.28
10.5	68,066,881	6,688,462	0.0983	0.9017	81.02
11.5	60,515,215	8,631,767	0.1426	0.8574	73.06
12.5	50,901,078	7,578,977	0.1489	0.8511	62.64
13.5	42,780,031	6,120,113	0.1431	0.8569	53.31
14.5	35,829,270	6,909,232	0.1928	0.8072	45.68
15.5	26,809,636	3,887,826	0.1450	0.8550	36.87
16.5	21,862,623	3,543,094	0.1621	0.8379	31.53
17.5	16,395,239	3,011,310	0.1837	0.8163	26.42
18.5	10,528,855	2,121,277	0.2015	0.7985	21.57
19.5	5,989,342	753,106	0.1257	0.8743	17.22
20.5	4,153,617	1,258,736	0.3030	0.6970	15.06
21.5	2,368,699	332,346	0.1403	0.8597	10.49
22.5	1,749,848	172,263	0.0984	0.9016	9.02
23.5	1,577,585	232,332	0.1473	0.8527	8.13
24.5	1,345,253	109,792	0.0816	0.9184	6.93
25.5	1,253,229	40,886	0.0326	0.9674	6.37
26.5	1,226,247	156,396	0.1275	0.8725	6.16
27.5	1,027,440	84,887	0.0826	0.9174	5.38
28.5	703,624	5,566	0.0079	0.9921	4.93
29.5	535,493	9,787	0.0183	0.9817	4.89
30.5	492,634	2,446	0.0050	0.9950	4.80
31.5	458,421	30,116	0.0657	0.9343	4.78
32.5	373,990		0.0000	1.0000	4.47
33.5	275,235		0.0000	1.0000	4.47
34.5	275,235	14,710	0.0534	0.9466	4.47
35.5	260,525		0.0000	1.0000	4.23
36.5	106,711		0.0000	1.0000	4.23
37.5	86,676		0.0000	1.0000	4.23
38.5	86,676		0.0000	1.0000	4.23

MIDAMERICAN ENERGY COMPANY

ACCOUNTS 392.40 AND 392.70 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS - CLASSES
4 AND 7

ORIGINAL LIFE TABLE, CONT.

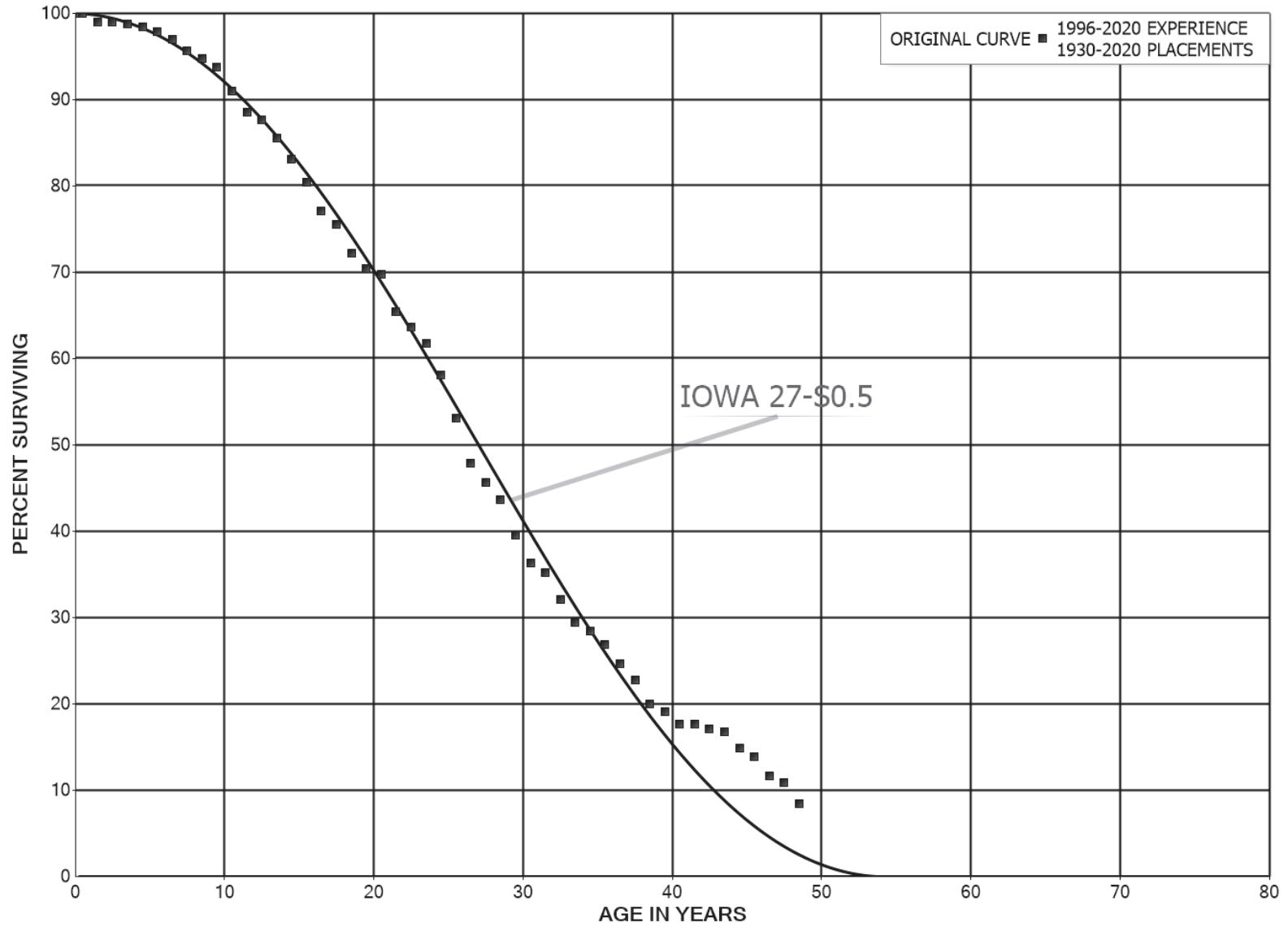
PLACEMENT BAND 1965-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	21,433		0.0000	1.0000	4.23
40.5	21,433		0.0000	1.0000	4.23
41.5	21,433		0.0000	1.0000	4.23
42.5	21,433		0.0000	1.0000	4.23
43.5	21,433		0.0000	1.0000	4.23
44.5	21,433		0.0000	1.0000	4.23
45.5					4.23



MIDAMERICAN ENERGY COMPANY
ACCOUNT 392.80 TRANSPORTATION EQUIPMENT - TRAILERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 392.80 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1930-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	14,392,738		0.0000	1.0000	100.00
0.5	13,705,156	143,811	0.0105	0.9895	100.00
1.5	11,088,307	3,828	0.0003	0.9997	98.95
2.5	9,983,669	22,663	0.0023	0.9977	98.92
3.5	7,770,373	21,965	0.0028	0.9972	98.69
4.5	7,672,216	46,413	0.0060	0.9940	98.41
5.5	7,133,679	59,163	0.0083	0.9917	97.82
6.5	6,678,236	92,923	0.0139	0.9861	97.01
7.5	6,058,056	57,406	0.0095	0.9905	95.66
8.5	6,071,379	67,579	0.0111	0.9889	94.75
9.5	6,015,425	178,988	0.0298	0.9702	93.70
10.5	5,746,886	150,593	0.0262	0.9738	90.91
11.5	5,413,159	53,802	0.0099	0.9901	88.53
12.5	5,388,233	134,949	0.0250	0.9750	87.65
13.5	5,261,526	145,686	0.0277	0.9723	85.45
14.5	5,137,920	165,437	0.0322	0.9678	83.08
15.5	3,854,263	158,798	0.0412	0.9588	80.41
16.5	3,278,821	66,265	0.0202	0.9798	77.10
17.5	3,131,580	137,979	0.0441	0.9559	75.54
18.5	2,887,447	73,950	0.0256	0.9744	72.21
19.5	2,542,635	21,611	0.0085	0.9915	70.36
20.5	2,276,063	141,609	0.0622	0.9378	69.76
21.5	2,160,027	59,195	0.0274	0.9726	65.42
22.5	1,968,975	58,953	0.0299	0.9701	63.63
23.5	1,932,437	114,469	0.0592	0.9408	61.72
24.5	1,847,270	160,593	0.0869	0.9131	58.07
25.5	1,728,682	170,462	0.0986	0.9014	53.02
26.5	1,313,476	58,928	0.0449	0.9551	47.79
27.5	1,038,873	47,002	0.0452	0.9548	45.65
28.5	977,980	90,545	0.0926	0.9074	43.58
29.5	847,930	69,068	0.0815	0.9185	39.55
30.5	727,947	22,527	0.0309	0.9691	36.33
31.5	649,045	58,509	0.0901	0.9099	35.20
32.5	574,677	47,383	0.0825	0.9175	32.03
33.5	499,703	17,362	0.0347	0.9653	29.39
34.5	472,450	26,049	0.0551	0.9449	28.37
35.5	441,498	35,822	0.0811	0.9189	26.80
36.5	398,908	30,010	0.0752	0.9248	24.63
37.5	346,346	43,354	0.1252	0.8748	22.78
38.5	281,081	11,515	0.0410	0.9590	19.92

MIDAMERICAN ENERGY COMPANY

ACCOUNT 392.80 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE, CONT.

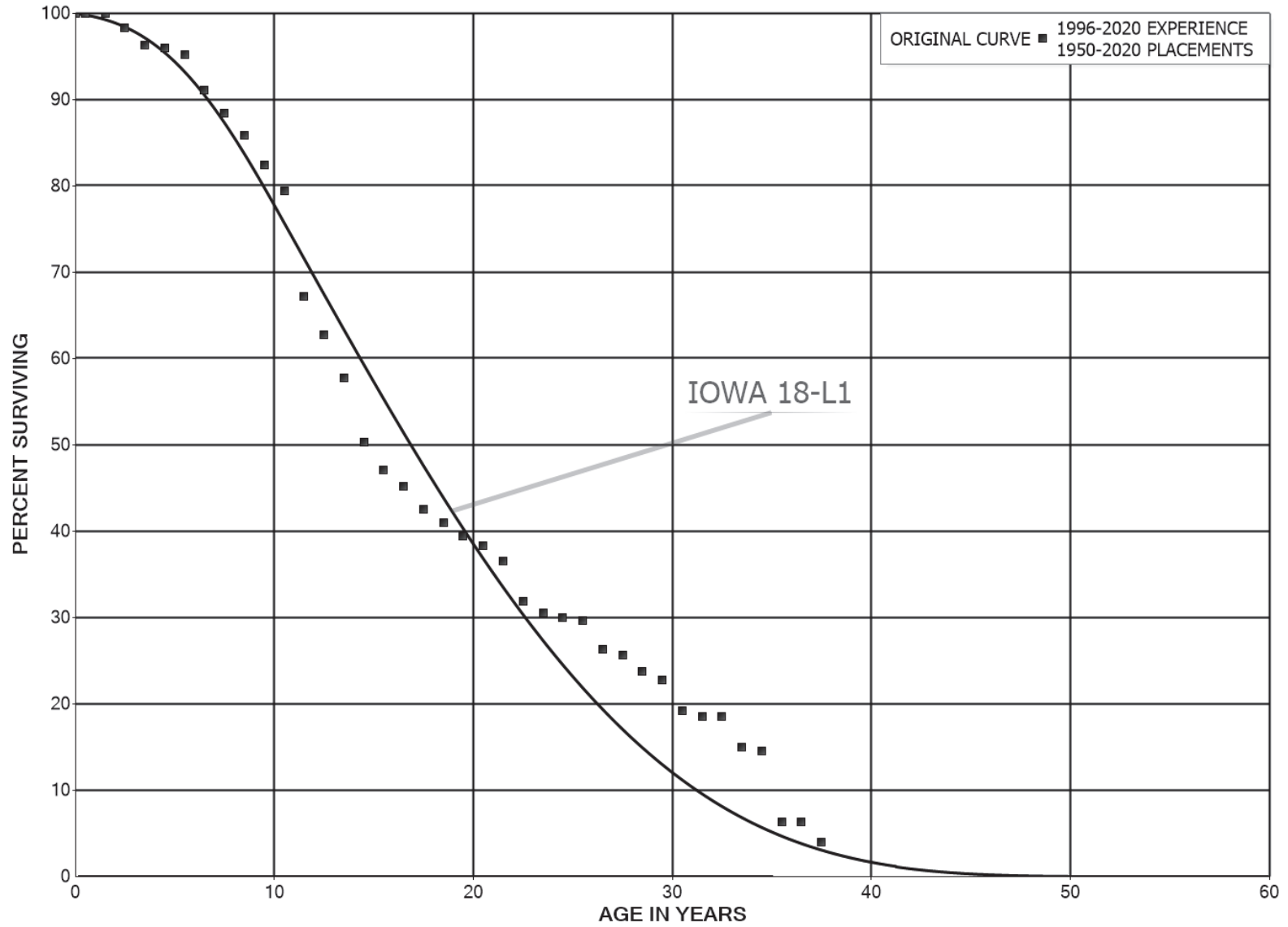
PLACEMENT BAND 1930-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	249,557	18,935	0.0759	0.9241	19.11
40.5	202,452		0.0000	1.0000	17.66
41.5	129,592	4,447	0.0343	0.9657	17.66
42.5	104,894	1,854	0.0177	0.9823	17.05
43.5	75,638	8,683	0.1148	0.8852	16.75
44.5	72,075	4,619	0.0641	0.9359	14.83
45.5	63,871	10,367	0.1623	0.8377	13.88
46.5	37,623	2,714	0.0721	0.9279	11.63
47.5	34,909	7,733	0.2215	0.7785	10.79
48.5	22,724		0.0000	1.0000	8.40
49.5	22,887	4,169	0.1822	0.8178	8.40
50.5	18,821	1,570	0.0834	0.9166	6.87
51.5	18,374		0.0000	1.0000	6.29
52.5	18,374	571	0.0311	0.9689	6.29
53.5	15,917	1,191	0.0748	0.9252	6.10
54.5	12,789	245	0.0192	0.9808	5.64
55.5	12,092	163	0.0135	0.9865	5.53
56.5	11,929	1,568	0.1314	0.8686	5.46
57.5	10,361	1,503	0.1451	0.8549	4.74
58.5	8,858	2,204	0.2488	0.7512	4.05
59.5	6,654	1,123	0.1688	0.8312	3.05
60.5	5,531		0.0000	1.0000	2.53
61.5	5,531		0.0000	1.0000	2.53
62.5	5,531		0.0000	1.0000	2.53
63.5	3,637		0.0000	1.0000	2.53
64.5	3,637	103	0.0283	0.9717	2.53
65.5	4,209		0.0000	1.0000	2.46
66.5	1,106		0.0000	1.0000	2.46
67.5	1,106	675	0.6103	0.3897	2.46
68.5	431		0.0000	1.0000	0.96
69.5	431		0.0000	1.0000	0.96
70.5	431		0.0000	1.0000	0.96
71.5	431		0.0000	1.0000	0.96
72.5	431		0.0000	1.0000	0.96
73.5					0.96



MIDAMERICAN ENERGY COMPANY
ACCOUNT 396.00 POWER OPERATED EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



MIDAMERICAN ENERGY COMPANY

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1950-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	46,964,842	18,087	0.0004	0.9996	100.00
0.5	42,386,358		0.0000	1.0000	99.96
1.5	31,946,531	520,312	0.0163	0.9837	99.96
2.5	27,331,542	571,300	0.0209	0.9791	98.33
3.5	23,996,888	87,527	0.0036	0.9964	96.28
4.5	21,809,739	177,109	0.0081	0.9919	95.93
5.5	20,209,547	860,047	0.0426	0.9574	95.15
6.5	17,528,344	512,843	0.0293	0.9707	91.10
7.5	17,172,939	511,801	0.0298	0.9702	88.43
8.5	15,210,417	609,046	0.0400	0.9600	85.80
9.5	14,027,792	501,069	0.0357	0.9643	82.36
10.5	12,783,885	1,963,276	0.1536	0.8464	79.42
11.5	9,873,918	656,339	0.0665	0.9335	67.22
12.5	9,244,168	738,527	0.0799	0.9201	62.75
13.5	8,085,917	1,039,344	0.1285	0.8715	57.74
14.5	7,134,283	467,520	0.0655	0.9345	50.32
15.5	7,001,844	271,201	0.0387	0.9613	47.02
16.5	6,482,505	379,109	0.0585	0.9415	45.20
17.5	4,991,215	186,651	0.0374	0.9626	42.56
18.5	4,541,873	176,255	0.0388	0.9612	40.97
19.5	4,082,299	118,452	0.0290	0.9710	39.38
20.5	3,413,716	151,671	0.0444	0.9556	38.23
21.5	3,647,647	474,465	0.1301	0.8699	36.53
22.5	3,094,464	121,247	0.0392	0.9608	31.78
23.5	2,973,217	60,706	0.0204	0.9796	30.54
24.5	2,900,825	29,335	0.0101	0.9899	29.91
25.5	2,678,731	297,556	0.1111	0.8889	29.61
26.5	2,396,285	66,201	0.0276	0.9724	26.32
27.5	2,224,950	163,792	0.0736	0.9264	25.59
28.5	1,608,058	63,875	0.0397	0.9603	23.71
29.5	1,202,702	190,755	0.1586	0.8414	22.77
30.5	795,464	27,730	0.0349	0.9651	19.16
31.5	721,083		0.0000	1.0000	18.49
32.5	692,585	133,424	0.1926	0.8074	18.49
33.5	517,358	13,724	0.0265	0.9735	14.93
34.5	506,253	286,118	0.5652	0.4348	14.53
35.5	219,111	495	0.0023	0.9977	6.32
36.5	218,616	80,365	0.3676	0.6324	6.30
37.5	37,785	914	0.0242	0.9758	3.99
38.5	37,655		0.0000	1.0000	3.89

MIDAMERICAN ENERGY COMPANY

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1950-2020

EXPERIENCE BAND 1996-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	33,908	5,206	0.1535	0.8465	3.89
40.5	20,377		0.0000	1.0000	3.29
41.5	16,692	3,104	0.1860	0.8140	3.29
42.5	13,884	682	0.0491	0.9509	2.68
43.5	14,139		0.0000	1.0000	2.55
44.5	15,867		0.0000	1.0000	2.55
45.5	17,058	2,231	0.1308	0.8692	2.55
46.5	14,827	905	0.0610	0.9390	2.22
47.5	13,922		0.0000	1.0000	2.08
48.5	13,922	799	0.0574	0.9426	2.08
49.5	13,623	296	0.0217	0.9783	1.96
50.5	13,327	937	0.0703	0.9297	1.92
51.5	4,495	1,728	0.3844	0.6156	1.78
52.5	2,767	2,767	1.0000		1.10
53.5					

PART VIII. NET SALVAGE STATISTICS

MIDAMERICAN ENERGY COMPANY

TABLE 2. CALCULATION OF TERMINAL AND INTERIM RETIREMENTS AS A PERCENT OF TOTAL RETIREMENTS

LOCATION (1)	TOTAL PROJECTED RETIREMENTS (2)	TOTAL TERMINAL RETIREMENTS		TOTAL INTERIM RETIREMENTS	
		AMOUNT (3)	(%) (4)=(3)/(2)	AMOUNT (5)	(%) (6)=(5)/(2)
STEAM PRODUCTION					
LOUISA	(822,101,954.48)	(719,918,307.60)	87.57	(102,183,646.88)	12.43
OTTUMWA	(654,289,945.98)	(595,849,061.80)	91.07	(58,440,884.18)	8.93
RIVERSIDE	(44,849,034.35)	(44,849,034.35)	100.00	0.00	0.00
NEAL 3	(442,905,567.75)	(410,470,060.18)	92.68	(32,435,507.57)	7.32
NEAL 4	(311,341,135.05)	(272,161,564.87)	87.42	(39,179,570.18)	12.58
WALTER SCOTT 3	(618,688,526.84)	(546,657,914.98)	88.36	(72,030,611.86)	11.64
WALTER SCOTT 4	(764,319,933.00)	(668,851,925.67)	87.51	(95,468,007.33)	12.49
TOTAL STEAM PRODUCTION	(3,658,496,097.45)	(3,258,757,869.45)	89.07	(399,738,228.00)	10.93
HYDRO PRODUCTION					
MOLINE	(4,118,904.04)	(3,885,061.04)	94.32	(233,843.00)	5.68
TOTAL HYDRO PRODUCTION	(4,118,904.04)	(3,885,061.04)	94.32	(233,843.00)	5.68
OTHER PRODUCTION					
ELECTRIFARM	(35,956,521.19)	(31,738,516.68)	88.27	(4,218,004.51)	11.73
MOLINE	(11,962,193.78)	(10,105,971.15)	84.48	(1,856,222.63)	15.52
PLEASANT HILL	(60,720,203.53)	(53,600,458.96)	88.27	(7,119,744.57)	11.73
RIVER HILLS	(17,856,746.40)	(11,369,706.17)	63.67	(6,487,040.23)	36.33
SYCAMORE	(21,179,673.49)	(20,209,217.51)	95.42	(970,455.98)	4.58
MERL PARR	(6,082,834.46)	(5,690,878.39)	93.56	(391,956.07)	6.44
CORALVILLE	(16,470,447.38)	(15,013,337.50)	91.15	(1,457,109.88)	8.85
GDMEC - INITIAL	(348,156,538.78)	(339,199,073.21)	97.43	(8,957,465.57)	2.57
GDMEC	(73,339,011.34)	(71,747,393.25)	97.83	(1,591,618.09)	2.17
TOTAL OTHER PRODUCTION	(591,724,170.35)	(558,674,552.82)	94.41	(33,049,617.53)	5.59
WIND PRODUCTION					
ADAIR WIND 4 - INITIAL BUILD	(330,177,977.52)	(321,862,412.21)	97.48	(8,315,565.31)	2.52
ADAIR WIND 4	(179,624,011.04)	(168,703,178.62)	93.92	(10,920,832.42)	6.08
ADAMS WIND 9 - INITIAL BUILD	(226,125,278.71)	(201,860,322.97)	89.27	(24,264,955.74)	10.73
ADAMS WIND 9	(97,095.53)	(88,128.16)	90.76	(8,967.37)	9.24
CARROLL WIND 4 - INITIAL BUILD	(137,636,802.95)	(134,064,249.44)	97.40	(3,572,553.51)	2.60
CARROLL WIND 4	(158,460,512.00)	(148,625,887.71)	93.79	(9,834,624.29)	6.21
CENTURY WIND 1 - INITIAL BUILD	(52,190,576.30)	(51,288,363.12)	98.27	(902,213.18)	1.73
CENTURY WIND 1	(194,525,456.57)	(181,637,066.09)	93.37	(12,888,390.48)	6.63
CENTURY WIND 2 - INITIAL BUILD	(42,652,966.37)	(41,930,612.54)	98.31	(722,353.83)	1.69
CENTURY WIND 2	(2,346,652.27)	(2,281,022.03)	97.20	(65,630.24)	2.80
CENTURY WIND 4 - INITIAL BUILD	(11,080,336.58)	(10,798,754.96)	97.46	(281,581.62)	2.54
CENTURY WIND 4	(14,794,242.62)	(14,247,116.46)	96.30	(547,126.16)	3.70
CHARLES CITY WIND 4 - INITIAL BUILD	(60,686,496.95)	(59,126,071.95)	97.43	(1,560,425.00)	2.57
CHARLES CITY WIND 4	(81,598,329.86)	(75,510,042.31)	92.54	(6,088,287.55)	7.46
ECLIPSE WIND 7 - INITIAL BUILD	(323,604,380.39)	(229,297,530.19)	70.86	(94,306,850.20)	29.14
ECLIPSE WIND 7	(3,291,516.07)	(2,679,324.68)	81.40	(612,191.39)	18.60
HIGHLAND WIND 8	(774,279,486.05)	(547,131,395.31)	70.66	(227,148,090.74)	29.34
HIGHLAND WIND 9	(7,601,403.93)	(6,707,870.08)	88.25	(893,533.85)	11.75
IA STATE FAIR WIND	(895,297.11)	(875,085.50)	97.74	(20,211.61)	2.26
INTREPID WIND 1 - INITIAL BUILD	(55,697,736.85)	(54,922,633.03)	98.61	(775,103.82)	1.39
INTREPID WIND 1	(207,561,148.49)	(191,556,892.34)	92.29	(16,004,256.15)	7.71
INTREPID WIND 2 - INITIAL BUILD	(18,645,105.60)	(18,328,586.73)	98.30	(316,518.87)	1.70
LAUREL WIND 7 - INITIAL BUILD	(194,512,069.42)	(137,976,829.25)	70.93	(56,535,240.17)	29.07
LAUREL WIND 7	(7,568,556.07)	(5,674,838.64)	74.98	(1,893,717.43)	25.02
LUNDGREN WIND 8	(389,706,502.50)	(276,089,058.94)	70.85	(113,617,443.56)	29.15
MACKSBURG WIND 8	(198,291,056.06)	(140,759,921.14)	70.99	(57,531,134.92)	29.01
MORNING LIGHT WIND 7 - INITIAL BUILD	(158,319,124.74)	(112,196,077.27)	70.87	(46,123,047.47)	29.13
MORNING LIGHT WIND 7	(1,009,364.16)	(843,205.51)	83.54	(166,158.65)	16.46
POMEROY WIND 3 - INITIAL BUILD	(87,882,999.74)	(85,851,151.61)	97.69	(2,031,848.13)	2.31
POMEROY WIND 3	(126,266,356.74)	(118,174,129.55)	93.59	(8,092,227.19)	6.41
POMEROY WIND 4 - INITIAL BUILD	(103,938,678.53)	(15,916,696.84)	15.31	(88,021,981.69)	84.69
POMEROY WIND 4	(130,575,645.34)	(122,176,877.70)	93.57	(8,398,767.64)	6.43
POMEROY WIND 5 - INITIAL BUILD	(6,466,306.93)	(6,300,369.60)	97.43	(165,937.33)	2.57
POMEROY WIND 5	(7,699,229.39)	(7,435,515.87)	96.57	(263,713.52)	3.43
POMEROY WIND 7	(46,673,926.77)	(33,081,555.30)	70.88	(13,592,371.47)	29.12
ROLLING HILLS WIND 7 - INITIAL BUILD	(698,077,530.88)	(495,098,876.97)	70.92	(202,978,653.91)	29.08
ROLLING HILLS WIND 7	(13,734,084.28)	(10,995,302.79)	80.06	(2,738,781.49)	19.94

MIDAMERICAN ENERGY COMPANY

TABLE 2. CALCULATION OF TERMINAL AND INTERIM RETIREMENTS AS A PERCENT OF TOTAL RETIREMENTS

LOCATION (1)	TOTAL PROJECTED RETIREMENTS (2)	TOTAL TERMINAL RETIREMENTS		TOTAL INTERIM RETIREMENTS	
		AMOUNT (3)	(%) (4)=(3)/(2)	AMOUNT (5)	(%) (6)=(5)/(2)
VICTORY WIND 3 - INITIAL BUILD	(77,553,501.47)	(75,948,490.28)	97.93	(1,605,011.19)	2.07
VICTORY WIND 3	(99,747,114.11)	(93,239,869.75)	93.48	(6,507,244.36)	6.52
VIENNA WIND 7 - INITIAL BUILD	(169,928,232.92)	(120,426,027.45)	70.87	(49,502,205.47)	29.13
VIENNA WIND 7	(1,942,067.97)	(1,619,905.04)	83.41	(322,162.93)	16.59
VIENNA WIND 8 - INITIAL BUILD	(65,713,511.21)	(46,515,095.87)	70.78	(19,198,415.34)	29.22
WALNUT WIND 5 - INITIAL BUILD	(224,424,586.74)	(218,730,197.10)	97.46	(5,694,389.64)	2.54
WALNUT WIND 5	(109,241,063.42)	(101,532,957.21)	92.94	(7,708,106.21)	7.06
WALNUT WIND 6 - INITIAL BUILD	(114,186,483.26)	(111,300,234.67)	97.47	(2,886,248.59)	2.53
WALNUT WIND 6	(55,159,309.90)	(51,617,834.00)	93.58	(3,541,475.90)	6.42
WELLSBURG WIND 8	(242,607,315.43)	(172,282,969.08)	71.01	(70,324,346.35)	28.99
ARBOR HILL WIND 11	(486,941,609.71)	(353,751,969.41)	72.65	(133,189,640.30)	27.35
ARBOR HILL 2 WIND 11	(1,362,740.03)	(991,423.97)	72.75	(371,316.06)	27.25
BEAVER CREEK WIND 11	(246,582,871.05)	(174,198,636.82)	70.65	(72,384,234.23)	29.35
BEAVER CREEK 2 WIND 11	(239,658,073.68)	(168,912,680.64)	70.48	(70,745,393.04)	29.52
CONTRAIL WIND FARM	(203,757,459.37)	(143,453,107.83)	70.40	(60,304,351.54)	29.60
DIAMOND TRAIL WIND 12	(270,321,026.20)	(190,432,375.58)	70.45	(79,888,650.62)	29.55
DIAMOND TRAIL WIND EXPANSION	(117,444,168.41)	(82,685,348.04)	70.40	(34,758,820.37)	29.60
IDA GROVE WIND 10	(468,783,020.99)	(340,229,390.51)	72.58	(128,553,630.48)	27.42
IDA GROVE WIND 12	(23,684,625.04)	(16,780,636.95)	70.85	(6,903,988.09)	29.15
IDA GROVE 2 WIND 12	(281,210,296.87)	(204,586,801.03)	72.75	(76,623,495.84)	27.25
IVESTER WIND 11	(120,070,095.07)	(85,251,394.06)	71.00	(34,818,701.01)	29.00
NORTH ENGLISH WIND 11	(351,399,245.05)	(261,993,919.66)	74.56	(89,405,325.39)	25.44
NORTH ENGLISH 2 WIND 11	(224,791,997.24)	(163,242,840.55)	72.62	(61,549,156.69)	27.38
O'BRIEN WIND 10	(364,363,139.37)	(257,265,592.97)	70.61	(107,097,546.40)	29.39
ORIENT WIND 11	(201,530,561.22)	(149,603,087.79)	74.23	(51,927,473.43)	25.77
ORIENT 2 WIND 11	(606,294,885.81)	(436,111,414.82)	71.93	(170,183,470.99)	28.07
PALO ALTO WIND 11	(427,193,838.00)	(310,630,493.44)	72.71	(116,563,344.56)	27.29
PALO ALTO 2 WIND 12	(123,490,244.04)	(86,940,940.30)	70.40	(36,549,303.74)	29.60
POCAHONTAS PRAIRIE WIND FARM	(115,373,782.76)	(108,256,511.31)	93.83	(7,117,271.45)	6.17
PRAIRIE WIND 11	(249,508,944.84)	(181,600,975.21)	72.78	(67,907,969.63)	27.22
SOUTHERN HILLS WIND 12	(195,625,756.09)	(137,836,645.28)	70.46	(57,789,110.81)	29.54
SOUTHERN HILLS EXPANSION	(42,397,491.73)	(28,631,016.41)	67.53	(13,766,475.32)	32.47
TOTAL WIND PRODUCTION	(11,576,583,300.31)	(8,908,693,736.44)	76.95	(2,667,889,563.87)	23.05
TOTAL PRODUCTION	(15,830,922,472.15)	(12,730,011,219.75)	80.41	(3,100,911,252.40)	19.59

MIDAMERICAN ENERGY COMPANY

TABLE 3. CALCULATION OF WEIGHTED NET SALVAGE PERCENT

ACCOUNT	TERMINAL RETIREMENTS		INTERIM RETIREMENTS		WEIGHTED
	RETIREMENTS	NET SALVAGE	RETIREMENTS	NET SALVAGE	AVERAGE NET
	(%)	(%)	(%)	(%)	SALVAGE %
(1)	(2)	(3)	(4)	(5)	(6)=(2)*(3)+(4)*(5)
STEAM PRODUCTION					
LOUISA	87.57	0	12.43	(19)	(2)
OTTUMWA	91.07	0	8.93	(19)	(2)
RIVERSIDE	100.00	0	0.00	(19)	0
NEAL 3	92.68	0	7.32	(19)	(1)
NEAL 4	87.42	0	12.58	(19)	(2)
WALTER SCOTT 3	88.36	0	11.64	(19)	(2)
WALTER SCOTT 4	87.51	0	12.49	(19)	(2)
HYDRO PRODUCTION					
MOLINE	94.32	(1)	5.68	(16)	(2)
OTHER PRODUCTION					
ELECTRIFARM	88.27	(5)	11.73	(17)	(6)
MOLINE	84.48	(4)	15.52	(17)	(6)
PLEASANT HILL	88.27	(2)	11.73	(17)	(4)
RIVER HILLS	63.67	(7)	36.33	(17)	(10)
SYCAMORE	95.42	(5)	4.58	(17)	(5)
MERL PARR	93.56	(4)	6.44	(17)	(5)
CORALVILLE	91.15	(2)	8.85	(17)	(4)
GDMEC - INITIAL	97.43	(1)	2.57	(17)	(1)
GDMEC	97.83	(1)	2.17	(17)	(1)
WIND PRODUCTION					
ADAIR WIND 4 - INITIAL BUILD	97.48	(1)	2.52	(6)	(1)
ADAIR WIND 4	93.92	(1)	6.08	(6)	(2)
ADAMS WIND 9 - INITIAL BUILD	89.27	(3)	10.73	(6)	(3)
ADAMS WIND 9	90.76	(3)	9.24	(6)	(3)
CARROLL WIND 4 - INITIAL BUILD	97.40	(3)	2.60	(6)	(3)
CARROLL WIND 4	93.79	(3)	6.21	(6)	(3)
CENTURY WIND 1 - INITIAL BUILD	98.27	(4)	1.73	(6)	(4)
CENTURY WIND 1	93.37	(4)	6.63	(6)	(4)
CENTURY WIND 2 - INITIAL BUILD	98.31	(4)	1.69	(6)	(4)
CENTURY WIND 2	97.20	(4)	2.80	(6)	(4)
CENTURY WIND 4 - INITIAL BUILD	97.46	(4)	2.54	(6)	(4)
CENTURY WIND 4	96.30	(4)	3.70	(6)	(4)
CHARLES CITY WIND 4 - INITIAL BUILD	97.43	(3)	2.57	(6)	(3)
CHARLES CITY WIND 4	92.54	(3)	7.46	(6)	(3)
ECLIPSE WIND 7 - INITIAL BUILD	70.86	(3)	29.14	(6)	(4)
ECLIPSE WIND 7	81.40	(3)	18.60	(6)	(4)
HIGHLAND WIND 8	70.66	(3)	29.34	(6)	(4)
HIGHLAND WIND 9	88.25	(3)	11.75	(6)	(3)
IA STATE FAIR WIND	97.74	(11)	2.26	(6)	(11)
INTREPID WIND 1 - INITIAL BUILD	98.61	(4)	1.39	(6)	(4)
INTREPID WIND 1	92.29	(4)	7.71	(6)	(4)
INTREPID WIND 2 - INITIAL BUILD	98.30	(4)	1.70	(6)	(4)
LAUREL WIND 7 - INITIAL BUILD	70.93	(3)	29.07	(6)	(4)
LAUREL WIND 7	74.98	(3)	25.02	(6)	(4)
LUNDGREN WIND 8	70.85	(3)	29.15	(6)	(4)
MACKSBURG WIND 8	70.99	(3)	29.01	(6)	(4)
MORNING LIGHT WIND 7 - INITIAL BUILD	70.87	(3)	29.13	(6)	(4)
MORNING LIGHT WIND 7	83.54	(3)	16.46	(6)	(4)
POMEROY WIND 3 - INITIAL BUILD	97.69	(4)	2.31	(6)	(4)
POMEROY WIND 3	93.59	(4)	6.41	(6)	(4)
POMEROY WIND 4 - INITIAL BUILD	15.31	(4)	84.69	(6)	(6)
POMEROY WIND 4	93.57	(4)	6.43	(6)	(4)
POMEROY WIND 5 - INITIAL BUILD	97.43	(4)	2.57	(6)	(4)
POMEROY WIND 5	96.57	(4)	3.43	(6)	(4)
POMEROY WIND 7	70.88	(4)	29.12	(6)	(4)
ROLLING HILLS WIND 7 - INITIAL BUILD	70.92	(3)	29.08	(6)	(4)
ROLLING HILLS WIND 7	80.06	(3)	19.94	(6)	(4)
VICTORY WIND 3 - INITIAL BUILD	97.93	(3)	2.07	(6)	(3)
VICTORY WIND 3	93.48	(3)	6.52	(6)	(3)
VIENNA WIND 7 - INITIAL BUILD	70.87	(3)	29.13	(6)	(4)
VIENNA WIND 7	83.41	(3)	16.59	(6)	(4)
VIENNA WIND 8 - INITIAL BUILD	70.78	(3)	29.22	(6)	(4)

MIDAMERICAN ENERGY COMPANY

TABLE 3. CALCULATION OF WEIGHTED NET SALVAGE PERCENT

ACCOUNT	TERMINAL RETIREMENTS		INTERIM RETIREMENTS		WEIGHTED AVERAGE NET SALVAGE % (6)=(2)*(3)+(4)*(5)
	RETIREMENTS	NET SALVAGE	RETIREMENTS	NET SALVAGE	
	(%)	(%)	(%)	(%)	
(1)	(2)	(3)	(4)	(5)	
WALNUT WIND 5 - INITIAL BUILD	97.46	(2)	2.54	(6)	(2)
WALNUT WIND 5	92.94	(2)	7.06	(6)	(2)
WALNUT WIND 6 - INITIAL BUILD	97.47	(2)	2.53	(6)	(2)
WALNUT WIND 6	93.58	(2)	6.42	(6)	(2)
WELLSBURG WIND 8	71.01	(3)	28.99	(6)	(4)
ARBOR HILL WIND 11	72.65	(3)	27.35	(6)	(4)
ARBOR HILL 2 WIND 11	72.75	(3)	27.25	(6)	(4)
BEAVER CREEK WIND 11	70.65	(4)	29.35	(6)	(4)
BEAVER CREEK 2 WIND 11	70.48	(4)	29.52	(6)	(5)
CONTRAIL WIND FARM	70.40	(2)	29.60	(6)	(3)
DIAMOND TRAIL WIND 12	70.45	(2)	29.55	(6)	(3)
DIAMOND TRAIL WIND EXPANSION	70.40	(3)	29.60	(6)	(4)
IDA GROVE WIND 10	72.58	(3)	27.42	(6)	(4)
IDA GROVE WIND 12	70.85	(3)	29.15	(6)	(4)
IDA GROVE 2 WIND 12	72.75	(3)	27.25	(6)	(4)
IVESTER WIND 11	71.00	(4)	29.00	(6)	(4)
NORTH ENGLISH WIND 11	74.56	(3)	25.44	(6)	(4)
NORTH ENGLISH 2 WIND 11	72.62	(3)	27.38	(6)	(4)
O'BRIEN WIND 10	70.61	(3)	29.39	(6)	(4)
ORIENT WIND 11	74.23	(3)	25.77	(6)	(4)
ORIENT 2 WIND 11	71.93	(3)	28.07	(6)	(4)
PALO ALTO WIND 11	72.71	(3)	27.29	(6)	(4)
PALO ALTO 2 WIND 12	70.40	(4)	29.60	(6)	(5)
POCAHONTAS PRAIRIE WIND FARM	93.83	(3)	6.17	(6)	(3)
PRAIRIE WIND 11	72.78	(4)	27.22	(6)	(4)
SOUTHERN HILLS WIND 12	70.46	(2)	29.54	(6)	(3)
SOUTHERN HILLS EXPANSION	67.53	(9)	32.47	(6)	(8)

MIDAMERICAN ENERGY COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1996	520,484	126,681	24	203	0	126,478-	24-
1997	205,749	96,567	47	38,253	19	58,314-	28-
1998	126,284	155,981	124		0	155,981-	124-
1999	200,185	1,000	0	246	0	754-	0
2000	68,398	21,843	32		0	21,843-	32-
2001	113,864	132,545	116	100	0	132,445-	116-
2002	254,856	14,749	6		0	14,749-	6-
2003	26,869	9,233	34		0	9,233-	34-
2004	294,806	13,492	5		0	13,492-	5-
2005	456,317	477,538	105	50,887	11	426,652-	93-
2006	469,306	459,573	98		0	459,573-	98-
2007	544,273	770,826	142		0	770,826-	142-
2008	493,409	75,521	15		0	75,521-	15-
2009	505,330	92,476	18		0	92,476-	18-
2010	819,724	6,022	1		0	6,022-	1-
2011	329,178	75,155	23		0	75,155-	23-
2012	882,614	26,607	3		0	26,607-	3-
2013	1,010,714	63,108	6		0	63,108-	6-
2014	865,742	184,454	21		0	184,454-	21-
2015	1,479,712	362,376	24		0	362,376-	24-
2016	432,219	159,515	37		0	159,515-	37-
2017	630,235	81,556	13		0	81,556-	13-
2018	985,269	235,739	24		0	235,739-	24-
2019	350,009	83,452	24	51,669	15	31,783-	9-
2020	808,574	357,414	44		0	357,414-	44-
TOTAL	12,874,122	4,083,423	32	141,358	1	3,942,065-	31-

THREE-YEAR MOVING AVERAGES

96-98	284,172	126,410	44	12,819	5	113,591-	40-
97-99	177,406	84,516	48	12,833	7	71,683-	40-
98-00	131,622	59,608	45	82	0	59,526-	45-
99-01	127,482	51,796	41	115	0	51,681-	41-
00-02	145,706	56,379	39	33	0	56,346-	39-
01-03	131,863	52,176	40	33	0	52,142-	40-
02-04	192,177	12,491	6		0	12,491-	6-
03-05	259,331	166,754	64	16,962	7	149,792-	58-
04-06	406,810	316,868	78	16,962	4	299,906-	74-
05-07	489,965	569,313	116	16,962	3	552,350-	113-
06-08	502,329	435,307	87		0	435,307-	87-
07-09	514,337	312,941	61		0	312,941-	61-
08-10	606,154	58,006	10		0	58,006-	10-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	551,411	57,884	10		0	57,884-	10-
10-12	677,172	35,928	5		0	35,928-	5-
11-13	740,836	54,957	7		0	54,957-	7-
12-14	919,690	91,390	10		0	91,390-	10-
13-15	1,118,723	203,313	18		0	203,313-	18-
14-16	925,891	235,448	25		0	235,448-	25-
15-17	847,389	201,149	24		0	201,149-	24-
16-18	682,575	158,936	23		0	158,936-	23-
17-19	655,171	133,582	20	17,223	3	116,359-	18-
18-20	714,618	225,535	32	17,223	2	208,312-	29-
FIVE-YEAR AVERAGE							
16-20	641,261	183,535	29	10,334	2	173,201-	27-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1996	8,207,602	954,500	12	34,152	0	920,348-	11-
1997	2,372,645	425,970	18	259,560	11	166,410-	7-
1998	3,019,868	398,417	13	9,045	0	389,372-	13-
1999	852,571	38,906-	5-	17,290	2	56,196	7
2000	3,435,969	383,926	11	46,495	1	337,431-	10-
2001	4,916,991	1,599,097	33	6,311	0	1,592,786-	32-
2002	6,201,844	728,328	12	19,620	0	708,708-	11-
2003	1,316,993	188,364	14	63,435	5	124,929-	9-
2004	1,337,397	48,459	4	1,347	0	47,112-	4-
2005	6,809,381	1,357,437	20	21,549	0	1,335,888-	20-
2006	3,301,642	646,904	20	66,491	2	580,413-	18-
2007	4,159,782	1,107,414	27	2,030	0	1,105,384-	27-
2008	8,465,528	1,551,289	18	94,782	1	1,456,507-	17-
2009	21,532,531	3,545,507	16	19,435	0	3,526,072-	16-
2010	17,945,609	4,060,366	23	4,463	0	4,055,904-	23-
2011	3,317,897	1,939,280	58	7,240	0	1,932,040-	58-
2012	2,264,509	1,871,829	83	146,726	6	1,725,103-	76-
2013	7,480,725	2,537,706	34	5,932	0	2,531,774-	34-
2014	9,575,875	1,902,209	20	11,126	0	1,891,082-	20-
2015	3,746,032	1,270,146	34	4,807	0	1,265,339-	34-
2016	17,096,362	4,353,904	25	20,013	0	4,333,891-	25-
2017	3,553,886	1,495,540	42	139,139	4	1,356,401-	38-
2018	11,783,934	3,656,990	31	49,535	0	3,607,455-	31-
2019	2,378,280	860,120	36	28,717	1	831,403-	35-
2020	4,768,193	3,035,428	64	131,275	3	2,904,153-	61-
TOTAL	159,842,046	39,880,226	25	1,210,516	1	38,669,710-	24-

THREE-YEAR MOVING AVERAGES

96-98	4,533,372	592,962	13	100,919	2	492,043-	11-
97-99	2,081,695	261,827	13	95,298	5	166,529-	8-
98-00	2,436,136	247,812	10	24,277	1	223,536-	9-
99-01	3,068,510	648,039	21	23,365	1	624,674-	20-
00-02	4,851,601	903,784	19	24,142	0	879,642-	18-
01-03	4,145,276	838,596	20	29,789	1	808,808-	20-
02-04	2,952,078	321,717	11	28,134	1	293,583-	10-
03-05	3,154,590	531,420	17	28,777	1	502,643-	16-
04-06	3,816,140	684,267	18	29,796	1	654,471-	17-
05-07	4,756,935	1,037,252	22	30,024	1	1,007,228-	21-
06-08	5,308,984	1,101,869	21	54,434	1	1,047,435-	20-
07-09	11,385,947	2,068,070	18	38,749	0	2,029,321-	18-
08-10	15,981,222	3,052,387	19	39,560	0	3,012,827-	19-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	14,265,345	3,181,717	22	10,379	0	3,171,338-	22-
10-12	7,842,672	2,623,825	33	52,810	1	2,571,016-	33-
11-13	4,354,377	2,116,272	49	53,299	1	2,062,972-	47-
12-14	6,440,370	2,103,915	33	54,595	1	2,049,320-	32-
13-15	6,934,211	1,903,354	27	7,289	0	1,896,065-	27-
14-16	10,139,423	2,508,753	25	11,982	0	2,496,771-	25-
15-17	8,132,093	2,373,197	29	54,653	1	2,318,544-	29-
16-18	10,811,394	3,168,811	29	69,562	1	3,099,249-	29-
17-19	5,905,367	2,004,217	34	72,464	1	1,931,753-	33-
18-20	6,310,136	2,517,513	40	69,842	1	2,447,670-	39-
FIVE-YEAR AVERAGE							
16-20	7,916,131	2,680,397	34	73,736	1	2,606,661-	33-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 312.80 BOILER PLANT EQUIPMENT - TRAINS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1997	267,092		0	246,359	92	246,359	92
1998							
1999	6,964,907		0		0		0
2000	39,884		0	43,215	108	43,215	108
2001							
2002							
2003	61,299		0		0		0
2004	708,811		0	632,218	89	632,218	89
2005	154,598	160-	0	200,799	130	200,960	130
2006							
2007	170,101		0		0		0
2008							
2009							
2010	61,299		0	8,500	14	8,500	14
2011							
2012	401,501		0	442,103	110	442,103	110
2013							
2014							
2015							
2016							
2017	53,747		0		0		0
2018	40,162,552	22,481	0	5,193,000	13	5,170,519	13
2019							
2020							
TOTAL	49,045,792	22,321	0	6,766,194	14	6,743,873	14

THREE-YEAR MOVING AVERAGES

97-99	2,410,666		0	82,120	3	82,120	3
98-00	2,334,930		0	14,405	1	14,405	1
99-01	2,334,930		0	14,405	1	14,405	1
00-02	13,295		0	14,405	108	14,405	108
01-03	20,433		0		0		0
02-04	256,703		0	210,739	82	210,739	82
03-05	308,236	53-	0	277,672	90	277,726	90
04-06	287,803	53-	0	277,672	96	277,726	96
05-07	108,233	53-	0	66,933	62	66,987	62
06-08	56,700		0		0		0
07-09	56,700		0		0		0
08-10	20,433		0	2,833	14	2,833	14
09-11	20,433		0	2,833	14	2,833	14
10-12	154,267		0	150,201	97	150,201	97

MIDAMERICAN ENERGY COMPANY

ACCOUNT 312.80 BOILER PLANT EQUIPMENT - TRAINS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
11-13	133,834		0	147,368	110	147,368	110
12-14	133,834		0	147,368	110	147,368	110
13-15							
14-16							
15-17	17,916		0		0		0
16-18	13,405,433	7,494	0	1,731,000	13	1,723,506	13
17-19	13,405,433	7,494	0	1,731,000	13	1,723,506	13
18-20	13,387,518	7,494	0	1,731,000	13	1,723,506	13
FIVE-YEAR AVERAGE							
16-20	8,043,260	4,496	0	1,038,600	13	1,034,104	13

MIDAMERICAN ENERGY COMPANY

ACCOUNT 314.00 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1996	1,438,959	99,975	7	375,753	26	275,778	19
1997	394,049	45,105	11		0	45,105-	11-
1998	1,332,096	34,090	3		0	34,090-	3-
1999	253,183	15,577	6		0	15,577-	6-
2000	235,757	32,902	14		0	32,902-	14-
2001	177,624	127,224	72		0	127,224-	72-
2002	1,541,781	137,566	9	100	0	137,466-	9-
2003	71	7	10		0	7-	10-
2004	343,465	2,000	1		0	2,000-	1-
2005	1,342,477	277,883	21	100	0	277,783-	21-
2006	388,846	128,641	33		0	128,641-	33-
2007	4,239,646	37,586	1	7,963	0	29,623-	1-
2008	836,847	65,849	8		0	65,849-	8-
2009	18,020,189	309,192	2	90,365	1	218,826-	1-
2010	968,335	340,328	35		0	340,328-	35-
2011	1,478,389	357,657	24		0	357,657-	24-
2012	134,217	1,326,733	988		0	1,326,733-	988-
2013	3,035,359	20,088	1		0	20,088-	1-
2014	4,439,987	102,310	2		0	102,310-	2-
2015	335,277	160,680	48		0	160,680-	48-
2016	2,209,332	520,118	24	159	0	519,959-	24-
2017	375,702	7,025	2		0	7,025-	2-
2018	10,156,470	197,622	2	11,654	0	185,968-	2-
2019	5,823		0		0		0
2020	485,991	149,830	31		0	149,830-	31-
TOTAL	54,169,872	4,495,990	8	486,095	1	4,009,895-	7-

THREE-YEAR MOVING AVERAGES

96-98	1,055,035	59,723	6	125,251	12	65,528	6
97-99	659,776	31,591	5		0	31,591-	5-
98-00	607,012	27,523	5		0	27,523-	5-
99-01	222,188	58,568	26		0	58,568-	26-
00-02	651,721	99,231	15	33	0	99,197-	15-
01-03	573,159	88,266	15	33	0	88,232-	15-
02-04	628,439	46,524	7	33	0	46,491-	7-
03-05	562,004	93,297	17	33	0	93,263-	17-
04-06	691,596	136,175	20	33	0	136,142-	20-
05-07	1,990,323	148,037	7	2,688	0	145,349-	7-
06-08	1,821,780	77,359	4	2,654	0	74,704-	4-
07-09	7,698,894	137,542	2	32,776	0	104,766-	1-
08-10	6,608,457	238,456	4	30,122	0	208,334-	3-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 314.00 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	6,822,304	335,726	5	30,122	0	305,604-	4-
10-12	860,314	674,906	78		0	674,906-	78-
11-13	1,549,322	568,160	37		0	568,160-	37-
12-14	2,536,521	483,044	19		0	483,044-	19-
13-15	2,603,541	94,359	4		0	94,359-	4-
14-16	2,328,199	261,036	11	53	0	260,983-	11-
15-17	973,437	229,274	24	53	0	229,221-	24-
16-18	4,247,168	241,589	6	3,938	0	237,651-	6-
17-19	3,512,665	68,216	2	3,885	0	64,331-	2-
18-20	3,549,428	115,817	3	3,885	0	111,933-	3-
FIVE-YEAR AVERAGE							
16-20	2,646,664	174,919	7	2,363	0	172,556-	7-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1996	636,776	6,767	1	9,049	1	2,282	0
1997	230,088	22,735	10		0	22,735-	10-
1998	83,659	17,651	21	346	0	17,305-	21-
1999	7,898	1,580	20		0	1,580-	20-
2000	637,129	30,266	5		0	30,266-	5-
2001	1,855,886	622	0	22,880	1	22,258	1
2002	236,569	18,210	8		0	18,210-	8-
2003	27,649	7,309	26		0	7,309-	26-
2004	291,157	6,237	2		0	6,237-	2-
2005	1,056,427	6,593	1		0	6,593-	1-
2006	4,438,499	195,466	4	7,197	0	188,269-	4-
2007	247,323	55,218	22	65,500	26	10,282	4
2008	1,158,799	5,420-	0	24,200	2	29,620	3
2009	139,301	12,955	9		0	12,955-	9-
2010	1,220,270	179,214	15	9,900	1	169,314-	14-
2011	154,644	14,282	9		0	14,282-	9-
2012	349,739	21,516	6		0	21,516-	6-
2013	194,312	21,251	11		0	21,251-	11-
2014	1,954,119	93,909	5		0	93,909-	5-
2015	2,107,686	24,844	1	407	0	24,437-	1-
2016	1,338,422	175,415	13	149,241	11	26,174-	2-
2017	47,027	32,160	68		0	32,160-	68-
2018	2,191,915	42,876	2		0	42,876-	2-
2019		10,467				10,467-	
2020	175,049	204,014	117	75,083	43	128,931-	74-
TOTAL	20,780,344	1,196,139	6	363,803	2	832,336-	4-

THREE-YEAR MOVING AVERAGES

96-98	316,841	15,718	5	3,132	1	12,586-	4-
97-99	107,215	13,989	13	115	0	13,873-	13-
98-00	242,895	16,499	7	115	0	16,384-	7-
99-01	833,638	10,823	1	7,627	1	3,196-	0
00-02	909,861	16,366	2	7,627	1	8,739-	1-
01-03	706,701	8,714	1	7,627	1	1,087-	0
02-04	185,125	10,585	6		0	10,585-	6-
03-05	458,411	6,713	1		0	6,713-	1-
04-06	1,928,694	69,432	4	2,399	0	67,033-	3-
05-07	1,914,083	85,759	4	24,232	1	61,527-	3-
06-08	1,948,207	81,755	4	32,299	2	49,456-	3-
07-09	515,141	20,918	4	29,900	6	8,982	2
08-10	839,457	62,250	7	11,367	1	50,883-	6-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	504,738	68,817	14	3,300	1	65,517-	13-
10-12	574,884	71,671	12	3,300	1	68,371-	12-
11-13	232,898	19,016	8		0	19,016-	8-
12-14	832,723	45,559	5		0	45,559-	5-
13-15	1,418,706	46,668	3	136	0	46,533-	3-
14-16	1,800,076	98,056	5	49,883	3	48,173-	3-
15-17	1,164,379	77,473	7	49,883	4	27,590-	2-
16-18	1,192,455	83,484	7	49,747	4	33,737-	3-
17-19	746,314	28,501	4		0	28,501-	4-
18-20	788,988	85,786	11	25,028	3	60,758-	8-
FIVE-YEAR AVERAGE							
16-20	750,483	92,986	12	44,865	6	48,122-	6-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1996	286,668		0		0		0
1997	190,854	221	0	24,789	13	24,568	13
1998	34,263	2,222	6	5,753	17	3,531	10
1999							
2000							
2001	41,641		0	3,456	8	3,456	8
2002	39,425		0		0		0
2003							
2004	79,988	8,891	11		0	8,891-	11-
2005	28,508	7,901	28		0	7,901-	28-
2006	1,727		0		0		0
2007	298,815	11,892	4		0	11,892-	4-
2008	34,287	7,385	22		0	7,385-	22-
2009	95,683	12,436	13		0	12,436-	13-
2010	38,832	4,275-	11-		0	4,275	11
2011	177,839	2,603	1		0	2,603-	1-
2012	67,738		0		0		0
2013	142,395		0		0		0
2014	4,460	19,317	433		0	19,317-	433-
2015	135,848	5,782	4	7,273	5	1,491	1
2016	174,491		0		0		0
2017	115,504		0		0		0
2018	58,596	1,795	3		0	1,795-	3-
2019							
2020	11,177	795	7		0	795-	7-
TOTAL	2,058,739	76,964	4	41,271	2	35,693-	2-

THREE-YEAR MOVING AVERAGES

96-98	170,595	814	0	10,181	6	9,366	5
97-99	75,039	814	1	10,181	14	9,366	12
98-00	11,421	741	6	1,918	17	1,177	10
99-01	13,880		0	1,152	8	1,152	8
00-02	27,022		0	1,152	4	1,152	4
01-03	27,022		0	1,152	4	1,152	4
02-04	39,804	2,964	7		0	2,964-	7-
03-05	36,165	5,597	15		0	5,597-	15-
04-06	36,741	5,597	15		0	5,597-	15-
05-07	109,683	6,598	6		0	6,598-	6-
06-08	111,610	6,426	6		0	6,426-	6-
07-09	142,928	10,571	7		0	10,571-	7-
08-10	56,268	5,182	9		0	5,182-	9-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	104,118	3,588	3		0	3,588-	3-
10-12	94,803	557-	1-		0	557	1
11-13	129,324	868	1		0	868-	1-
12-14	71,531	6,439	9		0	6,439-	9-
13-15	94,234	8,366	9	2,424	3	5,942-	6-
14-16	104,933	8,366	8	2,424	2	5,942-	6-
15-17	141,948	1,927	1	2,424	2	497	0
16-18	116,197	598	1		0	598-	1-
17-19	58,033	598	1		0	598-	1-
18-20	23,258	863	4		0	863-	4-
FIVE-YEAR AVERAGE							
16-20	71,953	518	1		0	518-	1-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2003	9,950	14,722	148		0	14,722-	148-
2004							
2005							
2006	2,440	5,000	205		0	5,000-	205-
2007	15,969	40,300	252		0	40,300-	252-
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015							
2016							
2017							
2018							
2019							
2020							
TOTAL	28,359	60,022	212		0	60,022-	212-

THREE-YEAR MOVING AVERAGES

03-05	3,317	4,907	148		0	4,907-	148-
04-06	813	1,667	205		0	1,667-	205-
05-07	6,136	15,100	246		0	15,100-	246-
06-08	6,136	15,100	246		0	15,100-	246-
07-09	5,323	13,433	252		0	13,433-	252-
08-10							
09-11							
10-12							
11-13							
12-14							
13-15							
14-16							
15-17							
16-18							

MIDAMERICAN ENERGY COMPANY

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
17-19							
18-20							
FIVE-YEAR AVERAGE							
16-20							

MIDAMERICAN ENERGY COMPANY

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2004	97,493	14,624	15		0	14,624-	15-
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015							
2016							
2017							
2018							
2019							
2020							
TOTAL	97,493	14,624	15		0	14,624-	15-
THREE-YEAR MOVING AVERAGES							
04-06	32,498	4,875	15		0	4,875-	15-
05-07							
06-08							
07-09							
08-10							
09-11							
10-12							
11-13							
12-14							
13-15							
14-16							
15-17							
16-18							
17-19							
18-20							
FIVE-YEAR AVERAGE							
16-20							

MIDAMERICAN ENERGY COMPANY

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2002	1,822	510	28		0	510-	28-
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015							
2016							
2017							
2018	45,598		0		0		0
2019							
2020	41,577		0		0		0
TOTAL	88,997	510	1		0	510-	1-
THREE-YEAR MOVING AVERAGES							
02-04	607	170	28		0	170-	28-
03-05							
04-06							
05-07							
06-08							
07-09							
08-10							
09-11							
10-12							
11-13							
12-14							
13-15							
14-16							
15-17							
16-18	15,199		0		0		0

MIDAMERICAN ENERGY COMPANY

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
17-19	15,199		0		0		0
18-20	29,058		0		0		0
FIVE-YEAR AVERAGE							
16-20	17,435		0		0		0

MIDAMERICAN ENERGY COMPANY

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2018	4,346		0		0		0
2019							
2020							
TOTAL	4,346		0		0		0
THREE-YEAR MOVING AVERAGES							
18-20	1,449		0		0		0

MIDAMERICAN ENERGY COMPANY

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2003	2,825		0		0		0
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015							
2016							
2017							
2018							
2019							
2020							
TOTAL	2,825		0		0		0
THREE-YEAR MOVING AVERAGES							
03-05	942		0		0		0
04-06							
05-07							
06-08							
07-09							
08-10							
09-11							
10-12							
11-13							
12-14							
13-15							
14-16							
15-17							
16-18							

MIDAMERICAN ENERGY COMPANY

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
17-19							
18-20							
FIVE-YEAR AVERAGE							
16-20							

MIDAMERICAN ENERGY COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1996		840				840-	
1997	3,259	14,971	459		0	14,971-	459-
1998							
1999							
2000	5,022	500	10		0	500-	10-
2001							
2002							
2003	11,226	561	5		0	561-	5-
2004	153		0		0		0
2005							
2006	23,108	65,086	282		0	65,086-	282-
2007	66,379	1,800	3		0	1,800-	3-
2008							
2009							
2010							
2011							
2012	1,342		0		0		0
2013							
2014	105,186	1,000	1		0	1,000-	1-
2015		5,000				5,000-	
2016	112,551	69,283	62		0	69,283-	62-
2017	108,642		0		0		0
2018	87,016	41,402	48		0	41,402-	48-
2019	6,910	7,352	106		0	7,352-	106-
2020	2,351		0		0		0
TOTAL	533,145	207,795	39		0	207,795-	39-

THREE-YEAR MOVING AVERAGES

96-98	1,086	5,270	485		0	5,270-	485-
97-99	1,086	4,990	459		0	4,990-	459-
98-00	1,674	167	10		0	167-	10-
99-01	1,674	167	10		0	167-	10-
00-02	1,674	167	10		0	167-	10-
01-03	3,742	187	5		0	187-	5-
02-04	3,793	187	5		0	187-	5-
03-05	3,793	187	5		0	187-	5-
04-06	7,754	21,696	280		0	21,696-	280-
05-07	29,829	22,296	75		0	22,296-	75-
06-08	29,829	22,296	75		0	22,296-	75-
07-09	22,126	600	3		0	600-	3-
08-10							

MIDAMERICAN ENERGY COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11							
10-12	447		0		0		0
11-13	447		0		0		0
12-14	35,509	333	1		0	333-	1-
13-15	35,062	2,000	6		0	2,000-	6-
14-16	72,579	25,094	35		0	25,094-	35-
15-17	73,731	24,761	34		0	24,761-	34-
16-18	102,736	36,895	36		0	36,895-	36-
17-19	67,523	16,251	24		0	16,251-	24-
18-20	32,092	16,251	51		0	16,251-	51-
FIVE-YEAR AVERAGE							
16-20	63,494	23,607	37		0	23,607-	37-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1997	8,117		0		0		0
1998							
1999							
2000							
2001							
2002							
2003							
2004	440,794		0	223,241	51	223,241	51
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013	157,371	59,704	38		0	59,704-	38-
2014	50,277		0		0		0
2015	19,985		0		0		0
2016	21,538		0		0		0
2017	6,387	8,539	134		0	8,539-	134-
2018	7,301	1,969	27		0	1,969-	27-
2019	19,960		0		0		0
2020		21,000				21,000-	
TOTAL	731,730	91,213	12	223,241	31	132,028	18

THREE-YEAR MOVING AVERAGES

97-99	2,706		0		0		0
98-00							
99-01							
00-02							
01-03							
02-04	146,931		0	74,414	51	74,414	51
03-05	146,931		0	74,414	51	74,414	51
04-06	146,931		0	74,414	51	74,414	51
05-07							
06-08							
07-09							
08-10							
09-11							
10-12							

MIDAMERICAN ENERGY COMPANY

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
11-13	52,457	19,901	38		0	19,901-	38-
12-14	69,216	19,901	29		0	19,901-	29-
13-15	75,878	19,901	26		0	19,901-	26-
14-16	30,600		0		0		0
15-17	15,970	2,846	18		0	2,846-	18-
16-18	11,742	3,503	30		0	3,503-	30-
17-19	11,216	3,503	31		0	3,503-	31-
18-20	9,087	7,656	84		0	7,656-	84-
FIVE-YEAR AVERAGE							
16-20	11,037	6,302	57		0	6,302-	57-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 344.00 GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1996	1,101,902	48,500	4		0	48,500-	4-
1997	1,217,752	34,450	3	43,109	4	8,659	1
1998							
1999	17,754	1,200	7		0	1,200-	7-
2000							
2001	30,094	3,575	12		0	3,575-	12-
2002	83,192	45,316	54		0	45,316-	54-
2003							
2004							
2005							
2006							
2007	25,588	2,610	10		0	2,610-	10-
2008	66,759	3,338	5		0	3,338-	5-
2009							
2010	1,074,340		0		0		0
2011	19,724		0		0		0
2012	20,516	319,744			0	319,744-	
2013	129,570		0		0		0
2014	397,872	64,000	16		0	64,000-	16-
2015	253,951	50,000	20		0	50,000-	20-
2016	3,847,867	874,091	23		0	874,091-	23-
2017	2,765,804	417,573	15		0	417,573-	15-
2018	86,194	133,309	155		0	133,309-	155-
2019	1,051,332	1,330,089	127		0	1,330,089-	127-
2020	233,763	12,472	5		0	12,472-	5-
TOTAL	12,423,974	3,340,268	27	43,109	0	3,297,159-	27-

THREE-YEAR MOVING AVERAGES

96-98	773,218	27,650	4	14,370	2	13,280-	2-
97-99	411,835	11,883	3	14,370	3	2,486	1
98-00	5,918	400	7		0	400-	7-
99-01	15,949	1,592	10		0	1,592-	10-
00-02	37,762	16,297	43		0	16,297-	43-
01-03	37,762	16,297	43		0	16,297-	43-
02-04	27,731	15,105	54		0	15,105-	54-
03-05							
04-06							
05-07	8,529	870	10		0	870-	10-
06-08	30,782	1,983	6		0	1,983-	6-
07-09	30,782	1,983	6		0	1,983-	6-
08-10	380,366	1,113	0		0	1,113-	0

MIDAMERICAN ENERGY COMPANY

ACCOUNT 344.00 GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	364,688		0		0		0
10-12	371,527	106,581	29		0	106,581-	29-
11-13	56,603	106,581	188		0	106,581-	188-
12-14	182,653	127,915	70		0	127,915-	70-
13-15	260,464	38,000	15		0	38,000-	15-
14-16	1,499,897	329,364	22		0	329,364-	22-
15-17	2,289,207	447,221	20		0	447,221-	20-
16-18	2,233,288	474,991	21		0	474,991-	21-
17-19	1,301,110	626,990	48		0	626,990-	48-
18-20	457,096	491,957	108		0	491,957-	108-
FIVE-YEAR AVERAGE							
16-20	1,596,992	553,507	35		0	553,507-	35-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 344.01 GENERATORS - WIND

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2006	226,769	873	0		0	873-	0
2007							
2008							
2009	790,458		0		0		0
2010	2,027,152		0		0		0
2011	1,256,352	112,292	9	10,500	1	101,792-	8-
2012	821,104		0		0		0
2013	2,913,407	736,234	25		0	736,234-	25-
2014	9,009,872	1,640,922	18	3,500	0	1,637,422-	18-
2015	6,840,287	456,327	7		0	456,327-	7-
2016	14,687,601	2,493,659	17	7,500	0	2,486,159-	17-
2017	302,479,707	635,318	0		0	635,318-	0
2018	23,039,111	3,920,351	17	7,500	0	3,912,851-	17-
2019	438,598,797	743,618	0		0	743,618-	0
2020	68,501,896	3,735,764	5		0	3,735,764-	5-
TOTAL	871,192,513	14,475,357	2	29,000	0	14,446,357-	2-

THREE-YEAR MOVING AVERAGES

06-08	75,590	291	0		0	291-	0
07-09	263,486		0		0		0
08-10	939,203		0		0		0
09-11	1,357,987	37,431	3	3,500	0	33,931-	2-
10-12	1,368,203	37,431	3	3,500	0	33,931-	2-
11-13	1,663,621	282,842	17	3,500	0	279,342-	17-
12-14	4,248,128	792,385	19	1,167	0	791,219-	19-
13-15	6,254,522	944,494	15	1,167	0	943,328-	15-
14-16	10,179,253	1,530,303	15	3,667	0	1,526,636-	15-
15-17	108,002,532	1,195,101	1	2,500	0	1,192,601-	1-
16-18	113,402,139	2,349,776	2	5,000	0	2,344,776-	2-
17-19	254,705,872	1,766,429	1	2,500	0	1,763,929-	1-
18-20	176,713,268	2,799,911	2	2,500	0	2,797,411-	2-

FIVE-YEAR AVERAGE

16-20	169,461,422	2,305,742	1	3,000	0	2,302,742-	1-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1996	171,163		0		0		0
1997	175,609		0		0		0
1998							
1999							
2000							
2001	63,752	6,000	9		0	6,000-	9-
2002	86,137		0	26,250	30	26,250	30
2003	21,969		0		0		0
2004	19,936	1,110	6		0	1,110-	6-
2005	84,596	7,001	8		0	7,001-	8-
2006							
2007							
2008	43,628	1,010	2		0	1,010-	2-
2009	359,409		0		0		0
2010							
2011	108,266	1,541	1		0	1,541-	1-
2012	29,784		0		0		0
2013							
2014	252,862	64,730	26		0	64,730-	26-
2015	484,512	107,278	22		0	107,278-	22-
2016	2,063,690	117,959	6		0	117,959-	6-
2017	567,043	69,391	12		0	69,391-	12-
2018	455,352	179,032	39		0	179,032-	39-
2019	48,824	2,341	5		0	2,341-	5-
2020	42,208		0		0		0
TOTAL	5,078,738	557,393	11	26,250	1	531,143-	10-

THREE-YEAR MOVING AVERAGES

96-98	115,591		0		0		0
97-99	58,536		0		0		0
98-00							
99-01	21,251	2,000	9		0	2,000-	9-
00-02	49,963	2,000	4	8,750	18	6,750	14
01-03	57,286	2,000	3	8,750	15	6,750	12
02-04	42,681	370	1	8,750	21	8,380	20
03-05	42,167	2,704	6		0	2,704-	6-
04-06	34,844	2,704	8		0	2,704-	8-
05-07	28,199	2,334	8		0	2,334-	8-
06-08	14,543	337	2		0	337-	2-
07-09	134,346	337	0		0	337-	0
08-10	134,346	337	0		0	337-	0

MIDAMERICAN ENERGY COMPANY

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	155,892	514	0		0	514-	0
10-12	46,017	514	1		0	514-	1-
11-13	46,017	514	1		0	514-	1-
12-14	94,215	21,577	23		0	21,577-	23-
13-15	245,791	57,336	23		0	57,336-	23-
14-16	933,688	96,656	10		0	96,656-	10-
15-17	1,038,415	98,209	9		0	98,209-	9-
16-18	1,028,695	122,127	12		0	122,127-	12-
17-19	357,073	83,588	23		0	83,588-	23-
18-20	182,128	60,458	33		0	60,458-	33-
FIVE-YEAR AVERAGE							
16-20	635,423	73,745	12		0	73,745-	12-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 345.01 ACCESSORY ELECTRIC EQUIPMENT - WIND

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2013	23,112		0		0		0
2014	70,204	7,228	10		0	7,228-	10-
2015	37,662	1,712	5		0	1,712-	5-
2016	106,927	12,805	12		0	12,805-	12-
2017	171,893	2,380	1		0	2,380-	1-
2018	491,473	20,698	4		0	20,698-	4-
2019	375,861	59,955	16		0	59,955-	16-
2020	201,605	6,339	3		0	6,339-	3-
TOTAL	1,478,737	111,118	8		0	111,118-	8-

THREE-YEAR MOVING AVERAGES

13-15	43,659	2,980	7		0	2,980-	7-
14-16	71,598	7,249	10		0	7,249-	10-
15-17	105,494	5,632	5		0	5,632-	5-
16-18	256,764	11,961	5		0	11,961-	5-
17-19	346,409	27,678	8		0	27,678-	8-
18-20	356,313	28,998	8		0	28,998-	8-

FIVE-YEAR AVERAGE

16-20	269,552	20,435	8		0	20,435-	8-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2003	62,460	20,000	32		0	20,000-	32-
2004	9,737		0		0		0
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015							
2016	3,411		0		0		0
2017							
2018		8,239				8,239-	
2019	2,462		0		0		0
2020							
TOTAL	78,070	28,239	36		0	28,239-	36-

THREE-YEAR MOVING AVERAGES

03-05	24,066	6,667	28		0	6,667-	28-
04-06	3,246		0		0		0
05-07							
06-08							
07-09							
08-10							
09-11							
10-12							
11-13							
12-14							
13-15							
14-16	1,137		0		0		0
15-17	1,137		0		0		0
16-18	1,137	2,746	242		0	2,746-	242-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
17-19	821	2,746	335		0	2,746-	335-
18-20	821	2,746	335		0	2,746-	335-
FIVE-YEAR AVERAGE							
16-20	1,175	1,648	140		0	1,648-	140-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 346.01 MISCELLANEOUS POWER PLANT EQUIPMENT - WIND

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2019	588,842	73,822	13		0	73,822-	13-
2020		34,629				34,629-	
TOTAL	588,842	108,451	18		0	108,451-	18-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1996	10,010	51	1		0	51-	1-
1997	3,301	1,106	34		0	1,106-	34-
1998							
1999							
2000	67,189		0		0		0
2001							
2002	25,472		0		0		0
2003	65,310		0		0		0
2004							
2005							
2006	115,579		0		0		0
2007							
2008							
2009							
2010	67,591	4,368	6		0	4,368-	6-
2011							
2012	21,424	3,337	16		0	3,337-	16-
2013	24,579	636	3		0	636-	3-
2014	67,190	29,905	45		0	29,905-	45-
2015	85,996	338,048	393		0	338,048-	393-
2016	54,571	43,798	80	807	1	42,991-	79-
2017	42,483	14,278	34		0	14,278-	34-
2018	77,655	13,906	18		0	13,906-	18-
2019	13,529	1,327	10		0	1,327-	10-
2020	102,320	33,892	33		0	33,892-	33-
TOTAL	844,198	484,652	57	807	0	483,845-	57-

THREE-YEAR MOVING AVERAGES

96-98	4,437	386	9		0	386-	9-
97-99	1,100	369	34		0	369-	34-
98-00	22,396		0		0		0
99-01	22,396		0		0		0
00-02	30,887		0		0		0
01-03	30,261		0		0		0
02-04	30,261		0		0		0
03-05	21,770		0		0		0
04-06	38,526		0		0		0
05-07	38,526		0		0		0
06-08	38,526		0		0		0
07-09							
08-10	22,530	1,456	6		0	1,456-	6-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	22,530	1,456	6		0	1,456-	6-
10-12	29,672	2,568	9		0	2,568-	9-
11-13	15,334	1,324	9		0	1,324-	9-
12-14	37,731	11,292	30		0	11,292-	30-
13-15	59,255	122,863	207		0	122,863-	207-
14-16	69,252	137,250	198	269	0	136,981-	198-
15-17	61,017	132,042	216	269	0	131,773-	216-
16-18	58,236	23,994	41	269	0	23,725-	41-
17-19	44,556	9,837	22		0	9,837-	22-
18-20	64,501	16,375	25		0	16,375-	25-
FIVE-YEAR AVERAGE							
16-20	58,111	21,440	37	161	0	21,279-	37-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 353.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1996	1,437,083	82,217	6	17,005	1	65,212-	5-
1997	2,336,610	202,488	9		0	202,488-	9-
1998	792,086	9,721	1		0	9,721-	1-
1999	596,871	80,296	13	53,901	9	26,395-	4-
2000	151,280	21,587	14		0	21,587-	14-
2001	530,689	89,542	17		0	89,542-	17-
2002	557,919	44,064	8		0	44,064-	8-
2003	259,174	18,830	7		0	18,830-	7-
2004	201,078	10,836	5	199,469	99	188,633	94
2005	3,033,825	229,293	8	198,802	7	30,491-	1-
2006	2,080,831	73,977	4		0	73,977-	4-
2007	2,431,453	247,110	10	1,868	0	245,243-	10-
2008	633,349	242,317	38	95,874	15	146,442-	23-
2009	3,707,014	159,720	4	214,694	6	54,974	1
2010	824,796	55,123	7		0	55,123-	7-
2011	932,667	177,495	19		0	177,495-	19-
2012	781,899	75,079	10		0	75,079-	10-
2013	6,090,918	363,453	6	3,459-	0	366,912-	6-
2014	1,830,047	165,379	9	4,715	0	160,664-	9-
2015	4,390,831	286,533	7	118,780	3	167,754-	4-
2016	3,353,374	330,562	10	115,402	3	215,161-	6-
2017	2,483,390	306,054	12	34,814	1	271,240-	11-
2018	4,168,617	592,252	14	238,292	6	353,960-	8-
2019	1,323,917	214,848	16	182,751	14	32,097-	2-
2020	2,342,294	1,344,878	57	439,660	19	905,218-	39-
TOTAL	47,272,012	5,423,655	11	1,912,568	4	3,511,087-	7-

THREE-YEAR MOVING AVERAGES

96-98	1,521,926	98,142	6	5,668	0	92,474-	6-
97-99	1,241,856	97,502	8	17,967	1	79,535-	6-
98-00	513,412	37,201	7	17,967	3	19,234-	4-
99-01	426,280	63,808	15	17,967	4	45,841-	11-
00-02	413,296	51,731	13		0	51,731-	13-
01-03	449,261	50,812	11		0	50,812-	11-
02-04	339,390	24,577	7	66,490	20	41,913	12
03-05	1,164,692	86,320	7	132,757	11	46,437	4
04-06	1,771,911	104,702	6	132,757	7	28,055	2
05-07	2,515,370	183,460	7	66,890	3	116,570-	5-
06-08	1,715,211	187,801	11	32,581	2	155,221-	9-
07-09	2,257,272	216,382	10	104,145	5	112,237-	5-
08-10	1,721,720	152,387	9	103,523	6	48,864-	3-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 353.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	1,821,492	130,779	7	71,565	4	59,215-	3-
10-12	846,454	102,566	12		0	102,566-	12-
11-13	2,601,828	205,342	8	1,153-	0	206,495-	8-
12-14	2,900,954	201,304	7	419	0	200,885-	7-
13-15	4,103,932	271,788	7	40,012	1	231,776-	6-
14-16	3,191,417	260,825	8	79,632	2	181,193-	6-
15-17	3,409,198	307,717	9	89,665	3	218,051-	6-
16-18	3,335,127	409,623	12	129,503	4	280,120-	8-
17-19	2,658,641	371,052	14	151,952	6	219,099-	8-
18-20	2,611,610	717,326	27	286,901	11	430,425-	16-
FIVE-YEAR AVERAGE							
16-20	2,734,318	557,719	20	202,184	7	355,535-	13-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 354.00 TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1997	86,225	4,454	5		0	4,454-	5-
1998	6,560	1,596	24		0	1,596-	24-
1999	36,541	43,099	118		0	43,099-	118-
2000	5,667		0		0		0
2001	22,541		0		0		0
2002	138,883	24,421	18	5,000	4	19,421-	14-
2003							
2004							
2005	84,078		0		0		0
2006	267,759	58,298	22		0	58,298-	22-
2007	201,301	222,113	110		0	222,113-	110-
2008							
2009	4,158	347	8		0	347-	8-
2010	96,420	662	1		0	662-	1-
2011							
2012	12,872		0		0		0
2013		55,350				55,350-	
2014	18,609		0		0		0
2015	5,503		0		0		0
2016	8,429	30,631	363		0	30,631-	363-
2017							
2018							
2019	3,226		0		0		0
2020							
TOTAL	998,773	440,971	44	5,000	1	435,971-	44-

THREE-YEAR MOVING AVERAGES

97-99	43,109	16,383	38		0	16,383-	38-
98-00	16,256	14,898	92		0	14,898-	92-
99-01	21,583	14,366	67		0	14,366-	67-
00-02	55,697	8,140	15	1,667	3	6,474-	12-
01-03	53,808	8,140	15	1,667	3	6,474-	12-
02-04	46,294	8,140	18	1,667	4	6,474-	14-
03-05	28,026		0		0		0
04-06	117,279	19,433	17		0	19,433-	17-
05-07	184,379	93,471	51		0	93,471-	51-
06-08	156,353	93,471	60		0	93,471-	60-
07-09	68,486	74,153	108		0	74,153-	108-
08-10	33,526	336	1		0	336-	1-
09-11	33,526	336	1		0	336-	1-
10-12	36,431	221	1		0	221-	1-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 354.00 TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
11-13	4,291	18,450	430		0	18,450-	430-
12-14	10,494	18,450	176		0	18,450-	176-
13-15	8,038	18,450	230		0	18,450-	230-
14-16	10,847	10,210	94		0	10,210-	94-
15-17	4,644	10,210	220		0	10,210-	220-
16-18	2,810	10,210	363		0	10,210-	363-
17-19	1,075		0		0		0
18-20	1,075		0		0		0
FIVE-YEAR AVERAGE							
16-20	2,331	6,126	263		0	6,126-	263-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 355.00 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1996	843,195	692,675	82	50,264	6	642,411-	76-
1997	561,287	293,331	52	85,604	15	207,727-	37-
1998	55,491	62,686	113		0	62,686-	113-
1999	932,221	606,881	65	222,063	24	384,818-	41-
2000	108,853-	75,546	69-		0	75,546-	69
2001	54,221	52,194	96	8,518	16	43,676-	81-
2002	780,623	142,678	18		0	142,678-	18-
2003	679,853	201,223	30		0	201,223-	30-
2004	181,452	138,437	76		0	138,437-	76-
2005	576,550	180,735	31	6,100	1	174,635-	30-
2006	1,127,164	434,223	39		0	434,223-	39-
2007	1,565,189	1,736,123	111		0	1,736,123-	111-
2008	211,903	162,010	76		0	162,010-	76-
2009	1,183,218	152,338	13		0	152,338-	13-
2010	2,077,581	507,213	24		0	507,213-	24-
2011	726,327	250,969	35		0	250,969-	35-
2012	419,971	177,436	42		0	177,436-	42-
2013	712,842	241,514	34		0	241,514-	34-
2014	1,552,256	121,799	8	8	0	121,791-	8-
2015	2,627,835	414,314	16	56,972	2	357,342-	14-
2016	1,706,072	618,208	36	18,621	1	599,587-	35-
2017	888,994	676,934	76		0	676,934-	76-
2018	1,035,651	327,247	32		0	327,247-	32-
2019	1,044,468	386,470	37		0	386,470-	37-
2020	600,368	450,368	75	2,831	0	447,537-	75-
TOTAL	22,035,880	9,103,552	41	450,981	2	8,652,571-	39-

THREE-YEAR MOVING AVERAGES

96-98	486,658	349,564	72	45,289	9	304,275-	63-
97-99	516,333	320,966	62	102,556	20	218,410-	42-
98-00	292,953	248,371	85	74,021	25	174,350-	60-
99-01	292,530	244,874	84	76,860	26	168,013-	57-
00-02	241,997	90,139	37	2,839	1	87,300-	36-
01-03	504,899	132,032	26	2,839	1	129,192-	26-
02-04	547,309	160,779	29		0	160,779-	29-
03-05	479,285	173,465	36	2,033	0	171,432-	36-
04-06	628,389	251,132	40	2,033	0	249,099-	40-
05-07	1,089,634	783,694	72	2,033	0	781,661-	72-
06-08	968,085	777,452	80		0	777,452-	80-
07-09	986,770	683,490	69		0	683,490-	69-
08-10	1,157,568	273,854	24		0	273,854-	24-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 355.00 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	1,329,042	303,507	23		0	303,507-	23-
10-12	1,074,626	311,872	29		0	311,872-	29-
11-13	619,713	223,306	36		0	223,306-	36-
12-14	895,023	180,250	20	3	0	180,247-	20-
13-15	1,630,978	259,209	16	18,993	1	240,216-	15-
14-16	1,962,054	384,774	20	25,200	1	359,573-	18-
15-17	1,740,967	569,819	33	25,198	1	544,621-	31-
16-18	1,210,239	540,796	45	6,207	1	534,589-	44-
17-19	989,704	463,550	47		0	463,550-	47-
18-20	893,496	388,028	43	944	0	387,085-	43-
FIVE-YEAR AVERAGE							
16-20	1,055,111	491,845	47	4,290	0	487,555-	46-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1996	323,847	361,845	112	139,069	43	222,776-	69-
1997	1,093,679	382,233	35	65,036	6	317,197-	29-
1998	118,587	209,507	177	17,752	15	191,755-	162-
1999	1,147,282	467,483	41	447,849	39	19,634-	2-
2000	2,434	34,196			0	34,196-	
2001	7,597	25,108	330		0	25,108-	330-
2002	845,423	156,496	19	4,346	1	152,150-	18-
2003	2		0		0		0
2004							
2005	8,123	33,204	409		0	33,204-	409-
2006	6,785	4,928	73		0	4,928-	73-
2007	1,056,692	1,201,847	114		0	1,201,847-	114-
2008	56,420	23,209	41		0	23,209-	41-
2009	508,529	43,542	9		0	43,542-	9-
2010	983,950	461,528	47		0	461,528-	47-
2011	108,198	260,567	241		0	260,567-	241-
2012	513,116	18,300	4		0	18,300-	4-
2013	966,201	609,079	63		0	609,079-	63-
2014	238,946	78,330	33	10,471	4	67,860-	28-
2015	2,384,214	196,106	8	57,548	2	138,558-	6-
2016	445,669	22,214	5		0	22,214-	5-
2017	890,288	302,056	34	72,553	8	229,503-	26-
2018	749,792	24,088	3		0	24,088-	3-
2019	104,630	40,778	39		0	40,778-	39-
2020	208,215	68,225	33		0	68,225-	33-
TOTAL	12,768,617	5,024,870	39	814,623	6	4,210,247-	33-

THREE-YEAR MOVING AVERAGES

96-98	512,038	317,862	62	73,952	14	243,909-	48-
97-99	786,516	353,074	45	176,879	22	176,195-	22-
98-00	422,768	237,062	56	155,200	37	81,862-	19-
99-01	385,771	175,596	46	149,283	39	26,313-	7-
00-02	285,151	71,933	25	1,449	1	70,485-	25-
01-03	284,341	60,535	21	1,449	1	59,086-	21-
02-04	281,808	52,165	19	1,449	1	50,717-	18-
03-05	2,708	11,068	409		0	11,068-	409-
04-06	4,969	12,711	256		0	12,711-	256-
05-07	357,200	413,326	116		0	413,326-	116-
06-08	373,299	409,995	110		0	409,995-	110-
07-09	540,547	422,866	78		0	422,866-	78-
08-10	516,300	176,093	34		0	176,093-	34-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	533,559	255,213	48		0	255,213-	48-
10-12	535,088	246,799	46		0	246,799-	46-
11-13	529,172	295,982	56		0	295,982-	56-
12-14	572,754	235,236	41	3,490	1	231,746-	40-
13-15	1,196,454	294,505	25	22,673	2	271,832-	23-
14-16	1,022,943	98,883	10	22,673	2	76,210-	7-
15-17	1,240,057	173,459	14	43,367	3	130,092-	10-
16-18	695,249	116,119	17	24,184	3	91,935-	13-
17-19	581,570	122,307	21	24,184	4	98,123-	17-
18-20	354,212	44,364	13		0	44,364-	13-
FIVE-YEAR AVERAGE							
16-20	479,718	91,472	19	14,511	3	76,962-	16-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1996	38,340	8,884	23		0	8,884-	23-
1997	30,867	12,081	39		0	12,081-	39-
1998	512		0		0		0
1999	428		0		0		0
2000				192		192	
2001	608		0		0		0
2002	19,333	2,845	15		0	2,845-	15-
2003	23,314		0		0		0
2004							
2005							
2006	61,795	14,541	24		0	14,541-	24-
2007	6,232	1,000	16		0	1,000-	16-
2008	6,445	7,762	120		0	7,762-	120-
2009	3,459	639	18	28	1	610-	18-
2010	40,094	1,000	2		0	1,000-	2-
2011	45,683	1,162	3		0	1,162-	3-
2012	70,060	40,520	58		0	40,520-	58-
2013	25,954	1,874	7		0	1,874-	7-
2014	35,745	4,873	14		0	4,873-	14-
2015	16,422	21,233	129	2,846-	17-	24,079-	147-
2016	35,713	31,366	88		0	31,366-	88-
2017	125,103	27,674	22		0	27,674-	22-
2018	28,441	5,937	21		0	5,937-	21-
2019	27,940	5,834	21		0	5,834-	21-
2020	119,100	79,320	67		0	79,320-	67-
TOTAL	761,587	268,546	35	2,626-	0	271,172-	36-

THREE-YEAR MOVING AVERAGES

96-98	23,240	6,988	30		0	6,988-	30-
97-99	10,602	4,027	38		0	4,027-	38-
98-00	313		0	64	20	64	20
99-01	345		0	64	19	64	19
00-02	6,647	948	14	64	1	884-	13-
01-03	14,418	948	7		0	948-	7-
02-04	14,216	948	7		0	948-	7-
03-05	7,771		0		0		0
04-06	20,598	4,847	24		0	4,847-	24-
05-07	22,676	5,180	23		0	5,180-	23-
06-08	24,824	7,768	31		0	7,768-	31-
07-09	5,379	3,134	58	9	0	3,124-	58-
08-10	16,666	3,134	19	9	0	3,124-	19-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	29,745	934	3	9	0	924-	3-
10-12	51,945	14,227	27		0	14,227-	27-
11-13	47,232	14,519	31		0	14,519-	31-
12-14	43,919	15,756	36		0	15,756-	36-
13-15	26,040	9,327	36	949-	4-	10,276-	39-
14-16	29,293	19,157	65	949-	3-	20,106-	69-
15-17	59,079	26,758	45	949-	2-	27,706-	47-
16-18	63,086	21,659	34		0	21,659-	34-
17-19	60,495	13,149	22		0	13,149-	22-
18-20	58,494	30,364	52		0	30,364-	52-
FIVE-YEAR AVERAGE							
16-20	67,259	30,026	45		0	30,026-	45-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1996	1,463,018	257,246	18	45,741	3	211,505-	14-
1997	1,924,222	337,849	18	111,356	6	226,493-	12-
1998	952,506	220,203	23	114,413	12	105,790-	11-
1999	868,878	261,868	30	10,110	1	251,758-	29-
2000	69,646	18,469	27	45,608	65	27,139	39
2001	1,442,060	136,288	9		0	136,288-	9-
2002	878,035	150,119	17		0	150,119-	17-
2003	767,888	4,076	1		0	4,076-	1-
2004	729,976	114,890	16	92	0	114,798-	16-
2005	1,755,162		0		0		0
2006	1,781,233	165,107	9	362,375	20	197,268	11
2007	3,257,519	459,401	14	11,941	0	447,460-	14-
2008	2,201,420	385,366	18	107,149	5	278,217-	13-
2009	1,900,588	438,585	23	71,828	4	366,757-	19-
2010	3,101,944	183,923	6	16,305	1	167,618-	5-
2011	1,130,252	151,097	13	4,500	0	146,597-	13-
2012	2,511,812	129,161	5	10,652	0	118,510-	5-
2013	1,679,116	293,951	18	39,229	2	254,722-	15-
2014	1,085,185	293,178	27	23,797	2	269,381-	25-
2015	1,609,501	143,463	9	6,053	0	137,409-	9-
2016	1,494,527	444,158	30	53,041	4	391,117-	26-
2017	2,217,863	499,031	23	151,107	7	347,924-	16-
2018	2,216,511	287,675	13	10,750	0	276,925-	12-
2019	1,596,120	326,140	20	141	0	325,999-	20-
2020	2,413,824	769,440	32	21,324	1	748,117-	31-
TOTAL	41,048,803	6,470,684	16	1,217,512	3	5,253,173-	13-

THREE-YEAR MOVING AVERAGES

96-98	1,446,582	271,766	19	90,503	6	181,263-	13-
97-99	1,248,535	273,307	22	78,626	6	194,680-	16-
98-00	630,343	166,847	26	56,710	9	110,136-	17-
99-01	793,528	138,875	18	18,573	2	120,302-	15-
00-02	796,580	101,625	13	15,203	2	86,423-	11-
01-03	1,029,328	96,828	9		0	96,828-	9-
02-04	791,966	89,695	11	31	0	89,664-	11-
03-05	1,084,342	39,655	4	31	0	39,624-	4-
04-06	1,422,124	93,332	7	120,822	8	27,490	2
05-07	2,264,638	208,169	9	124,772	6	83,397-	4-
06-08	2,413,391	336,625	14	160,488	7	176,136-	7-
07-09	2,453,176	427,784	17	63,639	3	364,145-	15-
08-10	2,401,317	335,958	14	65,094	3	270,864-	11-

MIDAMERICAN ENERGY COMPANY
ACCOUNT 362.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	2,044,262	257,868	13	30,878	2	226,991-	11-
10-12	2,248,003	154,727	7	10,486	0	144,242-	6-
11-13	1,773,726	191,403	11	18,127	1	173,276-	10-
12-14	1,758,704	238,763	14	24,559	1	214,204-	12-
13-15	1,457,934	243,530	17	23,026	2	220,504-	15-
14-16	1,396,404	293,600	21	27,630	2	265,969-	19-
15-17	1,773,963	362,217	20	70,067	4	292,150-	16-
16-18	1,976,300	410,288	21	71,633	4	338,655-	17-
17-19	2,010,164	370,949	18	53,999	3	316,949-	16-
18-20	2,075,485	461,085	22	10,738	1	450,347-	22-
FIVE-YEAR AVERAGE							
16-20	1,987,769	465,289	23	47,273	2	418,016-	21-

MIDAMERICAN ENERGY COMPANY

ACCOUNTS 364.00 AND 365.00 POLES, TOWERS AND FIXTURES AND OVERHEAD CONDUCTORS
AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1996	1,650,620	578,597	35	169,807	10	408,790-	25-
1997	4,137,809	1,813,714	44	747,761	18	1,065,953-	26-
1998	2,070,670	782,113	38	326,132	16	455,981-	22-
1999	3,056,562	1,403,850	46	205,069	7	1,198,781-	39-
2000	2,339,442	1,125,410	48	134,237	6	991,173-	42-
2001	2,861,840	1,549,516	54	294,517	10	1,254,999-	44-
2002	5,360,880	2,510,690	47	488,256	9	2,022,434-	38-
2003	225,564	137,137	61		0	137,137-	61-
2004	1,257,043	689,972	55	115,692	9	574,279-	46-
2005	4,683,187	2,460,693	53	391,663	8	2,069,030-	44-
2006	7,776,607	5,534,035	71	699,965	9	4,834,070-	62-
2007	4,935,564	2,524,451	51	321,006	7	2,203,445-	45-
2008	5,041,572	3,406,384	68	579,868	12	2,826,516-	56-
2009	8,586,287	5,397,757	63	581,761	7	4,815,995-	56-
2010	6,435,042	3,070,217	48	394,830	6	2,675,387-	42-
2011	6,264,346	2,382,102	38	259,264	4	2,122,838-	34-
2012	7,228,889	5,702,751	79	407,780	6	5,294,972-	73-
2013	6,560,466	4,464,261	68	656,278	10	3,807,983-	58-
2014	6,903,009	9,181,593	133	200,675	3	8,980,918-	130-
2015	6,382,704	5,357,879	84	274,355	4	5,083,524-	80-
2016	5,573,480	4,837,383	87	102,898	2	4,734,486-	85-
2017	7,918,615	4,314,682	54	460,011	6	3,854,670-	49-
2018	7,698,111	5,842,200	76	116,907	2	5,725,294-	74-
2019	8,094,874	6,062,109	75	60,199	1	6,001,910-	74-
2020	9,262,014	6,901,169	75	76,529	1	6,824,640-	74-
TOTAL	132,305,198	88,030,664	67	8,065,461	6	79,965,203-	60-

THREE-YEAR MOVING AVERAGES

96-98	2,619,700	1,058,141	40	414,567	16	643,575-	25-
97-99	3,088,347	1,333,226	43	426,321	14	906,905-	29-
98-00	2,488,891	1,103,791	44	221,813	9	881,978-	35-
99-01	2,752,615	1,359,592	49	211,274	8	1,148,318-	42-
00-02	3,520,721	1,728,539	49	305,670	9	1,422,869-	40-
01-03	2,816,095	1,399,114	50	260,924	9	1,138,190-	40-
02-04	2,281,162	1,112,600	49	201,316	9	911,283-	40-
03-05	2,055,265	1,095,934	53	169,118	8	926,815-	45-
04-06	4,572,279	2,894,900	63	402,440	9	2,492,460-	55-
05-07	5,798,453	3,506,393	60	470,878	8	3,035,515-	52-
06-08	5,917,914	3,821,623	65	533,613	9	3,288,010-	56-
07-09	6,187,808	3,776,197	61	494,212	8	3,281,985-	53-

MIDAMERICAN ENERGY COMPANY

ACCOUNTS 364.00 AND 365.00 POLES, TOWERS AND FIXTURES AND OVERHEAD CONDUCTORS
AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	6,687,633	3,958,119	59	518,820	8	3,439,299-	51-
09-11	7,095,225	3,616,692	51	411,952	6	3,204,740-	45-
10-12	6,642,759	3,718,357	56	353,958	5	3,364,399-	51-
11-13	6,684,567	4,183,038	63	441,107	7	3,741,931-	56-
12-14	6,897,455	6,449,535	94	421,578	6	6,027,957-	87-
13-15	6,615,393	6,334,578	96	377,103	6	5,957,475-	90-
14-16	6,286,398	6,458,952	103	192,643	3	6,266,309-	100-
15-17	6,624,933	4,836,648	73	279,088	4	4,557,560-	69-
16-18	7,063,402	4,998,088	71	226,605	3	4,771,483-	68-
17-19	7,903,867	5,406,330	68	212,372	3	5,193,958-	66-
18-20	8,351,667	6,268,493	75	84,545	1	6,183,948-	74-
FIVE-YEAR AVERAGE							
16-20	7,709,419	5,591,509	73	163,309	2	5,428,200-	70-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 366.00 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1996	19,454	29,532	152	201	1	29,331-	151-
1997	95,091	19,814	21	33,979	36	14,165	15
1998	16,768	364	2	58	0	306-	2-
1999	9,174	3,179	35	20	0	3,159-	34-
2000	383	274	72	865	226	591	154
2001	63,550	16,429	26	11	0	16,418-	26-
2002	56,316	19,711	35		0	19,711-	35-
2003	17,130	8,295	48		0	8,295-	48-
2004	44,570	22,583	51		0	22,583-	51-
2005	27,500	28,275	103		0	28,275-	103-
2006	197,456	20,409	10	1,527	1	18,882-	10-
2007	19,364	111,099	574	882	5	110,218-	569-
2008	73,903	75,213	102		0	75,213-	102-
2009	61,534	18,731	30		0	18,731-	30-
2010	94,515	5,272	6		0	5,272-	6-
2011	67,761	26,822	40		0	26,822-	40-
2012	91,989	62,387	68		0	62,387-	68-
2013	78,395	43,941	56		0	43,941-	56-
2014	108,589	164,560	152	186	0	164,374-	151-
2015	120,813	53,661	44		0	53,661-	44-
2016	141,018	33,386	24		0	33,386-	24-
2017	216,821	58,286	27	10,554	5	47,732-	22-
2018	210,523	86,625	41		0	86,625-	41-
2019	188,248		0		0		0
2020	237,445	60,077	25		0	60,077-	25-
TOTAL	2,258,309	968,925	43	48,282	2	920,643-	41-

THREE-YEAR MOVING AVERAGES

96-98	43,771	16,570	38	11,413	26	5,157-	12-
97-99	40,344	7,786	19	11,352	28	3,567	9
98-00	8,775	1,272	14	314	4	958-	11-
99-01	24,369	6,627	27	299	1	6,329-	26-
00-02	40,083	12,138	30	292	1	11,846-	30-
01-03	45,665	14,812	32	4	0	14,808-	32-
02-04	39,339	16,863	43		0	16,863-	43-
03-05	29,733	19,718	66		0	19,718-	66-
04-06	89,842	23,756	26	509	1	23,247-	26-
05-07	81,440	53,261	65	803	1	52,458-	64-
06-08	96,908	68,907	71	803	1	68,104-	70-
07-09	51,600	68,348	132	294	1	68,054-	132-
08-10	76,650	33,072	43		0	33,072-	43-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 366.00 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	74,603	16,942	23		0	16,942-	23-
10-12	84,755	31,494	37		0	31,494-	37-
11-13	79,382	44,383	56		0	44,383-	56-
12-14	92,991	90,296	97	62	0	90,234-	97-
13-15	102,599	87,387	85	62	0	87,325-	85-
14-16	123,473	83,869	68	62	0	83,807-	68-
15-17	159,551	48,444	30	3,518	2	44,927-	28-
16-18	189,454	59,433	31	3,518	2	55,915-	30-
17-19	205,197	48,304	24	3,518	2	44,786-	22-
18-20	212,072	48,901	23		0	48,901-	23-
FIVE-YEAR AVERAGE							
16-20	198,811	47,675	24	2,111	1	45,564-	23-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1996	130,378	73,616	56	26,893	21	46,723-	36-
1997	297,991	220,872	74	220,937	74	65	0
1998	143,777	34,863	24	71,456	50	36,593	25
1999	190,479	89,475	47	21,661	11	67,814-	36-
2000	303,160	102,213	34	17,216	6	84,997-	28-
2001	275,950	96,843	35	49,464	18	47,379-	17-
2002	459,442	187,361	41	66,175	14	121,186-	26-
2003	151,286	27,117	18	4,332	3	22,785-	15-
2004	198,745	41,759	21		0	41,759-	21-
2005	1,439,610	105,919	7	23,948	2	81,971-	6-
2006	1,743,316	850,557	49	44,156	3	806,401-	46-
2007	978,696	499,818	51	32,825	3	466,993-	48-
2008	2,386,621	715,767	30	42,318	2	673,449-	28-
2009	1,437,467	499,173	35	165,482	12	333,690-	23-
2010	1,343,570	377,330	28	121,751	9	255,578-	19-
2011	2,175,390	291,511	13	62,027	3	229,484-	11-
2012	1,894,101	822,084	43	97,940	5	724,144-	38-
2013	3,526,086	941,899	27	223,139	6	718,760-	20-
2014	5,200,017	2,005,774	39	135,247	3	1,870,527-	36-
2015	3,357,342	2,063,254	61	334,133	10	1,729,121-	52-
2016	4,752,034	1,143,169	24	63,622	1	1,079,546-	23-
2017	6,315,650	1,267,657	20	302,476	5	965,181-	15-
2018	7,245,269	2,593,298	36	41,711	1	2,551,587-	35-
2019	6,438,667	2,628,419	41		0	2,628,419-	41-
2020	8,585,527	2,147,239	25	76,529	1	2,070,710-	24-
TOTAL	60,970,574	19,826,986	33	2,245,439	4	17,581,548-	29-

THREE-YEAR MOVING AVERAGES

96-98	190,715	109,784	58	106,429	56	3,355-	2-
97-99	210,749	115,070	55	104,685	50	10,385-	5-
98-00	212,472	75,517	36	36,778	17	38,739-	18-
99-01	256,530	96,177	37	29,447	11	66,730-	26-
00-02	346,184	128,806	37	44,285	13	84,521-	24-
01-03	295,559	103,774	35	39,990	14	63,783-	22-
02-04	269,824	85,412	32	23,502	9	61,910-	23-
03-05	596,547	58,265	10	9,427	2	48,838-	8-
04-06	1,127,224	332,745	30	22,701	2	310,044-	28-
05-07	1,387,207	485,431	35	33,643	2	451,788-	33-
06-08	1,702,878	688,714	40	39,766	2	648,948-	38-
07-09	1,600,928	571,586	36	80,208	5	491,377-	31-
08-10	1,722,553	530,756	31	109,850	6	420,906-	24-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	1,652,143	389,338	24	116,420	7	272,918-	17-
10-12	1,804,354	496,975	28	93,906	5	403,069-	22-
11-13	2,531,859	685,165	27	127,702	5	557,463-	22-
12-14	3,540,068	1,256,586	35	152,109	4	1,104,477-	31-
13-15	4,027,815	1,670,309	41	230,840	6	1,439,469-	36-
14-16	4,436,465	1,737,399	39	177,668	4	1,559,732-	35-
15-17	4,808,342	1,491,360	31	233,411	5	1,257,950-	26-
16-18	6,104,318	1,668,041	27	135,936	2	1,532,105-	25-
17-19	6,666,529	2,163,125	32	114,729	2	2,048,396-	31-
18-20	7,423,154	2,456,319	33	39,413	1	2,416,905-	33-
FIVE-YEAR AVERAGE							
16-20	6,667,429	1,955,956	29	96,868	1	1,859,089-	28-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1996	164,096	9,334	6	4,206	3	5,128-	3-
1997	667,294	50,511	8	15,606	2	34,905-	5-
1998	515,615	4,448	1	20,447	4	15,999	3
1999	2,001,779	5,364	0	63,936	3	58,572	3
2000	46,225	78	0	3,550	8	3,472	8
2001	27,475	2,317	8	7,728	28	5,411	20
2002	36,896		0	4,065	11	4,065	11
2003	4,906,263	44,241	1	102,111	2	57,870	1
2004		5,498				5,498-	
2005	7,541,407	87,946-	1-	168,343	2	256,289	3
2006	2,887,242	3,533	0	258,370	9	254,836	9
2007	2,751,748	16,437	1	394,306	14	377,869	14
2008	2,184,567		0	600,694	27	600,694	27
2009	2,417,466	4,123	0	1,166,347	48	1,162,225	48
2010	3,443,225	3,837	0	770,712	22	766,876	22
2011	2,741,723		0	997,427	36	997,427	36
2012	2,980,819	12,012	0	919,164	31	907,152	30
2013	5,524,251	1,047,813	19	970,828	18	76,985-	1-
2014	4,578,972	2,465,775	54	1,757,585	38	708,190-	15-
2015	3,536,116	1,238,344	35	539,097	15	699,247-	20-
2016	4,021,678	1,956,766	49	797,235	20	1,159,531-	29-
2017	4,030,635	1,730,170	43	369,736	9	1,360,434-	34-
2018	5,459,048	2,176,614	40	255,243	5	1,921,371-	35-
2019	3,323,453	2,145,234	65	234,616	7	1,910,618-	57-
2020	3,104,259	2,150,044	69	154,482	5	1,995,562-	64-
TOTAL	68,892,253	14,984,546	22	10,575,834	15	4,408,712-	6-

THREE-YEAR MOVING AVERAGES

96-98	449,002	21,431	5	13,420	3	8,011-	2-
97-99	1,061,563	20,108	2	33,330	3	13,222	1
98-00	854,540	3,297	0	29,311	3	26,014	3
99-01	691,826	2,586	0	25,071	4	22,485	3
00-02	36,865	798	2	5,114	14	4,316	12
01-03	1,656,878	15,519	1	37,968	2	22,449	1
02-04	1,647,720	16,580	1	35,392	2	18,812	1
03-05	4,149,223	12,736-	0	90,151	2	102,887	2
04-06	3,476,217	26,305-	1-	142,238	4	168,542	5
05-07	4,393,466	22,659-	1-	273,673	6	296,331	7
06-08	2,607,852	6,657	0	417,790	16	411,133	16
07-09	2,451,260	6,853	0	720,449	29	713,596	29
08-10	2,681,753	2,653	0	845,918	32	843,265	31

MIDAMERICAN ENERGY COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	2,867,471	2,653	0	978,162	34	975,509	34
10-12	3,055,256	5,283	0	895,768	29	890,485	29
11-13	3,748,931	353,275	9	962,473	26	609,198	16
12-14	4,361,347	1,175,200	27	1,215,859	28	40,659	1
13-15	4,546,446	1,583,977	35	1,089,170	24	494,807-	11-
14-16	4,045,588	1,886,962	47	1,031,306	25	855,656-	21-
15-17	3,862,810	1,641,760	43	568,689	15	1,073,071-	28-
16-18	4,503,787	1,954,517	43	474,071	11	1,480,445-	33-
17-19	4,271,046	2,017,339	47	286,532	7	1,730,808-	41-
18-20	3,962,254	2,157,297	54	214,781	5	1,942,517-	49-
FIVE-YEAR AVERAGE							
16-20	3,987,815	2,031,766	51	362,262	9	1,669,503-	42-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 369.00 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1996	31,267	53,777	172	1,086	3	52,691-	169-
1997	43,136	90,367	209	3,310	8	87,057-	202-
1998	69,079	156,295	226	16,441	24	139,854-	202-
1999	29,524	143,478	486	4,726	16	138,752-	470-
2000	70,850	156,823	221	6,023	9	150,800-	213-
2001	77,044	129,360	168	5,846	8	123,514-	160-
2002	272,192	224,638	83	115	0	224,523-	82-
2003	69	146	212		0	146-	212-
2004	164		0		0		0
2005	37,637	28,690	76		0	28,690-	76-
2006	434,992	523,898	120	285	0	523,613-	120-
2007	136,339	339,075	249	776	1	338,300-	248-
2008	132,890	350,377	264	551	0	349,826-	263-
2009	269,423	306,999	114		0	306,999-	114-
2010	145,229	361,946	249		0	361,946-	249-
2011	142,189	249,659	176		0	249,659-	176-
2012	149,775	370,012	247		0	370,012-	247-
2013	154,368	244,471	158		0	244,471-	158-
2014	217,714	1,066,318	490	7,300	3	1,059,018-	486-
2015	275,102	543,709	198		0	543,709-	198-
2016	144,227	537,433	373		0	537,433-	373-
2017	441,841	461,994	105	172	0	461,821-	105-
2018	241,209	679,497	282		0	679,497-	282-
2019	538,548	618,052	115	240	0	617,812-	115-
2020	445,803	695,453	156		0	695,453-	156-
TOTAL	4,500,610	8,332,467	185	46,872	1	8,285,596-	184-

THREE-YEAR MOVING AVERAGES

96-98	47,827	100,146	209	6,946	15	93,201-	195-
97-99	47,246	130,047	275	8,159	17	121,888-	258-
98-00	56,484	152,199	269	9,063	16	143,135-	253-
99-01	59,139	143,220	242	5,532	9	137,689-	233-
00-02	140,029	170,274	122	3,995	3	166,279-	119-
01-03	116,435	118,048	101	1,987	2	116,061-	100-
02-04	90,808	74,928	83	38	0	74,890-	82-
03-05	12,623	9,612	76		0	9,612-	76-
04-06	157,598	184,196	117	95	0	184,101-	117-
05-07	202,990	297,221	146	354	0	296,867-	146-
06-08	234,740	404,450	172	537	0	403,913-	172-
07-09	179,551	332,151	185	442	0	331,708-	185-
08-10	182,514	339,774	186	184	0	339,591-	186-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 369.00 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	185,614	306,201	165		0	306,201-	165-
10-12	145,731	327,206	225		0	327,205-	225-
11-13	148,777	288,047	194		0	288,047-	194-
12-14	173,952	560,267	322	2,433	1	557,834-	321-
13-15	215,728	618,166	287	2,433	1	615,733-	285-
14-16	212,348	715,820	337	2,433	1	713,387-	336-
15-17	287,057	514,379	179	57	0	514,321-	179-
16-18	275,759	559,641	203	57	0	559,584-	203-
17-19	407,199	586,514	144	137	0	586,377-	144-
18-20	408,520	664,334	163	80	0	664,254-	163-
FIVE-YEAR AVERAGE							
16-20	362,326	598,486	165	82	0	598,403-	165-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 370.00 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1996	544,024		0		0		0
1997	571,652		0		0		0
1998	531,273		0		0		0
1999	129,663		0	715	1	715	1
2000							
2001	1,290,331		0	13,142	1	13,142	1
2002	35,836		0	6,463	18	6,463	18
2003	10,013,459		0	4,379	0	4,379	0
2004							
2005	5,040	4,857-	96-		0	4,857	96
2006							
2007							
2008							
2009				28,632		28,632	
2010	45,890,109		0	64,601	0	64,601	0
2011	2,149,328		0	14,510	1	14,510	1
2012	2,278,034		0		0		0
2013	1,653,565	210,507	13		0	210,507-	13-
2014	805,444	119,574	15		0	119,574-	15-
2015	604,724	59,871	10		0	59,871-	10-
2016	352,303	145,125	41		0	145,125-	41-
2017	376,241	86,951	23		0	86,951-	23-
2018	445,284	91,675	21		0	91,675-	21-
2019	395,313	74,551	19		0	74,551-	19-
2020	545,389	119,860	22		0	119,860-	22-
TOTAL	68,617,011	903,257	1	132,442	0	770,815-	1-

THREE-YEAR MOVING AVERAGES

96-98	548,983		0		0		0
97-99	410,863		0	238	0	238	0
98-00	220,312		0	238	0	238	0
99-01	473,331		0	4,619	1	4,619	1
00-02	442,056		0	6,535	1	6,535	1
01-03	3,779,875		0	7,995	0	7,995	0
02-04	3,349,765		0	3,614	0	3,614	0
03-05	3,339,500	1,619-	0	1,460	0	3,079	0
04-06	1,680	1,619-	96-		0	1,619	96
05-07	1,680	1,619-	96-		0	1,619	96
06-08							
07-09				9,544		9,544	
08-10	15,296,703		0	31,078	0	31,078	0

MIDAMERICAN ENERGY COMPANY

ACCOUNT 370.00 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	16,013,146		0	35,914	0	35,914	0
10-12	16,772,490		0	26,370	0	26,370	0
11-13	2,026,975	70,169	3	4,836	0	65,332-	3-
12-14	1,579,014	110,027	7		0	110,027-	7-
13-15	1,021,244	129,984	13		0	129,984-	13-
14-16	587,490	108,190	18		0	108,190-	18-
15-17	444,422	97,316	22		0	97,316-	22-
16-18	391,276	107,917	28		0	107,917-	28-
17-19	405,613	84,392	21		0	84,392-	21-
18-20	461,996	95,362	21		0	95,362-	21-
FIVE-YEAR AVERAGE							
16-20	422,906	103,632	25		0	103,632-	25-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1996	65,896	28,325	43	8,640	13	19,685-	30-
1997	147,506	38,208	26	16,763	11	21,445-	15-
1998	108,096	24,279	22	11,841	11	12,438-	12-
1999	110,282	36,946	34	7,096	6	29,850-	27-
2000	221,125	39,328	18	67,404	30	28,076	13
2001	131,565	25,837	20	4,543	3	21,294-	16-
2002	148,243	40,658	27	1,556	1	39,102-	26-
2003	31,371	6,091	19	2,577	8	3,514-	11-
2004	6,333	1,453	23		0	1,453-	23-
2005	112,784	51,856	46	2,537	2	49,320-	44-
2006	444,931	164,181	37	9,123	2	155,058-	35-
2007	194,066	66,455	34	5,876	3	60,579-	31-
2008	154,091	65,463	42	114	0	65,349-	42-
2009	274,873	61,599	22	8,123	3	53,476-	19-
2010	174,952	60,403	35	3,549	2	56,854-	32-
2011	156,302	50,439	32	5,919	4	44,520-	28-
2012	246,324	109,852	45	3,668	1	106,184-	43-
2013	252,884	59,334	23		0	59,334-	23-
2014	184,198	260,260	141	6,679	4	253,581-	138-
2015	171,939	94,604	55	3,016	2	91,588-	53-
2016	220,613	106,477	48		0	106,477-	48-
2017	275,045	105,867	38	6,039	2	99,828-	36-
2018	267,654	127,383	48	5,326	2	122,057-	46-
2019	239,495	95,147	40		0	95,147-	40-
2020	219,588	117,919	54		0	117,919-	54-
TOTAL	4,560,155	1,838,364	40	180,389	4	1,657,975-	36-

THREE-YEAR MOVING AVERAGES

96-98	107,166	30,271	28	12,415	12	17,856-	17-
97-99	121,961	33,144	27	11,900	10	21,244-	17-
98-00	146,501	33,518	23	28,780	20	4,737-	3-
99-01	154,324	34,037	22	26,348	17	7,689-	5-
00-02	166,978	35,274	21	24,501	15	10,773-	6-
01-03	103,726	24,195	23	2,892	3	21,303-	21-
02-04	61,982	16,067	26	1,378	2	14,690-	24-
03-05	50,163	19,800	39	1,705	3	18,095-	36-
04-06	188,016	72,497	39	3,887	2	68,610-	36-
05-07	250,594	94,164	38	5,845	2	88,319-	35-
06-08	264,362	98,700	37	5,038	2	93,662-	35-
07-09	207,676	64,506	31	4,704	2	59,801-	29-
08-10	201,305	62,488	31	3,929	2	58,560-	29-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	202,042	57,480	28	5,864	3	51,617-	26-
10-12	192,526	73,565	38	4,379	2	69,186-	36-
11-13	218,503	73,209	34	3,196	1	70,013-	32-
12-14	227,802	143,149	63	3,449	2	139,700-	61-
13-15	203,007	138,066	68	3,232	2	134,834-	66-
14-16	192,250	153,780	80	3,232	2	150,549-	78-
15-17	222,532	102,316	46	3,018	1	99,297-	45-
16-18	254,438	113,242	45	3,788	1	109,454-	43-
17-19	260,731	109,466	42	3,788	1	105,677-	41-
18-20	242,246	113,483	47	1,775	1	111,708-	46-
FIVE-YEAR AVERAGE							
16-20	244,479	110,558	45	2,273	1	108,286-	44-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1996	1,406,013	93,891	7	16,058	1	77,833-	6-
1997	546,629	118,482	22	19,461	4	99,021-	18-
1998	507,759	43,063	8	9,290	2	33,773-	7-
1999	368,622	91,330	25	56,105	15	35,225-	10-
2000	196,735	42,852	22	1,864	1	40,988-	21-
2001	233,246	40,738	17	2,283	1	38,455-	16-
2002	214,323	41,726	19	1,276	1	40,450-	19-
2003	136,147	318	0		0	318-	0
2004	9,258		0		0		0
2005	173,250	60,565	35	1,271	1	59,294-	34-
2006	762,126	332,270	44	7,584	1	324,685-	43-
2007	211,404	150,851	71	2,052	1	148,799-	70-
2008	261,609	175,908	67		0	175,908-	67-
2009	553,632	212,678	38	4,500	1	208,178-	38-
2010	357,300	110,800	31	1,740	0	109,061-	31-
2011	336,810	69,054	21	3,378	1	65,676-	19-
2012	292,696	209,735	72	14,308	5	195,427-	67-
2013	384,204	145,971	38		0	145,971-	38-
2014	350,951	415,184	118	14,033	4	401,151-	114-
2015	948,422	469,849	50	1,505	0	468,343-	49-
2016	5,126,146	923,945	18	602	0	923,343-	18-
2017	8,413,531	1,227,919	15	72,192	1	1,155,727-	14-
2018	8,232,440	1,213,313	15	14,366	0	1,198,947-	15-
2019	3,600,972	287,285	8		0	287,285-	8-
2020	841,509	501,595	60	17,006	2	484,588-	58-
TOTAL	34,465,733	6,979,321	20	260,873	1	6,718,448-	19-

THREE-YEAR MOVING AVERAGES

96-98	820,134	85,145	10	14,936	2	70,209-	9-
97-99	474,337	84,292	18	28,285	6	56,006-	12-
98-00	357,705	59,082	17	22,420	6	36,662-	10-
99-01	266,201	58,307	22	20,084	8	38,223-	14-
00-02	214,768	41,772	19	1,808	1	39,964-	19-
01-03	194,572	27,594	14	1,186	1	26,408-	14-
02-04	119,909	14,015	12	425	0	13,589-	11-
03-05	106,219	20,294	19	424	0	19,871-	19-
04-06	314,878	130,945	42	2,952	1	127,993-	41-
05-07	382,260	181,229	47	3,636	1	177,593-	46-
06-08	411,713	219,676	53	3,212	1	216,464-	53-
07-09	342,215	179,812	53	2,184	1	177,628-	52-
08-10	390,847	166,462	43	2,080	1	164,382-	42-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	415,914	130,844	31	3,206	1	127,638-	31-
10-12	328,935	129,863	39	6,475	2	123,388-	38-
11-13	337,904	141,586	42	5,895	2	135,691-	40-
12-14	342,617	256,963	75	9,447	3	247,516-	72-
13-15	561,192	343,668	61	5,179	1	338,488-	60-
14-16	2,141,840	602,993	28	5,380	0	597,613-	28-
15-17	4,829,366	873,904	18	24,766	1	849,138-	18-
16-18	7,257,372	1,121,726	15	29,053	0	1,092,672-	15-
17-19	6,748,981	909,506	13	28,853	0	880,653-	13-
18-20	4,224,973	667,398	16	10,458	0	656,940-	16-
FIVE-YEAR AVERAGE							
16-20	5,242,919	830,811	16	20,833	0	809,978-	15-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1996	13,472	249,288		7,755	58	241,533-	
1997	8,358,554	17,369	0	1,552,760	19	1,535,391	18
1998	301,573	300	0		0	300-	0
1999	1,946,989	80,216	4	211,862	11	131,646	7
2000	1,163,248	58,536	5	381,007	33	322,471	28
2001	983,588	1,769,346	180	82,049	8	1,687,297-	172-
2002	162,684	81,373	50		0	81,373-	50-
2003	209,610		0		0		0
2004	1,822,689	69,366	4	149,876	8	80,510	4
2005	83,287	73,814	89		0	73,814-	89-
2006	561,445	19,957	4		0	19,957-	4-
2007	388,421	83,643	22		0	83,643-	22-
2008	1,814,217		0		0		0
2009	667,725	123,545	19		0	123,545-	19-
2010	854,499	45,656	5	850	0	44,806-	5-
2011	823,220	200,926	24		0	200,926-	24-
2012	1,040,221		0	15,040	1	15,040	1
2013	589,137	10,686	2		0	10,686-	2-
2014	2,596,082	37,780	1		0	37,780-	1-
2015	1,019,241	2-	0	100	0	102	0
2016	6,875,285	308,282	4		0	308,282-	4-
2017	1,368,529	6,150	0		0	6,150-	0
2018	1,614,820	47,054	3	57,950	4	10,896	1
2019	10,143,237	554,816	5		0	554,816-	5-
2020	2,326,060	52,007	2		0	52,007-	2-
TOTAL	47,727,835	3,890,109	8	2,459,249	5	1,430,860-	3-

THREE-YEAR MOVING AVERAGES

96-98	2,891,200	88,986	3	520,172	18	431,186	15
97-99	3,535,705	32,628	1	588,207	17	555,579	16
98-00	1,137,270	46,351	4	197,623	17	151,272	13
99-01	1,364,608	636,033	47	224,973	16	411,060-	30-
00-02	769,840	636,418	83	154,352	20	482,066-	63-
01-03	451,961	616,906	136	27,350	6	589,557-	130-
02-04	731,661	50,246	7	49,959	7	288-	0
03-05	705,195	47,727	7	49,959	7	2,232	0
04-06	822,474	54,379	7	49,959	6	4,420-	1-
05-07	344,384	59,138	17		0	59,138-	17-
06-08	921,361	34,533	4		0	34,533-	4-
07-09	956,788	69,062	7		0	69,062-	7-
08-10	1,112,147	56,400	5	283	0	56,117-	5-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	781,815	123,376	16	283	0	123,093-	16-
10-12	905,980	82,194	9	5,297	1	76,898-	8-
11-13	817,526	70,537	9	5,013	1	65,524-	8-
12-14	1,408,480	16,155	1	5,013	0	11,142-	1-
13-15	1,401,487	16,155	1	33	0	16,121-	1-
14-16	3,496,869	115,353	3	33	0	115,320-	3-
15-17	3,087,685	104,810	3	33	0	104,777-	3-
16-18	3,286,212	120,495	4	19,317	1	101,179-	3-
17-19	4,375,529	202,674	5	19,317	0	183,357-	4-
18-20	4,694,706	217,959	5	19,317	0	198,643-	4-
FIVE-YEAR AVERAGE							
16-20	4,465,587	193,662	4	11,590	0	182,072-	4-

MIDAMERICAN ENERGY COMPANY

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT - PLANES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1996	11,938		0		0		0
1997	3,544,002	118,750	3	2,375,000	67	2,256,250	64
1998	1,696,800	50,000	3	2,075,000	122	2,025,000	119
1999	3,775,861	128,565	3	3,538,945	94	3,410,380	90
2000							
2001							
2002							
2003							
2004							
2005		310,310		400		309,910-	
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015							
2016	4,178,648		0	1,500,000	36	1,500,000	36
2017	375,000		0		0		0
2018	19,418,964		0	14,560,087	75	14,560,087	75
2019							
2020							
TOTAL	33,001,212	607,625	2	24,049,432	73	23,441,806	71

THREE-YEAR MOVING AVERAGES

96-98	1,750,913	56,250	3	1,483,333	85	1,427,083	82
97-99	3,005,554	99,105	3	2,662,982	89	2,563,877	85
98-00	1,824,220	59,522	3	1,871,315	103	1,811,793	99
99-01	1,258,620	42,855	3	1,179,648	94	1,136,793	90
00-02							
01-03							
02-04							
03-05		103,437		133		103,303-	
04-06		103,437		133		103,303-	
05-07		103,437		133		103,303-	
06-08							
07-09							
08-10							

MIDAMERICAN ENERGY COMPANY

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT - PLANES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11							
10-12							
11-13							
12-14							
13-15							
14-16	1,392,882		0	500,000	36	500,000	36
15-17	1,517,882		0	500,000	33	500,000	33
16-18	7,990,870		0	5,353,362	67	5,353,362	67
17-19	6,597,988		0	4,853,362	74	4,853,362	74
18-20	6,472,988		0	4,853,362	75	4,853,362	75
FIVE-YEAR AVERAGE							
16-20	4,794,522		0	3,212,017	67	3,212,017	67

MIDAMERICAN ENERGY COMPANY

ACCOUNTS 392.10 THROUGH 392.80 TRANSPORTATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1996	841,322	3,273	0	74,571	9	71,298	8
1997	2,877,075	1,947	0	511,279	18	509,332	18
1998	1,770,606	4,327	0	220,650	12	216,323	12
1999	1,663,855	3,263	0	219,998	13	216,735	13
2000	7,214,732	31,545	0	999,148	14	967,603	13
2001	5,963,148	253,524	4	1,189,733	20	936,209	16
2002	5,527,819	212,292	4	1,156,194	21	943,902	17
2003	1,305,115	6,642	1	40,369	3	33,727	3
2004	12,869,844	313,345	2	1,876,074	15	1,562,730	12
2005	151,568	311,315	205	862,665	569	551,350	364
2006	4,187,313	74,828	2	596,421	14	521,593	12
2007	451,828	44,363	10	351,042	78	306,678	68
2008	3,423,652	20,312	1	191,234	6	170,922	5
2009	4,140,031	53,378	1	424,029	10	370,651	9
2010	3,855,989	69,371	2	397,703	10	328,332	9
2011	348,723	65,607	19	477,481	137	411,874	118
2012	1,528,647	10,825	1	36,247	2	25,421	2
2013	4,826,973	17,629	0	102,269	2	84,640	2
2014	5,133,818	63,369	1	382,880	7	319,512	6
2015	3,180,148	54,107	2	461,004	14	406,897	13
2016	4,161,158	20,462	0	257,631	6	237,169	6
2017	6,237,777	20,062	0	387,907	6	367,845	6
2018	3,397,880	22,222	1	583,610	17	561,388	17
2019	3,882,505		0	3,800	0	3,800	0
2020	5,514,604	38,818	1	628,535	11	589,717	11
TOTAL	94,456,131	1,716,826	2	12,432,474	13	10,715,648	11

THREE-YEAR MOVING AVERAGES

96-98	1,829,668	3,182	0	268,833	15	265,651	15
97-99	2,103,845	3,179	0	317,309	15	314,130	15
98-00	3,549,731	13,045	0	479,932	14	466,887	13
99-01	4,947,245	96,111	2	802,960	16	706,849	14
00-02	6,235,233	165,787	3	1,115,025	18	949,238	15
01-03	4,265,361	157,486	4	795,432	19	637,946	15
02-04	6,567,593	177,426	3	1,024,212	16	846,786	13
03-05	4,775,509	210,434	4	926,370	19	715,936	15
04-06	5,736,242	233,163	4	1,111,720	19	878,558	15
05-07	1,596,903	143,502	9	603,376	38	459,874	29
06-08	2,687,598	46,501	2	379,566	14	333,064	12
07-09	2,671,837	39,351	1	322,102	12	282,751	11
08-10	3,806,558	47,687	1	337,655	9	289,968	8

MIDAMERICAN ENERGY COMPANY

ACCOUNTS 392.10 THROUGH 392.80 TRANSPORTATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	2,781,581	62,785	2	433,071	16	370,286	13
10-12	1,911,120	48,601	3	303,810	16	255,209	13
11-13	2,234,781	31,354	1	205,332	9	173,978	8
12-14	3,829,813	30,608	1	173,799	5	143,191	4
13-15	4,380,313	45,035	1	315,384	7	270,350	6
14-16	4,158,375	45,979	1	367,172	9	321,193	8
15-17	4,526,361	31,544	1	368,847	8	337,304	7
16-18	4,598,938	20,915	0	409,716	9	388,801	8
17-19	4,506,054	14,095	0	325,106	7	311,011	7
18-20	4,264,997	20,346	0	405,315	10	384,968	9
FIVE-YEAR AVERAGE							
16-20	4,638,785	20,313	0	372,297	8	351,984	8

MIDAMERICAN ENERGY COMPANY

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1996	124,634	12	0	53,390	43	53,378	43
1997	396,704		0	175,063	44	175,063	44
1998	150,715	344-	0	106,337	71	106,681	71
1999	151,208	144	0	49,966	33	49,822	33
2000	1,197,969	1,037	0	295,009	25	293,972	25
2001	657,957	135	0	279,556	42	279,421	42
2002	1,164,314	422	0	310,250	27	309,828	27
2003	1,149,873	36	0	605,420	53	605,384	53
2004	363,537	7,630	2	993,536	273	985,906	271
2005	579,496	2,477	0	183,641	32	181,165	31
2006	228,691	1,688	1	60,896	27	59,207	26
2007	81,192	1,181	1	12,785	16	11,604	14
2008		118				118-	
2009	1,058,441	327	0	71,160	7	70,833	7
2010	776,912	1,894	0	212,035	27	210,141	27
2011	11,282	4,501	40	63,216	560	58,715	520
2012	770,431	1,884	0	82,350	11	80,466	10
2013	37,422	725	2	16,107	43	15,383	41
2014	197,928	181-	0	5,144	3	5,325	3
2015	945,592	768	0	62,187	7	61,419	6
2016	433,423	1,569	0	135,000	31	133,431	31
2017	397,275		0	26,500	7	26,500	7
2018	720,397	7,375	1	88,493	12	81,118	11
2019	579,778	22,500	4	32,135	6	9,635	2
2020	591,082	1,526	0	85,319	14	83,793	14
TOTAL	12,766,253	57,425	0	4,005,496	31	3,948,071	31

THREE-YEAR MOVING AVERAGES

96-98	224,018	111-	0	111,597	50	111,707	50
97-99	232,876	67-	0	110,455	47	110,522	47
98-00	499,964	279	0	150,437	30	150,158	30
99-01	669,045	439	0	208,177	31	207,738	31
00-02	1,006,747	531	0	294,938	29	294,407	29
01-03	990,715	198	0	398,409	40	398,211	40
02-04	892,575	2,696	0	636,402	71	633,706	71
03-05	697,635	3,381	0	594,199	85	590,818	85
04-06	390,575	3,932	1	412,691	106	408,759	105
05-07	296,460	1,782	1	85,774	29	83,992	28
06-08	103,294	996	1	24,560	24	23,564	23
07-09	379,878	542	0	27,982	7	27,439	7
08-10	611,784	780	0	94,398	15	93,619	15

MIDAMERICAN ENERGY COMPANY

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	615,545	2,241	0	115,470	19	113,230	18
10-12	519,541	2,760	1	119,200	23	116,441	22
11-13	273,045	2,370	1	53,891	20	51,521	19
12-14	335,260	809	0	34,534	10	33,724	10
13-15	393,648	437	0	27,813	7	27,376	7
14-16	525,648	719	0	67,444	13	66,725	13
15-17	592,097	779	0	74,562	13	73,783	12
16-18	517,032	2,981	1	83,331	16	80,349	16
17-19	565,817	9,958	2	49,043	9	39,084	7
18-20	630,419	10,467	2	68,649	11	58,182	9
FIVE-YEAR AVERAGE							
16-20	544,391	6,594	1	73,489	13	66,895	12

PART IX. DETAILED DEPRECIATION CALCULATIONS

MIDAMERICAN ENERGY COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LOUISA						
INTERIM SURVIVOR CURVE.. IOWA 110-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2040						
NET SALVAGE PERCENT.. -2						
1983	114,686,146.23	75,970,236	99,861,798	17,118,071	19.52	876,950
1984	82,946.00	54,421	71,536	13,069	19.54	669
1985	71,858.00	46,690	61,373	11,922	19.55	610
1986	277,820.00	178,623	234,797	48,579	19.57	2,482
1987	97,835.68	62,232	81,803	17,989	19.58	919
1988	33,440.00	21,030	27,644	6,465	19.59	330
1989	28,883.00	17,945	23,588	5,872	19.61	299
1991	22,117.00	13,391	17,602	4,957	19.63	253
1992	30,696.00	18,322	24,084	7,226	19.65	368
1995	9,937.00	5,658	7,437	2,698	19.68	137
1996	13,636.00	7,627	10,026	3,883	19.69	197
1997	3,139.00	1,723	2,265	937	19.70	48
1998	8,994.00	4,839	6,361	2,813	19.71	143
2001	405,774.00	203,534	267,543	146,347	19.74	7,414
2002	374,900.31	183,023	240,581	141,817	19.75	7,181
2003	89,960.35	42,649	56,062	35,698	19.76	1,807
2004	62,021.74	28,482	37,439	25,823	19.77	1,306
2005	1,713,195.23	760,389	999,521	747,939	19.77	37,832
2006	12,996.03	5,551	7,297	5,959	19.78	301
2007	292,920.87	119,981	157,713	141,066	19.79	7,128
2008	662,111.69	258,782	340,165	335,189	19.80	16,929
2009	272,084.85	100,920	132,658	144,869	19.81	7,313
2010	223,082.58	78,086	102,643	124,901	19.81	6,305
2011	102,664.42	33,590	44,154	60,564	19.82	3,056
2012	1,233,863.84	373,862	491,436	767,105	19.83	38,684
2014	157,398.86	39,204	51,533	109,014	19.84	5,495
2015	464,557.93	101,968	134,035	339,814	19.84	17,128
2016	944,983.76	176,516	232,028	731,856	19.85	36,869
2017	8,926.92	1,352	1,777	7,328	19.85	369
2018	894,452.79	100,914	132,650	779,692	19.86	39,259
2019	7,316,781.00	520,851	684,651	6,778,465	19.86	341,312
2020	2,460,236.80	60,402	79,398	2,430,044	19.87	122,297
	133,060,361.88	79,592,793	104,623,598	31,097,971		1,581,390

MIDAMERICAN ENERGY COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTTUMWA						
INTERIM SURVIVOR CURVE.. IOWA 110-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2040						
NET SALVAGE PERCENT.. -2						
1981	38,935,859.65	26,252,924	27,606,231	12,108,346	19.49	621,259
1982	118,123.96	78,969	83,040	37,447	19.50	1,920
1983	180,831.67	119,786	125,961	58,487	19.52	2,996
1984	43,907.00	28,808	30,293	14,492	19.54	742
1985	31,018.00	20,154	21,193	10,445	19.55	534
1986	80,923.00	52,029	54,711	27,830	19.57	1,422
1987	54,435.00	34,625	36,410	19,114	19.58	976
1988	41,797.00	26,286	27,641	14,992	19.59	765
1989	20,565.00	12,777	13,436	7,541	19.61	385
1990	17,124.34	10,507	11,049	6,418	19.62	327
1991	20,124.00	12,184	12,812	7,714	19.63	393
1992	40,942.00	24,438	25,698	16,063	19.65	817
1993	29,640.00	17,431	18,330	11,903	19.66	605
1994	53,404.00	30,918	32,512	21,960	19.67	1,116
1995	25,335.67	14,427	15,171	10,672	19.68	542
1996	104,195.00	58,282	61,286	44,993	19.69	2,285
1997	15,336.60	8,419	8,853	6,790	19.70	345
1998	104,735.32	56,347	59,252	47,578	19.71	2,414
2000	91,073.00	46,844	49,259	43,636	19.73	2,212
2001	1,923,979.28	965,059	1,014,807	947,652	19.74	48,007
2003	17,222.16	8,165	8,586	8,981	19.76	455
2004	311,191.89	142,907	150,274	167,142	19.77	8,454
2005	368,271.03	163,454	171,880	203,757	19.77	10,306
2006	232,543.74	99,325	104,445	132,750	19.78	6,711
2007	2,175,913.37	891,257	937,200	1,282,231	19.79	64,792
2008	116,475.08	45,524	47,871	70,934	19.80	3,583
2009	730,001.07	270,767	284,725	459,876	19.81	23,214
2010	414,053.35	144,933	152,404	269,930	19.81	13,626
2011	297,852.91	97,453	102,477	201,333	19.82	10,158
2012	2,799,848.88	848,358	892,090	1,963,756	19.83	99,030
2013	645,194.12	178,845	188,064	470,034	19.83	23,703
2014	46,384,283.28	11,553,110	12,148,659	35,163,310	19.84	1,772,344
2015	413,584.71	90,779	95,459	326,398	19.84	16,452
2016	1,870,918.71	349,474	367,489	1,540,848	19.85	77,625
2017	3,009,895.53	455,694	479,184	2,590,909	19.85	130,524
2018	79,409.94	8,959	9,421	71,577	19.86	3,604
2019	336,244.74	23,936	25,170	317,800	19.86	16,002
2020	495,229.01	12,159	12,786	492,348	19.87	24,778
	102,631,483.01	43,256,313	45,486,125	59,197,988		2,995,423

MIDAMERICAN ENERGY COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RIVERSIDE						
INTERIM SURVIVOR CURVE.. IOWA 110-R2.5						
PROBABLE RETIREMENT YEAR.. 1-2021						
NET SALVAGE PERCENT.. 0						
1925	588,696.00	588,154	588,696			
1926	53,391.00	53,341	53,391			
1927	615.00	614	615			
1928	1,245.00	1,244	1,245			
1929	157,515.00	157,365	157,515			
1930	3,801.00	3,797	3,801			
1931	1,384.00	1,383	1,384			
1933	87.00	87	87			
1934	308.00	308	308			
1936	1,728.00	1,726	1,728			
1937	169,282.00	169,108	169,282			
1938	4,386.00	4,381	4,386			
1939	1,055.00	1,054	1,055			
1940	34.00	34	34			
1941	5,623.00	5,617	5,623			
1942	1,591.00	1,589	1,591			
1943	837.00	836	837			
1944	31,088.00	31,053	31,088			
1948	30.00	30	30			
1949	1,552,545.16	1,550,729	1,552,545			
1950	6,486.00	6,478	6,486			
1951	144,315.00	144,142	144,315			
1952	26,699.00	26,666	26,699			
1953	23,180.00	23,151	23,180			
1954	11,549.00	11,535	11,549			
1955	4,006.00	4,001	4,006			
1956	11,240.00	11,226	11,240			
1957	16,339.00	16,318	16,339			
1958	38,431.00	38,380	38,431			
1959	7,694.00	7,684	7,694			
1960	16,977.00	16,954	16,977			
1961	2,628,150.00	2,624,497	2,628,150			
1962	15,071.00	15,050	15,071			
1963	47,998.00	47,929	47,998			
1964	20,400.00	20,370	20,400			
1965	45,624.00	45,556	45,624			
1966	28,093.00	28,051	28,093			
1967	9,463.00	9,448	9,463			
1968	4,567.00	4,560	4,567			
1969	123,218.00	123,022	123,218			
1970	19,363.00	19,332	19,363			

MIDAMERICAN ENERGY COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTTUMWA						
INTERIM SURVIVOR CURVE.. IOWA 110-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2040						
NET SALVAGE PERCENT.. -2						
1971	1,806.00	1,803	1,806			
1972	75,546.00	75,418	75,546			
1973	66,142.00	66,028	66,142			
1974	16,970.00	16,940	16,970			
1975	81,845.00	81,698	81,845			
1976	112,455.00	112,249	112,455			
1977	74,210.00	74,071	74,210			
1978	33,591.00	33,527	33,591			
1979	46,334.00	46,243	46,334			
1980	64,943.00	64,812	64,943			
1981	25,651.00	25,598	25,651			
1982	65,675.00	65,536	65,675			
1983	1,030.00	1,028	1,030			
1984	16,569.00	16,532	16,569			
1985	1,985.00	1,980	1,985			
1987	12,444.00	12,414	12,444			
1988	19,231.00	19,183	19,231			
1990	458.00	457	458			
1991	123,055.00	122,719	123,055			
1992	100,587.00	100,302	100,587			
1993	24,725.00	24,653	24,725			
1994	59,880.00	59,698	59,880			
1995	16,818.00	16,765	16,818			
1996	34,182.00	34,070	34,182			
1998	100,668.00	100,309	100,664	4	0.08	4
2000	18,618.00	18,545	18,611	7	0.08	7
2001	132,951.00	132,405	132,874	77	0.08	77
2002	555,388.07	552,983	554,940	448	0.08	448
2003	156,669.35	155,953	156,505	164	0.08	164
2004	145,937.45	145,230	145,744	194	0.08	194
2005	676,432.35	672,942	675,323	1,109	0.08	1,109
2006	286,441.47	284,863	285,871	570	0.08	570
2007	55,850.23	55,520	55,716	134	0.08	134
2008	135,638.84	134,773	135,250	389	0.08	389
2009	97,226.10	96,552	96,894	332	0.08	332
2010	50,224.30	49,844	50,020	204	0.08	204
2011	227,254.56	225,352	226,149	1,105	0.08	1,105
2012	12,886.10	12,766	12,811	75	0.08	75
2014	487,620.21	481,681	483,386	4,235	0.08	4,235
2015	69,102.53	68,112	68,353	750	0.08	750

MIDAMERICAN ENERGY COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTTUMWA						
INTERIM SURVIVOR CURVE.. IOWA 110-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2040						
NET SALVAGE PERCENT.. -2						
2016	601,385.53	590,879	592,970	8,416	0.08	8,416
2017	211.89	207	208	4	0.08	4
2020	8,648.45	7,456	7,482	1,166	0.08	1,166
	10,719,390.59	10,676,896	10,700,007	19,384		19,383

NEAL 3
INTERIM SURVIVOR CURVE.. IOWA 110-R2.5
PROBABLE RETIREMENT YEAR.. 12-2035
NET SALVAGE PERCENT.. -1

1964	2,277,515.00	1,809,063	2,134,431	165,859	14.53	11,415
1965	11,179.00	8,846	10,437	854	14.55	59
1968	296.00	231	273	26	14.59	2
1972	1,120,197.45	860,214	1,014,927	116,472	14.64	7,956
1973	43,283.00	33,075	39,024	4,692	14.65	320
1974	1,692.00	1,286	1,517	192	14.66	13
1975	10,402,398.92	7,867,209	9,282,161	1,224,262	14.67	83,453
1976	365,696.67	275,058	324,528	44,825	14.68	3,053
1977	21,266.00	15,903	18,763	2,715	14.69	185
1978	161,397.00	119,974	141,552	21,459	14.70	1,460
1979	192,942.00	142,533	168,168	26,703	14.71	1,815
1980	85,927.00	63,068	74,411	12,375	14.72	841
1981	332,692.00	242,525	286,144	49,875	14.73	3,386
1982	333,721.00	241,553	284,997	52,061	14.74	3,532
1983	203,585.00	146,297	172,609	33,012	14.74	2,240
1984	1,356,696.00	967,406	1,141,398	228,865	14.75	15,516
1985	84,925.00	60,063	70,866	14,909	14.76	1,010
1986	106,821.00	74,897	88,368	19,522	14.77	1,322
1987	110,788.00	76,983	90,829	21,067	14.78	1,425
1988	75,961.00	52,298	61,704	15,017	14.78	1,016
1989	116,835.00	79,637	93,960	24,043	14.79	1,626
1990	109,393.00	73,782	87,052	23,435	14.80	1,583
1991	36,377.00	24,261	28,624	8,116	14.81	548
1992	1,331,064.39	877,662	1,035,513	308,862	14.81	20,855
1993	731,859.00	476,540	562,248	176,930	14.82	11,939
1994	299,251.00	192,324	226,914	75,329	14.82	5,083
1995	58,550.00	37,101	43,774	15,362	14.83	1,036
1996	208,261.00	129,976	153,353	56,991	14.84	3,840
1997	94,467.00	58,033	68,470	26,941	14.84	1,815

MIDAMERICAN ENERGY COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
NEAL 3						
INTERIM SURVIVOR CURVE.. IOWA 110-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -1						
1998	152,719.00	92,205	108,788	45,458	14.85	3,061
1999	30,177.00	17,892	21,110	9,369	14.85	631
2000	73,586.00	42,767	50,459	23,863	14.86	1,606
2001	648,420.54	368,927	435,280	219,625	14.86	14,780
2002	78,287.00	43,516	51,343	27,727	14.87	1,865
2003	372,413.10	201,895	238,207	137,931	14.87	9,276
2004	598,246.06	315,407	372,134	232,094	14.88	15,598
2005	110,524.47	56,555	66,727	44,903	14.88	3,018
2006	1,596,194.65	789,505	931,501	680,656	14.89	45,712
2007	475,348.39	226,690	267,461	212,641	14.89	14,281
2008	1,097,060.53	502,138	592,450	515,581	14.89	34,626
2009	893,288.32	390,102	460,264	441,958	14.90	29,662
2011	922,211.49	360,306	425,109	506,325	14.90	33,982
2012	296,121.51	107,777	127,161	171,922	14.91	11,531
2013	620,873.78	208,373	245,850	381,233	14.91	25,569
2014	20,180,383.81	6,148,083	7,253,843	13,128,345	14.91	880,506
2015	1,752,570.05	472,952	558,014	1,212,081	14.92	81,239
2016	201,925.58	46,934	55,375	148,570	14.92	9,958
2017	108,088.86	20,599	24,304	84,866	14.92	5,688
2018	635,757.13	91,469	107,920	534,195	14.93	35,780
2019	2,425,961.87	222,333	262,321	2,187,901	14.93	146,544
2020	6,379,351.25	208,758	246,304	6,196,841	14.93	415,060
	59,924,546.82	25,942,981	30,608,940	29,914,852		2,008,317

NEAL 4

INTERIM SURVIVOR CURVE.. IOWA 110-R2.5

PROBABLE RETIREMENT YEAR.. 12-2040

NET SALVAGE PERCENT.. -2

1979	18,204,158.16	12,476,930	16,381,613	2,186,628	19.45	112,423
1980	9,773.02	6,645	8,725	1,244	19.47	64
1981	31,712.00	21,382	28,074	4,273	19.49	219
1982	55,160.00	36,876	48,416	7,847	19.50	402
1983	16,759.00	11,101	14,575	2,519	19.52	129
1984	34,658.00	22,739	29,855	5,496	19.54	281
1985	25,838.00	16,789	22,043	4,312	19.55	221
1986	116,270.00	74,755	98,150	20,446	19.57	1,045
1987	999,067.48	635,489	834,367	184,682	19.58	9,432
1988	477,445.00	300,261	394,228	92,766	19.59	4,735

MIDAMERICAN ENERGY COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
NEAL 4						
INTERIM SURVIVOR CURVE.. IOWA 110-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2040						
NET SALVAGE PERCENT.. -2						
1989	167,836.82	104,279	136,913	34,280	19.61	1,748
1990	43,963.00	26,974	35,416	9,427	19.62	480
1991	238,614.49	144,470	189,682	53,705	19.63	2,736
1992	29,287.00	17,481	22,952	6,921	19.65	352
1993	55,795.00	32,813	43,082	13,829	19.66	703
1994	41,167.00	23,834	31,293	10,697	19.67	544
1995	156,600.61	89,171	117,077	42,655	19.68	2,167
1996	50,016.00	27,977	36,732	14,284	19.69	725
1998	84,172.00	45,284	59,456	26,400	19.71	1,339
2000	12,266.00	6,309	8,283	4,228	19.73	214
2001	20,333.00	10,199	13,391	7,349	19.74	372
2002	20,197.52	9,860	12,946	7,656	19.75	388
2003	108,828.08	51,594	67,740	43,264	19.76	2,189
2004	57,149.72	26,245	34,458	23,834	19.77	1,206
2005	945,623.26	419,708	551,057	413,479	19.77	20,914
2006	43,077.81	18,400	24,158	19,781	19.78	1,000
2007	117,777.64	48,242	63,339	56,794	19.79	2,870
2008	127,053.10	49,658	65,199	64,396	19.80	3,252
2009	43,911.34	16,287	21,384	23,406	19.81	1,182
2011	109,189.13	35,725	46,905	64,468	19.82	3,253
2012	130,422.70	39,518	51,885	81,146	19.83	4,092
2013	12,446,531.45	3,450,119	4,529,841	8,165,621	19.83	411,781
2014	267,654.32	66,666	87,529	185,478	19.84	9,349
2015	157,656.31	34,605	45,435	115,375	19.84	5,815
2016	57,877.78	10,811	14,194	44,841	19.85	2,259
2017	128,281.59	19,422	25,500	105,347	19.85	5,307
2018	146,103.43	16,484	21,643	127,383	19.86	6,414
2020	2,616,931.82	64,249	84,356	2,584,915	19.87	130,091
	38,395,158.58	18,509,351	24,301,894	14,861,168		751,693

WALTER SCOTT 3

INTERIM SURVIVOR CURVE.. IOWA 110-R2.5

PROBABLE RETIREMENT YEAR.. 12-2040

NET SALVAGE PERCENT.. -2

1954	603,782.00	471,377	615,858
1955	591.00	460	603
1958	8,778.00	6,752	8,954
1961	44,279.00	33,650	45,165

MIDAMERICAN ENERGY COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WALTER SCOTT 3						
INTERIM SURVIVOR CURVE.. IOWA 110-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2040						
NET SALVAGE PERCENT.. -2						
1967	752.00	556	766	1	19.20	
1978	63,231,903.22	43,665,448	60,132,949	4,363,592	19.44	224,465
1979	2,348.00	1,609	2,216	179	19.45	9
1980	945,371.85	642,798	885,216	79,064	19.47	4,061
1981	492,937.06	332,368	457,714	45,082	19.49	2,313
1982	967,331.00	646,688	890,573	96,105	19.50	4,928
1983	343,117.44	227,287	313,003	36,976	19.52	1,894
1984	129,644.00	85,060	117,139	15,098	19.54	773
1986	1,004,363.00	645,752	889,284	135,167	19.57	6,907
1987	59,768.00	38,017	52,354	8,609	19.58	440
1988	37,869.53	23,816	32,798	5,829	19.59	298
1989	1,345,793.00	836,158	1,151,497	221,212	19.61	11,281
1990	397,844.00	244,105	336,164	69,637	19.62	3,549
1992	386,642.00	230,780	317,814	76,561	19.65	3,896
1993	165,929.00	97,583	134,384	34,863	19.66	1,773
1994	1,356,289.95	785,227	1,081,359	302,057	19.67	15,356
1995	305,421.00	173,911	239,498	72,032	19.68	3,660
1996	584,758.00	327,089	450,444	146,009	19.69	7,415
1998	20,412.00	10,982	15,124	5,697	19.71	289
1999	330,480.11	173,962	239,568	97,522	19.72	4,945
2000	238,080.00	122,458	168,640	74,201	19.73	3,761
2001	444,228.00	222,823	306,856	146,257	19.74	7,409
2002	1,066,094.23	520,459	716,739	370,677	19.75	18,768
2003	344,658.48	163,398	225,020	126,532	19.76	6,403
2004	2,368,330.67	1,087,595	1,497,758	917,939	19.77	46,431
2005	79,215.10	35,159	48,418	32,381	19.77	1,638
2006	294,374.84	125,735	173,153	127,109	19.78	6,426
2007	336,045.68	137,645	189,555	153,212	19.79	7,742
2008	879,955.87	343,925	473,629	423,926	19.80	21,410
2009	24,929,404.57	9,246,635	12,733,808	12,694,185	19.81	640,797
2010	2,658,809.59	930,672	1,281,655	1,430,331	19.81	72,202
2011	277,260.22	90,715	124,926	157,879	19.82	7,966
2012	336,923.79	102,088	140,588	203,074	19.83	10,241
2013	126,606.74	35,095	48,330	80,809	19.83	4,075
2014	293,535.39	73,112	100,685	198,721	19.84	10,016
2015	807,711.58	177,288	244,148	579,717	19.84	29,220
2016	1,629,307.52	304,343	419,120	1,242,774	19.85	62,608
2017	15,233.10	2,306	3,176	12,362	19.85	623

MIDAMERICAN ENERGY COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WALTER SCOTT 3						
INTERIM SURVIVOR CURVE.. IOWA 110-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2040						
NET SALVAGE PERCENT.. -2						
2018	7,176,485.06	809,667	1,115,016	6,204,999	19.86	312,437
2019	774,991.62	55,168	75,973	714,518	19.86	35,978
2020	1,127,208.38	27,675	38,112	1,111,641	19.87	55,946
	118,970,864.59	64,315,396	88,535,748	32,814,534		1,660,349
WALTER SCOTT 4						
INTERIM SURVIVOR CURVE.. IOWA 110-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2049						
NET SALVAGE PERCENT.. -2						
2007	166,033,705.08	53,636,225	58,663,612	110,690,768	28.50	3,883,887
2009	103,709.28	29,927	32,732	73,051	28.54	2,560
2010	190,278.18	51,419	56,239	137,845	28.55	4,828
2011	226,392.27	56,756	62,076	168,844	28.57	5,910
2013	948,904.90	198,097	216,665	751,218	28.60	26,266
2014	44,445.27	8,277	9,053	36,281	28.61	1,268
2015	3,328,308.02	538,699	589,192	2,805,682	28.63	97,998
2016	3,506.45	479	524	3,053	28.64	107
2017	212,533.18	23,300	25,484	191,300	28.65	6,677
2018	67,695.20	5,456	5,967	63,082	28.67	2,200
2019	43,965.85	2,201	2,407	42,438	28.68	1,480
2020	523,184.57	8,960	9,800	523,848	28.69	18,259
	171,726,628.25	54,559,796	59,673,750	115,487,411		4,051,440
	635,428,433.72	296,853,526	363,930,062	283,393,308		13,067,995
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						21.7 2.06

MIDAMERICAN ENERGY COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LOUISA						
INTERIM SURVIVOR CURVE.. IOWA 70-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2040						
NET SALVAGE PERCENT.. -2						
1983	237,407,385.55	154,640,524	190,958,416	51,197,117	18.20	2,813,028
1984	690,539.98	445,608	550,261	154,090	18.25	8,443
1985	263,283.55	168,157	207,649	60,900	18.31	3,326
1986	242,067.83	153,015	188,951	57,958	18.36	3,157
1987	284,378.91	177,808	219,567	70,500	18.41	3,829
1988	58,419.72	36,104	44,583	15,005	18.46	813
1989	207,149.46	126,473	156,176	55,117	18.51	2,978
1990	23,743.00	14,316	17,678	6,540	18.55	353
1991	306,721.43	182,442	225,289	87,567	18.60	4,708
1992	44,323.00	25,996	32,101	13,108	18.64	703
1993	112,644.53	65,100	80,389	34,508	18.68	1,847
1994	1,524,924.96	867,397	1,071,108	484,315	18.72	25,872
1995	52,610.09	29,428	36,339	17,323	18.76	923
1996	54,148.41	29,750	36,737	18,494	18.80	984
1997	35,598.04	19,196	23,704	12,606	18.83	669
1998	117,933.54	62,328	76,966	43,326	18.86	2,297
1999	19,659.87	10,165	12,552	7,501	18.90	397
2000	785,998.26	397,115	490,379	311,339	18.93	16,447
2001	363,968.72	179,350	221,471	149,777	18.96	7,900
2002	89,224.69	42,801	52,853	38,156	18.99	2,009
2003	7,057,285.37	3,287,739	4,059,877	3,138,555	19.02	165,013
2004	1,904,497.70	859,828	1,061,762	880,826	19.04	46,262
2005	17,477,233.91	7,620,948	9,410,755	8,416,023	19.07	441,323
2006	119,891.60	50,310	62,125	60,164	19.10	3,150
2007	159,853,703.53	64,364,294	79,480,484	83,570,294	19.12	4,370,831
2008	3,519,210.59	1,351,949	1,669,459	1,920,136	19.15	100,268
2009	1,622,076.04	591,606	730,547	923,971	19.17	48,199
2010	193,234.13	66,493	82,109	114,990	19.19	5,992
2011	2,636,847.13	848,940	1,048,317	1,641,267	19.21	85,438
2012	1,897,534.54	565,413	698,202	1,237,283	19.24	64,308
2013	4,658,347.30	1,269,224	1,567,306	3,184,208	19.26	165,328
2014	662,868.18	162,507	200,672	475,453	19.28	24,660
2015	4,602,348.54	991,832	1,224,767	3,469,628	19.30	179,773
2016	1,761,600.08	323,376	399,322	1,397,510	19.32	72,335
2017	27,623,875.89	4,106,985	5,071,525	23,104,828	19.34	1,194,665
2018	14,252,804.32	1,586,371	1,958,936	12,578,924	19.35	650,074
2019	2,913,184.67	204,287	252,265	2,719,184	19.37	140,381
2020	13,505,710.20	332,824	410,989	13,364,835	19.39	689,264
	508,946,977.26	246,257,999	304,092,590	215,033,327		11,347,947

MIDAMERICAN ENERGY COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

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RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTTUMWA						
INTERIM SURVIVOR CURVE.. IOWA 70-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2040						
NET SALVAGE PERCENT.. -2						
1981	70,234,720.93	46,581,381	58,956,625	12,682,791	18.08	701,482
1982	88,628.54	58,265	73,744	16,657	18.14	918
1983	58,589.71	38,164	48,303	11,459	18.20	630
1984	414,531.51	267,498	338,564	84,258	18.25	4,617
1985	120,993.01	77,277	97,807	25,606	18.31	1,398
1986	271,233.50	171,451	217,000	59,658	18.36	3,249
1987	149,591.56	93,532	118,381	34,203	18.41	1,858
1988	400,745.26	247,664	313,461	95,299	18.46	5,162
1989	377,317.88	230,368	291,570	93,295	18.51	5,040
1990	1,676,894.72	1,011,105	1,279,725	430,708	18.55	23,219
1991	287,917.00	171,257	216,755	76,921	18.60	4,136
1992	1,358,633.88	796,853	1,008,552	377,254	18.64	20,239
1993	463,840.96	268,064	339,280	133,837	18.68	7,165
1994	479,041.54	272,485	344,876	143,746	18.72	7,679
1995	1,063,384.27	594,812	752,835	331,817	18.76	17,687
1996	2,092,929.50	1,149,904	1,455,398	679,390	18.80	36,138
1997	533,090.00	287,460	363,829	179,922	18.83	9,555
1998	830,763.00	439,061	555,706	291,672	18.86	15,465
1999	672,495.00	347,712	440,088	245,856	18.90	13,008
2000	1,255,707.83	634,430	802,979	477,843	18.93	25,243
2001	496,282.38	244,549	309,518	196,690	18.96	10,374
2002	587,249.77	281,701	356,540	242,454	18.99	12,767
2003	1,028,757.36	479,262	606,587	442,745	19.02	23,278
2004	5,543,682.85	2,502,820	3,167,742	2,486,814	19.04	130,610
2005	805,451.43	351,217	444,525	377,036	19.07	19,771
2006	4,575,992.71	1,920,215	2,430,357	2,237,155	19.10	117,129
2007	25,902,392.30	10,429,469	13,200,259	13,220,181	19.12	691,432
2008	2,058,287.76	790,717	1,000,786	1,098,667	19.15	57,372
2009	1,918,988.65	699,896	885,837	1,071,532	19.17	55,896
2010	1,690,553.72	581,732	736,280	988,084	19.19	51,490
2011	4,652,604.26	1,497,919	1,895,870	2,849,786	19.21	148,349
2012	6,289,675.41	1,874,151	2,372,055	4,043,413	19.24	210,157
2013	3,721,790.50	1,014,048	1,283,449	2,512,777	19.26	130,466
2014	143,625,598.27	35,210,821	44,565,256	101,932,854	19.28	5,286,974
2015	2,117,549.13	456,344	577,581	1,582,320	19.30	81,985
2016	1,534,409.58	281,671	356,502	1,208,595	19.32	62,557
2017	14,463,220.02	2,150,322	2,721,597	12,030,888	19.34	622,073

MIDAMERICAN ENERGY COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LOUISA						
INTERIM SURVIVOR CURVE.. IOWA 70-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2040						
NET SALVAGE PERCENT.. -2						
2018	77,168,951.91	8,589,090	10,870,948	67,841,383	19.35	3,506,015
2019	1,411,508.27	98,982	125,278	1,314,460	19.37	67,861
2020	32,486,883.34	800,581	1,013,271	32,123,350	19.39	1,656,697
	414,910,879.22	123,994,250	156,935,718	266,273,379		13,847,141

RIVERSIDE
INTERIM SURVIVOR CURVE.. IOWA 70-R1.5
PROBABLE RETIREMENT YEAR.. 1-2021
NET SALVAGE PERCENT.. 0

1925	30.00	30	30			
1937	242.00	242	242			
1939	54.00	54	54			
1944	3,340.00	3,336	3,339	1	0.08	1
1945	85.00	85	85			
1949	19,383.00	19,357	19,372	11	0.08	11
1950	571.00	570	570	1	0.08	1
1951	921.00	920	921			
1952	738.00	737	738			
1953	4,384.00	4,378	4,381	3	0.08	3
1959	641.00	640	640	1	0.08	1
1961	5,503,874.79	5,495,344	5,499,597	4,278	0.08	4,278
1962	8,296.00	8,283	8,289	7	0.08	7
1963	17,023.00	16,996	17,009	14	0.08	14
1964	76,905.00	76,781	76,840	65	0.08	65
1965	2,581.00	2,577	2,579	2	0.08	2
1966	8,321.00	8,307	8,313	8	0.08	8
1967	319.00	318	318	1	0.08	1
1968	1,501.00	1,498	1,499	2	0.08	2
1969	4,374.00	4,366	4,369	5	0.08	5
1970	5,083.00	5,074	5,078	5	0.08	5
1971	6,941.00	6,929	6,934	7	0.08	7
1972	641,204.00	640,037	640,532	672	0.08	672
1973	108,430.00	108,229	108,313	117	0.08	117
1974	199,310.00	198,933	199,087	223	0.08	223
1975	2,916.00	2,910	2,912	4	0.08	4
1977	13,253.00	13,226	13,236	17	0.08	17
1978	28,142.00	28,085	28,107	35	0.08	35
1979	2,085.00	2,081	2,083	2	0.08	2

MIDAMERICAN ENERGY COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RIVERSIDE						
INTERIM SURVIVOR CURVE.. IOWA 70-R1.5						
PROBABLE RETIREMENT YEAR.. 1-2021						
NET SALVAGE PERCENT.. 0						
1980	16,472.00	16,437	16,450	22	0.08	22
1981	7,932.00	7,915	7,921	11	0.08	11
1983	15,885.00	15,849	15,861	24	0.08	24
1984	10,682.00	10,657	10,665	17	0.08	17
1986	2,030.00	2,025	2,027	3	0.08	3
1987	53,153.00	53,019	53,060	93	0.08	93
1988	615.00	613	613	2	0.08	2
1989	2,223.00	2,217	2,219	4	0.08	4
1990	224,877.00	224,256	224,430	447	0.08	447
1991	255,085.00	254,361	254,558	527	0.08	527
1992	340,062.00	339,062	339,324	738	0.08	738
1993	2,580,877.00	2,573,057	2,575,048	5,829	0.08	5,829
1994	97,688.00	97,381	97,456	232	0.08	232
1996	1,266,931.65	1,262,649	1,263,626	3,306	0.08	3,306
1997	2,273.00	2,265	2,267	6	0.08	6
1998	228,702.00	227,863	228,039	663	0.08	663
1999	15,528.00	15,469	15,481	47	0.08	47
2001	9,555.00	9,515	9,522	33	0.08	33
2002	5,665.14	5,640	5,644	21	0.08	21
2003	1,802,708.07	1,794,289	1,795,678	7,031	0.08	7,031
2005	74,831.71	74,439	74,497	335	0.08	335
2006	185,632.59	184,593	184,736	897	0.08	897
2007	580,005.44	576,520	576,966	3,039	0.08	3,039
2008	371,628.86	369,224	369,510	2,119	0.08	2,119
2009	132,149.73	131,222	131,324	826	0.08	826
2010	132,028.23	131,016	131,117	911	0.08	911
2011	150,582.55	149,309	149,425	1,158	0.08	1,158
2012	470,711.88	466,273	466,634	4,078	0.08	4,078
2013	3,929.72	3,888	3,891	39	0.08	39
2014	3,756,295.48	3,710,281	3,713,152	43,143	0.08	43,143
2015	36,607.00	36,078	36,106	501	0.08	501
2016	174,614.08	171,551	171,684	2,930	0.08	2,930
2018	8,824.63	8,550	8,557	268	0.08	268
	19,677,733.55	19,577,806	19,592,956	84,778		84,781

MIDAMERICAN ENERGY COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
NEAL 3						
INTERIM SURVIVOR CURVE.. IOWA 70-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -1						
1954	8,439.00	6,837	8,523			
1964	1,154,403.09	904,227	1,165,947			
1965	24,219.00	18,896	24,461			
1966	204.00	159	206			
1972	4,924,919.76	3,726,050	4,974,169			
1973	483,518.00	364,033	488,353			
1974	16,752.00	12,545	16,920			
1975	47,341,594.99	35,265,483	47,815,011			
1976	1,607,352.76	1,190,637	1,623,426			
1977	1,499,998.58	1,104,707	1,514,999			
1978	75,744.00	55,447	76,501			
1979	221,449.36	161,130	223,664			
1980	187,309.38	135,379	189,182			
1981	1,498,123.20	1,075,590	1,513,104			
1982	573,547.81	408,800	579,283			
1983	483,451.96	342,030	486,150	2,137	14.03	152
1984	772,667.04	542,436	771,000	9,393	14.06	668
1985	323,036.50	224,941	319,724	6,543	14.09	464
1986	499,540.20	344,875	490,194	14,342	14.12	1,016
1987	541,285.00	370,322	526,363	20,335	14.15	1,437
1988	452,378.21	306,686	435,913	20,989	14.17	1,481
1989	2,431,906.35	1,632,064	2,319,761	136,465	14.20	9,610
1990	6,426,948.00	4,269,144	6,068,017	423,200	14.22	29,761
1991	523,159.00	343,618	488,407	39,984	14.25	2,806
1992	511,079.53	331,807	471,619	44,571	14.27	3,123
1993	911,457.98	584,472	830,749	89,824	14.29	6,286
1994	1,461,650.88	925,118	1,314,932	161,336	14.31	11,274
1995	204,724.00	127,778	181,619	25,152	14.33	1,755
1996	7,616,724.54	4,683,279	6,656,655	1,036,237	14.35	72,212
1997	67,587.67	40,901	58,135	10,128	14.37	705
1998	82,715.00	49,204	69,937	13,605	14.39	945
1999	324,040.44	189,221	268,952	58,328	14.41	4,048
2000	294,975.50	168,953	240,144	57,781	14.42	4,007
2001	406,083.44	227,634	323,551	86,593	14.44	5,997
2002	3,783,379.77	2,072,091	2,945,200	876,013	14.46	60,582
2003	167,771.92	89,634	127,403	42,047	14.47	2,906
2004	12,838,718.42	6,670,409	9,481,094	3,486,011	14.49	240,580
2005	5,159,687.85	2,602,047	3,698,462	1,512,823	14.50	104,333
2006	911,495.50	444,728	632,121	288,489	14.51	19,882
2007	134,473.86	63,213	89,849	45,970	14.53	3,164
2008	2,592,233.41	1,169,609	1,662,443	955,713	14.54	65,730

MIDAMERICAN ENERGY COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
NEAL 3						
INTERIM SURVIVOR CURVE.. IOWA 70-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -1						
2009	5,734,823.68	2,471,578	3,513,018	2,279,154	14.55	156,643
2010	427,141.65	174,718	248,338	183,075	14.56	12,574
2011	964,248.93	371,199	527,610	446,282	14.58	30,609
2012	2,690,094.08	966,082	1,373,156	1,343,839	14.59	92,107
2013	2,847,826.92	942,882	1,340,181	1,536,125	14.60	105,214
2014	151,978,541.02	45,681,102	64,929,577	88,568,749	14.61	6,062,200
2015	9,411,969.05	2,511,699	3,570,044	5,936,045	14.62	406,022
2016	465,484.60	106,792	151,791	318,349	14.63	21,760
2017	344,121.81	64,720	91,991	255,572	14.64	17,457
2018	16,095,680.50	2,288,284	3,252,490	13,004,148	14.65	887,655
2019	2,567,914.61	231,971	329,716	2,263,878	14.66	154,426
2020	1,334,284.82	42,693	60,682	1,286,945	14.67	87,726
	304,402,878.57	129,099,854	180,560,738	126,886,169		8,689,317

NEAL 4
INTERIM SURVIVOR CURVE.. IOWA 70-R1.5
PROBABLE RETIREMENT YEAR.. 12-2040
NET SALVAGE PERCENT.. -2

1976	32,827.00	22,652	31,709	1,774	17.74	100
1979	75,439,364.90	50,882,735	71,228,155	5,719,997	17.95	318,663
1980	9,620.00	6,435	9,008	804	18.02	45
1981	96,588.08	64,060	89,674	8,846	18.08	489
1982	329,472.45	216,599	303,206	32,856	18.14	1,811
1983	62,762.62	40,882	57,229	6,789	18.20	373
1984	396,844.96	256,085	358,480	46,301	18.25	2,537
1985	390,116.49	249,165	348,793	49,125	18.31	2,683
1986	229,028.00	144,772	202,659	30,950	18.36	1,686
1987	2,017,289.92	1,261,310	1,765,644	291,992	18.41	15,861
1988	4,644,951.00	2,870,616	4,018,429	719,421	18.46	38,972
1989	653,331.00	398,886	558,380	108,017	18.51	5,836
1990	1,282,139.00	773,082	1,082,198	225,584	18.55	12,161
1991	233,310.19	138,776	194,265	43,711	18.60	2,350
1992	187,506.35	109,974	153,947	37,309	18.64	2,002
1993	584,211.09	337,628	472,628	123,267	18.68	6,599
1994	447,353.61	254,461	356,207	100,094	18.72	5,347
1995	376,346.50	210,512	294,685	89,188	18.76	4,754
1996	100,425.41	55,176	77,238	25,196	18.80	1,340
1997	36,954.00	19,927	27,895	9,798	18.83	520

MIDAMERICAN ENERGY COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
NEAL 4						
INTERIM SURVIVOR CURVE.. IOWA 70-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2040						
NET SALVAGE PERCENT.. -2						
1998	53,708.00	28,385	39,735	15,047	18.86	798
1999	116,036.15	59,996	83,985	34,372	18.90	1,819
2000	61,427.76	31,036	43,446	19,211	18.93	1,015
2001	51,083.21	25,172	35,237	16,868	18.96	890
2002	614,554.85	294,799	412,674	214,172	18.99	11,278
2003	999,830.74	465,786	652,030	367,797	19.02	19,337
2004	1,471,681.25	664,423	930,092	571,023	19.04	29,991
2005	3,841,623.78	1,675,140	2,344,943	1,573,513	19.07	82,512
2006	877,621.42	368,275	515,529	379,644	19.10	19,877
2007	444,992.77	179,174	250,817	203,076	19.12	10,621
2008	239,864.06	92,147	128,992	115,669	19.15	6,040
2009	517,775.02	188,844	264,353	263,777	19.17	13,760
2010	266,721.05	91,781	128,480	143,576	19.19	7,482
2011	123,493.37	39,759	55,657	70,307	19.21	3,660
2012	330,055.81	98,348	137,672	198,985	19.24	10,342
2013	102,127,867.23	27,826,004	38,952,209	65,218,216	19.26	3,386,200
2014	1,259,570.66	308,793	432,264	852,498	19.28	44,217
2015	662,734.64	142,823	199,931	476,059	19.30	24,666
2016	1,584,405.37	290,848	407,143	1,208,950	19.32	62,575
2017	976,078.67	145,119	203,145	792,456	19.34	40,975
2018	190,296.56	21,180	29,649	164,454	19.35	8,499
2019	4,887,612.82	342,744	479,790	4,505,575	19.37	232,606
2020	723,417.29	17,827	24,955	712,931	19.39	36,768
	209,972,895.05	91,712,136	128,383,159	85,789,194		4,480,057

WALTER SCOTT 3
INTERIM SURVIVOR CURVE.. IOWA 70-R1.5
PROBABLE RETIREMENT YEAR.. 12-2040
NET SALVAGE PERCENT.. -2

1954	108,241.00	83,998	100,015	10,391	15.55	668
1958	90,862.00	69,317	82,534	10,145	16.04	632
1978	90,731,200.35	61,685,494	73,447,782	19,098,043	17.88	1,068,123
1979	32,125.00	21,668	25,800	6,968	17.95	388
1980	989,191.83	661,666	787,834	221,142	18.02	12,272
1981	896,368.86	594,494	707,853	206,443	18.08	11,418
1982	2,207,387.28	1,451,159	1,727,868	523,667	18.14	28,868
1983	1,301,868.82	848,001	1,009,699	318,207	18.20	17,484
1984	1,216,368.91	784,927	934,598	306,098	18.25	16,772

MIDAMERICAN ENERGY COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WALTER SCOTT 3						
INTERIM SURVIVOR CURVE.. IOWA 70-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2040						
NET SALVAGE PERCENT.. -2						
1985	78,390.30	50,067	59,614	20,344	18.31	1,111
1986	757,158.15	478,611	569,873	202,428	18.36	11,025
1987	1,974,181.00	1,234,356	1,469,725	543,940	18.41	29,546
1988	810,539.05	500,919	596,435	230,315	18.46	12,476
1989	1,945,713.43	1,187,939	1,414,457	570,171	18.51	30,803
1990	1,645,898.00	992,415	1,181,650	497,166	18.55	26,801
1991	1,713,335.76	1,019,114	1,213,440	534,162	18.60	28,718
1992	13,095,152.47	7,680,440	9,144,958	4,212,097	18.64	225,971
1993	65,215.91	37,690	44,877	21,643	18.68	1,159
1994	656,902.00	373,655	444,904	225,136	18.72	12,026
1995	3,396,988.01	1,900,132	2,262,452	1,202,476	18.76	64,098
1996	980,349.69	538,627	641,333	358,623	18.80	19,076
1997	445,983.51	240,489	286,346	168,557	18.83	8,952
1998	607,589.00	321,112	382,342	237,399	18.86	12,587
1999	290,000.00	149,944	178,536	117,264	18.90	6,204
2000	2,272,547.78	1,148,174	1,367,110	950,889	18.93	50,232
2001	229,144.98	112,914	134,445	99,283	18.96	5,236
2002	3,331,254.97	1,597,989	1,902,696	1,495,184	18.99	78,735
2003	339,021.35	157,938	188,054	157,748	19.02	8,294
2004	6,557,990.70	2,960,752	3,525,313	3,163,838	19.04	166,168
2005	2,017,506.97	879,734	1,047,483	1,010,374	19.07	52,982
2006	15,127,500.94	6,347,923	7,558,355	7,871,696	19.10	412,131
2007	5,607,682.72	2,257,905	2,688,446	3,031,390	19.12	158,546
2008	4,743,733.81	1,822,365	2,169,856	2,668,752	19.15	139,360
2009	136,757,494.06	49,878,385	59,389,274	80,103,370	19.17	4,178,580
2010	12,475,548.11	4,292,926	5,111,508	7,613,551	19.19	396,746
2011	3,102,858.49	998,974	1,189,460	1,975,456	19.21	102,835
2012	4,865,471.60	1,449,777	1,726,223	3,236,558	19.24	168,220
2013	590,352.28	160,849	191,520	410,639	19.26	21,321
2014	1,551,955.88	380,473	453,022	1,129,973	19.28	58,609
2015	26,845,612.85	5,785,380	6,888,545	20,493,980	19.30	1,061,864
2016	8,205,983.29	1,506,367	1,793,603	6,576,500	19.32	340,399
2017	416,155.04	61,872	73,670	350,808	19.34	18,139
2018	18,173,223.33	2,022,723	2,408,419	16,128,269	19.35	833,502
2019	11,701,748.27	820,585	977,055	10,958,728	19.37	565,758
2020	5,138,972.54	126,641	150,789	5,090,963	19.39	262,556
	396,088,770.29	167,676,880	199,649,773	204,360,773		10,727,391

MIDAMERICAN ENERGY COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WALTER SCOTT 4						
INTERIM SURVIVOR CURVE.. IOWA 70-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2049						
NET SALVAGE PERCENT.. -2						
2007	363,293,519.26	114,936,406	129,388,817	241,170,572	27.00	8,932,243
2008	64,012.25	19,215	21,631	43,661	27.05	1,614
2009	1,868,671.25	528,470	594,921	1,311,123	27.11	48,363
2010	984,161.37	260,538	293,299	710,546	27.16	26,161
2013	1,183,336.88	242,040	272,475	934,529	27.31	34,219
2014	8,692,109.42	1,586,385	1,785,861	7,080,090	27.35	258,870
2015	55,333.35	8,783	9,887	46,553	27.40	1,699
2016	37,856.25	5,073	5,711	32,902	27.44	1,199
2017	3,379,092.67	363,521	409,231	3,037,443	27.48	110,533
2018	878,419.30	69,358	78,079	817,908	27.53	29,710
2019	1,237,799.26	60,603	68,223	1,194,332	27.57	43,320
2020	1,512,505.16	25,286	28,466	1,514,290	27.61	54,846
	383,186,816.42	118,105,678	132,956,602	257,893,951		9,542,777
	2,237,186,950.36	896,424,603	1,122,171,536	1,156,321,571		58,719,411
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 19.7						2.62

MIDAMERICAN ENERGY COMPANY

ACCOUNT 312.80 BOILER PLANT EQUIPMENT - TRAINS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GONDOLA						
SURVIVOR CURVE.. IOWA 20-S3						
NET SALVAGE PERCENT.. +10						
1999	2,472,446.34	1,844,692	1,488,840	736,362	3.42	215,311
2000	4,924,956.16	3,599,158	2,904,858	1,527,602	3.76	406,277
2002	6,311,777.72	4,382,583	3,537,156	2,143,444	4.57	469,025
2006	20,322,583.71	12,135,631	9,794,593	8,495,732	6.73	1,262,367
2007	10,941,346.69	6,203,744	5,007,004	4,840,208	7.40	654,082
2013	879,500.38	295,248	238,293	553,257	12.54	44,119
	45,852,611.00	28,461,056	22,970,743	18,296,607		3,051,181
HOPPER						
SURVIVOR CURVE.. IOWA 20-S3						
NET SALVAGE PERCENT.. +10						
2002	189,951.00	131,892	1,382	169,574	4.57	37,106
2013	7,840,381.55	2,632,016	27,574	7,028,769	12.54	560,508
2014	7,509,981.54	2,189,911	22,942	6,736,041	13.52	498,228
	15,540,314.09	4,953,819	51,898	13,934,385		1,095,842
	61,392,925.09	33,414,875	23,022,641	32,230,992		4,147,023
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						7.8 6.75

MIDAMERICAN ENERGY COMPANY

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LOUISA						
INTERIM SURVIVOR CURVE.. IOWA 70-S1						
PROBABLE RETIREMENT YEAR.. 12-2040						
NET SALVAGE PERCENT.. -2						
1983	54,544,499.26	36,485,132	40,771,061	14,864,329	17.73	838,372
1984	134,179.00	88,944	99,392	37,470	17.80	2,105
1985	2,460,829.20	1,615,491	1,805,264	704,782	17.88	39,417
1986	29,651.63	19,273	21,537	8,708	17.95	485
1987	20,147.00	12,959	14,481	6,069	18.02	337
1988	49,887.00	31,732	35,460	15,425	18.09	853
1989	539,293.62	339,179	379,023	171,057	18.15	9,425
1990	603,982.06	375,188	419,262	196,800	18.22	10,801
1992	124,153.00	75,083	83,903	42,733	18.36	2,328
1993	343,258.00	204,640	228,679	121,444	18.42	6,593
1994	5,341.00	3,135	3,503	1,945	18.49	105
1995	146,872.00	84,819	94,783	55,027	18.55	2,966
1997	1,315,620.00	732,762	818,840	523,092	18.68	28,003
1999	42,199.38	22,546	25,194	17,849	18.81	949
2000	89,608.00	46,799	52,297	39,104	18.87	2,072
2001	10,856.00	5,531	6,181	4,892	18.93	258
2002	234,283.00	116,187	129,836	109,133	18.99	5,747
2003	375,857.04	181,068	202,338	181,036	19.05	9,503
2004	68,090.27	31,768	35,500	33,952	19.11	1,777
2005	862,591.26	388,935	434,623	445,220	19.16	23,237
2006	38,987.01	16,917	18,904	20,863	19.22	1,085
2007	35,249,264.66	14,675,446	16,399,379	19,554,871	19.27	1,014,783
2009	11,662.28	4,396	4,912	6,983	19.38	360
2011	3,445,374.29	1,145,480	1,280,040	2,234,242	19.48	114,694
2012	77,538.80	23,865	26,668	52,421	19.53	2,684
2013	109,441.91	30,809	34,428	77,203	19.57	3,945
2014	74,766.14	18,912	21,134	55,128	19.62	2,810
2015	11,802.15	2,624	2,932	9,106	19.66	463
2016	37,623.57	7,123	7,960	30,416	19.70	1,544
2017	12,137,980.92	1,864,540	2,083,569	10,297,172	19.74	521,640
2018	420,132.40	47,915	53,544	374,991	19.78	18,958
2019	2,477,022.69	177,845	198,737	2,327,827	19.81	117,508
2020	526,405.25	13,198	14,748	522,185	19.84	26,320
	116,619,199.79	58,890,241	65,808,110	53,143,474		2,812,127

MIDAMERICAN ENERGY COMPANY

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTTUMWA						
INTERIM SURVIVOR CURVE.. IOWA 70-S1						
PROBABLE RETIREMENT YEAR.. 12-2040						
NET SALVAGE PERCENT.. -2						
1981	17,972,946.89	12,225,148	13,809,934	4,522,472	17.59	257,105
1982	18,410.00	12,420	14,030	4,748	17.66	269
1983	37,774.00	25,267	28,542	9,987	17.73	563
1984	2,686.08	1,781	2,012	728	17.80	41
1985	3,294.00	2,162	2,442	918	17.88	51
1986	40,366.25	26,237	29,638	11,535	17.95	643
1987	9,874.00	6,351	7,174	2,897	18.02	161
1988	62,613.00	39,826	44,989	18,876	18.09	1,043
1989	22,269.00	14,006	15,822	6,893	18.15	380
1990	8,301.00	5,156	5,824	2,643	18.22	145
1991	2,675.00	1,640	1,853	876	18.29	48
1992	8,995.00	5,440	6,145	3,030	18.36	165
1993	7,630.00	4,549	5,139	2,644	18.42	144
1994	10,622.00	6,234	7,042	3,792	18.49	205
1995	8,016.00	4,629	5,229	2,947	18.55	159
1996	14,371.40	8,154	9,211	5,448	18.62	293
1997	276,292.99	153,887	173,836	107,983	18.68	5,781
1998	14,684.00	8,018	9,057	5,920	18.74	316
2000	124,513.00	65,028	73,458	53,545	18.87	2,838
2001	96,638.72	49,234	55,616	42,955	18.93	2,269
2002	109,922.35	54,513	61,580	50,541	18.99	2,661
2003	115,554.39	55,668	62,884	54,981	19.05	2,886
2004	914,264.91	426,558	481,854	450,696	19.11	23,584
2005	415,284.24	187,248	211,522	212,068	19.16	11,068
2006	61,798.14	26,815	30,291	32,743	19.22	1,704
2007	6,676,135.53	2,779,498	3,139,813	3,669,845	19.27	190,443
2008	24,556.02	9,750	11,014	14,033	19.33	726
2009	918,496.92	346,219	391,101	545,766	19.38	28,161
2010	541,807.21	192,552	217,513	335,130	19.43	17,248
2011	114,450.30	38,051	42,984	73,756	19.48	3,786
2012	78,865.73	24,274	27,421	53,022	19.53	2,715
2013	4,014,998.57	1,130,261	1,276,780	2,818,518	19.57	144,022
2014	37,143,476.64	9,395,435	10,613,396	27,272,950	19.62	1,390,059
2015	184,860.09	41,102	46,430	142,127	19.66	7,229
2016	45,937.44	8,697	9,824	37,032	19.70	1,880
2017	188,984.72	29,030	32,793	159,971	19.74	8,104
2018	459,974.47	52,458	59,258	409,916	19.78	20,724
2019	165,226.82	11,863	13,401	155,131	19.81	7,831
2020	2,764,223.74	69,304	78,288	2,741,220	19.84	138,166
	73,681,790.56	27,544,463	31,115,142	44,040,284		2,275,616

MIDAMERICAN ENERGY COMPANY

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RIVERSIDE						
INTERIM SURVIVOR CURVE.. IOWA 70-S1						
PROBABLE RETIREMENT YEAR.. 1-2021						
NET SALVAGE PERCENT.. 0						
1925	33,623.00	33,583	33,621	2	0.08	2
1949	35,999.00	35,951	35,992	7	0.08	7
1954	1,894.00	1,891	1,893	1	0.08	1
1960	531.00	530	531			
1961	4,613,310.00	4,606,344	4,611,590	1,720	0.08	1,720
1962	15,573.00	15,549	15,567	6	0.08	6
1963	7,039.00	7,028	7,036	3	0.08	3
1964	1,146.00	1,144	1,145	1	0.08	1
1966	620.00	619	620			
1967	3,473.00	3,467	3,471	2	0.08	2
1969	8,096.00	8,082	8,091	5	0.08	5
1974	8,492.00	8,476	8,486	6	0.08	6
1975	21,683.00	21,642	21,667	16	0.08	16
1979	42,591.00	42,505	42,553	38	0.08	38
1980	433,450.00	432,553	433,046	404	0.08	404
1981	195,127.00	194,715	194,937	190	0.08	190
1983	7,341.00	7,325	7,333	8	0.08	8
1984	3,822.00	3,813	3,817	5	0.08	5
1985	33,297.00	33,220	33,258	39	0.08	39
1992	126,573.00	126,212	126,356	217	0.08	217
1993	11,463.00	11,429	11,442	21	0.08	21
1994	13,821.00	13,779	13,795	26	0.08	26
1995	171,983.00	171,438	171,633	350	0.08	350
1997	615.00	613	614	1	0.08	1
1998	1,936,691.00	1,929,758	1,931,956	4,735	0.08	4,735
1999	51,350.00	51,158	51,216	134	0.08	134
2000	219,299.00	218,439	218,688	611	0.08	611
2003	200,335.11	199,420	199,647	688	0.08	688
2004	20,269.08	20,171	20,194	75	0.08	75
2007	11,778.50	11,709	11,722	56	0.08	56
2015	2,412.79	2,378	2,381	32	0.08	32
	8,233,697.48	8,214,941	8,224,297	9,400		9,399

MIDAMERICAN ENERGY COMPANY

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
NEAL 3						
INTERIM SURVIVOR CURVE.. IOWA 70-S1						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -1						
1964	83,225.00	65,847	84,057			
1965	41,004.00	32,326	41,414			
1972	105,653.00	81,036	106,710			
1975	13,335,051.16	10,085,543	13,468,402			
1976	292,671.00	220,188	295,598			
1979	23,461.00	17,357	23,696			
1980	375.00	276	379			
1981	4,084.00	2,984	4,125			
1982	189,756.50	137,709	191,654			
1984	357,212.00	255,536	360,784			
1985	11,282.00	8,008	11,395			
1986	11,511.00	8,105	11,626			
1987	53,252.00	37,172	53,785			
1988	2,031.00	1,405	2,051			
1990	1,000.00	678	1,010			
1991	28,671.00	19,234	28,958			
1992	46,083.00	30,562	46,544			
1993	76,585.00	50,193	77,047	304	14.16	21
1994	1,304,668.00	844,009	1,295,568	22,147	14.20	1,560
1995	1,118.00	713	1,094	35	14.24	2
1996	36,575.00	22,993	35,295	1,646	14.28	115
1997	37,248.00	23,055	35,390	2,231	14.31	156
1998	92,977.00	56,578	86,848	7,059	14.35	492
1999	106,359.75	63,563	97,570	9,853	14.38	685
2000	302,548.00	177,257	272,092	33,481	14.42	2,322
2001	61,929.00	35,528	54,536	8,012	14.45	554
2002	2,300,723.75	1,290,321	1,980,664	343,067	14.48	23,692
2005	1,533,211.80	791,414	1,214,834	333,710	14.58	22,888
2006	76,355.80	38,132	58,533	18,586	14.61	1,272
2007	99,419.57	47,855	73,458	26,956	14.64	1,841
2008	1,365,191.79	630,504	967,834	411,010	14.67	28,017
2009	6,779.29	2,989	4,588	2,259	14.70	154
2010	105,130.03	43,968	67,492	38,690	14.73	2,627
2012	407,215.59	149,721	229,824	181,464	14.78	12,278
2013	3,535,456.13	1,196,150	1,836,110	1,734,701	14.81	117,130
2014	11,893,007.73	3,652,590	5,606,786	6,405,152	14.83	431,905
2017	8,138.73	1,564	2,401	5,819	14.89	391

MIDAMERICAN ENERGY COMPANY

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
NEAL 3						
INTERIM SURVIVOR CURVE.. IOWA 70-S1						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -1						
2018	383,809.35	55,666	85,448	302,199	14.91	20,268
2019	249,299.33	22,989	35,288	216,504	14.93	14,501
2020	305,804.06	10,001	15,352	293,510	14.94	19,646
	38,875,873.36	20,211,719	28,866,239	10,398,393		702,517

NEAL 4
INTERIM SURVIVOR CURVE.. IOWA 70-S1
PROBABLE RETIREMENT YEAR.. 12-2040
NET SALVAGE PERCENT.. -2

1979	17,135,622.34	11,838,775	16,746,910	731,425	17.44	41,940
1980	5,368.00	3,681	5,207	268	17.51	15
1981	952.00	648	917	54	17.59	3
1982	51,941.00	35,042	49,570	3,410	17.66	193
1983	4,667.00	3,122	4,416	344	17.73	19
1984	4,403.00	2,919	4,129	362	17.80	20
1985	3,009.00	1,975	2,794	275	17.88	15
1986	13,661.00	8,879	12,560	1,374	17.95	77
1987	39,490.00	25,400	35,930	4,349	18.02	241
1990	1,741.00	1,081	1,529	247	18.22	14
1991	361,245.00	221,517	313,354	55,116	18.29	3,013
1992	77,533.00	46,889	66,328	12,755	18.36	695
1994	2,964.00	1,740	2,461	562	18.49	30
1995	2,195.00	1,268	1,794	445	18.55	24
1996	115,649.44	65,615	92,818	25,145	18.62	1,350
1998	2,019,670.00	1,102,814	1,560,020	500,043	18.74	26,683
2010	112,080.02	39,832	56,346	57,976	19.43	2,984
2012	13,430.00	4,134	5,848	7,851	19.53	402
2013	11,448,462.75	3,222,854	4,558,989	7,118,443	19.57	363,743
2014	108,920.39	27,551	38,973	72,126	19.62	3,676
2016	34,441.15	6,520	9,223	25,907	19.70	1,315
2017	68,134.95	10,466	14,805	54,693	19.74	2,771
2018	17,910.95	2,043	2,890	15,379	19.78	778
2019	414,187.74	29,738	42,067	380,405	19.81	19,203
2020	18,837.49	472	668	18,547	19.84	935
	32,076,516.22	16,704,975	23,630,546	9,087,501		470,139

MIDAMERICAN ENERGY COMPANY

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WALTER SCOTT 3						
INTERIM SURVIVOR CURVE.. IOWA 70-S1						
PROBABLE RETIREMENT YEAR.. 12-2040						
NET SALVAGE PERCENT.. -2						
1954	10,042.00	7,842	10,243			
1978	36,326,088.92	25,282,478	34,259,365	2,793,245	17.36	160,901
1980	269,459.00	184,775	250,382	24,466	17.51	1,397
1981	70,989.00	48,287	65,432	6,977	17.59	397
1982	321,438.00	216,861	293,860	34,006	17.66	1,926
1984	3,817.00	2,530	3,428	465	17.80	26
1985	3,755.01	2,465	3,340	490	17.88	27
1986	286,433.58	186,175	252,279	39,883	17.95	2,222
1987	41,986.00	27,005	36,593	6,232	18.02	346
1989	37,886.00	23,828	32,288	6,355	18.15	350
1991	1,210,441.00	742,247	1,005,792	228,858	18.29	12,513
1992	467,759.00	282,881	383,322	93,792	18.36	5,108
1993	1,168.00	696	943	248	18.42	13
1997	163,487.00	91,058	123,389	43,367	18.68	2,322
1999	49,413.53	26,400	35,774	14,628	18.81	778
2001	8,620.00	4,392	5,951	2,841	18.93	150
2002	4,019,780.83	1,993,506	2,701,327	1,398,849	18.99	73,662
2004	52,075.90	24,296	32,923	20,195	19.11	1,057
2006	12,380,831.68	5,372,268	7,279,765	5,348,684	19.22	278,287
2009	360,465.00	135,874	184,118	183,556	19.38	9,471
2015	2,385,072.93	530,296	718,585	1,714,190	19.66	87,192
2016	12,812.32	2,426	3,287	9,781	19.70	496
2017	477,210.61	73,305	99,333	387,422	19.74	19,626
2019	169,935.08	12,201	16,533	156,801	19.81	7,915
	59,130,967.39	35,274,092	47,798,254	12,515,333		666,182

WALTER SCOTT 4
INTERIM SURVIVOR CURVE.. IOWA 70-S1
PROBABLE RETIREMENT YEAR.. 12-2049
NET SALVAGE PERCENT.. -2

2007	157,890,031.67	52,751,217	55,051,443	105,996,389	27.12	3,908,421
2012	50,523.70	12,020	12,544	38,990	27.68	1,409

MIDAMERICAN ENERGY COMPANY

ACCOUNT 314.00 TURBOGENERATOR UNITS

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RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WALTER SCOTT 4						
INTERIM SURVIVOR CURVE.. IOWA 70-S1						
PROBABLE RETIREMENT YEAR.. 12-2049						
NET SALVAGE PERCENT.. -2						
2013	347,940.08	74,969	78,238	276,661	27.78	9,959
2014	594,602.97	114,094	119,069	487,426	27.88	17,483
2017	831,669.12	93,542	97,621	750,682	28.16	26,658
	159,714,767.54	53,045,842	55,358,915	107,550,148		3,963,930
	488,332,812.34	219,886,273	260,801,503	236,744,533		10,899,910
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						21.7 2.23

MIDAMERICAN ENERGY COMPANY

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LOUISA						
INTERIM SURVIVOR CURVE.. IOWA 65-R2						
PROBABLE RETIREMENT YEAR.. 12-2040						
NET SALVAGE PERCENT.. -2						
1983	43,599,328.69	28,865,441	34,268,792	10,202,523	17.83	572,211
1984	215,415.01	141,210	167,643	52,080	17.92	2,906
1985	70,332.00	45,642	54,186	17,553	18.00	975
1986	98,866.76	63,461	75,340	25,504	18.09	1,410
1987	7,640.00	4,851	5,759	2,034	18.16	112
1988	4,860.00	3,049	3,620	1,337	18.24	73
1989	31,848.35	19,740	23,435	9,050	18.31	494
1990	51,854.39	31,730	37,670	15,222	18.38	828
1991	71,146.00	42,947	50,986	21,583	18.45	1,170
1992	10,045.42	5,979	7,098	3,148	18.51	170
1993	18,169.00	10,654	12,648	5,884	18.57	317
1996	1,742.00	971	1,153	624	18.74	33
1998	721,860.00	386,696	459,082	277,215	18.85	14,706
1999	1,632,264.00	856,013	1,016,251	648,658	18.89	34,339
2000	65,238.00	33,420	39,676	26,867	18.94	1,419
2001	14,968.38	7,476	8,875	6,392	18.99	337
2002	10,979.00	5,339	6,338	4,860	19.03	255
2003	201,914.05	95,350	113,199	92,754	19.07	4,864
2005	6,967,835.24	3,078,125	3,654,322	3,452,870	19.15	180,307
2007	1,187,722.36	484,518	575,215	636,261	19.22	33,104
2009	129,985.46	48,009	56,996	75,589	19.29	3,919
2011	142,924.39	46,595	55,317	90,466	19.35	4,675
2012	457,174.28	138,049	163,891	302,427	19.38	15,605
2013	1,697,620.49	468,512	556,213	1,175,360	19.41	60,554
2015	133,109.36	29,062	34,502	101,269	19.46	5,204
2016	130,053.83	24,159	28,681	103,974	19.49	5,335
2017	2,290,272.78	345,810	410,543	1,925,536	19.51	98,695
2018	901,242.35	101,303	120,266	799,001	19.54	40,891
2019	96,278.09	6,777	8,046	90,158	19.56	4,609
2020	55,779.28	1,361	1,616	55,279	19.58	2,823
	61,018,468.96	35,392,249	42,017,360	20,221,478		1,092,340

OTTUMWA

INTERIM SURVIVOR CURVE.. IOWA 65-R2

PROBABLE RETIREMENT YEAR.. 12-2040

NET SALVAGE PERCENT.. -2

1981	16,545,409.45	11,156,934	11,183,126	5,693,192	17.65	322,560
1982	4,583.00	3,063	3,070	1,604	17.74	90

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTTUMWA						
INTERIM SURVIVOR CURVE.. IOWA 65-R2						
PROBABLE RETIREMENT YEAR.. 12-2040						
NET SALVAGE PERCENT.. -2						
1983	20,590.00	13,632	13,664	7,338	17.83	412
1985	802.00	520	521	297	18.00	16
1986	602.00	386	387	227	18.09	13
1987	245.00	156	156	94	18.16	5
1988	2,711.00	1,701	1,705	1,060	18.24	58
1989	1,632.00	1,012	1,014	650	18.31	35
1991	518.00	313	314	215	18.45	12
1992	3,248.00	1,933	1,938	1,375	18.51	74
1993	294.00	172	172	127	18.57	7
1994	20,153.00	11,629	11,656	8,900	18.63	478
1995	884.00	502	503	399	18.69	21
2004	55,878.45	25,562	25,622	31,374	19.11	1,642
2005	2,488,479.48	1,099,316	1,101,897	1,436,352	19.15	75,005
2006	21,622.44	9,194	9,216	12,839	19.19	669
2007	666,773.76	272,003	272,642	407,468	19.22	21,200
2008	19,782.29	7,698	7,716	12,462	19.26	647
2009	291,073.82	107,506	107,758	189,137	19.29	9,805
2010	649,293.91	226,175	226,706	435,574	19.32	22,545
2011	155,648.51	50,743	50,862	107,899	19.35	5,576
2012	102,959.34	31,090	31,163	73,856	19.38	3,811
2013	155,588.97	42,940	43,041	115,660	19.41	5,959
2014	27,025,694.45	6,706,583	6,722,327	20,843,881	19.44	1,072,216
2016	746,335.54	138,641	138,966	622,296	19.49	31,929
2017	1,353,371.20	204,346	204,826	1,175,613	19.51	60,257
2018	245,206.92	27,562	27,627	222,484	19.54	11,386
2019	34,591.93	2,435	2,441	32,843	19.56	1,679
2020	878,840.52	21,451	21,501	874,916	19.58	44,684
	51,492,812.98	20,165,198	20,212,537	32,310,132		1,692,791

RIVERSIDE

INTERIM SURVIVOR CURVE.. IOWA 65-R2

PROBABLE RETIREMENT YEAR.. 1-2021

NET SALVAGE PERCENT.. 0

1925	2,172.00	2,169	2,171	1	0.08	1
1929	235.00	235	235			
1935	114.00	114	114			
1937	1,675.00	1,673	1,675			
1938	174.00	174	174			

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RIVERSIDE						
INTERIM SURVIVOR CURVE.. IOWA 65-R2						
PROBABLE RETIREMENT YEAR.. 1-2021						
NET SALVAGE PERCENT.. 0						
1940	115.00	115	115			
1942	271.00	271	271			
1945	6,970.00	6,961	6,967	3	0.08	3
1946	1,097.00	1,096	1,097			
1947	256.00	256	256			
1949	340,911.00	340,444	340,752	159	0.08	159
1950	3,538.00	3,533	3,536	2	0.08	2
1951	64,859.00	64,769	64,828	31	0.08	31
1952	3,282.00	3,277	3,280	2	0.08	2
1953	7,165.00	7,155	7,161	4	0.08	4
1954	49,709.00	49,638	49,683	26	0.08	26
1955	98.00	98	98			
1956	2,453.00	2,449	2,451	2	0.08	2
1957	14,541.00	14,520	14,533	8	0.08	8
1958	114,405.00	114,236	114,339	66	0.08	66
1959	4,703.00	4,696	4,700	3	0.08	3
1961	997,028.00	995,503	996,404	624	0.08	624
1962	369.00	368	368	1	0.08	1
1963	4,202.00	4,195	4,199	3	0.08	3
1964	11,227.00	11,209	11,219	8	0.08	8
1965	5,123.00	5,115	5,120	3	0.08	3
1966	2,089.00	2,086	2,088	1	0.08	1
1967	12,071.00	12,051	12,062	9	0.08	9
1968	13,760.00	13,737	13,749	11	0.08	11
1972	2,616.00	2,611	2,613	3	0.08	3
1973	31,405.00	31,348	31,376	29	0.08	29
1974	38,146.00	38,075	38,109	37	0.08	37
1975	18,481.00	18,446	18,463	18	0.08	18
1977	761.00	760	761			
1978	1,043.00	1,041	1,042	1	0.08	1
1981	19,270.00	19,229	19,246	24	0.08	24
1982	2,673.00	2,667	2,669	4	0.08	4
1983	87,077.00	86,881	86,960	117	0.08	117
1984	153,428.00	153,075	153,214	214	0.08	214
1986	2,937.00	2,930	2,933	4	0.08	4
1987	1,162,580.56	1,159,686	1,160,736	1,845	0.08	1,845
1988	62,729.00	62,568	62,625	104	0.08	104
1990	42,973.00	42,856	42,895	78	0.08	78
1991	4,423.00	4,411	4,415	8	0.08	8
1992	34,528.00	34,428	34,459	69	0.08	69
1993	90,075.00	89,805	89,886	189	0.08	189

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RIVERSIDE						
INTERIM SURVIVOR CURVE.. IOWA 65-R2						
PROBABLE RETIREMENT YEAR.. 1-2021						
NET SALVAGE PERCENT.. 0						
1996	168,603.00	168,038	168,190	413	0.08	413
1997	63,582.00	63,361	63,418	164	0.08	164
1998	94,369.00	94,026	94,111	258	0.08	258
1999	30,433.00	30,318	30,345	88	0.08	88
2000	54,426.00	54,210	54,259	167	0.08	167
2001	152,004.00	151,370	151,507	497	0.08	497
2002	336,301.15	334,825	335,128	1,173	0.08	1,173
2003	352,947.26	351,313	351,631	1,316	0.08	1,316
2004	419,995.33	417,937	418,315	1,680	0.08	1,680
2005	2,459.43	2,447	2,449	10	0.08	10
2006	280,000.44	278,444	278,696	1,304	0.08	1,304
2008	5,910.56	5,873	5,878	32	0.08	32
2010	79,861.10	79,252	79,324	537	0.08	537
2011	103,447.14	102,577	102,670	777	0.08	777
2012	69,872.73	69,217	69,280	593	0.08	593
2013	74,693.63	73,901	73,968	726	0.08	726
2014	63,027.01	62,257	62,313	714	0.08	714
2018	4,533.00	4,392	4,396	137	0.08	137
	5,776,223.34	5,756,718	5,761,927	14,296		14,297

NEAL 3

INTERIM SURVIVOR CURVE.. IOWA 65-R2
 PROBABLE RETIREMENT YEAR.. 12-2035
 NET SALVAGE PERCENT.. -1

1964	394,790.00	313,480	376,404	22,334	12.50	1,787
1965	43,982.00	34,773	41,753	2,669	12.60	212
1967	363.00	285	342	24	12.78	2
1968	39,169.00	30,563	36,698	2,863	12.87	222
1969	2,498.00	1,940	2,329	194	12.95	15
1972	537,811.00	411,732	494,378	48,811	13.18	3,703
1973	89,851.00	68,420	82,154	8,596	13.26	648
1975	6,648,958.28	5,009,187	6,014,670	700,778	13.39	52,336
1976	11,735.00	8,789	10,553	1,299	13.46	97
1977	14,306.00	10,652	12,790	1,659	13.52	123
1979	8,217.00	6,042	7,255	1,044	13.64	77
1980	4,539.00	3,315	3,980	604	13.70	44
1981	9,901.00	7,182	8,624	1,376	13.75	100
1982	3,851.00	2,774	3,331	559	13.80	41

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NEAL 3						
INTERIM SURVIVOR CURVE.. IOWA 65-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -1						
1983	101,949.00	72,875	87,503	15,465	13.85	1,117
1984	48,803.11	34,610	41,557	7,734	13.90	556
1985	16,544.39	11,639	13,975	2,735	13.94	196
1986	118,992.00	82,984	99,641	20,541	13.99	1,468
1988	44,765.00	30,649	36,801	8,412	14.07	598
1990	24,204.00	16,234	19,493	4,953	14.15	350
1991	113,644.00	75,390	90,523	24,258	14.18	1,711
1992	296,475.00	194,354	233,366	66,073	14.22	4,646
1993	20,067.00	12,993	15,601	4,667	14.25	328
1995	125,520.00	79,098	94,975	31,800	14.31	2,222
1998	9,626.00	5,780	6,940	2,782	14.40	193
2000	838,439.00	484,578	581,846	264,977	14.45	18,338
2002	1,290,758.61	713,901	857,201	446,465	14.49	30,812
2003	37,529.59	20,231	24,292	13,613	14.52	938
2004	161,412.00	84,640	101,630	61,397	14.54	4,223
2005	94,527.84	48,095	57,749	37,724	14.56	2,591
2006	1,483,285.67	730,093	876,643	621,476	14.58	42,625
2007	78,560.97	37,267	44,748	34,599	14.60	2,370
2008	107,030.87	48,749	58,534	49,567	14.61	3,393
2009	6,257,073.23	2,720,733	3,266,860	3,052,784	14.63	208,666
2010	121,341.96	50,042	60,087	62,469	14.65	4,264
2011	169,538.90	65,893	79,120	92,115	14.66	6,283
2012	1,001,898.43	363,228	436,138	575,779	14.68	39,222
2013	50,658.37	16,939	20,339	30,826	14.69	2,098
2014	17,140,360.14	5,191,105	6,233,104	11,078,659	14.71	753,138
2015	37,690.82	10,134	12,168	25,900	14.72	1,760
2016	5,824.98	1,345	1,615	4,268	14.74	290
2017	7,576.33	1,437	1,725	5,927	14.75	402
2018	139,296.97	19,958	23,964	116,726	14.76	7,908
2019	70,901.57	6,482	7,783	63,827	14.77	4,321
2020	3,272.17	106	127	3,178	14.78	215
	37,827,539.20	17,140,696	20,581,311	17,624,504		1,206,649

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
NEAL 4						
INTERIM SURVIVOR CURVE.. IOWA 65-R2						
PROBABLE RETIREMENT YEAR.. 12-2040						
NET SALVAGE PERCENT.. -2						
1979	14,942,050.22	10,251,176	13,668,059	1,572,832	17.45	90,134
1982	7,057.00	4,716	6,288	910	17.74	51
1983	426.00	282	376	59	17.83	3
1984	32,595.00	21,367	28,489	4,758	17.92	266
1985	25,761.00	16,717	22,289	3,987	18.00	222
1986	11,906.38	7,643	10,191	1,954	18.09	108
1987	44,479.00	28,240	37,653	7,716	18.16	425
1988	70,959.00	44,521	59,361	13,018	18.24	714
1989	748.00	464	619	144	18.31	8
1990	1,384.28	847	1,129	283	18.38	15
1991	2,734.57	1,651	2,201	588	18.45	32
1992	25,729.00	15,313	20,417	5,827	18.51	315
1993	9,226.92	5,410	7,213	2,198	18.57	118
1994	29,047.00	16,761	22,348	7,280	18.63	391
1995	7,051.00	4,001	5,335	1,857	18.69	99
1996	6,250.00	3,484	4,645	1,730	18.74	92
1998	26,687.00	14,296	19,061	8,160	18.85	433
2000	449,739.00	230,390	307,183	151,551	18.94	8,002
2001	1,797.73	898	1,197	636	18.99	33
2002	15,768.45	7,668	10,224	5,860	19.03	308
2003	227,049.23	107,219	142,957	88,633	19.07	4,648
2004	33,785.22	15,455	20,606	13,855	19.11	725
2005	9,115.68	4,027	5,369	3,929	19.15	205
2007	4,923.90	2,009	2,679	2,344	19.22	122
2009	23,701.24	8,754	11,672	12,503	19.29	648
2010	4,504.59	1,569	2,092	2,503	19.32	130
2011	27,780.17	9,057	12,076	16,260	19.35	840
2012	27,197.38	8,213	10,951	16,791	19.38	866
2013	12,416,089.73	3,426,610	4,568,755	8,095,657	19.41	417,087
2016	93.06	17	23	72	19.49	4
2017	73,795.36	11,142	14,856	60,415	19.51	3,097
2018	23,311.91	2,620	3,493	20,285	19.54	1,038
2019	440,113.63	30,980	41,306	407,610	19.56	20,839
2020	3,182.53	78	104	3,142	19.58	160
	29,026,040.18	14,303,595	19,071,215	10,535,346		552,178

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WALTER SCOTT 3						
INTERIM SURVIVOR CURVE.. IOWA 65-R2						
PROBABLE RETIREMENT YEAR.. 12-2040						
NET SALVAGE PERCENT.. -2						
1954	21,782.00	17,419	22,218			
1978	18,431,221.56	12,747,236	17,438,227	1,361,619	17.35	78,479
1979	34,150.00	23,429	32,051	2,782	17.45	159
1980	274,856.66	186,990	255,802	24,551	17.55	1,399
1981	170,130.47	114,723	156,941	16,592	17.65	940
1982	437,123.78	292,132	399,637	46,230	17.74	2,606
1983	9,499.00	6,289	8,603	1,086	17.83	61
1984	433.00	284	389	53	17.92	3
1986	1,210.72	777	1,063	172	18.09	10
1988	8,754.00	5,492	7,513	1,416	18.24	78
1989	2,618.00	1,623	2,220	450	18.31	25
1990	147.85	90	123	28	18.38	2
1992	30,478.00	18,139	24,814	6,273	18.51	339
1993	1,496.00	877	1,200	326	18.57	18
1994	487,054.00	281,052	384,479	112,316	18.63	6,029
1996	134,773.00	75,122	102,767	34,702	18.74	1,852
1999	965,806.00	506,501	692,894	292,228	18.89	15,470
2000	179,627.00	92,018	125,881	57,339	18.94	3,027
2001	32,215.00	16,090	22,011	10,848	18.99	571
2004	143,481.18	65,635	89,789	56,562	19.11	2,960
2007	93,576.08	38,173	52,221	43,227	19.22	2,249
2009	14,212,329.71	5,249,210	7,180,922	7,315,654	19.29	379,246
2010	11,878.57	4,138	5,661	6,455	19.32	334
2011	546,984.58	178,324	243,947	313,977	19.35	16,226
2013	211,819.13	58,458	79,971	136,085	19.41	7,011
2014	27,803.27	6,900	9,439	18,920	19.44	973
2015	617,874.87	134,901	184,545	445,688	19.46	22,903
2016	266,342.70	49,476	67,683	203,986	19.49	10,466
2018	130,211.17	14,636	20,022	112,793	19.54	5,772
2019	981,715.71	69,103	94,533	906,817	19.56	46,361
	38,467,393.01	20,255,237	27,707,565	11,529,176		605,569

WALTER SCOTT 4
INTERIM SURVIVOR CURVE.. IOWA 65-R2
PROBABLE RETIREMENT YEAR.. 12-2049
NET SALVAGE PERCENT.. -2

2006	503,068.40	170,708	152,080	361,050	27.04	13,352
2007	43,663,406.19	14,112,781	12,572,768	31,963,907	27.12	1,178,610

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WALTER SCOTT 4						
INTERIM SURVIVOR CURVE.. IOWA 65-R2						
PROBABLE RETIREMENT YEAR.. 12-2049						
NET SALVAGE PERCENT.. -2						
2008	462,265.87	141,647	126,190	345,321	27.20	12,696
2010	388,213.21	104,926	93,476	302,501	27.35	11,060
2014	672,399.69	125,071	111,423	574,425	27.62	20,797
2015	105,067.81	17,031	15,173	91,997	27.68	3,324
2017	3,226,398.84	352,985	314,467	2,976,460	27.80	107,067
2018	1,642.74	132	118	1,558	27.85	56
2019	643,354.30	31,984	28,494	627,728	27.91	22,491
2020	25,903.74	446	397	26,024	27.96	931
	49,691,720.79	15,057,711	13,414,585	37,270,970		1,370,384
	273,300,198.46	128,071,404	148,766,500	129,505,902		6,534,208
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						19.8 2.39

MIDAMERICAN ENERGY COMPANY

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LOUISA						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 12-2040						
NET SALVAGE PERCENT.. -2						
1983	2,291,497.35	1,523,049	1,989,334	347,994	17.29	20,127
1984	27,289.27	17,959	23,457	4,378	17.40	252
1985	3,229.00	2,103	2,747	547	17.51	31
1988	37,961.00	23,888	31,201	7,519	17.82	422
1991	21,757.00	13,167	17,198	4,994	18.09	276
1996	2,335.00	1,303	1,702	680	18.48	37
2005	4,635.43	2,050	2,678	2,051	19.00	108
2016	53,225.76	9,898	12,928	41,362	19.42	2,130
2017	7,484.07	1,127	1,472	6,162	19.45	317
2018	1,656.47	186	243	1,447	19.48	74
2019	5,876.24	415	542	5,452	19.50	280
	2,456,946.59	1,595,145	2,083,502	422,584		24,054

OTTUMWA
INTERIM SURVIVOR CURVE.. IOWA 60-R2
PROBABLE RETIREMENT YEAR.. 12-2040
NET SALVAGE PERCENT.. -2

1901	35.00	36	36			
1981	3,844,371.81	2,604,893	2,835,847	1,085,412	17.04	63,698
1982	62,779.00	42,133	45,869	18,166	17.17	1,058
1983	57,496.00	38,215	41,603	17,043	17.29	986
1984	20,487.00	13,482	14,677	6,219	17.40	357
1985	29,923.00	19,486	21,214	9,308	17.51	532
1986	30,549.00	19,676	21,421	9,739	17.62	553
1987	32,978.00	21,004	22,866	10,771	17.72	608
1988	30,034.00	18,900	20,576	10,059	17.82	564
1989	61,900.56	38,467	41,878	21,261	17.92	1,186
1990	30,369.00	18,628	20,280	10,697	18.01	594
1991	67,027.00	40,562	44,158	24,209	18.09	1,338
1992	46,969.00	28,010	30,493	17,415	18.18	958
1993	59,566.00	34,986	38,088	22,669	18.26	1,241
1994	56,197.00	32,480	35,360	21,961	18.34	1,197
1995	33,217.00	18,880	20,554	13,327	18.41	724
1996	59,508.52	33,219	36,164	24,534	18.48	1,328
1997	39,688.00	21,732	23,659	16,823	18.55	907
1998	7,158.00	3,841	4,182	3,120	18.61	168
1999	978.00	513	558	439	18.68	24
2000	26,679.03	13,678	14,891	12,322	18.74	658

MIDAMERICAN ENERGY COMPANY

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTTUMWA						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 12-2040						
NET SALVAGE PERCENT.. -2						
2001	220,090.25	110,084	119,844	104,648	18.79	5,569
2002	83,822.24	40,793	44,410	41,089	18.85	2,180
2003	260,666.22	123,201	134,124	131,755	18.90	6,971
2004	193,799.90	88,719	96,585	101,091	18.95	5,335
2005	70,470.66	31,161	33,924	37,956	19.00	1,998
2006	14,709.89	6,258	6,813	8,191	19.05	430
2007	357,787.49	145,999	158,944	206,000	19.09	10,791
2008	45,214.78	17,613	19,175	26,944	19.13	1,408
2009	145,926.96	53,904	58,683	90,162	19.18	4,701
2010	57,899.82	20,172	21,960	37,097	19.22	1,930
2011	58,840.66	19,193	20,895	39,123	19.25	2,032
2013	85,341.79	23,561	25,650	61,399	19.32	3,178
2014	5,256,644.05	1,303,770	1,419,364	3,942,413	19.36	203,637
2015	78,085.13	17,047	18,558	61,088	19.39	3,150
2016	45,770.45	8,512	9,267	37,419	19.42	1,927
	11,572,980.21	5,072,808	5,522,568	6,281,872		333,916

RIVERSIDE

INTERIM SURVIVOR CURVE.. IOWA 60-R2
 PROBABLE RETIREMENT YEAR.. 1-2021
 NET SALVAGE PERCENT.. 0

1942	962.00	961	962
1946	1,351.00	1,349	1,351
1950	1,851.00	1,848	1,851
1951	724.00	723	724
1952	775.07	774	775
1953	1,104.00	1,102	1,104
1954	5,238.00	5,230	5,238
1957	103.00	103	103
1959	28.00	28	28
1960	10,662.00	10,645	10,662
1961	45,051.00	44,980	45,051
1962	2,863.00	2,858	2,863
1964	10,710.00	10,693	10,710
1965	6,030.00	6,020	6,030
1967	583.00	582	583
1973	8,885.00	8,868	8,885
1975	2,072.00	2,068	2,072

MIDAMERICAN ENERGY COMPANY

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RIVERSIDE						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 1-2021						
NET SALVAGE PERCENT.. 0						
1976	41,370.00	41,289	41,370			
1977	1,156.00	1,154	1,156			
1978	727.00	726	727			
1979	3,658.00	3,650	3,658			
1980	1,069.00	1,067	1,069			
1982	52,483.00	52,367	52,483			
2005	5,589.44	5,560	5,588	2	0.08	2
2008	174,207.06	173,085	173,945	262	0.08	262
2016	5,547.07	5,450	5,477	70	0.08	70
2017	57,190.75	55,909	56,187	1,004	0.08	1,004
	441,989.39	439,089	440,652	1,337		1,338
NEAL 3						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -1						
1972	161,832.00	124,275	163,450			
1973	1,678.00	1,282	1,695			
1975	591,559.00	446,648	597,475			
1976	1,619.44	1,216	1,636			
1982	4,701.00	3,390	4,748			
1984	10,947.00	7,773	10,948	109	13.62	8
1985	698.00	492	693	12	13.68	1
1986	1,323.00	923	1,300	36	13.74	3
1988	7,172.00	4,913	6,920	324	13.85	23
1990	25,513.00	17,123	24,117	1,651	13.95	118
1993	36,836.00	23,855	33,599	3,606	14.09	256
1996	16,923.00	10,505	14,796	2,296	14.21	162
2000	2,500.00	1,445	2,035	490	14.34	34
2001	42,453.50	24,024	33,837	9,042	14.37	629
2002	259,626.55	143,554	202,188	60,035	14.40	4,169
2007	273,867.46	129,925	182,992	93,614	14.53	6,443
2009	11,733.98	5,101	7,184	4,667	14.57	320
2014	418,447.26	126,688	178,433	244,198	14.67	16,646
2018	5,299.61	761	1,072	4,281	14.73	291
	1,874,729.80	1,073,893	1,469,117	424,360		29,103

MIDAMERICAN ENERGY COMPANY

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
NEAL 4						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 12-2040						
NET SALVAGE PERCENT.. -2						
1979	1,279,125.89	882,231	1,274,244	30,464	16.78	1,815
1981	8,575.00	5,810	8,392	355	17.04	21
1984	439.32	289	417	31	17.40	2
1986	2,632.00	1,695	2,448	236	17.62	13
1987	3,182.16	2,027	2,928	318	17.72	18
1988	3,306.00	2,080	3,004	368	17.82	21
1989	17,690.00	10,993	15,878	2,166	17.92	121
1990	2,968.00	1,821	2,630	397	18.01	22
1993	27,348.50	16,063	23,200	4,695	18.26	257
1994	3,123.00	1,805	2,607	578	18.34	32
1996	60,846.00	33,966	49,059	13,004	18.48	704
2001	1,246.00	623	900	371	18.79	20
2007	61,550.24	25,116	36,276	26,505	19.09	1,388
2008	80,589.79	31,394	45,344	36,858	19.13	1,927
2013	248,544.77	68,619	99,109	154,406	19.32	7,992
2020	69,358.35	1,697	2,451	68,294	19.53	3,497
	1,870,525.02	1,086,229	1,568,887	339,049		17,850

WALTER SCOTT 3
INTERIM SURVIVOR CURVE.. IOWA 60-R2
PROBABLE RETIREMENT YEAR.. 12-2040
NET SALVAGE PERCENT.. -2

1978	3,429,254.79	2,385,597	3,488,834	9,006	16.64	541
1979	5,815.00	4,011	5,866	65	16.78	4
1980	245,416.33	167,810	245,415	4,910	16.91	290
1981	94,144.12	63,791	93,292	2,735	17.04	161
1982	56,534.00	37,942	55,489	2,176	17.17	127
1983	66,355.00	44,103	64,499	3,183	17.29	184
1985	63,470.00	41,333	60,448	4,292	17.51	245
1986	10,222.00	6,584	9,629	798	17.62	45
1987	30,090.46	19,165	28,028	2,664	17.72	150
1988	94,267.01	59,320	86,753	9,399	17.82	527
1989	3,759.00	2,336	3,416	418	17.92	23
1990	36,095.11	22,141	32,380	4,437	18.01	246
1991	3,664.00	2,217	3,242	495	18.09	27
1992	2,658.00	1,585	2,318	393	18.18	22
1993	212,313.00	124,703	182,373	34,186	18.26	1,872
1994	838,044.00	484,367	708,366	146,439	18.34	7,985

MIDAMERICAN ENERGY COMPANY

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WALTER SCOTT 3						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 12-2040						
NET SALVAGE PERCENT.. -2						
1995	25,889.00	14,715	21,520	4,887	18.41	265
1996	110,230.00	61,533	89,989	22,445	18.48	1,215
2000	121,897.20	62,497	91,399	32,936	18.74	1,758
2009	221,661.96	81,880	119,746	106,349	19.18	5,545
2013	321,476.29	88,754	129,799	198,107	19.32	10,254
2020	37,275.29	912	1,334	36,687	19.53	1,878
	6,030,531.56	3,777,296	5,524,135	627,007		33,364
	24,247,702.57	13,044,460	16,608,861	8,096,209		439,625
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 18.4						1.81

MIDAMERICAN ENERGY COMPANY

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MOLINE						
INTERIM SURVIVOR CURVE.. IOWA 100-S1						
PROBABLE RETIREMENT YEAR.. 12-2036						
NET SALVAGE PERCENT.. -2						
1966	67,145.00	52,736	68,488			
1967	5,989.00	4,685	6,109			
1968	107.00	83	109			
1970	710.00	548	724			
1976	292.00	219	298			
1978	2,348.00	1,738	2,395			
1991	17,655.00	11,693	18,008			
1993	17,908.00	11,568	18,266			
2001	61,645.00	34,633	62,878			
2002	61,101.39	33,503	62,323			
2003	111,676.17	59,672	113,910			
2004	56,915.95	29,551	58,054			
2005	6,117.00	3,080	6,240			
	409,609.51	243,709	417,802			

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 0.0 0.00

MIDAMERICAN ENERGY COMPANY

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)

MOLINE

INTERIM SURVIVOR CURVE.. IOWA 100-S1

PROBABLE RETIREMENT YEAR.. 12-2036

NET SALVAGE PERCENT.. -2

1966	326,132.00	256,147	332,655			
2001	304,432.00	171,035	310,521			
2002	308,659.61	169,242	314,833			
	939,223.61	596,424	958,008			

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 0.0 0.00

MIDAMERICAN ENERGY COMPANY

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MOLINE						
INTERIM SURVIVOR CURVE.. IOWA 75-S3						
PROBABLE RETIREMENT YEAR.. 12-2036						
NET SALVAGE PERCENT.. -2						
1942	25,254.00	22,116	25,759			
1945	258.00	224	263			
1966	202,899.00	163,393	206,957			
1967	11,955.00	9,583	12,194			
1969	13,412.00	10,642	13,680			
1983	31,964.00	23,085	32,603			
1993	21,714.00	14,064	22,148			
1994	10,694.00	6,828	10,908			
2000	32,623.00	18,721	33,275			
2018	708,649.51	97,682	683,623	39,200	16.00	2,450
2020	1,117,187.26	34,528	241,643	897,888	16.00	56,118
	2,176,609.77	400,866	1,283,054	937,088		58,568
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 16.0						2.69

MIDAMERICAN ENERGY COMPANY

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MOLINE						
INTERIM SURVIVOR CURVE.. IOWA 65-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2036						
NET SALVAGE PERCENT.. -2						
1942	4,978.00	4,245	5,078			
1943	586.00	498	598			
1988	24,342.00	16,774	24,829			
1992	3,976.00	2,619	4,056			
1993	410,173.00	266,682	418,376			
1994	4,310.00	2,765	4,396			
2005	60,563.08	30,617	61,774			
2020	74,612.07	2,314	76,104			
	583,540.15	326,514	595,211			

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 0.0 0.00

MIDAMERICAN ENERGY COMPANY

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)

MOLINE

INTERIM SURVIVOR CURVE.. IOWA 45-R2.5

PROBABLE RETIREMENT YEAR.. 12-2036

NET SALVAGE PERCENT.. -2

1966	650.00	561	663			
2001	9,271.00	5,221	9,456			
	9,921.00	5,782	10,119			

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 0.0 0.00

MIDAMERICAN ENERGY COMPANY

ACCOUNT 340.10 LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ELECTRIFARM						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2030						
NET SALVAGE PERCENT.. 0						
1981	58,361.00	46,524	55,900	2,461	9.64	255
	58,361.00	46,524	55,900	2,461		255
GDMEC - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2031						
NET SALVAGE PERCENT.. 0						
2003	1,324,956.37	813,006	731,667	593,289	10.90	54,430
	1,324,956.37	813,006	731,667	593,289		54,430
SYCAMORE						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2024						
NET SALVAGE PERCENT.. 0						
1964	1,023.00	953	988	35	3.86	9
1967	137.00	127	132	5	3.88	1
1975	268.00	246	255	13	3.93	3
	1,428.00	1,326	1,375	53		13
CORALVILLE						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2029						
NET SALVAGE PERCENT.. 0						
2015	543.24	206	272	271	8.98	30
	543.24	206	272	271		30
	1,385,288.61	861,062	789,214	596,074		54,728
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 10.9						3.95

MIDAMERICAN ENERGY COMPANY

ACCOUNT 340.11 LAND RIGHTS - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ADAIR WIND 4 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2028						
NET SALVAGE PERCENT.. 0						
2008	1,072,130.62	653,056	764,341	307,790	7.97	38,619
	1,072,130.62	653,056	764,341	307,790		38,619
ADAMS WIND 9 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2045						
NET SALVAGE PERCENT.. 0						
2016	1,633,348.50	250,213	700,573	932,776	24.71	37,749
	1,633,348.50	250,213	700,573	932,776		37,749
CARROLL WIND 4 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2028						
NET SALVAGE PERCENT.. 0						
2008	1,197,917.87	729,676	806,876	391,042	7.97	49,064
	1,197,917.87	729,676	806,876	391,042		49,064
CENTURY WIND 1 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2025						
NET SALVAGE PERCENT.. 0						
2005	4,002,798.84	3,025,155	2,996,520	1,006,279	4.98	202,064
	4,002,798.84	3,025,155	2,996,520	1,006,279		202,064
CENTURY WIND 4 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2028						
NET SALVAGE PERCENT.. 0						
2008	4,262.58	2,596	2,571	1,692	7.97	212
	4,262.58	2,596	2,571	1,692		212

MIDAMERICAN ENERGY COMPANY

ACCOUNT 340.11 LAND RIGHTS - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CHARLES CITY WIND 4 - INITIAL BUILD INTERIM SURVIVOR CURVE.. IOWA 70-R3 PROBABLE RETIREMENT YEAR.. 12-2028 NET SALVAGE PERCENT.. 0						
2008	438,957.41	267,378	420,739	18,218	7.97	2,286
	438,957.41	267,378	420,739	18,218		2,286
ECLIPSE WIND 7 - INITIAL BUILD INTERIM SURVIVOR CURVE.. IOWA 70-R3 PROBABLE RETIREMENT YEAR.. 12-2052 NET SALVAGE PERCENT.. 0						
2012	1,580,512.71	335,290	505,022	1,075,491	31.16	34,515
	1,580,512.71	335,290	505,022	1,075,491		34,515
HIGHLAND WIND 8 INTERIM SURVIVOR CURVE.. IOWA 70-R3 PROBABLE RETIREMENT YEAR.. 12-2055 NET SALVAGE PERCENT.. 0						
2015	28,096,631.70	3,864,692	3,255,557	24,841,075	34.11	728,264
	28,096,631.70	3,864,692	3,255,557	24,841,075		728,264
HIGHLAND WIND 9 INTERIM SURVIVOR CURVE.. IOWA 70-R3 PROBABLE RETIREMENT YEAR.. 12-2045 NET SALVAGE PERCENT.. 0						
2015	284,089.35	51,463	43,352	240,737	24.68	9,754
	284,089.35	51,463	43,352	240,737		9,754
INTREPID WIND 1 - INITIAL BUILD INTERIM SURVIVOR CURVE.. IOWA 70-R3 PROBABLE RETIREMENT YEAR.. 12-2024 NET SALVAGE PERCENT.. 0						
2004	827,545.42	665,611	651,117	176,428	3.99	44,218
	827,545.42	665,611	651,117	176,428		44,218

MIDAMERICAN ENERGY COMPANY

ACCOUNT 340.11 LAND RIGHTS - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAUREL WIND 7 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2051						
NET SALVAGE PERCENT.. 0						
2011	3,396,224.92	804,634	1,076,305	2,319,920	30.18	76,869
	3,396,224.92	804,634	1,076,305	2,319,920		76,869
LUNDGREN WIND 8						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2054						
NET SALVAGE PERCENT.. 0						
2014	2,922,147.27	474,352	66,269	2,855,878	33.13	86,202
	2,922,147.27	474,352	66,269	2,855,878		86,202
MACKSBURG WIND 8						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2054						
NET SALVAGE PERCENT.. 0						
2014	1,202,039.83	195,127	54,588	1,147,452	33.13	34,635
	1,202,039.83	195,127	54,588	1,147,452		34,635
MORNING LIGHT WIND 7 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2052						
NET SALVAGE PERCENT.. 0						
2012	620,204.35	131,570	220,972	399,232	31.16	12,812
	620,204.35	131,570	220,972	399,232		12,812
POMEROY WIND 3 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2027						
NET SALVAGE PERCENT.. 0						
2007	8,305,809.23	5,466,634	5,432,458	2,873,351	6.97	412,245
	8,305,809.23	5,466,634	5,432,458	2,873,351		412,245

MIDAMERICAN ENERGY COMPANY

ACCOUNT 340.11 LAND RIGHTS - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
POMEROY WIND 4 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2028						
NET SALVAGE PERCENT.. 0						
2008	5,561,471.31	3,387,603	3,366,424	2,195,047	7.97	275,414
	5,561,471.31	3,387,603	3,366,424	2,195,047		275,414
POMEROY WIND 5 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2028						
NET SALVAGE PERCENT.. 0						
2008	82,054.74	49,981	49,669	32,386	7.97	4,063
	82,054.74	49,981	49,669	32,386		4,063
POMEROY WIND 7						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2051						
NET SALVAGE PERCENT.. 0						
2011	208,396.24	49,373	49,064	159,332	30.18	5,279
	208,396.24	49,373	49,064	159,332		5,279
ROLLING HILLS WIND 7 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2051						
NET SALVAGE PERCENT.. 0						
2011	3,172,685.31	751,673	1,105,594	2,067,091	30.18	68,492
	3,172,685.31	751,673	1,105,594	2,067,091		68,492
VICTORY WIND 3 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2026						
NET SALVAGE PERCENT.. 0						
2006	7,050,277.62	4,982,572	4,826,855	2,223,423	5.98	371,810
	7,050,277.62	4,982,572	4,826,855	2,223,423		371,810

MIDAMERICAN ENERGY COMPANY

ACCOUNT 340.11 LAND RIGHTS - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
VIENNA WIND 7 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2052						
NET SALVAGE PERCENT.. 0						
2012	1,330,868.99	282,331	261,716	1,069,153	31.16	34,312
	1,330,868.99	282,331	261,716	1,069,153		34,312
VIENNA WIND 8 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2053						
NET SALVAGE PERCENT.. 0						
2013	529,914.45	99,285	92,035	437,879	32.14	13,624
	529,914.45	99,285	92,035	437,879		13,624
WALNUT WIND 5 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2028						
NET SALVAGE PERCENT.. 0						
2008	545,803.87	332,460	409,760	136,044	7.97	17,070
	545,803.87	332,460	409,760	136,044		17,070
WALNUT WIND 6 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2028						
NET SALVAGE PERCENT.. 0						
2008	285,121.43	173,673	214,053	71,068	7.97	8,917
	285,121.43	173,673	214,053	71,068		8,917
WELLSBURG WIND 8						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2054						
NET SALVAGE PERCENT.. 0						
2014	1,942,878.80	315,388	78,999	1,863,880	33.13	56,260
	1,942,878.80	315,388	78,999	1,863,880		56,260

MIDAMERICAN ENERGY COMPANY

ACCOUNT 340.11 LAND RIGHTS - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ARBOR HILL WIND 11						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2058						
NET SALVAGE PERCENT.. 0						
2018	2,390,507.83	149,287	138,721	2,251,787	37.08	60,728
2020	2,364,810.94	31,357	29,138	2,335,673	37.21	62,770
	4,755,318.77	180,644	167,859	4,587,460		123,498
ARBOR HILL 2 WIND 11						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2059						
NET SALVAGE PERCENT.. 0						
2020	13,765.06	175	239	13,526	38.14	355
	13,765.06	175	239	13,526		355
BEAVER CREEK WIND 11						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2057						
NET SALVAGE PERCENT.. 0						
2017	4,715,541.76	412,516	367,687	4,347,855	36.09	120,473
	4,715,541.76	412,516	367,687	4,347,855		120,473
BEAVER CREEK 2 WIND 11						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2058						
NET SALVAGE PERCENT.. 0						
2018	2,407,333.44	150,338	123,210	2,284,123	37.08	61,600
2019	8,639.09	331	271	8,368	37.15	225
2020	4,816.14	64	52	4,764	37.21	128
	2,420,788.67	150,733	123,534	2,297,255		61,953

MIDAMERICAN ENERGY COMPANY

ACCOUNT 340.11 LAND RIGHTS - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CONTRAIL WIND FARM						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2060						
NET SALVAGE PERCENT.. 0						
2020	2,020,562.56	25,035	4,122	2,016,441	39.06	51,624
	2,020,562.56	25,035	4,122	2,016,441		51,624
DIAMOND TRAIL WIND 12						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2060						
NET SALVAGE PERCENT.. 0						
2020	2,564,869.40	31,779	9,429	2,555,440	39.06	65,423
	2,564,869.40	31,779	9,429	2,555,440		65,423
DIAMOND TRAIL WIND EXPANSION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2060						
NET SALVAGE PERCENT.. 0						
2020	1,186,304.74	14,698	4,302	1,182,003	39.06	30,261
	1,186,304.74	14,698	4,302	1,182,003		30,261
IDA GROVE WIND 10						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2056						
NET SALVAGE PERCENT.. 0						
2016	2,071,663.44	233,104	270,505	1,801,158	35.10	51,315
2017	20,629,735.59	1,847,805	2,144,284	18,485,451	35.17	525,603
2018	21,340.40	1,404	1,629	19,711	35.23	559
2020	3,300.80	45	52	3,249	35.35	92
	22,726,040.23	2,082,358	2,416,471	20,309,569		577,569

MIDAMERICAN ENERGY COMPANY

ACCOUNT 340.11 LAND RIGHTS - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
IDA GROVE WIND 12						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2059						
NET SALVAGE PERCENT.. 0						
2019	106,157.51	3,972	4,609	101,549	38.07	2,667
	106,157.51	3,972	4,609	101,549		2,667
IDA GROVE 2 WIND 12						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2059						
NET SALVAGE PERCENT.. 0						
2020	2,840,508.08	36,018	41,797	2,798,711	38.14	73,380
	2,840,508.08	36,018	41,797	2,798,711		73,380
IVESTER WIND 11						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2058						
NET SALVAGE PERCENT.. 0						
2018	1,054,858.23	65,876	54,069	1,000,790	37.08	26,990
2019	7,592.39	291	239	7,354	37.15	198
2020	138,229.58	1,833	1,504	136,725	37.21	3,674
	1,200,680.20	68,000	55,812	1,144,868		30,862
NORTH ENGLISH WIND 11						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2058						
NET SALVAGE PERCENT.. 0						
2018	29,282.13	1,829	29,282			
2020	539,602.41	7,155	203,030	336,573	37.21	9,045
	568,884.54	8,984	232,312	336,573		9,045

MIDAMERICAN ENERGY COMPANY

ACCOUNT 340.11 LAND RIGHTS - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
NORTH ENGLISH 2 WIND 11						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2059						
NET SALVAGE PERCENT.. 0						
2019	21,840.99	817	1,647	20,194	38.07	530
2020	360,956.18	4,577	9,229	351,728	38.14	9,222
	382,797.17	5,394	10,876	371,921		9,752
O'BRIEN WIND 10						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2056						
NET SALVAGE PERCENT.. 0						
2016	2,735,431.43	307,791	193,476	2,541,955	35.10	72,420
	2,735,431.43	307,791	193,476	2,541,955		72,420
ORIENT WIND 11						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2058						
NET SALVAGE PERCENT.. 0						
2018	8,790.67	549	8,791			
2020	274,852.80	3,645	96,381	178,471	37.21	4,796
	283,643.47	4,194	105,172	178,471		4,796
ORIENT 2 WIND 11						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2059						
NET SALVAGE PERCENT.. 0						
2019	365,246.23	13,668	17,910	347,337	38.07	9,124
2020	667,210.25	8,460	11,085	656,125	38.14	17,203
	1,032,456.48	22,128	28,995	1,003,461		26,327

MIDAMERICAN ENERGY COMPANY

ACCOUNT 340.11 LAND RIGHTS - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PALO ALTO WIND 11						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2059						
NET SALVAGE PERCENT.. 0						
2020	710,048.08	9,003	71,558	638,490	38.14	16,741
	710,048.08	9,003	71,558	638,490		16,741
PALO ALTO 2 WIND 12						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2060						
NET SALVAGE PERCENT.. 0						
2020	276,075.97	3,421		276,076	39.06	7,068
	276,075.97	3,421		276,076		7,068
PRAIRIE WIND 11						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2057						
NET SALVAGE PERCENT.. 0						
2017	9,920.07	868	2,358	7,562	36.09	210
2018	2,024,163.52	129,425	351,572	1,672,591	36.16	46,255
2020	4,904.31	67	182	4,722	36.28	130
	2,038,987.90	130,360	354,112	1,684,876		46,595
SOUTHERN HILLS WIND 12						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2060						
NET SALVAGE PERCENT.. 0						
2020	1,825,494.75	22,618	2,616	1,822,879	39.06	46,669
	1,825,494.75	22,618	2,616	1,822,879		46,669

MIDAMERICAN ENERGY COMPANY

ACCOUNT 340.11 LAND RIGHTS - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SOUTHERN HILLS EXPANSION						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2060						
NET SALVAGE PERCENT.. 0						
2020	428,257.48	5,306	448	427,809	39.06	10,953
	428,257.48	5,306	448	427,809		10,953
	131,126,707.61	30,866,913	31,646,855	99,479,852		4,013,180
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						24.8 3.06

MIDAMERICAN ENERGY COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ELECTRIFARM						
INTERIM SURVIVOR CURVE.. IOWA 65-S2.5						
PROBABLE RETIREMENT YEAR.. 12-2030						
NET SALVAGE PERCENT.. -6						
1975	773,263.69	675,695	794,508	25,151	9.13	2,755
1977	93,923.00	81,403	95,717	3,842	9.22	417
1978	152,488.00	131,561	154,694	6,943	9.27	749
1982	28,046.00	23,713	27,883	1,846	9.45	195
1983	5,118.00	4,304	5,061	364	9.48	38
1985	3,663.00	3,043	3,578	305	9.56	32
1987	4,890.00	4,008	4,713	471	9.63	49
1988	2,180.00	1,774	2,086	225	9.66	23
1989	1,906.00	1,539	1,810	211	9.69	22
1996	30,098.00	22,715	26,709	5,195	9.85	527
2001	104,936.19	73,663	86,616	24,617	9.92	2,482
2002	46,751.39	32,223	37,889	11,667	9.93	1,175
2003	233,405.51	157,689	185,417	61,993	9.94	6,237
2006	223,683.62	140,420	165,111	71,993	9.97	7,221
2014	30,387.28	12,697	14,930	17,281	9.99	1,730
2016	22,115.85	7,275	8,554	14,889	10.00	1,489
2017	492,266.06	135,282	159,070	362,732	10.00	36,273
2018	90,852.14	19,261	22,648	73,655	10.00	7,366
2020	135,696.15	6,850	8,054	135,783	10.00	13,578
	2,475,669.88	1,535,115	1,805,047	819,163		82,358

GDMEC - INITIAL BUILD

INTERIM SURVIVOR CURVE.. IOWA 65-S2.5

PROBABLE RETIREMENT YEAR.. 12-2031

NET SALVAGE PERCENT.. -1

2003	35,308,257.69	21,932,081	22,137,107	13,524,233	10.93	1,237,350
2004	102,413.25	62,153	62,734	40,703	10.94	3,721
	35,410,670.94	21,994,234	22,199,841	13,564,937		1,241,071

MOLINE

INTERIM SURVIVOR CURVE.. IOWA 65-S2.5

PROBABLE RETIREMENT YEAR.. 12-2030

NET SALVAGE PERCENT.. -6

1910	2,120.00	2,125	2,247
1970	36,441.00	32,429	38,627
1974	18,489.00	16,224	19,598

MIDAMERICAN ENERGY COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MOLINE						
INTERIM SURVIVOR CURVE.. IOWA 65-S2.5						
PROBABLE RETIREMENT YEAR.. 12-2030						
NET SALVAGE PERCENT.. -6						
1984	15,923.00	13,312	16,878			
1994	14,217.00	10,974	15,070			
1999	7,108.00	5,152	7,534			
2001	96,577.00	67,795	102,372			
2002	324,517.03	223,671	343,988			
2010	97,194.82	52,822	103,027			
2012	68,002.71	33,137	72,083			
2018	93,397.64	19,800	99,001			
2020	151,188.06	7,632	151,008	9,252	10.00	925
	925,175.26	485,073	971,434	9,252		925

PLEASANT HILL
INTERIM SURVIVOR CURVE.. IOWA 65-S2.5
PROBABLE RETIREMENT YEAR.. 12-2034
NET SALVAGE PERCENT.. -4

1990	5,906,852.00	4,248,033	4,951,712	1,191,415	13.37	89,111
1994	454,365.00	311,385	362,965	109,574	13.57	8,075
1995	49,040.00	33,148	38,639	12,363	13.61	908
1996	9,881.00	6,581	7,671	2,605	13.65	191
2001	98,834.00	60,083	70,036	32,752	13.81	2,372
2003	32,887.36	19,062	22,220	11,983	13.86	865
2004	934.37	527	614	357	13.88	26
2005	12,446.10	6,822	7,952	4,992	13.89	359
2007	46,566.26	23,835	27,783	20,646	13.92	1,483
2009	31,717.32	14,898	17,366	15,620	13.95	1,120
2014	337,374.74	111,359	129,805	221,064	13.98	15,813
2015	156,598.72	45,960	53,573	109,289	13.99	7,812
2016	32,759.70	8,292	9,666	24,405	13.99	1,744
2017	95,748.81	19,927	23,228	76,351	13.99	5,458
2018	32,168.30	5,072	5,912	27,543	13.99	1,969
2019	21,854.17	2,199	2,563	20,165	14.00	1,440
	7,320,027.85	4,917,183	5,731,705	1,881,124		138,746

MIDAMERICAN ENERGY COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RIVER HILLS						
INTERIM SURVIVOR CURVE.. IOWA 65-S2.5						
PROBABLE RETIREMENT YEAR.. 12-2039						
NET SALVAGE PERCENT.. -10						
1965	10,746.00	9,186	11,821			
1966	338,822.00	288,074	372,704			
1967	64,886.00	54,866	71,375			
1971	80,361.00	66,331	88,397			
1974	5,890.00	4,764	6,479			
1976	3,688.00	2,940	4,057			
1994	38,283.00	24,924	42,111			
2001	141,798.00	79,797	155,978			
2008	35,685.73	15,646	39,254			
2009	21,753.24	9,062	23,929			
2015	8,139.60	2,014	8,954			
2016	6,220.80	1,313	6,843			
2017	21,610.30	3,703	20,802	2,969	18.97	157
2019	381,417.43	30,729	172,625	246,935	18.98	13,010
2020	55,277.76	1,560	8,764	52,042	18.99	2,740
	1,214,578.86	594,909	1,034,091	301,946		15,907

SYCAMORE

INTERIM SURVIVOR CURVE.. IOWA 65-S2.5
PROBABLE RETIREMENT YEAR.. 12-2024
NET SALVAGE PERCENT.. -5

1967	2,052.00	2,001	2,155			
1974	355,493.00	343,432	373,268			
1982	55,492.00	52,775	58,267			
1983	1,323.00	1,255	1,389			
1990	5,617.00	5,215	5,898			
1994	46,439.00	42,364	48,761			
1996	9,717.00	8,773	10,203			
2001	118,604.00	103,353	124,534			
2002	12,313.69	10,634	12,929			
2003	198,744.43	169,919	208,682			
2007	35,930.46	29,099	37,727			
2009	36,865.73	28,720	38,709			
2016	22,097.78	12,284	23,203			
2017	38,704.31	18,965	40,639			
	939,393.40	828,789	986,363			

MIDAMERICAN ENERGY COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)

MERL PARR

INTERIM SURVIVOR CURVE.. IOWA 65-S2.5

PROBABLE RETIREMENT YEAR.. 12-2025

NET SALVAGE PERCENT.. -5

1970	20,233.00	19,311	21,245
1972	856.00	814	899
1973	1,808.00	1,717	1,898
1974	465.00	441	488
1980	1,513.00	1,414	1,589
1985	537.00	494	564
2001	46,413.00	38,788	48,734
2016	29,505.59	14,675	30,981
	101,330.59	77,654	106,397

CORALVILLE

INTERIM SURVIVOR CURVE.. IOWA 65-S2.5

PROBABLE RETIREMENT YEAR.. 12-2029

NET SALVAGE PERCENT.. -4

1970	33,114.00	29,342	28,894	5,544	8.08	686
1975	11,581.00	10,095	9,941	2,103	8.30	253
1977	1,986.00	1,718	1,692	374	8.38	45
1996	5,009.00	3,818	3,760	1,450	8.88	163
2001	118,702.00	84,576	83,286	40,165	8.94	4,493
2009	339,776.67	198,253	195,228	158,140	8.99	17,591
2013	10,041.70	4,750	4,678	5,766	8.99	641
2015	5,324.03	2,100	2,068	3,469	9.00	385
2018	31,819.94	7,194	7,084	26,009	9.00	2,890
	557,354.34	341,846	336,630	243,019		27,147

GDMEC

INTERIM SURVIVOR CURVE.. IOWA 65-S2.5

PROBABLE RETIREMENT YEAR.. 12-2043

NET SALVAGE PERCENT.. -1

2001	4,930.00	2,323	2,339	2,640	22.19	119
2005	29,081.26	11,970	12,053	17,319	22.49	770
2008	115,495.00	41,449	41,737	74,913	22.66	3,306
2009	364,532.14	123,693	124,554	243,624	22.71	10,728
2010	6,443.86	2,054	2,068	4,440	22.75	195
2012	293,163.38	80,289	80,848	215,247	22.82	9,432
2013	1,186,256.51	295,780	297,838	900,281	22.85	39,400

MIDAMERICAN ENERGY COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GDMEC						
INTERIM SURVIVOR CURVE.. IOWA 65-S2.5						
PROBABLE RETIREMENT YEAR.. 12-2043						
NET SALVAGE PERCENT.. -1						
2014	203,037.55	45,384	45,700	159,368	22.87	6,968
2015	127,612.74	24,970	25,144	103,745	22.89	4,532
2016	9,873.78	1,637	1,648	8,324	22.91	363
2017	16,523.91	2,210	2,225	14,464	22.93	631
2019	41,624.14	2,579	2,597	39,443	22.95	1,719
2020	454,827.85	9,789	9,857	449,519	22.96	19,578
	2,853,402.12	644,127	648,609	2,233,327		97,741
	51,797,603.24	31,418,930	33,820,117	19,052,768		1,603,895
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 11.9						3.10

MIDAMERICAN ENERGY COMPANY

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ELECTRIFARM						
INTERIM SURVIVOR CURVE.. IOWA 60-S2.5						
PROBABLE RETIREMENT YEAR.. 12-2030						
NET SALVAGE PERCENT.. -6						
1975	964,882.00	845,027	994,454	28,320	8.82	3,211
1977	44,350.00	38,513	45,323	1,688	8.95	189
1978	110,809.00	95,794	112,733	4,724	9.01	524
1981	508,181.00	432,898	509,448	29,224	9.18	3,183
1983	612.00	516	607	41	9.29	4
1986	22,318.00	18,450	21,713	1,945	9.44	206
1996	47,722.00	36,050	42,425	8,161	9.79	834
2003	242,803.62	164,090	193,106	64,266	9.92	6,478
2014	79,878.96	33,376	39,278	45,394	9.99	4,544
2016	330,433.51	108,700	127,922	222,338	10.00	22,234
2017	263,664.62	72,459	85,272	194,212	10.00	19,421
2020	3,618.07	183	215	3,620	10.00	362
	2,619,272.78	1,846,056	2,172,497	603,932		61,190

GDMEC - INITIAL BUILD
INTERIM SURVIVOR CURVE.. IOWA 60-S2.5
PROBABLE RETIREMENT YEAR.. 12-2031
NET SALVAGE PERCENT.. -1

2003	10,903,175.62	6,782,088	7,171,128	3,841,080	10.89	352,716
2004	850,994.85	516,898	546,549	312,956	10.91	28,685
2006	287.80	166	176	115	10.94	11
	11,754,458.27	7,299,152	7,717,852	4,154,151		381,412

MOLINE
INTERIM SURVIVOR CURVE.. IOWA 60-S2.5
PROBABLE RETIREMENT YEAR.. 12-2030
NET SALVAGE PERCENT.. -6

1970	77,290.00	68,937	81,927			
1971	7,914.00	7,033	8,389			
1974	176,776.00	155,409	187,383			
1975	559.00	490	593			
1976	17,275.00	15,065	18,312			
1984	82,235.00	68,870	84,816	2,353	9.34	252
1994	12,903.00	9,972	12,281	1,396	9.73	143
	374,952.00	325,776	393,700	3,749		395

MIDAMERICAN ENERGY COMPANY

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PLEASANT HILL						
INTERIM SURVIVOR CURVE.. IOWA 60-S2.5						
PROBABLE RETIREMENT YEAR.. 12-2034						
NET SALVAGE PERCENT.. -4						
1990	1,183,158.00	854,079	1,017,332	213,153	13.12	16,246
1994	77,728.00	53,441	63,656	17,181	13.39	1,283
2003	1,106,345.01	642,333	765,111	385,487	13.80	27,934
2015	5,238.61	1,538	1,832	3,616	13.98	259
	2,372,469.62	1,551,391	1,847,931	619,437		45,722
RIVER HILLS						
INTERIM SURVIVOR CURVE.. IOWA 60-S2.5						
PROBABLE RETIREMENT YEAR.. 12-2039						
NET SALVAGE PERCENT.. -10						
1966	61,380.00	52,883	67,518			
1967	60,213.00	51,579	66,234			
1989	26,314.00	18,579	28,945			
1990	14,005.00	9,757	15,406			
2014	340,606.42	95,802	267,010	107,657	18.92	5,690
	502,518.42	228,600	445,113	107,657		5,690
SYCAMORE						
INTERIM SURVIVOR CURVE.. IOWA 60-S2.5						
PROBABLE RETIREMENT YEAR.. 12-2024						
NET SALVAGE PERCENT.. -5						
1974	173,670.00	167,718	182,354			
1982	10,272.00	9,768	10,786			
1994	58,580.00	53,445	61,509			
1996	55,642.00	50,242	58,424			
2014	14,292.55	9,290	15,007			
	312,456.55	290,463	328,079			

MIDAMERICAN ENERGY COMPANY

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MERL PARR						
INTERIM SURVIVOR CURVE.. IOWA 60-S2.5						
PROBABLE RETIREMENT YEAR.. 12-2025						
NET SALVAGE PERCENT.. -5						
1973	78,403.00	74,419	82,323			
1981	10,924.00	10,184	11,470			
1985	1,874.00	1,725	1,968			
1996	29,077.00	25,364	30,531			
	120,278.00	111,692	126,292			
CORALVILLE						
INTERIM SURVIVOR CURVE.. IOWA 60-S2.5						
PROBABLE RETIREMENT YEAR.. 12-2029						
NET SALVAGE PERCENT.. -4						
1970	122,950.00	109,091	113,847	14,021	7.78	1,802
1975	15,599.00	13,615	14,209	2,014	8.06	250
1995	11,499.00	8,866	9,253	2,706	8.81	307
2009	52,120.53	30,426	31,753	22,453	8.98	2,500
2015	474,809.04	187,304	195,470	298,331	9.00	33,148
	676,977.57	349,302	364,531	339,526		38,007
GDMEC						
INTERIM SURVIVOR CURVE.. IOWA 60-S2.5						
PROBABLE RETIREMENT YEAR.. 12-2043						
NET SALVAGE PERCENT.. -1						
2009	47,998.63	16,335	16,567	31,911	22.59	1,413
2013	12,276.49	3,071	3,115	9,285	22.78	408
2015	33,319.95	6,529	6,622	27,031	22.85	1,183
	93,595.07	25,935	26,304	68,227		3,004
	18,826,978.28	12,028,367	13,422,299	5,896,679		535,420
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 11.0						2.84

MIDAMERICAN ENERGY COMPANY

ACCOUNT 344.00 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ELECTRIFARM						
INTERIM SURVIVOR CURVE.. IOWA 60-S2.5						
PROBABLE RETIREMENT YEAR.. 12-2030						
NET SALVAGE PERCENT.. -6						
1975	3,379,715.41	2,959,896	3,229,960	352,538	8.82	39,970
1977	5,171,838.33	4,491,141	4,900,918	581,231	8.95	64,942
1978	6,096,785.32	5,270,632	5,751,531	711,062	9.01	78,919
1982	1,327,386.51	1,124,526	1,227,129	179,901	9.24	19,470
1983	22,794.00	19,202	20,954	3,208	9.29	345
1984	11,520.00	9,648	10,528	1,683	9.34	180
1985	6,219.00	5,176	5,648	944	9.39	101
1986	21,970.00	18,162	19,819	3,469	9.44	367
1990	22,670.00	18,191	19,851	4,179	9.60	435
1995	1,128,577.00	862,694	941,407	254,884	9.76	26,115
1999	388,658.00	282,081	307,818	104,159	9.85	10,575
2006	84,035.83	52,797	57,614	31,464	9.95	3,162
2007	189,981.52	115,848	126,418	74,962	9.96	7,526
2014	1,509,651.49	630,779	688,332	911,899	9.99	91,281
2015	1,300,913.83	489,630	534,304	844,664	9.99	84,551
2016	1,059,221.87	348,442	380,234	742,541	10.00	74,254
2017	1,661,597.03	456,633	498,297	1,262,996	10.00	126,300
2019	3,905,856.88	540,007	589,278	3,550,930	10.00	355,093
	27,289,392.02	17,695,485	19,310,042	9,616,714		983,586

GDMEC - INITIAL BUILD

INTERIM SURVIVOR CURVE.. IOWA 60-S2.5

PROBABLE RETIREMENT YEAR.. 12-2031

NET SALVAGE PERCENT.. -1

2003	92,477,016.42	57,523,358	59,214,018	34,187,769	10.89	3,139,373
2004	171,075,237.77	103,911,767	106,965,821	65,820,169	10.91	6,033,013
2010	135,291.19	66,826	68,790	67,854	10.97	6,185
	263,687,545.38	161,501,951	166,248,629	100,075,792		9,178,571

MOLINE

INTERIM SURVIVOR CURVE.. IOWA 60-S2.5

PROBABLE RETIREMENT YEAR.. 12-2030

NET SALVAGE PERCENT.. -6

1970	5,441,445.23	4,853,369	5,767,932
1971	268.00	238	284
1974	2,227.00	1,958	2,361

MIDAMERICAN ENERGY COMPANY

ACCOUNT 344.00 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MOLINE						
INTERIM SURVIVOR CURVE.. IOWA 60-S2.5						
PROBABLE RETIREMENT YEAR.. 12-2030						
NET SALVAGE PERCENT.. -6						
1976	178,293.00	155,483	188,991			
1979	12,362.00	10,636	13,104			
1982	4,972.00	4,212	5,270			
1983	211,044.00	177,789	223,707			
1984	39,517.00	33,094	41,888			
1989	7,369.00	5,961	7,811			
1996	36,996.00	27,947	39,216			
2001	182,625.00	128,262	193,583			
2006	97,965.00	61,549	103,843			
2017	965,991.22	265,469	1,023,951			
2018	2,495,292.22	529,002	2,548,246	96,764	10.00	9,676
	9,676,366.67	6,254,969	10,160,185	96,764		9,676

PLEASANT HILL
 INTERIM SURVIVOR CURVE.. IOWA 60-S2.5
 PROBABLE RETIREMENT YEAR.. 12-2034
 NET SALVAGE PERCENT.. -4

1990	21,233,709.74	15,327,851	17,652,500	4,430,558	13.12	337,695
1994	18,019,419.00	12,389,143	14,268,102	4,472,094	13.39	333,988
1995	39,045.00	26,469	30,483	10,123	13.45	753
1999	347,460.00	220,429	253,860	107,499	13.65	7,875
2003	130,325.08	75,665	87,140	48,398	13.80	3,507
2012	8,327.09	3,277	3,774	4,886	13.96	350
2013	10,156.73	3,690	4,250	6,313	13.97	452
2016	1,016,348.00	257,243	296,257	760,745	13.99	54,378
2017	1,126,432.13	234,427	269,981	901,509	13.99	64,440
2018	23,746.38	3,744	4,312	20,384	13.99	1,457
2020	5,841.72	209	241	5,835	14.00	417
	41,960,810.87	28,542,147	32,870,899	10,768,344		805,312

RIVER HILLS
 INTERIM SURVIVOR CURVE.. IOWA 60-S2.5
 PROBABLE RETIREMENT YEAR.. 12-2039
 NET SALVAGE PERCENT.. -10

1966	3,904,769.94	3,364,209	4,295,247
1967	4,343,102.32	3,720,362	4,777,413

MIDAMERICAN ENERGY COMPANY

ACCOUNT 344.00 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RIVER HILLS						
INTERIM SURVIVOR CURVE.. IOWA 60-S2.5						
PROBABLE RETIREMENT YEAR.. 12-2039						
NET SALVAGE PERCENT.. -10						
1985	17,997.00	13,341	19,797			
1990	3,054.00	2,128	3,359			
1991	150,251.00	103,217	165,276			
1995	117,008.00	75,323	128,709			
1996	35,908.00	22,689	39,499			
2000	35,827.00	20,761	39,410			
2001	215,772.00	121,881	237,349			
2006	97,965.00	47,034	107,762			
2008	37,237.93	16,377	40,962			
2014	1,105,637.00	310,983	1,216,201			
2015	8,637.50	2,139	9,418	84	18.93	4
2017	510,394.19	87,488	385,199	176,235	18.96	9,295
2019	1,669,339.51	134,562	592,460	1,243,814	18.97	65,567
	12,252,900.39	8,042,494	12,058,058	1,420,132		74,866

SYCAMORE

INTERIM SURVIVOR CURVE.. IOWA 60-S2.5

PROBABLE RETIREMENT YEAR.. 12-2024

NET SALVAGE PERCENT.. -5

1974	11,201,012.34	10,817,120	11,761,063			
1992	50,726.00	46,710	53,262			
1994	364,068.00	332,152	382,271			
1995	15,140.00	13,744	15,897			
1996	3,403,796.00	3,073,485	3,573,986			
2010	1,807,488.05	1,374,318	1,897,862			
2012	213,962.84	152,769	224,661			
2013	91,392.00	62,583	94,586	1,375	4.00	344
2020	10,054.88	1,173	1,773	8,785	4.00	2,196
	17,157,640.11	15,874,054	18,005,362	10,160		2,540

MERL PARR

INTERIM SURVIVOR CURVE.. IOWA 60-S2.5

PROBABLE RETIREMENT YEAR.. 12-2025

NET SALVAGE PERCENT.. -5

1920	27,421.00	27,410	28,792			
1968	1,865.00	1,785	1,958			

MIDAMERICAN ENERGY COMPANY

ACCOUNT 344.00 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)

MERL PARR

INTERIM SURVIVOR CURVE.. IOWA 60-S2.5

PROBABLE RETIREMENT YEAR.. 12-2025

NET SALVAGE PERCENT.. -5

1970	2,567,111.67	2,449,560	2,695,467			
1971	23,203.00	22,104	24,363			
1975	350.00	331	368			
1986	2,493.00	2,287	2,618			
1993	350,872.00	311,879	368,416			
1995	157,118.00	138,006	164,974			
1996	418,632.00	365,176	439,564			
2000	4,866.00	4,108	5,109			
2014	765,610.76	454,375	803,891			
2015	579,868.51	318,928	618,505	9,644-		
	4,899,410.94	4,095,949	5,154,025	9,644-		

CORALVILLE

INTERIM SURVIVOR CURVE.. IOWA 60-S2.5

PROBABLE RETIREMENT YEAR.. 12-2029

NET SALVAGE PERCENT.. -4

1970	4,675,259.76	4,148,246	4,862,270			
1983	160,773.00	135,484	165,974	1,230	8.44	146
1989	7,369.00	5,984	7,331	333	8.66	38
2000	35,827.00	25,946	31,785	5,475	8.90	615
2009	8,296,888.83	4,843,412	5,933,380	2,695,384	8.98	300,154
2019	418,699.26	62,208	76,207	359,240	9.00	39,916
2020	92,069.34	5,039	6,173	89,579	9.00	9,953
	13,686,886.19	9,226,319	11,083,120	3,151,242		350,822

PORTABLE POWER MODULES

INTERIM SURVIVOR CURVE.. IOWA 60-S2.5

PROBABLE RETIREMENT YEAR.. 12-2035

NET SALVAGE PERCENT.. -20

2000	16,946,110.15	11,835,163	13,767,196	6,568,136	14.63	448,950
2001	616,576.00	421,309	490,086	249,806	14.67	17,028
2002	185,144.00	123,526	143,691	78,482	14.71	5,335
2013	2,681,552.18	1,074,541	1,249,955	1,967,908	14.96	131,545
2015	958,038.17	308,898	359,324	790,322	14.97	52,794

MIDAMERICAN ENERGY COMPANY

ACCOUNT 344.00 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PORTABLE POWER MODULES						
INTERIM SURVIVOR CURVE.. IOWA 60-S2.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -20						
2016	1,219,393.33	338,030	393,212	1,070,060	14.98	71,433
2017	2,014,309.45	457,546	532,238	1,884,933	14.99	125,746
2018	13,681.90	2,347	2,730	13,688	14.99	913
	24,634,805.18	14,561,360	16,938,432	12,623,334		853,744

GDMEC

INTERIM SURVIVOR CURVE.. IOWA 60-S2.5

PROBABLE RETIREMENT YEAR.. 12-2043

NET SALVAGE PERCENT.. -1

2007	3,903,924.82	1,478,612	1,025,616	2,917,348	22.45	129,949
2008	46,449.62	16,728	11,603	35,311	22.52	1,568
2010	91,970.86	29,412	20,401	72,489	22.64	3,202
2012	73,290.85	20,141	13,970	60,053	22.74	2,641
2013	503,334.30	125,918	87,341	421,027	22.78	18,482
2014	119,435.92	26,711	18,528	102,103	22.82	4,474
2015	485,343.33	95,098	65,963	424,234	22.85	18,566
2016	648,482.68	107,683	74,693	580,275	22.87	25,373
2017	300,039.16	40,177	27,868	275,171	22.90	12,016
2018	418,790.79	41,600	28,855	394,124	22.92	17,196
2019	946,859.15	58,719	40,730	915,598	22.93	39,930
2020	59,233,172.99	1,275,480	884,717	58,940,788	22.95	2,568,226
	66,771,094.47	3,316,279	2,300,285	65,138,520		2,841,623
	482,016,852.22	269,111,007	294,129,037	202,891,358		15,100,740

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 13.4 3.13

MIDAMERICAN ENERGY COMPANY

ACCOUNT 344.01 GENERATORS - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ADAIR WIND 4 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2028						
NET SALVAGE PERCENT.. -1						
2008	309,638,666.13	190,608,887	181,174,337	131,560,716	7.90	16,653,255
	309,638,666.13	190,608,887	181,174,337	131,560,716		16,653,255
ADAIR WIND 4						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2043						
NET SALVAGE PERCENT.. -2						
2013	80,318.40	20,523	19,507	62,418	22.05	2,831
2014	6,523,654.72	1,492,188	1,418,329	5,235,799	22.14	236,486
2015	4,292,807.17	859,575	817,029	3,561,635	22.23	160,217
2016	15,729,439.90	2,662,025	2,530,263	13,513,766	22.32	605,455
2018	1,888,187.46	190,823	181,378	1,744,573	22.46	77,675
2019	1,458,936.03	92,352	87,781	1,400,334	22.52	62,182
2020	149,409,131.72	3,236,919	3,076,701	149,320,613	22.58	6,612,959
	179,382,475.40	8,554,405	8,130,988	174,839,137		7,757,805
ADAMS WIND 9 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2045						
NET SALVAGE PERCENT.. -3						
2016	202,703,644.83	32,480,644	34,753,722	174,031,032	24.10	7,221,205
	202,703,644.83	32,480,644	34,753,722	174,031,032		7,221,205
ADAMS WIND 9						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2045						
NET SALVAGE PERCENT.. -3						
2017	32,959.91	4,247	4,544	29,405	24.20	1,215
2019	22,414.71	1,322	1,414	21,673	24.37	889
2020	1,103.78	22	24	1,113	24.44	46
	56,478.40	5,591	5,982	52,191		2,150

MIDAMERICAN ENERGY COMPANY

ACCOUNT 344.01 GENERATORS - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CARROLL WIND 4 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2028						
NET SALVAGE PERCENT.. -3						
2008	106,231,070.16	66,689,178	6,675,932	102,742,070	7.90	13,005,325
	106,231,070.16	66,689,178	6,675,932	102,742,070		13,005,325
CARROLL WIND 4						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2043						
NET SALVAGE PERCENT.. -3						
2005	193,815.00	83,170	8,326	191,304	20.92	9,145
2012	160,276.96	45,469	4,552	160,534	21.94	7,317
2019	157,850,758.82	10,090,105	1,010,072	161,576,210	22.52	7,174,787
2020	31,292.73	685	69	32,163	22.58	1,424
	158,236,143.51	10,219,429	1,023,018	161,960,210		7,192,673
CENTURY WIND 1 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2025						
NET SALVAGE PERCENT.. -4						
2005	40,607,767.74	31,898,311	22,122,383	20,109,695	4.95	4,062,565
	40,607,767.74	31,898,311	22,122,383	20,109,695		4,062,565
CENTURY WIND 1						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2042						
NET SALVAGE PERCENT.. -4						
2017	136,061,743.02	19,639,370	13,620,460	127,883,752	21.47	5,956,393
2018	58,179,327.43	6,249,716	4,334,355	56,172,145	21.53	2,609,017
2020	284,386.12	6,548	4,541	291,220	21.64	13,457
	194,525,456.57	25,895,634	17,959,357	184,347,118		8,578,867

MIDAMERICAN ENERGY COMPANY

ACCOUNT 344.01 GENERATORS - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CENTURY WIND 2 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2025						
NET SALVAGE PERCENT.. -4						
2005	39,371,339.12	30,927,069	21,448,800	19,497,393	4.95	3,938,867
	39,371,339.12	30,927,069	21,448,800	19,497,393		3,938,867
CENTURY WIND 2						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -4						
2015	407,110.82	114,063	79,106	344,289	14.78	23,294
2016	431,453.87	103,854	72,026	376,686	14.81	25,435
2018	883,823.05	131,461	91,172	828,004	14.86	55,720
2019	11,221.56	1,069	741	10,929	14.87	735
2020	276,032.81	9,327	6,469	280,606	14.89	18,845
	2,009,642.11	359,774	249,513	1,840,515		124,029
CENTURY WIND 4 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2028						
NET SALVAGE PERCENT.. -4						
2008	9,848,307.32	6,242,543	4,329,381	5,912,859	7.90	748,463
	9,848,307.32	6,242,543	4,329,381	5,912,859		748,463
CENTURY WIND 4						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2038						
NET SALVAGE PERCENT.. -4						
2018	14,794,242.62	1,886,171	1,308,113	14,077,899	17.75	793,121
	14,794,242.62	1,886,171	1,308,113	14,077,899		793,121

MIDAMERICAN ENERGY COMPANY

ACCOUNT 344.01 GENERATORS - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CHARLES CITY WIND 4 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2028						
NET SALVAGE PERCENT.. -3						
2008	50,018,851.77	31,400,570	8,429,450	43,089,967	7.90	5,454,426
2009	84.67	51	14	74	7.91	9
	50,018,936.44	31,400,621	8,429,464	43,090,041		5,454,435
CHARLES CITY WIND 4						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2043						
NET SALVAGE PERCENT.. -3						
2013	178,081.13	45,949	12,484	170,939	22.05	7,752
2018	76,960,588.28	7,854,013	2,133,958	77,135,448	22.46	3,434,348
	77,138,669.41	7,899,962	2,146,442	77,306,387		3,442,100
ECLIPSE WIND 7 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2052						
NET SALVAGE PERCENT.. -4						
2012	286,803,436.39	66,363,332	70,839,982	227,435,592	28.97	7,850,728
	286,803,436.39	66,363,332	70,839,982	227,435,592		7,850,728
ECLIPSE WIND 7						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2052						
NET SALVAGE PERCENT.. -4						
2012	300,838.08	69,611	74,307	238,565	28.97	8,235
2013	12,339.93	2,576	2,750	10,084	29.23	345
2014	23,078.74	4,270	4,558	19,444	29.48	660
2015	6,559.48	1,049	1,120	5,702	29.72	192
2016	13,068.29	1,752	1,870	11,721	29.93	392
2017	6,150.00	657	701	5,695	30.13	189
2018	1,087,975.00	85,258	91,009	1,040,485	30.31	34,328
2019	1,427,575.00	68,755	73,393	1,411,285	30.48	46,302
	2,877,584.52	233,928	249,708	2,742,980		90,643

MIDAMERICAN ENERGY COMPANY

ACCOUNT 344.01 GENERATORS - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
HIGHLAND WIND 8						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2055						
NET SALVAGE PERCENT.. -4						
2015	694,001,149.30	104,409,975	101,679,116	620,082,080	31.87	19,456,607
2016	37,036.30	4,655	4,533	33,985	32.15	1,057
2017	63,143.31	6,318	6,153	59,516	32.41	1,836
2018	72,956.97	5,336	5,196	70,679	32.65	2,165
2019	61,511.43	2,755	2,683	61,289	32.88	1,864
2020	210,192.58	3,255	3,170	215,430	33.08	6,512
	694,445,989.89	104,432,294	101,700,851	620,522,978		19,470,041
HIGHLAND WIND 9						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2045						
NET SALVAGE PERCENT.. -3						
2015	7,042,461.54	1,336,356	1,301,403	5,952,332	24.00	248,014
	7,042,461.54	1,336,356	1,301,403	5,952,332		248,014
IOWA STATE FAIR WIND						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2027						
NET SALVAGE PERCENT.. -11						
2007	709,251.41	518,362	466,664	320,605	6.91	46,397
2018	34,088.75	9,949	8,957	28,882	6.98	4,138
	743,340.16	528,311	475,621	349,487		50,535
INTREPID WIND 1 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2024						
NET SALVAGE PERCENT.. -4						
2004	39,011,566.70	32,610,174	22,885,935	17,686,094	3.97	4,454,936
	39,011,566.70	32,610,174	22,885,935	17,686,094		4,454,936

MIDAMERICAN ENERGY COMPANY

ACCOUNT 344.01 GENERATORS - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTREPID WIND 1						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2043						
NET SALVAGE PERCENT.. -4						
2008	2,388,275.40	899,436	634,338	1,849,469	21.42	86,343
2011	205,881.36	63,967	45,113	169,003	21.83	7,742
2013	1,110,163.46	289,231	203,984	950,586	22.05	43,110
2016	154,288.90	26,624	18,777	141,684	22.32	6,348
2017	172,865,043.76	24,063,506	16,971,073	162,808,573	22.39	7,271,486
2018	29,547,599.12	3,044,679	2,147,296	28,582,207	22.46	1,272,583
2019	294,157.74	18,986	13,390	292,534	22.52	12,990
2020	176,104.72	3,890	2,743	180,405	22.58	7,990
	206,741,514.46	28,410,319	20,036,714	194,974,461		8,708,592
INTREPID WIND 2 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2025						
NET SALVAGE PERCENT.. -4						
2005	16,986,798.54	13,343,511	9,410,669	8,255,601	4.95	1,667,798
	16,986,798.54	13,343,511	9,410,669	8,255,601		1,667,798
LAUREL WIND 7 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2051						
NET SALVAGE PERCENT.. -4						
2011	186,571,890.62	48,171,071	50,928,405	143,106,361	28.01	5,109,117
	186,571,890.62	48,171,071	50,928,405	143,106,361		5,109,117
LAUREL WIND 7						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2051						
NET SALVAGE PERCENT.. -4						
2014	24,421.42	4,614	4,888	20,510	28.74	714
2017	5,825.00	638	676	5,382	29.33	183

MIDAMERICAN ENERGY COMPANY

ACCOUNT 344.01 GENERATORS - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAUREL WIND 7						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2051						
NET SALVAGE PERCENT.. -4						
2018	648,576.84	52,127	55,224	619,296	29.49	21,000
2019	245,675.00	12,147	12,869	242,633	29.65	8,183
2020	819,225.00	13,785	14,604	837,390	29.79	28,110
	1,743,723.26	83,311	88,261	1,725,211		58,190
LUNDGREN WIND 8						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2054						
NET SALVAGE PERCENT.. -4						
2014	342,043,476.17	60,718,737	62,557,713	293,167,502	30.90	9,487,621
2015	6,197.80	952	981	5,465	31.17	175
2016	94,988.27	12,204	12,574	86,214	31.43	2,743
2019	106,086.43	4,862	5,009	105,321	32.10	3,281
2020	3,800,507.10	60,276	62,102	3,890,426	32.28	120,521
	346,051,255.77	60,797,031	62,638,378	297,254,928		9,614,341
MACKSBURG WIND 8						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2054						
NET SALVAGE PERCENT.. -4						
2014	176,085,234.95	31,258,228	31,769,863	151,358,781	30.90	4,898,342
2016	68,474.84	8,798	8,942	62,272	31.43	1,981
2017	10,426.75	1,065	1,082	9,761	31.67	308
2020	2,840,000.00	45,042	45,779	2,907,821	32.28	90,081
	179,004,136.54	31,313,133	31,825,667	154,338,635		4,990,712
MORNING LIGHT WIND 7 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2052						
NET SALVAGE PERCENT.. -4						
2012	144,945,387.60	33,538,855	33,851,114	116,892,089	28.97	4,034,936
	144,945,387.60	33,538,855	33,851,114	116,892,089		4,034,936

MIDAMERICAN ENERGY COMPANY

ACCOUNT 344.01 GENERATORS - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MORNING LIGHT WIND 7 INTERIM SURVIVOR CURVE.. IOWA 45-R3 PROBABLE RETIREMENT YEAR.. 12-2052 NET SALVAGE PERCENT.. -4						
2014	22,724.14	4,205	4,244	19,389	29.48	658
2015	31,452.88	5,030	5,077	27,634	29.72	930
2016	2,232.32	299	302	2,020	29.93	67
2017	31,900.59	3,409	3,441	29,736	30.13	987
2018	20,983.94	1,644	1,659	20,164	30.31	665
2019	896,600.00	43,182	43,584	888,880	30.48	29,163
2020	3,470.29	58	59	3,551	30.63	116
	1,009,364.16	57,827	58,365	991,374		32,586
POMEROY WIND 3 - INITIAL BUILD INTERIM SURVIVOR CURVE.. IOWA 45-R3 PROBABLE RETIREMENT YEAR.. 12-2027 NET SALVAGE PERCENT.. -4						
2007	75,488,975.88	51,692,375	19,555,992	58,952,543	6.91	8,531,482
	75,488,975.88	51,692,375	19,555,992	58,952,543		8,531,482
POMEROY WIND 3 INTERIM SURVIVOR CURVE.. IOWA 45-R3 PROBABLE RETIREMENT YEAR.. 12-2044 NET SALVAGE PERCENT.. -4						
2019	34,004,553.01	2,099,604	794,311	34,570,424	23.45	1,474,219
2020	92,261,803.73	1,997,726	755,770	95,196,506	23.51	4,049,192
	126,266,356.74	4,097,330	1,550,081	129,766,930		5,523,411
POMEROY WIND 4 - INITIAL BUILD INTERIM SURVIVOR CURVE.. IOWA 45-R3 PROBABLE RETIREMENT YEAR.. 12-2028 NET SALVAGE PERCENT.. -6						
2008	87,535,581.30	56,553,185	21,394,908	71,392,808	7.90	9,037,064
	87,535,581.30	56,553,185	21,394,908	71,392,808		9,037,064

MIDAMERICAN ENERGY COMPANY

ACCOUNT 344.01 GENERATORS - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
POMEROY WIND 4						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2044						
NET SALVAGE PERCENT.. -4						
2014	345,222.46	78,104	29,548	329,483	23.02	14,313
2016	5,038.48	843	319	4,921	23.21	212
2017	86,935.23	11,690	4,422	85,990	23.30	3,691
2018	388,147.30	38,571	14,592	389,081	23.38	16,642
2019	34,915,089.82	2,155,825	815,580	35,496,113	23.45	1,513,694
2020	94,515,561.83	2,046,527	774,231	97,521,953	23.51	4,148,105
	130,255,995.12	4,331,560	1,638,693	133,827,542		5,696,657
POMEROY WIND 5 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2028						
NET SALVAGE PERCENT.. -4						
2008	5,400,687.54	3,423,332	1,295,097	4,321,618	7.90	547,040
	5,400,687.54	3,423,332	1,295,097	4,321,618		547,040
POMEROY WIND 5						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2039						
NET SALVAGE PERCENT.. -4						
2019	2,073,448.34	158,818	60,083	2,096,303	18.74	111,862
2020	5,625,781.05	148,786	56,288	5,794,524	18.78	308,548
	7,699,229.39	307,604	116,371	7,890,828		420,410
POMEROY WIND 7						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2051						
NET SALVAGE PERCENT.. -4						
2011	44,798,356.31	11,566,506	4,375,781	42,214,510	28.01	1,507,123
	44,798,356.31	11,566,506	4,375,781	42,214,510		1,507,123

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ACCOUNT 344.01 GENERATORS - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ROLLING HILLS WIND 7 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2051						
NET SALVAGE PERCENT.. -4						
2011	642,916,525.82	165,994,875	183,046,238	485,586,949	28.01	17,336,200
	642,916,525.82	165,994,875	183,046,238	485,586,949		17,336,200
ROLLING HILLS WIND 7						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2051						
NET SALVAGE PERCENT.. -4						
2013	226,270.15	48,165	53,148	182,173	28.52	6,388
2014	135,290.52	25,560	28,204	112,498	28.74	3,914
2015	119,157.08	19,512	21,531	102,393	28.95	3,537
2016	48,262.77	6,621	7,306	42,887	29.15	1,471
2017	3,248,911.88	355,626	392,416	2,986,453	29.33	101,822
2018	822,847.27	66,133	72,975	782,787	29.49	26,544
2019	2,781,217.16	137,508	151,733	2,740,733	29.65	92,436
2020	2,408,039.87	40,521	44,713	2,459,649	29.79	82,566
	9,789,996.70	699,646	772,025	9,409,572		318,678
VICTORY WIND 3 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2026						
NET SALVAGE PERCENT.. -3						
2006	59,588,532.43	43,384,986	21,365,545	40,010,643	5.93	6,747,157
	59,588,532.43	43,384,986	21,365,545	40,010,643		6,747,157
VICTORY WIND 3						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2042						
NET SALVAGE PERCENT.. -3						
2015	13,610.47	2,845	1,401	12,618	21.33	592
2016	19,205.86	3,398	1,673	18,109	21.41	846
2017	48,898,418.95	6,990,210	3,442,427	46,922,945	21.47	2,185,512

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ACCOUNT 344.01 GENERATORS - WIND

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RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
VICTORY WIND 3						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2042						
NET SALVAGE PERCENT.. -3						
2018	49,298,289.46	5,244,781	2,582,866	48,194,372	21.53	2,238,475
2019	31,518.58	2,083	1,026	31,438	21.59	1,456
2020	7,191.40	164	81	7,326	21.64	339
	98,268,234.72	12,243,481	6,029,474	95,186,808		4,427,220
VIENNA WIND 7 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2052						
NET SALVAGE PERCENT.. -4						
2012	155,807,483.31	36,052,231	36,755,046	125,284,737	28.97	4,324,637
	155,807,483.31	36,052,231	36,755,046	125,284,737		4,324,637
VIENNA WIND 7						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2052						
NET SALVAGE PERCENT.. -4						
2015	12,423.11	1,987	2,026	10,894	29.72	367
2016	78,020.91	10,462	10,666	70,476	29.93	2,355
2017	79,548.77	8,500	8,666	74,065	30.13	2,458
2018	755,153.01	59,177	60,330	725,029	30.31	23,920
2019	515,674.54	24,836	25,320	510,981	30.48	16,764
2020	473,325.00	7,906	8,060	484,198	30.63	15,808
	1,914,145.34	112,868	115,068	1,875,643		61,672
VIENNA WIND 8 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2053						
NET SALVAGE PERCENT.. -4						
2013	60,358,646.02	12,349,331	12,590,073	50,182,919	29.93	1,676,676
	60,358,646.02	12,349,331	12,590,073	50,182,919		1,676,676

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ACCOUNT 344.01 GENERATORS - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WALNUT WIND 5 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2028						
NET SALVAGE PERCENT.. -2						
2008	199,298,837.99	123,900,062	119,532,449	83,752,366	7.90	10,601,565
	199,298,837.99	123,900,062	119,532,449	83,752,366		10,601,565

WALNUT WIND 5
INTERIM SURVIVOR CURVE.. IOWA 45-R3
PROBABLE RETIREMENT YEAR.. 12-2044
NET SALVAGE PERCENT.. -2

2010	63,850.85	20,365	19,647	45,481	22.53	2,019
2011	30,697.13	9,111	8,790	22,521	22.66	994
2012	486,268.75	132,882	128,198	367,796	22.79	16,138
2013	263,207.94	65,343	63,040	205,433	22.91	8,967
2014	292,163.78	64,828	62,543	235,464	23.02	10,229
2015	1,146,131.61	222,015	214,189	954,866	23.12	41,300
2016	417,444.42	68,502	66,087	359,706	23.21	15,498
2017	116,551.70	15,372	14,830	104,053	23.30	4,466
2018	491,098.56	47,863	46,176	454,745	23.38	19,450
2019	105,686,210.51	6,400,082	6,174,472	101,625,463	23.45	4,333,708
2020	97,574.65	2,072	1,999	97,527	23.51	4,148
	109,091,199.90	7,048,435	6,799,970	104,473,054		4,456,917

WALNUT WIND 6 - INITIAL BUILD
INTERIM SURVIVOR CURVE.. IOWA 45-R3
PROBABLE RETIREMENT YEAR.. 12-2028
NET SALVAGE PERCENT.. -2

2008	104,834,454.50	65,173,463	62,876,027	44,055,117	7.90	5,576,597
	104,834,454.50	65,173,463	62,876,027	44,055,117		5,576,597

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ACCOUNT 344.01 GENERATORS - WIND

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RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WALNUT WIND 6						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2044						
NET SALVAGE PERCENT.. -2						
2019	15,738,771.61	953,099	919,501	15,134,046	23.45	645,375
2020	39,420,538.29	837,150	807,640	39,401,309	23.51	1,675,938
	55,159,309.90	1,790,249	1,727,141	54,535,355		2,321,313
WELLSBURG WIND 8						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2054						
NET SALVAGE PERCENT.. -4						
2014	213,253,818.87	37,856,306	37,353,319	184,430,653	30.90	5,968,630
2016	83,716.45	10,756	10,613	76,452	31.43	2,432
2018	40,179.91	3,004	2,964	38,823	31.89	1,217
2020	1,684,100.00	26,710	26,355	1,725,109	32.28	53,442
	215,061,815.23	37,896,776	37,393,251	186,271,037		6,025,721
ARBOR HILL WIND 11						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2058						
NET SALVAGE PERCENT.. -4						
2018	227,098,245.64	15,592,747	16,609,809	219,572,367	34.80	6,309,551
2020	224,657,040.84	3,256,988	3,469,430	230,173,892	35.36	6,509,443
	451,755,286.48	18,849,735	20,079,239	449,746,259		12,818,994
ARBOR HILL 2 WIND 11						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2059						
NET SALVAGE PERCENT.. -4						
2020	1,307,679.84	18,224	256,546	1,103,441	36.08	30,583
	1,307,679.84	18,224	256,546	1,103,441		30,583

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ACCOUNT 344.01 GENERATORS - WIND

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RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BEAVER CREEK WIND 11						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2057						
NET SALVAGE PERCENT.. -4						
2017	194,517,620.58	18,676,181	15,318,784	186,979,541	33.82	5,528,668
	194,517,620.58	18,676,181	15,318,784	186,979,541		5,528,668
BEAVER CREEK 2 WIND 11						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2058						
NET SALVAGE PERCENT.. -5						
2018	228,696,675.05	15,853,482	13,043,951	227,087,557	34.80	6,525,505
2019	820,712.78	34,875	28,695	833,054	35.09	23,740
2020	457,531.35	6,697	5,510	474,898	35.36	13,430
	229,974,919.18	15,895,054	13,078,156	228,395,509		6,562,675
CONTRAIL WIND FARM						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2060						
NET SALVAGE PERCENT.. -3						
2020	195,022,912.56	2,641,488	399,455	200,474,145	36.77	5,452,112
	195,022,912.56	2,641,488	399,455	200,474,145		5,452,112
DIAMOND TRAIL WIND 12						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2060						
NET SALVAGE PERCENT.. -3						
2020	244,135,881.33	3,306,698	907,723	250,552,235	36.77	6,814,040
	244,135,881.33	3,306,698	907,723	250,552,235		6,814,040

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RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
DIAMOND TRAIL WIND EXPANSION						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2060						
NET SALVAGE PERCENT.. -4						
2020	112,698,949.49	1,541,271	416,866	116,790,041	36.77	3,176,232
	112,698,949.49	1,541,271	416,866	116,790,041		3,176,232
IDA GROVE WIND 10						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2056						
NET SALVAGE PERCENT.. -4						
2016	36,679,315.31	4,525,318	4,686,364	33,460,124	32.84	1,018,883
2017	365,254,586.29	35,733,879	37,005,566	342,859,204	33.13	10,348,904
2018	377,837.16	27,066	28,029	364,921	33.39	10,929
2020	58,441.41	884	915	59,864	33.86	1,768
	402,370,180.17	40,287,147	41,720,874	376,744,113		11,380,484
IDA GROVE WIND 12						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2059						
NET SALVAGE PERCENT.. -4						
2019	10,084,962.54	416,598	431,424	10,056,937	35.78	281,077
	10,084,962.54	416,598	431,424	10,056,937		281,077
IDA GROVE 2 WIND 12						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2059						
NET SALVAGE PERCENT.. -4						
2020	269,848,264.70	3,760,605	7,544,910	273,097,285	36.08	7,569,215
	269,848,264.70	3,760,605	7,544,910	273,097,285		7,569,215

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
IVESTER WIND 11						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2058						
NET SALVAGE PERCENT.. -4						
2018	100,211,532.10	6,880,604	5,646,167	98,573,826	34.80	2,832,581
2019	721,276.16	30,358	24,912	725,216	35.09	20,667
2020	13,131,808.72	190,380	156,224	13,500,857	35.36	381,812
	114,064,616.98	7,101,342	5,827,303	112,799,899		3,235,060
NORTH ENGLISH WIND 11						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2058						
NET SALVAGE PERCENT.. -4						
2018	16,522,005.26	1,134,414	3,326,646	13,856,239	34.80	398,168
2020	304,464,256.71	4,414,001	12,943,969	303,698,858	35.36	8,588,769
	320,986,261.97	5,548,415	16,270,615	317,555,097		8,986,937
NORTH ENGLISH 2 WIND 11						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2059						
NET SALVAGE PERCENT.. -4						
2019	12,323,455.39	509,067	942,579	11,873,814	35.78	331,856
2020	203,664,207.39	2,838,264	5,255,278	206,555,498	36.08	5,724,931
	215,987,662.78	3,347,331	6,197,857	218,429,312		6,056,787
O'BRIEN WIND 10						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2056						
NET SALVAGE PERCENT.. -4						
2016	323,628,748.26	39,927,762	34,841,432	301,732,467	32.84	9,187,956
2017	5,194.33	508	443	4,959	33.13	150
2020	60,647.65	918	801	62,272	33.86	1,839
	323,694,590.24	39,929,188	34,842,676	301,799,698		9,189,945

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RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ORIENT WIND 11						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2058						
NET SALVAGE PERCENT.. -4						
2018	4,960,006.22	340,558	959,215	4,199,192	34.80	120,666
2020	155,083,168.57	2,248,334	6,332,651	154,953,844	35.36	4,382,179
	160,043,174.79	2,588,892	7,291,866	159,153,036		4,502,845
ORIENT 2 WIND 11						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2059						
NET SALVAGE PERCENT.. -4						
2019	206,084,813.48	8,513,116	10,223,172	204,105,034	35.78	5,704,445
2020	376,463,573.24	5,246,396	6,300,256	385,221,860	36.08	10,676,881
	582,548,386.72	13,759,512	16,523,428	589,326,894		16,381,326
PALO ALTO WIND 11						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2059						
NET SALVAGE PERCENT.. -4						
2020	400,635,713.33	5,583,259	10,422,876	406,238,266	36.08	11,259,375
	400,635,713.33	5,583,259	10,422,876	406,238,266		11,259,375
PALO ALTO 2 WIND 12						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2060						
NET SALVAGE PERCENT.. -5						
2020	118,643,857.70	1,638,175		124,576,051	36.77	3,387,981
	118,643,857.70	1,638,175		124,576,051		3,387,981

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PLUM CREEK WIND 11						
SURVIVOR CURVE.. IOWA 45-R3						
NET SALVAGE PERCENT.. -5						
2020	1,522.63	17		1,599	44.51	36
	1,522.63	17		1,599		36
POCAHONTAS PRAIRIE WIND FARM						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2042						
NET SALVAGE PERCENT.. -3						
2020	95,315,626.23	2,173,597	79,055,631	19,119,464	21.64	883,524
	95,315,626.23	2,173,597	79,055,631	19,119,464		883,524
PRAIRIE WIND 11						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2057						
NET SALVAGE PERCENT.. -4						
2017	409,202.89	39,289	38,348	387,223	33.82	11,450
2018	227,778,490.78	15,935,565	15,553,718	221,335,913	34.11	6,488,886
2020	14,650.99	217	212	15,025	34.62	434
	228,202,344.66	15,975,071	15,592,277	221,738,161		6,500,770
SOUTHERN HILLS WIND 12						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2060						
NET SALVAGE PERCENT.. -3						
2020	173,422,002.36	2,348,914	251,037	178,373,625	36.77	4,851,064
	173,422,002.36	2,348,914	251,037	178,373,625		4,851,064

MIDAMERICAN ENERGY COMPANY

ACCOUNT 344.01 GENERATORS - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SOUTHERN HILLS EXPANSION						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 12-2060						
NET SALVAGE PERCENT.. -8						
2020	40,684,461.75	577,801	43,409	43,895,810	36.77	1,193,794
	40,684,461.75	577,801	43,409	43,895,810		1,193,794
	10,574,022,533.06	1,710,870,482	1,547,450,687	9,419,532,783		376,537,093
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						25.0 3.56

MIDAMERICAN ENERGY COMPANY

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ELECTRIFARM						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2030						
NET SALVAGE PERCENT.. -6						
1975	423,167.00	366,776	425,238	23,319	8.25	2,827
1977	386,314.97	332,370	385,348	24,146	8.37	2,885
1978	495,617.35	424,581	492,256	33,098	8.44	3,922
1979	9,328.40	7,958	9,226	662	8.50	78
1982	58.00	49	57	5	8.68	1
1984	2,457.00	2,045	2,371	233	8.79	27
1985	564.00	467	541	56	8.85	6
1989	267,372.00	215,520	249,872	33,542	9.06	3,702
1993	1,240.00	967	1,121	193	9.25	21
1996	29,266.00	22,112	25,637	5,385	9.38	574
1997	9,789.00	7,307	8,472	1,905	9.42	202
1999	68,869.00	50,037	58,013	14,989	9.50	1,578
2001	586,918.88	412,935	478,754	143,380	9.58	14,967
2003	130,158.53	88,159	102,211	35,757	9.65	3,705
2008	33,873.52	20,036	23,230	12,676	9.79	1,295
2010	219,993.75	119,878	138,986	94,208	9.84	9,574
2011	62,081.79	32,187	37,317	28,489	9.86	2,889
2012	67,472.93	32,992	38,251	33,271	9.88	3,368
2014	92,100.49	38,598	44,750	52,876	9.91	5,336
2015	31,669.55	11,952	13,857	19,713	9.93	1,985
2016	6,904.96	2,281	2,645	4,675	9.94	470
2017	575,318.85	158,692	183,986	425,852	9.95	42,799
2018	71,650.54	15,178	17,597	58,352	9.97	5,853
	3,572,186.51	2,363,077	2,739,736	1,046,782		108,064

GDMEC - INITIAL BUILD

INTERIM SURVIVOR CURVE.. IOWA 50-S1.5

PROBABLE RETIREMENT YEAR.. 12-2031

NET SALVAGE PERCENT.. -1

2003	33,059,881.70	20,624,298	20,658,934	12,731,546	10.56	1,205,639
2004	4,243,982.49	2,586,599	2,590,943	1,695,479	10.60	159,951
	37,303,864.19	23,210,897	23,249,877	14,427,026		1,365,590

MIDAMERICAN ENERGY COMPANY

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MOLINE						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2030						
NET SALVAGE PERCENT.. -6						
1957	262.00	239	278			
1970	307,854.93	271,337	326,326			
1974	18,016.00	15,673	19,097			
1976	381.00	329	404			
1983	15,818.00	13,240	16,767			
1984	29,040.00	24,173	30,782			
1988	1,930.00	1,567	2,046			
1992	994.00	782	1,054			
2007	14,799.73	9,047	15,688			
2014	158,774.72	66,540	168,301			
2016	76,813.17	25,374	81,422			
2017	150,677.84	41,562	159,719			
2018	4,863.96	1,030	5,156			
2020	104,174.89	5,268	101,581	8,844	9.98	886
	884,400.24	476,161	928,620	8,844		886

PLEASANT HILL
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5
PROBABLE RETIREMENT YEAR.. 12-2034
NET SALVAGE PERCENT.. -4

1990	3,581,587.56	2,584,451	2,860,420	864,431	12.17	71,030
1994	2,669,381.00	1,839,564	2,035,994	740,163	12.53	59,071
1995	200,653.00	136,466	151,038	57,641	12.61	4,571
1996	48,261.00	32,346	35,800	14,392	12.70	1,133
2001	15,668.00	9,603	10,628	5,666	13.08	433
2008	385,974.93	191,306	211,734	189,680	13.52	14,030
2013	12,715.59	4,647	5,143	8,081	13.75	588
2014	33,784.93	11,226	12,425	22,712	13.78	1,648
2015	101,526.07	30,035	33,242	72,345	13.81	5,239
2017	1,860,578.61	389,903	431,537	1,503,465	13.87	108,397
2018	32,479.01	5,132	5,680	28,098	13.90	2,021
2019	25,659.85	2,596	2,873	23,813	13.92	1,711
2020	32,469.64	1,169	1,294	32,475	13.94	2,330
	9,000,739.19	5,238,444	5,797,808	3,562,961		272,202

MIDAMERICAN ENERGY COMPANY

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RIVER HILLS						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2039						
NET SALVAGE PERCENT.. -10						
1966	335,024.00	286,201	368,526			
1967	288,313.00	244,864	317,144			
1981	24,834.00	19,120	27,317			
1989	17,585.00	12,477	19,344			
1994	637,032.00	421,205	700,735			
1996	224,517.00	143,459	246,969			
2007	11,907.84	5,572	13,099			
2009	57,524.98	24,384	63,277			
2015	1,735,870.66	435,815	1,579,239	330,219	18.53	17,821
2016	14,991.65	3,208	11,625	4,866	18.59	262
2017	332,144.79	57,730	209,193	156,166	18.65	8,374
2018	92,587.72	11,962	43,346	58,500	18.71	3,127
	3,772,332.64	1,665,997	3,599,814	549,752		29,584

SYCAMORE

INTERIM SURVIVOR CURVE.. IOWA 50-S1.5

PROBABLE RETIREMENT YEAR.. 12-2024

NET SALVAGE PERCENT.. -5

1961	364.00	354	382
1967	84,193.00	81,443	88,403
1969	21,052.00	20,322	22,105
1970	1,870.00	1,803	1,964
1971	68.00	66	71
1973	8,536.00	8,201	8,963
1974	354,113.53	339,791	371,819
1975	272.00	261	286
1976	17,737.00	16,972	18,624
1978	283.00	270	297
1979	381.00	363	400
1980	1,730.00	1,644	1,817
1981	1,427.00	1,353	1,498
1983	66,163.00	62,473	69,471
1984	85,280.00	80,334	89,544
1985	59,623.00	56,024	62,604
1986	160.00	150	168
1988	9,283.00	8,650	9,747
1989	2,500.00	2,322	2,625
1990	852.00	789	895

MIDAMERICAN ENERGY COMPANY

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SYCAMORE						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2024						
NET SALVAGE PERCENT.. -5						
1991	191.00	176	201			
1992	46.00	42	48			
1993	9,117.00	8,340	9,573			
1994	17,677.00	16,094	18,561			
1995	57,594.00	52,174	60,474			
1996	6,224.00	5,610	6,535			
1997	205,293.00	183,946	215,558			
2001	737,352.66	642,053	774,220			
2009	191,713.52	149,342	201,299			
2010	88,047.53	66,969	92,450			
2011	170,130.59	125,777	178,637			
2014	108,306.02	70,424	113,721			
2015	117,084.49	71,250	122,939			
2016	6,325.02	3,520	6,641			
2018	135,858.00	54,866	142,651			
2019	33,675.30	9,643	35,359			
	2,600,522.66	2,143,811	2,730,549			

MERL PARR

INTERIM SURVIVOR CURVE.. IOWA 50-S1.5

PROBABLE RETIREMENT YEAR.. 12-2025

NET SALVAGE PERCENT.. -5

1994	3,702.00	3,264	3,887
1995	797,189.29	698,726	837,049
2014	27,682.68	16,421	29,067
2015	2,348.25	1,292	2,466
2017	112,314.44	48,617	117,930
2018	18,578.27	6,485	19,508
	961,814.93	774,805	1,009,906

CORALVILLE

INTERIM SURVIVOR CURVE.. IOWA 50-S1.5

PROBABLE RETIREMENT YEAR.. 12-2029

NET SALVAGE PERCENT.. -4

1949	6,819.00	6,283	7,092
1962	2,092.00	1,872	2,176

MIDAMERICAN ENERGY COMPANY

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CORALVILLE						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2029						
NET SALVAGE PERCENT.. -4						
1963	491.00	438	511			
1970	237,283.00	208,149	246,774			
1975	17,917.00	15,485	18,634			
1981	400,816.47	338,636	416,849			
1995	15,171.00	11,686	14,729	1,049	8.47	124
2000	721.86	523	659	92	8.64	11
2002	66,260.88	46,482	58,584	10,327	8.70	1,187
2004	22,560.68	15,228	19,193	4,270	8.75	488
2008	131,938.19	80,000	100,829	36,386	8.84	4,116
2009	159,572.22	93,345	117,649	48,306	8.86	5,452
2013	6,189.28	2,934	3,698	2,739	8.92	307
2015	477,005.65	188,607	237,714	258,372	8.95	28,868
2018	3,821.93	863	1,088	2,887	8.98	321
	1,548,660.16	1,010,531	1,246,178	364,429		40,874

GDMEC

INTERIM SURVIVOR CURVE.. IOWA 50-S1.5

PROBABLE RETIREMENT YEAR.. 12-2043

NET SALVAGE PERCENT.. -1

2008	70,679.85	26,100	36,238	35,149	21.22	1,656
2009	1,943,810.09	678,656	942,262	1,020,986	21.37	47,777
2013	124,425.82	31,856	44,230	81,440	21.91	3,717
2014	778,944.94	178,392	247,684	539,051	22.03	24,469
2015	125,959.70	25,242	35,047	92,173	22.14	4,163
2016	500,652.44	84,941	117,934	387,725	22.24	17,434
2017	12,051.17	1,645	2,284	9,888	22.34	443
2018	18,337.77	1,857	2,578	15,943	22.43	711
2019	46,057.90	2,906	4,035	42,484	22.51	1,887
	3,620,919.68	1,031,595	1,432,291	2,224,838		102,257
	63,265,440.20	37,915,318	42,734,779	22,184,632		1,919,457

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 11.6 3.03

MIDAMERICAN ENERGY COMPANY

ACCOUNT 345.01 ACCESSORY ELECTRIC EQUIPMENT - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ADAIR WIND 4 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2028						
NET SALVAGE PERCENT.. -1						
2008	20,539,311.39	12,672,110	13,804,303	6,940,402	7.88	880,762
	20,539,311.39	12,672,110	13,804,303	6,940,402		880,762
ADAIR WIND 4						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2043						
NET SALVAGE PERCENT.. -2						
2008	36,260.94	13,523	14,731	22,255	21.22	1,049
2015	76,047.14	15,390	16,765	60,803	22.14	2,746
2016	5,630.50	965	1,051	4,692	22.24	211
2017	23,444.31	3,231	3,520	20,394	22.34	913
2018	63,894.53	6,535	7,119	58,054	22.43	2,588
2019	33,266.61	2,120	2,309	31,623	22.51	1,405
2020	2,991.61	66	72	2,980	22.58	132
	241,535.64	41,830	45,567	200,799		9,044
ADAMS WIND 9 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2045						
NET SALVAGE PERCENT.. -3						
2015	6,734,741.99	1,292,808	1,176,220	5,760,564	23.88	241,230
2016	15,193,595.48	2,460,869	2,238,944	13,410,460	24.01	558,536
2017	1,290,911.80	168,492	153,297	1,176,342	24.12	48,770
2018	74,762.58	7,202	6,553	70,453	24.23	2,908
2019	70,143.58	4,195	3,817	68,431	24.33	2,813
2020	57,478.45	1,188	1,081	58,122	24.43	2,379
	23,421,633.88	3,934,754	3,579,911	20,544,372		856,636

MIDAMERICAN ENERGY COMPANY

ACCOUNT 345.01 ACCESSORY ELECTRIC EQUIPMENT - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ADAMS WIND 9						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2045						
NET SALVAGE PERCENT.. -3						
2017	10,951.09	1,429	1,300	9,979	24.12	414
2018	21,888.24	2,109	1,919	20,626	24.23	851
2019	7,777.80	465	423	7,588	24.33	312
	40,617.13	4,003	3,642	38,194		1,577
CARROLL WIND 4 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2028						
NET SALVAGE PERCENT.. -3						
2008	31,405,732.79	19,760,041	19,516,915	12,830,990	7.88	1,628,298
	31,405,732.79	19,760,041	19,516,915	12,830,990		1,628,298
CARROLL WIND 4						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2043						
NET SALVAGE PERCENT.. -3						
2013	31,644.82	8,262	8,160	24,434	21.91	1,115
2018	18,800.77	1,942	1,918	17,447	22.43	778
2019	173,922.90	11,191	11,053	168,087	22.51	7,467
	224,368.49	21,395	21,132	209,968		9,360
CENTURY WIND 1 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2025						
NET SALVAGE PERCENT.. -4						
2005	8,347,367.65	6,563,468	6,261,936	2,419,327	4.94	489,742
2006	2,964,677.87	2,292,469	2,187,151	896,114	4.95	181,033
2017	37,125.58	15,917	15,186	23,425	4.99	4,694
2018	69,936.26	24,180	23,069	49,665	5.00	9,933
2019	10,256.88	2,462	2,349	8,318	5.00	1,664
	11,429,364.24	8,898,496	8,489,690	3,396,849		687,066

MIDAMERICAN ENERGY COMPANY

ACCOUNT 345.01 ACCESSORY ELECTRIC EQUIPMENT - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CENTURY WIND 2 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2025						
NET SALVAGE PERCENT.. -4						
2005	3,281,627.25	2,580,317	2,461,775	951,117	4.94	192,534
	3,281,627.25	2,580,317	2,461,775	951,117		192,534
CENTURY WIND 2						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -4						
2008	55,368.43	26,497	25,280	32,304	14.43	2,239
2016	31,606.39	7,647	7,296	25,575	14.81	1,727
2017	42,702.22	8,475	8,086	36,325	14.84	2,448
2019	182,597.53	17,380	16,581	173,320	14.89	11,640
2020	24,735.59	834	796	24,929	14.92	1,671
	337,010.16	60,833	58,038	292,453		19,725
CENTURY WIND 4 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2028						
NET SALVAGE PERCENT.. -4						
2008	1,232,029.26	782,701	746,743	534,567	7.88	67,838
	1,232,029.26	782,701	746,743	534,567		67,838
CHARLES CITY WIND 4 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2028						
NET SALVAGE PERCENT.. -3						
2008	10,667,560.51	6,711,878	7,659,080	3,328,507	7.88	422,399
	10,667,560.51	6,711,878	7,659,080	3,328,507		422,399

MIDAMERICAN ENERGY COMPANY

ACCOUNT 345.01 ACCESSORY ELECTRIC EQUIPMENT - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CHARLES CITY WIND 4						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2043						
NET SALVAGE PERCENT.. -3						
2008	3,296,064.88	1,241,260	1,416,430	1,978,516	21.22	93,238
2013	1,684.84	440	502	1,233	21.91	56
2015	1,119,286.88	228,740	261,020	891,845	22.14	40,282
2019	42,623.85	2,743	3,130	40,772	22.51	1,811
	4,459,660.45	1,473,183	1,681,083	2,912,367		135,387
ECLIPSE WIND 7 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2052						
NET SALVAGE PERCENT.. -4						
2012	36,510,503.69	8,577,632	8,916,637	29,054,287	28.75	1,010,584
	36,510,503.69	8,577,632	8,916,637	29,054,287		1,010,584
ECLIPSE WIND 7						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2052						
NET SALVAGE PERCENT.. -4						
2014	51,583.55	9,687	10,070	43,577	29.27	1,489
2015	263,864.34	42,914	44,610	229,809	29.51	7,787
2018	80,443.21	6,404	6,657	77,004	30.16	2,553
2019	13,505.16	657	683	13,362	30.36	440
2020	4,535.29	76	79	4,638	30.53	152
	413,931.55	59,738	62,099	368,390		12,421
HIGHLAND WIND 8						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2055						
NET SALVAGE PERCENT.. -4						
2015	78,237,007.71	11,983,656	9,149,589	72,216,899	31.67	2,280,294
2017	35,942.09	3,652	2,788	34,591	32.23	1,073

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ACCOUNT 345.01 ACCESSORY ELECTRIC EQUIPMENT - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
HIGHLAND WIND 8						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2055						
NET SALVAGE PERCENT.. -4						
2018	298,774.69	22,208	16,956	293,770	32.48	9,045
2019	187,835.22	8,562	6,537	188,811	32.72	5,771
2020	1,073,936.45	16,698	12,749	1,104,145	32.95	33,510
	79,833,496.16	12,034,776	9,188,619	73,838,217		2,329,693
HIGHLAND WIND 9						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2045						
NET SALVAGE PERCENT.. -3						
2015	558,942.39	107,295	81,920	493,791	23.88	20,678
	558,942.39	107,295	81,920	493,791		20,678
IOWA STATE FAIR WIND						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2027						
NET SALVAGE PERCENT.. -11						
2007	151,956.95	111,199	94,938	73,734	6.90	10,686
	151,956.95	111,199	94,938	73,734		10,686
INTREPID WIND 1 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2024						
NET SALVAGE PERCENT.. -4						
2004	14,374,767.07	12,026,183	11,349,703	3,600,055	3.96	909,105
2005	2,216,164.87	1,831,910	1,728,864	575,948	3.96	145,441
2017	29,106.11	14,104	13,311	16,960	4.00	4,240
2018	20,390.10	8,156	7,697	13,508	4.00	3,377
2019	45,742.00	12,974	12,244	35,327	4.00	8,832
	16,686,170.15	13,893,327	13,111,819	4,241,798		1,070,995

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTREPID WIND 1						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2043						
NET SALVAGE PERCENT.. -4						
2007	105,525.54	42,205	39,831	69,916	21.06	3,320
2014	8,813.67	2,078	1,961	7,205	22.03	327
2015	82,329.20	16,988	16,032	69,590	22.14	3,143
2016	24,225.05	4,232	3,994	21,200	22.24	953
2017	25,469.19	3,579	3,378	23,110	22.34	1,034
2018	308,153.74	32,138	30,330	290,150	22.43	12,936
2019	227,224.51	14,763	13,933	222,381	22.51	9,879
2020	37,893.13	854	806	38,603	22.58	1,710
	819,634.03	116,837	110,265	742,154		33,302
INTREPID WIND 2 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2025						
NET SALVAGE PERCENT.. -4						
2005	1,658,307.06	1,303,914	1,230,568	494,071	4.94	100,014
	1,658,307.06	1,303,914	1,230,568	494,071		100,014
LAUREL WIND 7 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2051						
NET SALVAGE PERCENT.. -4						
2011	7,940,178.80	2,078,898	2,977,756	5,280,030	27.79	189,997
	7,940,178.80	2,078,898	2,977,756	5,280,030		189,997
LAUREL WIND 7						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2051						
NET SALVAGE PERCENT.. -4						
2011	5,623,064.86	1,472,231	2,108,783	3,739,205	27.79	134,552
2015	88,833.25	14,768	21,153	71,233	28.75	2,478
2017	6,443.82	716	1,026	5,676	29.17	195

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAUREL WIND 7						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2051						
NET SALVAGE PERCENT.. -4						
2018	36,347.28	2,955	4,233	33,569	29.36	1,143
2019	70,143.58	3,503	5,018	67,932	29.54	2,300
2020	0.02					
	5,824,832.81	1,494,173	2,140,212	3,917,614		140,668
LUNDGREN WIND 8						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2054						
NET SALVAGE PERCENT.. -4						
2012	2,909,114.24	658,889	389,955	2,635,523	30.10	87,559
2014	32,723,840.87	5,910,475	3,498,042	30,534,752	30.69	994,941
2015	7,736,815.61	1,207,828	714,838	7,331,450	30.97	236,727
2018	77,127.48	5,860	3,468	76,744	31.72	2,419
2019	208,348.53	9,716	5,750	210,932	31.95	6,602
	43,655,246.73	7,792,768	4,612,054	40,789,403		1,328,248
MACKSBURG WIND 8						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2054						
NET SALVAGE PERCENT.. -4						
2014	16,939,584.71	3,059,574	2,038,304	15,578,864	30.69	507,620
2015	22,193.41	3,465	2,308	20,773	30.97	671
2016	145,183.01	18,937	12,616	138,374	31.24	4,429
2018	25,165.84	1,912	1,274	24,899	31.72	785
2019	47,917.64	2,235	1,489	48,345	31.95	1,513
2020	2,106,874.91	33,547	22,349	2,168,801	32.16	67,438
	19,286,919.52	3,119,670	2,078,340	17,980,056		582,456

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RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MORNING LIGHT WIND 7 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2052						
NET SALVAGE PERCENT.. -4						
2012	13,142,152.73	3,087,565	3,942,502	9,725,337	28.75	338,273
2015	184,914.65	30,074	38,401	153,910	29.51	5,216
2018	36,412.88	2,899	3,702	34,168	30.16	1,133
2019	10,256.88	499	637	10,030	30.36	330
	13,373,737.14	3,121,037	3,985,242	9,923,445		344,952
POMEROY WIND 3 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2027						
NET SALVAGE PERCENT.. -4						
2007	12,175,004.40	8,347,553	11,423,332	1,238,673	6.90	179,518
2020	38,159.31	2,649	3,625	36,061	6.99	5,159
	12,213,163.71	8,350,202	11,426,957	1,274,733		184,677
POMEROY WIND 4 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2028						
NET SALVAGE PERCENT.. -6						
2008	16,252,696.23	10,523,809	14,401,462	2,826,396	7.88	358,680
	16,252,696.23	10,523,809	14,401,462	2,826,396		358,680
POMEROY WIND 4						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2044						
NET SALVAGE PERCENT.. -4						
2016	23,142.14	3,912	5,353	18,714	23.13	809
2018	20,816.25	2,087	2,856	18,793	23.34	805
2019	238,537.09	14,927	20,427	227,652	23.43	9,716
2020	37,154.74	805	1,102	37,539	23.51	1,597
	319,650.22	21,731	29,738	302,698		12,927

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
POMEROY WIND 5 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2028						
NET SALVAGE PERCENT.. -4						
2008	1,065,619.39	676,982	926,426	181,818	7.88	23,073
	1,065,619.39	676,982	926,426	181,818		23,073
POMEROY WIND 7						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2051						
NET SALVAGE PERCENT.. -4						
2011	1,742,953.15	456,340	624,485	1,188,186	27.79	42,756
	1,742,953.15	456,340	624,485	1,188,186		42,756
ROLLING HILLS WIND 7 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2051						
NET SALVAGE PERCENT.. -4						
2009	6,541,640.18	1,985,477	2,145,916	4,657,389	27.25	170,913
2010	905,150.34	256,369	277,085	664,271	27.52	24,138
2011	47,134,352.51	12,340,716	13,337,925	35,681,801	27.79	1,283,980
2012	499,238.93	119,543	129,203	390,006	28.05	13,904
2013	73,950.60	15,998	17,291	59,618	28.29	2,107
2014	6,672.50	1,280	1,383	5,556	28.53	195
	55,161,005.06	14,719,383	15,908,804	41,458,641		1,495,237
ROLLING HILLS WIND 7						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2051						
NET SALVAGE PERCENT.. -4						
2009	3,374,269.40	1,024,137	1,106,893	2,402,347	27.25	88,160
2011	34,240.76	8,965	9,689	25,921	27.79	933
2015	438,199.45	72,848	78,735	376,993	28.75	13,113
2016	2,170.25	302	326	1,931	28.97	67
2017	37,804.05	4,201	4,540	34,776	29.17	1,192

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ROLLING HILLS WIND 7						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2051						
NET SALVAGE PERCENT.. -4						
2018	41,474.53	3,372	3,644	39,489	29.36	1,345
2019	10,256.88	512	553	10,114	29.54	342
2020	5,672.26	98	106	5,793	29.70	195
	3,944,087.58	1,114,435	1,204,488	2,897,363		105,347
VICTORY WIND 3 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2026						
NET SALVAGE PERCENT.. -3						
2006	17,771,436.82	12,953,236	12,609,109	5,695,471	5.92	962,073
	17,771,436.82	12,953,236	12,609,109	5,695,471		962,073
VICTORY WIND 3						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2042						
NET SALVAGE PERCENT.. -3						
2015	1,240,867.54	262,022	255,061	1,023,032	21.25	48,143
2018	49,474.27	5,306	5,165	45,793	21.51	2,129
2019	188,537.58	12,621	12,286	181,908	21.58	8,429
	1,478,879.39	279,949	272,512	1,250,734		58,701
VIENNA WIND 7 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2052						
NET SALVAGE PERCENT.. -4						
2012	13,478,981.73	3,166,698	3,440,048	10,578,093	28.75	367,934
2015	88,833.25	14,447	15,694	76,693	29.51	2,599
2018	18,134.81	1,444	1,569	17,292	30.16	573
2019	382,490.81	18,609	20,215	377,575	30.36	12,437
2020	105.21	2	2	107	30.53	4
	13,968,545.81	3,201,200	3,477,528	11,049,760		383,547

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
VIENNA WIND 7						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2052						
NET SALVAGE PERCENT.. -4						
2015	7,296.11	1,187	1,290	6,298	29.51	213
2017	3,455.36	375	407	3,186	29.96	106
2018	11,813.18	940	1,021	11,264	30.16	373
2019	5,357.98	261	284	5,289	30.36	174
	27,922.63	2,763	3,002	26,038		866
VIENNA WIND 8 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2053						
NET SALVAGE PERCENT.. -4						
2013	5,051,665.19	1,049,591	1,140,191	4,113,541	29.72	138,410
2015	303,200.00	48,289	52,457	262,871	30.25	8,690
	5,354,865.19	1,097,880	1,192,648	4,376,412		147,100
WALNUT WIND 5 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2028						
NET SALVAGE PERCENT.. -2						
2008	22,885,572.70	14,259,479	14,197,890	9,145,394	7.88	1,160,583
2009	2,102,589.41	1,267,890	1,262,414	882,227	7.89	111,816
2012	82,540.31	43,457	43,269	40,922	7.93	5,160
2018	44,789.45	10,898	10,851	34,834	7.98	4,365
2019	10,256.88	1,654	1,647	8,815	7.99	1,103
	25,125,748.75	15,583,378	15,516,071	10,112,193		1,283,027
WALNUT WIND 5						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2044						
NET SALVAGE PERCENT.. -2						
2018	6,252.09	615	612	5,765	23.34	247
2019	130,581.43	8,014	7,980	125,213	23.43	5,344
2020	13,030.00	277	276	13,015	23.51	554
	149,863.52	8,906	8,868	143,993		6,145

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WALNUT WIND 6 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2028						
NET SALVAGE PERCENT.. -2						
2008	9,352,028.76	5,827,036	5,801,867	3,737,202	7.88	474,264
	9,352,028.76	5,827,036	5,801,867	3,737,202		474,264
WELLSBURG WIND 8						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2054						
NET SALVAGE PERCENT.. -4						
2014	20,145,575.81	3,638,629	2,107,047	18,844,352	30.69	614,023
2015	247,963.34	38,711	22,417	235,465	30.97	7,603
2016	11,387.79	1,485	860	10,983	31.24	352
2018	5,666,936.99	430,587	249,343	5,644,271	31.72	177,940
2019	1,256,225.62	58,582	33,923	1,272,551	31.95	39,829
2020	217,410.65	3,462	2,005	224,102	32.16	6,968
	27,545,500.20	4,171,456	2,415,595	26,231,725		846,715
ARBOR HILL WIND 11						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2058						
NET SALVAGE PERCENT.. -4						
2018	25,631,367.13	1,794,257	1,353,056	25,303,566	34.64	730,472
2019	70,751.97	3,029	2,284	71,298	34.94	2,041
2020	9,484,204.13	138,090	104,134	9,759,438	35.22	277,099
	35,186,323.23	1,935,376	1,459,474	35,134,302		1,009,612
ARBOR HILL 2 WIND 11						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2059						
NET SALVAGE PERCENT.. -4						
2020	55,060.19	786	13,944	43,319	35.94	1,205
	55,060.19	786	13,944	43,319		1,205

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BEAVER CREEK WIND 11						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2057						
NET SALVAGE PERCENT.. -4						
2017	48,517,708.14	4,741,577	3,662,960	46,795,457	33.65	1,390,653
2018	3,437,345.86	245,270	189,476	3,385,364	33.94	99,746
2019	73,252.47	3,199	2,471	73,711	34.22	2,154
2020	36,944.00	549	424	37,998	34.48	1,102
	52,065,250.47	4,990,595	3,855,331	50,292,529		1,493,655
BEAVER CREEK 2 WIND 11						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2058						
NET SALVAGE PERCENT.. -5						
2018	9,629,333.67	680,558	497,778	9,613,022	34.64	277,512
2019	34,556.35	1,493	1,092	35,192	34.94	1,007
2020	19,264.48	283	207	20,021	35.22	568
	9,683,154.50	682,334	499,077	9,668,235		279,087
CONTRAIL WIND FARM						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2060						
NET SALVAGE PERCENT.. -3						
2016	51,820.31	6,002	798	52,577	35.28	1,490
2017	825.23	76	10	840	35.64	24
2020	8,681,901.27	120,364	16,011	8,926,348	36.64	243,623
	8,734,546.81	126,442	16,819	8,979,764		245,137
DIAMOND TRAIL WIND 12						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2060						
NET SALVAGE PERCENT.. -3						
2020	26,185,144.87	363,026	151,132	26,819,567	36.64	731,975
	26,185,144.87	363,026	151,132	26,819,567		731,975

MIDAMERICAN ENERGY COMPANY

ACCOUNT 345.01 ACCESSORY ELECTRIC EQUIPMENT - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
DIAMOND TRAIL WIND EXPANSION						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2060						
NET SALVAGE PERCENT.. -4						
2020	4,745,218.92	66,425	38,652	4,896,376	36.64	133,635
	4,745,218.92	66,425	38,652	4,896,376		133,635
IDA GROVE WIND 10						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2056						
NET SALVAGE PERCENT.. -4						
2016	30,043,758.42	3,768,833	3,192,932	28,052,577	32.66	858,928
2017	35,342,005.25	3,520,092	2,982,200	33,773,486	32.95	1,024,992
2018	601,338.93	43,771	37,083	588,310	33.22	17,710
2019	420,149.77	18,737	15,874	421,082	33.48	12,577
2020	5,588.45	85	72	5,740	33.72	170
	66,412,840.82	7,351,518	6,228,160	62,841,194		1,914,377
IDA GROVE WIND 12						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2059						
NET SALVAGE PERCENT.. -4						
2019	13,224,096.07	555,486	470,604	13,282,456	35.64	372,684
2020	375,566.43	5,359	4,540	386,049	35.94	10,741
	13,599,662.50	560,845	475,144	13,668,505		383,425
IDA GROVE 2 WIND 12						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2059						
NET SALVAGE PERCENT.. -4						
2020	11,362,032.17	162,123	137,350	11,679,163	35.94	324,963
	11,362,032.17	162,123	137,350	11,679,163		324,963

MIDAMERICAN ENERGY COMPANY

ACCOUNT 345.01 ACCESSORY ELECTRIC EQUIPMENT - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
IVESTER WIND 11						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2058						
NET SALVAGE PERCENT.. -4						
2018	5,274,291.16	369,213	612,173	4,873,089	34.64	140,678
2019	42,116.33	1,803	2,989	40,812	34.94	1,168
2020	689,070.60	10,033	16,635	699,998	35.22	19,875
	6,005,478.09	381,049	631,798	5,613,899		161,721
NORTH ENGLISH WIND 11						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2058						
NET SALVAGE PERCENT.. -4						
2018	16,769,055.32	1,173,874	2,477,669	14,962,149	34.64	431,933
2019	1,199,403.61	51,342	108,366	1,139,013	34.94	32,599
2020	12,444,524.15	181,192	382,438	12,559,867	35.22	356,612
	30,412,983.08	1,406,408	2,968,473	28,661,029		821,144
NORTH ENGLISH 2 WIND 11						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2059						
NET SALVAGE PERCENT.. -4						
2019	502,342.68	21,101	38,199	484,237	35.64	13,587
2020	8,301,991.78	118,459	214,445	8,419,626	35.94	234,269
	8,804,334.46	139,560	252,644	8,903,864		247,856
O'BRIEN WIND 10						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2056						
NET SALVAGE PERCENT.. -4						
2016	40,048,758.33	5,023,908	3,531,546	38,119,163	32.66	1,167,151
2017	48,139.95	4,795	3,371	46,695	32.95	1,417
2018	34,343.74	2,500	1,757	33,960	33.22	1,022
2019	74,132.54	3,306	2,324	74,774	33.48	2,233
2020	463,174.57	7,038	4,947	476,754	33.72	14,139
	40,668,549.13	5,041,547	3,543,945	38,751,346		1,185,962

MIDAMERICAN ENERGY COMPANY

ACCOUNT 345.01 ACCESSORY ELECTRIC EQUIPMENT - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ORIENT WIND 11						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2058						
NET SALVAGE PERCENT.. -4						
2018	29,449,631.87	2,061,545	2,009,478	28,618,139	34.64	826,159
2019	5,639,337.81	241,400	235,303	5,629,608	34.94	161,122
2020	6,398,416.75	93,161	90,808	6,563,545	35.22	186,358
	41,487,386.43	2,396,106	2,335,589	40,811,293		1,173,639
ORIENT 2 WIND 11						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2059						
NET SALVAGE PERCENT.. -4						
2019	8,400,663.26	352,875	415,636	8,321,054	35.64	233,475
2020	15,345,835.83	218,967	257,911	15,701,758	35.94	436,888
	23,746,499.09	571,842	673,547	24,022,812		670,363
PALO ALTO WIND 11						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2059						
NET SALVAGE PERCENT.. -4						
2019	10,003,673.60	420,210	673,742	9,730,079	35.64	273,010
2020	16,554,451.07	236,212	378,729	16,837,900	35.94	468,500
	26,558,124.67	656,422	1,052,471	26,567,979		741,510
PALO ALTO 2 WIND 12						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2060						
NET SALVAGE PERCENT.. -5						
2020	4,846,386.34	68,494		5,088,706	36.64	138,884
	4,846,386.34	68,494		5,088,706		138,884

MIDAMERICAN ENERGY COMPANY

ACCOUNT 345.01 ACCESSORY ELECTRIC EQUIPMENT - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
POCAHONTAS PRAIRIE WIND FARM						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2042						
NET SALVAGE PERCENT.. -3						
2007	10,003,327.62	4,056,665	7,642,364	2,661,063	20.28	131,216
2012	4,585.08	1,353	2,549	2,174	20.94	104
2015	88,833.25	18,758	35,338	56,160	21.25	2,643
2018	58,875.96	6,314	11,895	48,747	21.51	2,266
2019	131,698.01	8,816	16,608	119,040	21.58	5,516
2020	9,770,836.61	227,144	427,917	9,636,044	21.65	445,083
	20,058,156.53	4,319,050	8,136,672	12,523,229		586,828
PRAIRIE WIND 11						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2057						
NET SALVAGE PERCENT.. -4						
2017	4,675,885.61	456,969	877,123	3,985,798	33.65	118,449
2018	16,611,729.98	1,185,320	2,275,146	15,001,053	33.94	441,987
2019	12,604.21	550	1,056	12,053	34.22	352
2020	6,380.38	95	182	6,453	34.48	187
	21,306,600.18	1,642,934	3,153,507	19,005,357		560,975
SOUTHERN HILLS WIND 12						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2060						
NET SALVAGE PERCENT.. -3						
2020	22,203,753.73	307,828	117,672	22,752,194	36.64	620,966
	22,203,753.73	307,828	117,672	22,752,194		620,966

MIDAMERICAN ENERGY COMPANY

ACCOUNT 345.01 ACCESSORY ELECTRIC EQUIPMENT - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SOUTHERN HILLS EXPANSION						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2060						
NET SALVAGE PERCENT.. -8						
2020	1,713,029.98	24,902	21,682	1,828,390	36.64	49,901
	1,713,029.98	24,902	21,682	1,828,390		49,901
	1,001,308,790.77	222,937,103	228,240,991	810,683,990		31,947,275
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						25.4 3.19

MIDAMERICAN ENERGY COMPANY

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MOLINE						
INTERIM SURVIVOR CURVE.. IOWA 40-S2						
PROBABLE RETIREMENT YEAR.. 12-2030						
NET SALVAGE PERCENT.. -6						
1971	482.00	436	511			
1974	17,096.20	15,256	18,122			
1984	1,472.00	1,246	1,560			
2002	66,166.00	46,149	70,136			
2018	16,083.41	3,415	16,036	1,013	9.98	102
	101,299.61	66,502	106,365	1,013		102
PLEASANT HILL						
INTERIM SURVIVOR CURVE.. IOWA 40-S2						
PROBABLE RETIREMENT YEAR.. 12-2034						
NET SALVAGE PERCENT.. -4						
1990	66,156.00	49,270	56,190	12,612	10.47	1,205
	66,156.00	49,270	56,190	12,612		1,205
RIVER HILLS						
INTERIM SURVIVOR CURVE.. IOWA 40-S2						
PROBABLE RETIREMENT YEAR.. 12-2039						
NET SALVAGE PERCENT.. -10						
1985	24,258.00	19,261	26,684			
2007	90,158.09	43,348	93,453	5,721	17.09	335
	114,416.09	62,609	120,137	5,721		335
SYCAMORE						
INTERIM SURVIVOR CURVE.. IOWA 40-S2						
PROBABLE RETIREMENT YEAR.. 12-2024						
NET SALVAGE PERCENT.. -5						
2003	169,660.77	145,105	178,144			
	169,660.77	145,105	178,144			

MIDAMERICAN ENERGY COMPANY

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CORALVILLE						
INTERIM SURVIVOR CURVE.. IOWA 40-S2						
PROBABLE RETIREMENT YEAR.. 12-2029						
NET SALVAGE PERCENT.. -4						
2002	569.12	402	592			
	569.12	402	592			
	452,101.59	323,888	461,428	19,346		1,642
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						11.8 0.36

MIDAMERICAN ENERGY COMPANY

ACCOUNT 346.01 MISCELLANEOUS POWER PLANT EQUIPMENT - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CENTURY WIND 1 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 40-S2						
PROBABLE RETIREMENT YEAR.. 12-2025						
NET SALVAGE PERCENT.. -4						
2005	153,444.32	120,888	120,005	39,577	4.91	8,060
	153,444.32	120,888	120,005	39,577		8,060
ECLIPSE WIND 7 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 40-S2						
PROBABLE RETIREMENT YEAR.. 12-2052						
NET SALVAGE PERCENT.. -4						
2012	290,440.31	72,639	53,294	248,764	26.72	9,310
	290,440.31	72,639	53,294	248,764		9,310
POMEROY WIND 3 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 40-S2						
PROBABLE RETIREMENT YEAR.. 12-2027						
NET SALVAGE PERCENT.. -4						
2007	180,860.15	124,374	107,847	80,248	6.86	11,698
	180,860.15	124,374	107,847	80,248		11,698
POMEROY WIND 4 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 40-S2						
PROBABLE RETIREMENT YEAR.. 12-2028						
NET SALVAGE PERCENT.. -6						
2008	150,401.00	97,702	84,719	74,706	7.84	9,529
	150,401.00	97,702	84,719	74,706		9,529
POMEROY WIND 7						
INTERIM SURVIVOR CURVE.. IOWA 40-S2						
PROBABLE RETIREMENT YEAR.. 12-2051						
NET SALVAGE PERCENT.. -4						
2011	132,617.31	36,970	32,057	105,865	25.75	4,111
	132,617.31	36,970	32,057	105,865		4,111

MIDAMERICAN ENERGY COMPANY

ACCOUNT 346.01 MISCELLANEOUS POWER PLANT EQUIPMENT - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
VICTORY WIND 3 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 40-S2						
PROBABLE RETIREMENT YEAR.. 12-2026						
NET SALVAGE PERCENT.. -3						
2006	193,532.22	141,456	98,134	101,204	5.88	17,212
	193,532.22	141,456	98,134	101,204		17,212
VIENNA WIND 7 - INITIAL BUILD						
INTERIM SURVIVOR CURVE.. IOWA 40-S2						
PROBABLE RETIREMENT YEAR.. 12-2052						
NET SALVAGE PERCENT.. -4						
2012	152,203.80	38,066	27,329	130,963	26.72	4,901
	152,203.80	38,066	27,329	130,963		4,901
	1,253,499.11	632,095	523,385	781,327		64,821
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 12.1						5.17

MIDAMERICAN ENERGY COMPANY

ACCOUNT 350.10 LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 80-R4						
NET SALVAGE PERCENT.. 0						
1922	1,273.06	1,186	1,273			
1923	381.40	354	381			
1924	1,214.90	1,124	1,215			
1925	2,558.93	2,358	2,559			
1926	277.81	255	278			
1927	12,668.78	11,586	12,669			
1928	32,750.62	29,832	32,751			
1929	2,561.59	2,324	2,562			
1930	2,147.79	1,940	2,148			
1931	2,037.34	1,832	2,037			
1932	51.54	46	52			
1933	8.84	8	9			
1934	36.82	33	37			
1935	28.72	25	29			
1936	313.66	275	314			
1937	2,764.07	2,412	2,764			
1938	34.61	30	35			
1939	297.47	256	297			
1940	24,098.36	20,640	24,086	12	11.48	1
1941	443.99	378	441	3	11.94	
1942	17,031.35	14,385	16,787	244	12.43	20
1943	10.31	9	10			
1944	1,529.30	1,272	1,484	45	13.46	3
1945	247.40	204	238	9	14.01	1
1946	5,830.02	4,767	5,563	267	14.58	18
1947	3,420.11	2,772	3,235	185	15.16	12
1948	461,761.98	370,739	432,638	29,124	15.77	1,847
1949	72,502.49	57,648	67,273	5,229	16.39	319
1950	9,400.97	7,401	8,637	764	17.02	45
1951	12,976.81	10,110	11,798	1,179	17.67	67
1952	29,758.91	22,941	26,771	2,988	18.33	163
1953	88,333.80	67,344	78,588	9,746	19.01	513
1954	238,163.07	179,575	209,557	28,606	19.68	1,454
1955	497,226.20	370,622	432,501	64,725	20.37	3,177
1956	422,406.70	311,153	363,103	59,304	21.07	2,815
1957	669,853.82	487,486	568,877	100,977	21.78	4,636
1958	46,449.87	33,392	38,967	7,483	22.49	333
1959	164,464.04	116,750	136,243	28,221	23.21	1,216
1960	33,898.06	23,750	27,715	6,183	23.95	258
1961	207,827.13	143,688	167,678	40,149	24.69	1,626
1962	131,929.31	89,976	104,998	26,931	25.44	1,059
1963	218,039.60	146,632	171,114	46,926	26.20	1,791
1964	58,446.79	38,743	45,212	13,235	26.97	491

MIDAMERICAN ENERGY COMPANY

ACCOUNT 350.10 LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 80-R4						
NET SALVAGE PERCENT.. 0						
1965	10,805.15	7,057	8,235	2,570	27.75	93
1966	4,606.10	2,963	3,458	1,148	28.54	40
1967	421,886.46	267,160	311,765	110,121	29.34	3,753
1968	776,547.50	483,882	564,671	211,876	30.15	7,027
1969	1,185,124.48	726,339	847,608	337,516	30.97	10,898
1970	2,837,604.52	1,709,997	1,995,498	842,107	31.79	26,490
1971	108,889.94	64,476	75,241	33,649	32.63	1,031
1972	88,557.52	51,507	60,107	28,451	33.47	850
1973	194,512.41	111,067	129,611	64,901	34.32	1,891
1974	69,855.58	39,137	45,671	24,185	35.18	687
1975	463,705.90	254,751	297,284	166,422	36.05	4,616
1976	2,340,884.83	1,260,286	1,470,703	870,182	36.93	23,563
1977	91,424.61	48,216	56,266	35,159	37.81	930
1978	1,196,554.86	617,721	720,856	475,699	38.70	12,292
1979	4,781,211.96	2,414,512	2,817,639	1,963,573	39.60	49,585
1980	356,893.58	176,170	205,583	151,311	40.51	3,735
1981	551,345.43	265,886	310,278	241,067	41.42	5,820
1982	252,084.00	118,669	138,482	113,602	42.34	2,683
1983	2,325,889.30	1,068,165	1,246,506	1,079,383	43.26	24,951
1984	2,317,551.35	1,037,382	1,210,583	1,106,968	44.19	25,050
1985	545,094.03	237,661	277,341	267,753	45.12	5,934
1986	133,287.29	56,547	65,988	67,299	46.06	1,461
1987	25,029.62	10,322	12,045	12,985	47.01	276
1988	3,273.00	1,311	1,530	1,743	47.96	36
1989	286,728.92	111,429	130,033	156,696	48.91	3,204
1990	41,147.59	15,497	18,084	23,064	49.87	462
1991	21,930.00	7,996	9,331	12,599	50.83	248
1992	78,728.62	27,761	32,396	46,333	51.79	895
1993	88,206.00	30,034	35,048	53,158	52.76	1,008
1994	47,351.37	15,549	18,145	29,206	53.73	544
1995	59,996.87	18,974	22,142	37,855	54.70	692
1996	718,100.46	218,303	254,751	463,349	55.68	8,322
1997	524,220.11	152,941	178,476	345,744	56.66	6,102
1998	30,327.55	8,477	9,892	20,436	57.64	355
1999	537,101.14	143,540	167,505	369,596	58.62	6,305
2000	1,799,341.79	458,616	535,187	1,264,155	59.61	21,207
2001	821,416.38	199,292	232,566	588,850	60.59	9,719
2002	181,625.70	41,819	48,801	132,825	61.58	2,157
2003	221,216.12	48,199	56,246	164,970	62.57	2,637
2004	170,513.69	35,041	40,891	129,623	63.56	2,039
2005	1,931,307.55	372,974	435,246	1,496,062	64.55	23,177
2006	7,212,824.12	1,303,718	1,521,388	5,691,436	65.54	86,839
2007	2,953,352.80	496,902	579,865	2,373,488	66.54	35,670

MIDAMERICAN ENERGY COMPANY

ACCOUNT 350.10 LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 80-R4						
NET SALVAGE PERCENT.. 0						
2008	170,382.66	26,559	30,993	139,390	67.53	2,064
2009	799,798.75	114,675	133,821	665,978	68.53	9,718
2010	137,395.03	17,999	21,004	116,391	69.52	1,674
2011	50,654.26	6,003	7,005	43,649	70.52	619
2013	524,233.81	49,079	57,273	466,961	72.51	6,440
2014	148,786.16	12,070	14,085	134,701	73.51	1,832
2015	1,407,650.90	96,593	112,720	1,294,931	74.51	17,379
2016	15,381,693.63	863,221	1,007,346	14,374,348	75.51	190,364
2017	326,030.04	14,264	16,646	309,384	76.50	4,044
2019	531,771.25	9,971	11,635	520,136	78.50	6,626
2020	4,469.33	28	33	4,436	79.50	56
	61,768,380.36	18,526,961	21,616,427	40,151,953		687,955
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 58.4 1.11						

MIDAMERICAN ENERGY COMPANY

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
NET SALVAGE PERCENT.. -20						
1890	2,902.90	3,483	3,483			
1907	83.73	99	100			
1910	21.76	25	25	1	1.86	1
1912	4,656.27	5,401	5,466	122	2.34	52
1914	712.52	820	830	25	2.83	9
1917	507.91	578	585	24	3.59	7
1920	140.36	158	160	8	4.36	2
1922	3,659.65	4,086	4,135	257	4.87	53
1923	7,606.61	8,459	8,561	567	5.13	111
1924	1,628.67	1,804	1,826	128	5.39	24
1925	459.84	507	513	39	5.65	7
1926	18.80	21	21	2	5.91	
1927	640.04	700	708	60	6.16	10
1928	5,478.85	5,971	6,043	532	6.43	83
1930	30,975.59	33,480	33,883	3,288	6.95	473
1931	2,780.43	2,992	3,028	309	7.22	43
1934	8.10	9	9	1	8.05	
1935	1,251.04	1,322	1,338	163	8.34	20
1936	66.21	70	71	8	8.64	1
1937	685.57	718	727	96	8.94	11
1938	24,815.98	25,840	26,151	3,628	9.26	392
1939	2,941.74	3,047	3,084	446	9.58	47
1940	95.61	98	99	16	9.91	2
1941	542.77	556	563	88	10.25	9
1942	912.28	929	940	155	10.61	15
1943	835.37	845	855	147	10.97	13
1944	348.95	351	355	64	11.35	6
1945	30.45	30	30	7	11.74	1
1946	51.57	51	52	10	12.15	1
1947	325.63	321	325	66	12.56	5
1948	22,833.96	22,316	22,584	4,817	12.99	371
1949	69,071.17	66,983	67,789	15,096	13.43	1,124
1950	36,105.90	34,730	35,148	8,179	13.89	589
1951	8,895.41	8,485	8,587	2,087	14.36	145
1952	95,154.87	89,978	91,061	23,125	14.84	1,558
1953	14,811.39	13,879	14,046	3,728	15.34	243
1954	28,891.05	26,819	27,142	7,527	15.85	475
1955	3,055.96	2,810	2,844	823	16.37	50
1956	24,356.55	22,167	22,434	6,794	16.91	402
1957	97,956.12	88,228	89,290	28,257	17.46	1,618
1958	16,514.11	14,713	14,890	4,927	18.03	273
1959	45,671.11	40,243	40,727	14,078	18.60	757
1960	28,645.59	24,951	25,251	9,124	19.19	475

MIDAMERICAN ENERGY COMPANY

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
NET SALVAGE PERCENT.. -20						
1961	103,723.38	89,280	90,354	34,114	19.79	1,724
1962	1,563.74	1,329	1,345	531	20.41	26
1963	16,554.69	13,897	14,064	5,802	21.03	276
1964	9,623.24	7,973	8,069	3,479	21.67	161
1965	7,217.81	5,900	5,971	2,690	22.32	121
1966	37,611.06	30,316	30,681	14,452	22.98	629
1967	413,356.12	328,440	332,392	163,635	23.65	6,919
1968	62,318.66	48,790	49,377	25,405	24.33	1,044
1969	118,739.87	91,558	92,660	49,828	25.02	1,992
1970	596,412.92	452,728	458,175	257,521	25.72	10,012
1971	106,750.59	79,734	80,693	47,408	26.43	1,794
1972	136,309.56	100,153	101,358	62,213	27.14	2,292
1973	13,237.78	9,561	9,676	6,209	27.87	223
1974	23,302.75	16,534	16,733	11,230	28.61	393
1975	226,076.22	157,542	159,437	111,854	29.35	3,811
1976	535,576.68	366,244	370,651	272,041	30.11	9,035
1977	177,831.73	119,290	120,725	92,673	30.87	3,002
1978	998,608.25	656,685	664,586	533,744	31.64	16,869
1979	319,755.18	205,997	208,475	175,231	32.42	5,405
1980	793,296.81	500,453	506,474	445,482	33.20	13,418
1981	524,706.47	323,910	327,807	301,841	33.99	8,880
1982	362,275.98	218,670	221,301	213,430	34.79	6,135
1983	582,417.97	343,461	347,593	351,309	35.60	9,868
1984	56,849.76	32,726	33,120	35,100	36.42	964
1985	28,536.96	16,026	16,219	18,025	37.24	484
1986	2,629.89	1,440	1,457	1,699	38.07	45
1987	96,871.74	51,630	52,251	63,995	38.91	1,645
1988	1,981.69	1,028	1,040	1,338	39.75	34
1989	417,747.97	210,545	213,078	288,220	40.60	7,099
1990	86,288.80	42,217	42,725	60,822	41.46	1,467
1991	109,804.25	52,104	52,731	79,034	42.32	1,868
1992	142,536.48	65,510	66,298	104,746	43.19	2,425
1993	182,739.71	81,231	82,208	137,080	44.07	3,111
1994	196,421.00	84,349	85,364	150,341	44.95	3,345
1995	405,669.97	168,016	170,038	316,766	45.84	6,910
1996	2,767,317.85	1,103,927	1,117,209	2,203,572	46.73	47,155
1997	72,766.23	27,905	28,241	59,078	47.63	1,240
1998	220,753.28	81,212	82,189	182,715	48.54	3,764
1999	197,884.07	69,711	70,550	166,911	49.45	3,375
2000	134,472.33	45,275	45,820	115,547	50.36	2,294
2001	58,761.62	18,848	19,075	51,439	51.29	1,003
2002	68,400.10	20,860	21,111	60,969	52.21	1,168
2003	299,861.48	86,670	87,713	272,121	53.14	5,121

MIDAMERICAN ENERGY COMPANY

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
NET SALVAGE PERCENT.. -20						
2004	900,373.55	245,726	248,682	831,766	54.08	15,380
2005	1,680,044.64	431,435	436,626	1,579,428	55.02	28,706
2006	200,433.57	48,241	48,821	191,699	55.96	3,426
2007	1,808,654.76	405,862	410,745	1,759,641	56.91	30,920
2008	2,634,207.41	548,221	554,817	2,606,232	57.86	45,044
2009	161,401.40	30,962	31,335	162,347	58.81	2,761
2010	1,185,919.75	207,972	210,474	1,212,630	59.77	20,288
2011	3,756,815.48	597,018	604,201	3,903,978	60.73	64,284
2012	850,153.75	120,963	122,418	897,766	61.70	14,551
2013	3,625,435.69	455,543	461,024	3,889,499	62.67	62,063
2014	3,246,356.47	353,957	358,216	3,537,412	63.64	55,585
2015	3,880,144.63	358,525	362,839	4,293,335	64.61	66,450
2016	3,388,684.13	256,185	259,267	3,807,154	65.59	58,045
2017	2,218,870.56	130,842	132,416	2,530,229	66.56	38,014
2018	7,485,903.07	315,666	319,464	8,663,620	67.54	128,274
2019	3,624,805.83	91,954	93,061	4,256,706	68.52	62,124
2020	31,886,958.97	267,850	271,073	37,993,278	69.51	546,587
	84,837,874.69	11,855,670	11,998,272	89,807,178		1,450,526
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						61.9 1.71

MIDAMERICAN ENERGY COMPANY

ACCOUNT 353.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R1.5						
NET SALVAGE PERCENT.. -10						
1900	719.35	791	791			
1902	51.49	56	57			
1905	41.78	45	46			
1906	3,123.78	3,320	3,436			
1909	3,138.00	3,277	3,452			
1910	168.94	175	186			
1911	1,558.66	1,610	1,715			
1912	502.57	517	553			
1918	320.75	321	353			
1919	19.31	19	21			
1920	980.59	975	1,079			
1921	66.74	66	73			
1922	394.28	388	434			
1923	1,726.39	1,693	1,899			
1924	831.61	812	915			
1925	11,980.31	11,634	13,178			
1926	4,483.73	4,333	4,932			
1927	8,371.08	8,050	9,208			
1929	1,444.22	1,374	1,589			
1930	4,771.62	4,516	5,249			
1931	3,779.05	3,557	4,157			
1932	284.22	266	313			
1934	11.01	10	12			
1935	4,574.54	4,208	5,032			
1936	172.38	158	190			
1937	570.38	518	627			
1938	1,012.21	914	1,113			
1939	351.00	315	386			
1940	314.00	280	345			
1941	4,195.00	3,717	4,614			
1942	71,943.22	63,310	79,138			
1943	2,360.02	2,063	2,596			
1944	1,474.00	1,279	1,621			
1945	1,172.08	1,010	1,289			
1946	9,050.44	7,739	9,955			
1947	3,730.67	3,165	4,084	20	13.72	1
1948	6,471.33	5,448	7,030	88	14.08	6
1949	804,440.78	671,778	866,872	18,013	14.45	1,247
1950	123,180.39	102,007	131,631	3,867	14.83	261
1951	221,360.46	181,770	234,559	8,938	15.21	588
1952	121,450.56	98,838	127,542	6,054	15.61	388
1953	474,289.23	382,508	493,594	28,124	16.01	1,757
1954	716,414.00	572,388	738,617	49,438	16.42	3,011

MIDAMERICAN ENERGY COMPANY

ACCOUNT 353.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R1.5						
NET SALVAGE PERCENT.. -10						
1955	491,552.46	388,947	501,903	38,805	16.84	2,304
1956	391,226.07	306,550	395,576	34,773	17.26	2,015
1957	1,099,251.10	852,469	1,100,038	109,138	17.70	6,166
1958	301,404.71	231,309	298,484	33,061	18.14	1,823
1959	746,371.51	566,636	731,195	89,814	18.59	4,831
1960	716,206.56	537,692	693,845	93,982	19.05	4,933
1961	1,160,818.79	861,487	1,111,675	165,226	19.52	8,464
1962	362,901.57	266,129	343,417	55,775	20.00	2,789
1963	709,464.30	513,900	663,144	117,267	20.49	5,723
1964	744,547.63	532,491	687,134	131,868	20.99	6,282
1965	429,347.34	303,125	391,157	81,125	21.49	3,775
1966	576,125.36	401,365	517,927	115,811	22.00	5,264
1967	4,642,344.04	3,189,926	4,116,325	990,253	22.52	43,972
1968	2,568,676.38	1,739,603	2,244,808	580,736	23.06	25,184
1969	2,829,921.91	1,889,010	2,437,605	675,309	23.59	28,627
1970	8,439,490.53	5,548,433	7,159,775	2,123,665	24.14	87,973
1971	2,136,510.11	1,382,670	1,784,217	565,944	24.70	22,913
1972	1,224,691.92	780,006	1,006,531	340,630	25.26	13,485
1973	1,959,925.88	1,227,796	1,584,365	571,553	25.83	22,127
1974	1,292,517.33	795,949	1,027,104	394,665	26.41	14,944
1975	2,888,414.78	1,747,491	2,254,987	922,269	27.00	34,158
1976	6,898,231.20	4,097,549	5,287,534	2,300,520	27.60	83,352
1977	3,884,022.31	2,264,385	2,921,994	1,350,431	28.20	47,888
1978	12,136,866.76	6,940,018	8,955,496	4,395,057	28.81	152,553
1979	5,476,063.39	3,069,060	3,960,358	2,063,312	29.43	70,109
1980	8,802,895.72	4,831,909	6,235,163	3,448,022	30.06	114,705
1981	7,924,741.76	4,258,360	5,495,047	3,222,169	30.69	104,991
1982	1,824,922.14	959,203	1,237,769	769,645	31.33	24,566
1983	12,354,573.43	6,346,544	8,189,669	5,400,362	31.98	168,867
1984	3,574,014.75	1,793,394	2,314,221	1,617,195	32.63	49,562
1985	2,971,461.44	1,455,086	1,877,663	1,390,945	33.29	41,783
1986	1,153,678.50	550,766	710,716	558,330	33.96	16,441
1987	2,943,361.92	1,368,996	1,766,572	1,471,126	34.63	42,481
1988	3,509,177.77	1,588,429	2,049,731	1,810,365	35.31	51,271
1989	3,941,668.40	1,734,334	2,238,009	2,097,826	36.00	58,273
1990	3,920,715.34	1,675,518	2,162,112	2,150,675	36.69	58,617
1991	4,616,365.20	1,913,543	2,469,263	2,608,739	37.39	69,771
1992	2,185,512.31	877,892	1,132,844	1,271,220	38.09	33,374
1993	5,840,182.11	2,269,863	2,929,063	3,495,137	38.80	90,081
1994	4,120,674.68	1,547,931	1,997,472	2,535,270	39.51	64,168
1995	7,352,139.02	2,664,783	3,438,673	4,648,680	40.23	115,553
1996	12,001,270.84	4,189,200	5,405,802	7,795,596	40.96	190,322
1997	2,991,835.86	1,004,847	1,296,669	1,994,350	41.68	47,849

MIDAMERICAN ENERGY COMPANY

ACCOUNT 353.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R1.5						
NET SALVAGE PERCENT.. -10						
1998	5,004,021.64	1,612,796	2,081,174	3,423,250	42.42	80,699
1999	2,605,296.66	804,351	1,037,946	1,827,880	43.16	42,351
2000	8,574,829.11	2,530,972	3,266,002	6,166,310	43.90	140,463
2001	7,595,847.37	2,137,570	2,758,350	5,597,082	44.65	125,355
2002	6,095,616.93	1,631,571	2,105,402	4,599,777	45.40	101,317
2003	9,566,801.68	2,429,135	3,134,590	7,388,892	46.15	160,106
2004	24,000,705.10	5,759,857	7,432,600	18,968,176	46.91	404,353
2005	15,470,813.24	3,497,177	4,512,806	12,505,089	47.67	262,326
2006	18,017,209.29	3,818,513	4,927,462	14,891,468	48.44	307,421
2007	27,414,159.73	5,422,877	6,997,756	23,157,820	49.21	470,592
2008	18,925,404.12	3,473,058	4,481,682	16,336,263	49.99	326,791
2009	18,813,722.73	3,187,045	4,112,607	16,582,488	50.76	326,684
2010	10,201,090.38	1,580,282	2,039,218	9,181,981	51.55	178,118
2011	19,984,105.13	2,810,025	3,626,095	18,356,421	52.33	350,782
2012	9,658,820.55	1,218,335	1,572,156	9,052,547	53.12	170,417
2013	25,177,167.12	2,806,323	3,621,318	24,073,566	53.92	446,468
2014	31,947,014.93	3,092,471	3,990,568	31,151,148	54.72	569,283
2015	105,138,349.11	8,635,749	11,143,691	104,508,493	55.52	1,882,358
2016	49,194,306.95	3,310,137	4,271,447	49,842,291	56.33	884,827
2017	45,853,927.54	2,404,442	3,102,726	47,336,594	57.14	828,432
2018	33,953,827.53	1,276,223	1,646,856	35,702,354	57.95	616,089
2019	95,430,490.37	2,151,958	2,776,917	102,196,622	58.77	1,738,925
2020	121,889,884.23	915,759	1,181,708	132,897,165	59.59	2,230,192
	869,266,792.74	150,122,438	193,708,612	762,484,860		14,695,937
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						51.9 1.69

MIDAMERICAN ENERGY COMPANY

ACCOUNT 354.00 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 80-R4						
NET SALVAGE PERCENT.. -30						
1921	1,330.52	1,618	1,730			
1922	39,991.72	48,448	51,989			
1925	39,391.15	47,195	51,208			
1927	5,917.00	7,034	7,692			
1929	9,020.00	10,637	11,726			
1931	1,957.00	2,288	2,544			
1938	3,796.00	4,281	4,935			
1942	4,140.40	4,546	5,383			
1946	12,874.21	13,686	16,508	228	14.58	16
1948	17,779.85	18,558	22,385	729	15.77	46
1951	631.76	640	772	49	17.67	3
1953	4,296.50	4,258	5,136	449	19.01	24
1954	162,225.33	159,013	191,803	19,090	19.68	970
1955	13,075.00	12,670	15,283	1,714	20.37	84
1956	15,496.00	14,839	17,899	2,246	21.07	107
1957	1,561.20	1,477	1,782	248	21.78	11
1958	12,509.71	11,691	14,102	2,161	22.49	96
1961	408,628.06	367,272	443,007	88,209	24.69	3,573
1963	546.00	477	575	135	26.20	5
1964	233,033.62	200,815	242,225	60,719	26.97	2,251
1967	2,303,166.14	1,896,024	2,287,003	707,113	29.34	24,101
1968	2,489,821.25	2,016,895	2,432,798	803,970	30.15	26,666
1969	799,940.00	637,347	768,774	271,148	30.97	8,755
1970	8,511,186.73	6,667,715	8,042,663	3,021,880	31.79	95,058
1971	92,560.93	71,249	85,941	34,388	32.63	1,054
1973	134,089.00	99,534	120,059	54,257	34.32	1,581
1974	64,074.00	46,667	56,290	27,006	35.18	768
1975	65,755.00	46,962	56,646	28,836	36.05	800
1976	373,901.05	261,691	315,654	170,417	36.93	4,615
1977	435,833.13	298,805	360,422	206,161	37.81	5,453
1978	541,946.94	363,714	438,715	265,816	38.70	6,869
1979	3,918,298.10	2,572,363	3,102,809	1,990,979	39.60	50,277
1980	650,033.00	417,130	503,146	341,897	40.51	8,440
1981	1,289,049.00	808,137	974,783	700,981	41.42	16,924
1982	72,341.55	44,271	53,400	40,644	42.34	960
1983	1,992,595.00	1,189,629	1,434,942	1,155,432	43.26	26,709
1984	2,020,017.00	1,175,460	1,417,852	1,208,170	44.19	27,340
1988	2,625.00	1,367	1,649	1,764	47.96	37
1989	70,471.00	35,602	42,943	48,669	48.91	995
1990	7,682.56	3,761	4,537	5,450	49.87	109
1992	92,630.00	42,462	51,218	69,201	51.79	1,336
1993	58,719.00	25,992	31,352	44,983	52.76	853
1994	270,268.00	115,376	139,168	212,180	53.73	3,949

MIDAMERICAN ENERGY COMPANY

ACCOUNT 354.00 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 80-R4						
NET SALVAGE PERCENT.. -30						
1995	33,025.00	13,577	16,377	26,556	54.70	485
1997	26,665.51	10,114	12,200	22,465	56.66	396
1999	141,796.00	49,263	59,421	124,914	58.62	2,131
2000	228,990.00	75,874	91,520	206,167	59.61	3,459
2001	646,761.00	203,992	246,057	594,732	60.59	9,816
2002	71,648.84	21,446	25,868	67,275	61.58	1,092
2004	114,596.44	30,614	36,927	112,048	63.56	1,763
2005	125,115.03	31,411	37,888	124,762	64.55	1,933
2006	16,030.79	3,767	4,544	16,296	65.54	249
2007	9,080,247.25	1,986,077	2,395,626	9,408,695	66.54	141,399
2009	36,391.50	6,783	8,182	39,127	68.53	571
2011	42,113.09	6,488	7,826	46,921	70.52	665
2012	470,390.12	64,893	78,274	533,233	71.51	7,457
2013	1,032,154.43	125,619	151,523	1,190,278	72.51	16,415
2016	1,283,716.26	93,655	112,967	1,555,864	75.51	20,605
2017	21,463.30	1,221	1,473	26,429	76.50	345
2018	413,391.78	16,794	20,257	517,152	77.50	6,673
	41,029,700.75	22,511,184	27,138,378	26,200,233		536,289
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 48.9						1.31

MIDAMERICAN ENERGY COMPANY

ACCOUNT 355.00 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2						
NET SALVAGE PERCENT.. -40						
1927	1,066.00	1,371	1,492			
1942	5,906.48	6,979	8,269			
1944	115.00	134	161			
1948	292,437.41	331,624	409,059	353	11.40	31
1949	27,307.72	30,738	37,915	316	11.76	27
1950	106,175.60	118,570	146,256	2,390	12.14	197
1951	3,240.47	3,590	4,428	109	12.52	9
1952	2,427.41	2,667	3,290	108	12.91	8
1953	85,211.85	92,833	114,510	4,787	13.31	360
1954	215,313.94	232,561	286,865	14,575	13.71	1,063
1955	346,100.58	370,431	456,928	27,613	14.13	1,954
1956	12,667.91	13,431	16,567	1,168	14.56	80
1957	306,182.97	321,565	396,651	32,005	14.99	2,135
1958	10,289.91	10,699	13,197	1,209	15.44	78
1959	47,395.39	48,770	60,158	6,196	15.90	390
1960	287,432.62	292,682	361,024	41,382	16.36	2,529
1961	462,188.35	465,452	574,137	72,927	16.84	4,331
1962	17,658.55	17,585	21,691	3,031	17.32	175
1963	105,693.87	104,024	128,314	19,657	17.82	1,103
1964	27,954.13	27,186	33,534	5,602	18.32	306
1965	594,379.68	570,842	704,135	127,997	18.84	6,794
1966	509,213.50	482,868	595,619	117,280	19.36	6,058
1967	849,313.92	794,671	980,229	208,810	19.90	10,493
1968	1,004,221.64	926,959	1,143,407	262,503	20.44	12,843
1969	364,918.94	332,076	409,617	101,270	21.00	4,822
1970	5,842,803.40	5,240,632	6,464,337	1,715,588	21.56	79,573
1971	1,186,565.79	1,048,212	1,292,973	368,219	22.14	16,631
1972	778,816.02	677,462	835,652	254,690	22.72	11,210
1973	580,834.13	497,252	613,362	199,806	23.31	8,572
1974	747,870.16	629,603	776,617	270,401	23.92	11,304
1975	2,310,965.93	1,912,643	2,359,251	876,101	24.53	35,715
1976	3,333,047.37	2,710,307	3,343,173	1,323,093	25.15	52,608
1977	1,847,956.01	1,475,523	1,820,062	767,076	25.78	29,755
1978	2,345,656.13	1,838,436	2,267,717	1,016,202	26.41	38,478
1979	10,787,938.45	8,291,609	10,227,727	4,875,387	27.06	180,170
1980	5,000,770.39	3,767,770	4,647,557	2,353,522	27.71	84,934
1981	3,433,721.94	2,533,400	3,124,957	1,682,254	28.38	59,276
1982	956,977.65	691,093	852,465	487,304	29.05	16,775
1983	7,219,422.32	5,099,078	6,289,729	3,817,462	29.73	128,404
1984	6,159,360.90	4,251,191	5,243,858	3,379,247	30.42	111,086
1985	1,169,036.17	788,047	972,059	664,592	31.11	21,363
1986	2,269,732.30	1,492,944	1,841,551	1,336,074	31.81	42,002
1987	963,368.12	617,712	761,950	586,765	32.52	18,043

MIDAMERICAN ENERGY COMPANY

ACCOUNT 355.00 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2						
NET SALVAGE PERCENT.. -40						
1988	681,160.96	425,317	524,630	428,995	33.24	12,906
1989	2,293,075.91	1,392,727	1,717,933	1,492,373	33.97	43,932
1990	2,463,512.86	1,454,305	1,793,890	1,655,028	34.70	47,695
1991	4,000,077.21	2,292,292	2,827,550	2,772,558	35.44	78,232
1992	16,853,091.86	9,362,937	11,549,214	12,045,115	36.19	332,830
1993	1,780,133.02	957,822	1,181,477	1,310,709	36.94	35,482
1994	2,295,891.32	1,194,639	1,473,591	1,740,657	37.70	46,171
1995	1,082,615.95	543,865	670,859	844,803	38.47	21,960
1996	9,025,938.42	4,370,016	5,390,429	7,245,885	39.25	184,609
1997	14,117,430.44	6,578,186	8,114,214	11,650,189	40.03	291,036
1998	2,242,146.63	1,003,948	1,238,373	1,900,632	40.81	46,573
1999	1,971,184.89	845,835	1,043,340	1,716,319	41.61	41,248
2000	5,964,425.15	2,448,027	3,019,649	5,330,546	42.41	125,691
2001	2,272,485.38	890,273	1,098,155	2,083,325	43.21	48,214
2002	3,800,927.50	1,417,221	1,748,147	3,573,152	44.02	81,171
2003	6,897,114.31	2,439,771	3,009,466	6,646,494	44.84	148,227
2004	5,612,730.69	1,876,684	2,314,896	5,542,927	45.67	121,369
2005	13,241,692.47	4,174,285	5,148,994	13,389,375	46.49	288,005
2006	58,048,598.19	17,161,371	21,168,608	60,099,429	47.33	1,269,796
2007	13,907,012.22	3,838,864	4,735,251	14,734,566	48.17	305,887
2008	9,596,591.93	2,460,931	3,035,566	10,399,663	49.01	212,195
2009	5,212,111.89	1,231,945	1,519,608	5,777,349	49.87	115,848
2010	7,867,157.98	1,703,539	2,101,321	8,912,700	50.72	175,724
2011	12,495,144.03	2,454,821	3,028,030	14,465,172	51.58	280,441
2012	3,115,185.72	548,777	676,918	3,684,342	52.45	70,245
2013	9,703,515.58	1,512,409	1,865,562	11,719,360	53.32	219,793
2014	14,305,546.64	1,936,084	2,388,166	17,639,599	54.20	325,454
2015	46,097,718.62	5,292,018	6,527,722	58,009,084	55.08	1,053,179
2016	191,164,582.39	18,019,556	22,227,181	245,403,234	55.96	4,385,333
2017	32,477,495.92	2,387,096	2,944,491	42,524,003	56.85	748,004
2018	35,368,399.25	1,856,841	2,290,420	47,225,339	57.75	817,755
2019	36,243,173.98	1,150,286	1,418,881	49,321,563	58.64	841,091
2020	48,712,564.97	511,482	630,915	67,566,676	59.55	1,134,621
	683,530,091.30	154,897,392	191,065,897	765,876,231		14,952,402

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 51.2 2.19

MIDAMERICAN ENERGY COMPANY

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
NET SALVAGE PERCENT.. -30						
1924	2,029.04	2,507	2,638			
1925	5,233.98	6,439	6,804			
1927	3,908.00	4,768	5,080			
1932	2,932.23	3,502	3,812			
1940	50,106.46	57,692	65,138			
1942	41,993.36	47,864	54,591			
1945	18,518.45	20,759	24,074			
1948	363,966.27	400,437	473,156			
1949	145,311.74	158,798	188,905			
1950	59,379.81	64,427	77,194			
1951	17,824.22	19,197	23,171			
1952	56,029.90	59,884	72,839			
1953	434,695.35	460,865	565,104			
1954	552,798.60	581,213	718,638			
1955	626,036.72	652,584	808,380	5,468	12.88	425
1956	77,745.82	80,312	99,485	1,585	13.35	119
1957	267,404.25	273,609	338,929	8,697	13.84	628
1958	268,718.01	272,319	337,331	12,002	14.33	838
1959	336,126.35	337,135	417,621	19,343	14.85	1,303
1960	337,590.44	335,023	415,005	23,863	15.38	1,552
1961	358,002.10	351,416	435,312	30,091	15.92	1,890
1962	322,184.66	312,647	387,287	31,553	16.48	1,915
1963	169,214.28	162,276	201,017	18,962	17.05	1,112
1964	79,835.83	75,637	93,694	10,093	17.63	572
1965	465,417.24	435,352	539,286	65,756	18.23	3,607
1966	503,578.42	464,901	575,890	78,762	18.84	4,181
1967	2,543,040.86	2,316,217	2,869,183	436,770	19.46	22,445
1968	2,683,675.58	2,409,943	2,985,284	503,494	20.10	25,049
1969	3,893,365.23	3,445,632	4,268,230	793,145	20.75	38,224
1970	8,165,659.92	7,118,871	8,818,405	1,796,953	21.41	83,931
1971	1,217,800.13	1,045,363	1,294,929	288,211	22.08	13,053
1972	631,019.25	533,088	660,356	159,969	22.76	7,029
1973	692,909.47	575,807	713,273	187,509	23.45	7,996
1974	631,671.42	515,951	639,127	182,046	24.16	7,535
1975	2,065,562.96	1,657,808	2,053,587	631,645	24.87	25,398
1976	3,584,617.14	2,825,406	3,499,934	1,160,068	25.59	45,333
1977	1,824,423.16	1,411,002	1,747,860	623,890	26.33	23,695
1978	1,456,005.59	1,104,529	1,368,220	524,587	27.07	19,379
1979	9,326,533.37	6,935,210	8,590,898	3,533,595	27.82	127,016
1980	3,348,072.11	2,438,746	3,020,964	1,331,530	28.58	46,590
1981	3,553,166.29	2,533,400	3,138,215	1,480,901	29.35	50,457
1982	837,637.08	584,166	723,628	365,300	30.13	12,124
1983	4,083,241.79	2,783,946	3,448,576	1,859,638	30.91	60,163

MIDAMERICAN ENERGY COMPANY

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
NET SALVAGE PERCENT.. -30						
1984	4,337,880.88	2,888,139	3,577,643	2,061,602	31.71	65,014
1985	729,826.08	474,245	587,465	361,309	32.51	11,114
1986	667,813.76	423,123	524,138	344,020	33.32	10,325
1987	398,727.30	246,095	304,847	213,498	34.14	6,254
1988	258,574.53	155,350	192,438	143,709	34.96	4,111
1989	1,347,621.57	787,010	974,898	777,010	35.80	21,704
1990	3,568,227.38	2,023,909	2,507,090	2,131,606	36.64	58,177
1991	2,671,553.06	1,469,886	1,820,801	1,652,218	37.49	44,071
1992	6,226,055.36	3,319,702	4,112,236	3,981,636	38.34	103,851
1993	1,208,649.14	623,422	772,256	798,988	39.21	20,377
1994	2,834,643.96	1,412,770	1,750,050	1,934,987	40.08	48,278
1995	988,181.28	475,315	588,790	695,846	40.95	16,993
1996	5,887,758.38	2,728,375	3,379,738	4,274,348	41.83	102,184
1997	12,510,473.42	5,574,679	6,905,558	9,358,057	42.72	219,056
1998	2,228,395.71	952,853	1,180,334	1,716,580	43.62	39,353
1999	2,746,620.72	1,125,027	1,393,612	2,176,995	44.52	48,899
2000	4,048,667.04	1,584,664	1,962,981	3,300,286	45.43	72,646
2001	1,470,535.96	548,810	679,831	1,231,866	46.34	26,583
2002	2,488,910.80	883,056	1,093,874	2,141,710	47.26	45,318
2003	2,207,776.59	742,698	920,007	1,950,103	48.18	40,475
2004	3,734,636.41	1,186,860	1,470,207	3,384,820	49.11	68,923
2005	12,814,567.82	3,831,556	4,746,288	11,912,650	50.05	238,015
2006	29,674,279.33	8,314,792	10,299,836	28,276,727	50.99	554,554
2007	30,788,785.44	8,048,312	9,969,738	30,055,683	51.93	578,773
2008	12,400,607.68	3,005,883	3,723,497	12,397,293	52.88	234,442
2009	5,110,180.09	1,141,640	1,414,191	5,229,043	53.83	97,140
2010	4,721,772.48	965,126	1,195,537	4,942,767	54.78	90,229
2011	10,490,268.59	1,942,777	2,406,589	11,230,760	55.74	201,485
2012	1,660,294.84	275,280	340,999	1,817,384	56.71	32,047
2013	2,956,664.60	433,450	536,930	3,306,734	57.67	57,339
2014	7,675,291.00	976,335	1,209,422	8,768,456	58.64	149,530
2015	27,401,119.80	2,953,731	3,658,894	31,962,562	59.61	536,195
2016	175,487,043.43	15,478,835	19,174,198	208,958,958	60.59	3,448,737
2017	28,614,225.81	1,968,544	2,438,507	34,759,987	61.56	564,652
2018	31,692,389.33	1,559,424	1,931,715	39,268,391	62.54	627,892
2019	29,111,654.68	861,734	1,067,461	36,777,690	63.52	578,994
2020	43,351,883.30	424,935	526,383	55,831,065	64.51	865,464
	572,617,540.43	127,684,990	158,110,029	586,292,774		10,562,753
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 55.5 1.84						

MIDAMERICAN ENERGY COMPANY

ACCOUNT 357.00 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-S2.5						
NET SALVAGE PERCENT.. -5						
1954	237.00	209	201	48	8.73	5
1988	1,028,749.00	593,508	570,897	509,289	24.78	20,552
1999	9,274.00	3,723	3,581	6,157	33.97	181
2003	46,697.60	15,414	14,827	34,205	37.71	907
2004	63,134.14	19,694	18,943	47,348	38.66	1,225
2006	21,205.76	5,834	5,612	16,654	40.59	410
2010	9,229.46	1,847	1,777	7,914	44.52	178
2012	84,989.02	13,775	13,250	75,988	46.51	1,634
2015	106,268.90	11,158	10,733	100,849	49.50	2,037
2016	5,377.21	462	444	5,202	50.50	103
	1,375,162.09	665,624	640,265	803,655		27,232
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						29.5 1.98

MIDAMERICAN ENERGY COMPANY

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R4						
NET SALVAGE PERCENT.. -5						
1954	10,460.00	9,489	10,817	166	8.84	19
1958	184,577.57	161,755	184,388	9,418	10.75	876
1960	1,822.25	1,564	1,783	130	11.86	11
1961	118.73	101	115	10	12.45	1
1964	715.45	585	667	84	14.34	6
1967	128,134.40	100,678	114,765	19,776	16.36	1,209
1968	22,126.94	17,139	19,537	3,696	17.05	217
1970	27,704.92	20,820	23,733	5,357	18.48	290
1971	62,837.86	46,491	52,996	12,984	19.20	676
1972	10,987.28	7,998	9,117	2,420	19.94	121
1980	268,547.00	168,014	191,524	90,450	26.27	3,443
1988	1,150,500.00	589,516	672,004	536,021	33.28	16,106
1994	16,819.00	7,097	8,090	9,570	38.88	246
1998	25,793.00	9,283	10,582	16,501	42.72	386
1999	156.00	54	62	102	43.69	2
2000	760.73	250	285	514	44.66	12
2002	62,158.09	18,455	21,037	44,229	46.62	949
2003	148,353.11	41,698	47,533	108,238	47.60	2,274
2004	116,457.86	30,891	35,213	87,068	48.58	1,792
2005	1,160.01	289	329	889	49.57	18
2006	55,925.38	13,045	14,870	43,852	50.56	867
2007	21,913.39	4,761	5,427	17,582	51.55	341
2010	250,981.82	42,450	48,390	215,141	54.53	3,945
2011	14,495.03	2,220	2,531	12,689	55.52	229
2012	197,724.15	27,085	30,875	176,735	56.52	3,127
2015	207,361.56	18,389	20,962	196,768	59.51	3,306
2016	15,937.92	1,156	1,318	15,417	60.51	255
2018	1,009.03	41	47	1,012	62.50	16
	3,005,538.48	1,341,314	1,528,997	1,626,818		40,740

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 39.9 1.36

MIDAMERICAN ENERGY COMPANY

ACCOUNT 359.00 ROADS AND TRAILS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 80-R4						
NET SALVAGE PERCENT.. 0						
1961	14,764.00	10,208	12,314	2,450	24.69	99
2011	139,330.15	16,511	19,916	119,414	70.52	1,693
2019	18,541.60	348	420	18,122	78.50	231
	172,635.75	27,067	32,650	139,986		2,023
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						69.2 1.17

MIDAMERICAN ENERGY COMPANY

ACCOUNT 360.10 LAND AND LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 80-R4						
NET SALVAGE PERCENT.. 0						
1912	1,804.00	1,739	1,804			
1913	1,215.00	1,167	1,215			
1922	455.94	425	456			
1923	241.60	224	242			
1924	2,712.10	2,509	2,712			
1925	1,128.07	1,040	1,128			
1926	2,509.19	2,304	2,509			
1927	8,978.22	8,211	8,978			
1928	12,341.38	11,242	12,341			
1929	2,884.41	2,617	2,877	7	7.43	1
1930	11,669.21	10,540	11,586	83	7.74	11
1931	5,286.66	4,755	5,227	60	8.05	7
1932	985.46	882	969	16	8.38	2
1933	372.16	332	365	7	8.71	1
1934	131.18	116	128	3	9.06	
1935	58.28	51	56	2	9.43	
1936	640.34	562	618	22	9.80	2
1937	1,144.93	999	1,098	47	10.20	5
1938	1,055.39	916	1,007	48	10.60	5
1939	204.53	176	193	12	11.03	1
1940	9,068.64	7,767	8,537	532	11.48	46
1941	229.01	195	214	15	11.94	1
1942	6,655.65	5,621	6,179	477	12.43	38
1943	675.69	566	622	54	12.93	4
1944	806.70	671	738	69	13.46	5
1945	508.60	420	462	47	14.01	3
1946	2,435.98	1,992	2,190	246	14.58	17
1947	1,356.89	1,100	1,209	148	15.16	10
1948	1,818.02	1,460	1,605	213	15.77	14
1949	12,674.51	10,078	11,078	1,597	16.39	97
1950	7,693.03	6,056	6,657	1,036	17.02	61
1951	4,524.19	3,525	3,875	649	17.67	37
1952	11,551.09	8,905	9,788	1,763	18.33	96
1953	22,505.20	17,158	18,860	3,645	19.01	192
1954	9,307.93	7,018	7,714	1,594	19.68	81
1955	4,663.80	3,476	3,821	843	20.37	41
1956	4,675.30	3,444	3,786	889	21.07	42
1957	23,254.96	16,924	18,603	4,652	21.78	214
1958	15,038.80	10,811	11,883	3,156	22.49	140
1959	5,102.96	3,622	3,981	1,122	23.21	48
1960	17,640.94	12,360	13,586	4,055	23.95	169
1961	18,833.87	13,021	14,313	4,521	24.69	183
1962	8,091.69	5,519	6,066	2,026	25.44	80

MIDAMERICAN ENERGY COMPANY

ACCOUNT 360.10 LAND AND LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 80-R4						
NET SALVAGE PERCENT.. 0						
1963	7,520.40	5,057	5,559	1,961	26.20	75
1964	13,960.21	9,254	10,172	3,788	26.97	140
1965	2,691.85	1,758	1,932	760	27.75	27
1966	2,500.90	1,609	1,769	732	28.54	26
1967	49,960.85	31,638	34,776	15,185	29.34	518
1968	28,743.50	17,911	19,688	9,056	30.15	300
1969	30,635.52	18,776	20,638	9,998	30.97	323
1970	11,509.36	6,936	7,624	3,885	31.79	122
1971	17,661.31	10,458	11,495	6,166	32.63	189
1972	27,998.48	16,284	17,899	10,099	33.47	302
1973	9,216.59	5,263	5,785	3,432	34.32	100
1974	21,146.42	11,847	13,022	8,124	35.18	231
1975	7,254.10	3,985	4,380	2,874	36.05	80
1976	38,216.57	20,575	22,616	15,601	36.93	422
1977	21,435.39	11,305	12,426	9,009	37.81	238
1978	10,334.24	5,335	5,864	4,470	38.70	116
1979	34,902.58	17,626	19,374	15,529	39.60	392
1980	25,765.42	12,718	13,980	11,785	40.51	291
1981	20,262.28	9,771	10,740	9,522	41.42	230
1982	4,000.00	1,883	2,070	1,930	42.34	46
1983	19,276.70	8,853	9,731	9,546	43.26	221
1984	102,635.65	45,942	50,499	52,137	44.19	1,180
1985	8,422.97	3,672	4,036	4,387	45.12	97
1986	45,194.71	19,174	21,076	24,119	46.06	524
1987	8,022.38	3,308	3,636	4,386	47.01	93
1988	2,861.00	1,146	1,260	1,601	47.96	33
1989	44,182.08	17,170	18,873	25,309	48.91	517
1990	40,703.41	15,330	16,851	23,852	49.87	478
1991	24,974.00	9,106	10,009	14,965	50.83	294
1992	45,387.38	16,004	17,592	27,795	51.79	537
1993	83,896.00	28,567	31,401	52,495	52.76	995
1994	37,859.63	12,432	13,665	24,195	53.73	450
1995	38,543.13	12,189	13,398	25,145	54.70	460
1996	106,893.54	32,496	35,719	71,175	55.68	1,278
1997	25,234.84	7,362	8,092	17,143	56.66	303
1998	26,265.45	7,341	8,069	18,196	57.64	316
1999	60,641.81	16,207	17,815	42,827	58.62	731
2000	51,484.21	13,122	14,424	37,060	59.61	622
2001	444,257.35	107,786	118,478	325,779	60.59	5,377
2002	406,200.50	93,528	102,805	303,396	61.58	4,927
2003	96,835.09	21,098	23,191	73,644	62.57	1,177
2004	241,355.32	49,599	54,519	186,836	63.56	2,940
2005	259,171.61	50,051	55,016	204,156	64.55	3,163

MIDAMERICAN ENERGY COMPANY

ACCOUNT 360.10 LAND AND LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 80-R4						
NET SALVAGE PERCENT.. 0						
2006	364,490.02	65,882	72,417	292,073	65.54	4,456
2007	716,154.48	120,493	132,445	583,709	66.54	8,772
2008	146,682.88	22,865	25,133	121,550	67.53	1,800
2009	35,499.14	5,090	5,595	29,904	68.53	436
2010	102,365.73	13,410	14,740	87,626	69.52	1,260
2011	144,615.54	17,137	18,837	125,779	70.52	1,784
2012	15,011.26	1,593	1,751	13,260	71.51	185
2013	1,600.00	150	165	1,435	72.51	20
2014	93,576.91	7,591	8,344	85,233	73.51	1,159
2015	31,901.06	2,189	2,406	29,495	74.51	396
2016	1,012,325.76	56,812	62,448	949,878	75.51	12,579
2017	160,875.79	7,038	7,736	153,140	76.50	2,002
2018	10,373.18	324	356	10,017	77.50	129
	5,686,417.98	1,324,562	1,455,613	4,230,805		67,513
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						62.7 1.19

MIDAMERICAN ENERGY COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
NET SALVAGE PERCENT.. -20						
1890	4,181.09	5,017	5,017			
1891	1,347.00	1,616	1,616			
1907	6,150.28	7,258	7,344	36	1.16	31
1908	2,946.00	3,466	3,507	28	1.38	20
1910	10.24	12	12			
1912	19,599.73	22,733	23,003	517	2.34	221
1914	1,387.48	1,598	1,617	48	2.83	17
1917	5,649.09	6,431	6,507	272	3.59	76
1918	182.00	206	208	10	3.85	3
1920	40.64	46	47	2	4.36	
1922	7,806.35	8,716	8,820	548	4.87	113
1923	10,442.39	11,612	11,750	781	5.13	152
1924	2,195.33	2,432	2,461	173	5.39	32
1925	439.16	484	490	37	5.65	7
1926	25.20	28	28	2	5.91	
1927	18,006.96	19,707	19,941	1,667	6.16	271
1928	2,826.15	3,080	3,117	274	6.43	43
1930	64,096.41	69,279	70,103	6,813	6.95	980
1931	11,806.57	12,707	12,858	1,310	7.22	181
1933	308.00	329	333	37	7.77	5
1934	16.90	18	18	2	8.05	
1935	1,900.96	2,009	2,033	248	8.34	30
1936	88.79	93	94	13	8.64	2
1937	322.43	338	342	45	8.94	5
1938	35,600.54	37,069	37,510	5,211	9.26	563
1939	6,203.26	6,425	6,501	943	9.58	98
1940	807.39	832	842	127	9.91	13
1941	1,472.23	1,508	1,526	241	10.25	24
1942	3,285.72	3,345	3,385	558	10.61	53
1943	1,148.63	1,162	1,176	202	10.97	18
1944	2,068.05	2,079	2,104	378	11.35	33
1945	132.55	132	134	25	11.74	2
1946	175.43	174	176	35	12.15	3
1947	2,704.37	2,663	2,695	550	12.56	44
1948	4,518.04	4,416	4,469	953	12.99	73
1949	29,735.45	28,836	29,179	6,504	13.43	484
1950	35,898.10	34,530	34,941	8,137	13.89	586
1951	9,029.59	8,613	8,715	2,121	14.36	148
1952	11,971.84	11,321	11,456	2,910	14.84	196
1953	32,000.74	29,986	30,343	8,058	15.34	525
1954	30,639.95	28,443	28,781	7,987	15.85	504
1955	2,247.04	2,066	2,091	605	16.37	37
1956	4,756.32	4,329	4,380	1,328	16.91	79

MIDAMERICAN ENERGY COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
NET SALVAGE PERCENT.. -20						
1957	23,374.60	21,053	21,303	6,747	17.46	386
1958	58,014.13	51,686	52,301	17,316	18.03	960
1959	48,962.89	43,144	43,657	15,098	18.60	812
1960	29,860.72	26,010	26,319	9,514	19.19	496
1961	59,679.15	51,369	51,980	19,635	19.79	992
1962	12,761.18	10,848	10,977	4,336	20.41	212
1963	30,050.31	25,227	25,527	10,533	21.03	501
1964	1,625.76	1,347	1,363	588	21.67	27
1965	31,480.16	25,731	26,037	11,739	22.32	526
1966	73,961.94	59,617	60,326	28,428	22.98	1,237
1967	56,361.66	44,783	45,315	22,319	23.65	944
1968	215,278.98	168,545	170,549	87,786	24.33	3,608
1969	219,284.51	169,087	171,097	92,044	25.02	3,679
1970	322,885.23	245,097	248,011	139,451	25.72	5,422
1971	258,697.21	193,225	195,522	114,915	26.43	4,348
1972	373,617.49	274,515	277,779	170,562	27.14	6,285
1973	31,610.18	22,830	23,101	14,831	27.87	532
1974	49,004.25	34,771	35,184	23,621	28.61	826
1975	506,863.15	353,209	357,409	250,827	29.35	8,546
1976	634,639.38	433,987	439,147	322,420	30.11	10,708
1977	292,486.47	196,200	198,533	152,451	30.87	4,938
1978	363,818.67	239,247	242,092	194,490	31.64	6,147
1979	397,807.65	256,280	259,327	218,042	32.42	6,726
1980	459,064.71	289,602	293,045	257,833	33.20	7,766
1981	434,529.99	268,242	271,431	250,005	33.99	7,355
1982	33,063.30	19,957	20,194	19,482	34.79	560
1983	162,108.32	95,598	96,735	97,795	35.60	2,747
1984	47,559.24	27,378	27,704	29,367	36.42	806
1985	227,527.01	127,779	129,298	143,734	37.24	3,860
1986	326,499.11	178,715	180,840	210,959	38.07	5,541
1987	352,738.26	187,998	190,233	233,053	38.91	5,990
1988	30,669.31	15,904	16,093	20,710	39.75	521
1989	148,458.03	74,823	75,713	102,437	40.60	2,523
1990	253,280.15	123,918	125,391	178,545	41.46	4,306
1991	248,473.89	117,905	119,307	178,862	42.32	4,226
1992	650,506.74	298,973	302,528	478,080	43.19	11,069
1993	659,516.79	293,166	296,652	494,768	44.07	11,227
1994	678,694.71	291,453	294,918	519,516	44.95	11,558
1995	1,623,300.20	672,319	680,312	1,267,648	45.84	27,654
1996	288,430.86	115,060	116,428	229,689	46.73	4,915
1997	199,491.79	76,502	77,412	161,978	47.63	3,401
1998	48,988.56	18,022	18,236	40,550	48.54	835
1999	533,307.67	187,876	190,110	449,859	49.45	9,097

MIDAMERICAN ENERGY COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
NET SALVAGE PERCENT.. -20						
2000	283,854.06	95,569	96,705	243,920	50.36	4,844
2001	289,401.96	92,825	93,929	253,353	51.29	4,940
2002	68,879.89	21,006	21,256	61,400	52.21	1,176
2003	314,591.79	90,927	92,008	285,502	53.14	5,373
2004	920,505.17	251,221	254,208	850,398	54.08	15,725
2005	582,853.44	149,677	151,456	547,968	55.02	9,959
2006	298,655.46	71,882	72,737	285,650	55.96	5,105
2007	1,485,547.33	333,357	337,320	1,445,337	56.91	25,397
2008	704,626.18	146,644	148,387	697,164	57.86	12,049
2009	29,416.66	5,643	5,710	29,590	58.81	503
2010	251,556.13	44,115	44,640	257,227	59.77	4,304
2011	635,959.67	101,064	102,266	660,886	60.73	10,882
2012	1,354,722.87	192,755	195,047	1,430,620	61.70	23,187
2013	2,190,350.50	275,222	278,494	2,349,927	62.67	37,497
2014	2,107,013.90	229,732	232,463	2,295,954	63.64	36,077
2015	1,706,678.44	157,697	159,572	1,888,442	64.61	29,228
2016	953,575.76	72,090	72,947	1,071,344	65.59	16,334
2017	1,620,337.86	95,548	96,684	1,847,721	66.56	27,760
2018	1,577,279.60	66,511	67,301	1,825,435	67.54	27,027
2019	776,815.26	19,706	19,940	912,238	68.52	13,313
2020	295,223.70	2,480	2,510	351,758	69.51	5,061
	30,322,350.33	9,331,813	9,442,686	26,944,134		516,228
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						52.2 1.70

MIDAMERICAN ENERGY COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2						
NET SALVAGE PERCENT.. -15						
1900	217.65	250	250			
1901	945.00	1,081	1,087			
1902	109.51	125	126			
1905	97.22	109	112			
1906	1,191.22	1,336	1,370			
1910	393.06	433	452			
1911	3,626.34	3,981	4,170			
1912	1,351.43	1,477	1,554			
1917	926.00	989	1,065			
1918	746.25	793	858			
1919	14.69	16	17			
1920	2,281.41	2,401	2,624			
1921	286.26	300	329			
1922	688.72	718	792			
1923	4,517.61	4,684	5,195			
1924	559.39	577	643			
1925	27,201.13	27,922	31,281			
1926	14,225.27	14,529	16,359			
1927	26,074.92	26,498	29,986			
1928	37,495.33	37,906	43,120			
1929	8,205.78	8,252	9,437			
1930	68,479.38	68,502	78,751			
1931	43,256.68	43,041	49,745			
1932	13.78	14	16			
1933	844.00	831	971			
1934	1,199.99	1,174	1,380			
1935	7,987.46	7,772	9,186			
1936	10,773.62	10,423	12,390			
1937	14,346.62	13,798	16,499			
1938	12,630.27	12,073	14,525			
1939	9,518.00	9,041	10,946			
1940	30,530.00	28,812	35,110			
1941	4,289.00	4,021	4,932			
1942	37,040.11	34,496	42,596			
1943	7,971.98	7,372	9,168			
1944	996.00	915	1,145			
1945	13,132.92	11,971	15,103			
1946	42,861.39	38,773	49,291			
1947	22,629.33	20,315	26,024			
1948	103,307.96	91,991	118,804			
1949	757,530.80	669,051	871,160			
1950	329,388.77	288,469	378,797			
1951	262,287.34	227,707	301,630			

MIDAMERICAN ENERGY COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2						
NET SALVAGE PERCENT.. -15						
1952	450,981.88	388,012	518,629			
1953	820,053.20	699,025	940,176	2,885	16.82	172
1954	1,315,567.51	1,110,697	1,493,868	19,035	17.28	1,102
1955	484,049.51	404,734	544,360	12,297	17.74	693
1956	1,126,757.06	932,553	1,254,267	41,504	18.22	2,278
1957	867,857.86	710,752	955,949	42,088	18.71	2,249
1958	1,393,762.37	1,129,384	1,519,001	83,826	19.20	4,366
1959	986,484.26	790,626	1,063,378	71,079	19.70	3,608
1960	962,701.78	762,885	1,026,067	81,040	20.21	4,010
1961	877,988.30	687,516	924,697	84,990	20.74	4,098
1962	823,088.13	636,811	856,499	90,052	21.27	4,234
1963	640,862.98	489,702	658,640	78,352	21.81	3,592
1964	516,268.42	389,562	523,954	69,755	22.35	3,121
1965	742,065.11	552,594	743,229	110,146	22.91	4,808
1966	1,210,404.11	889,145	1,195,884	196,081	23.48	8,351
1967	1,962,156.06	1,421,582	1,912,003	344,476	24.05	14,323
1968	2,903,759.35	2,073,453	2,788,757	550,566	24.64	22,344
1969	2,578,965.18	1,814,631	2,440,646	525,164	25.23	20,815
1970	4,817,590.27	3,338,653	4,490,429	1,049,800	25.83	40,643
1971	4,571,503.15	3,118,746	4,194,658	1,062,571	26.44	40,188
1972	4,071,266.21	2,732,811	3,675,582	1,006,374	27.06	37,190
1973	2,030,961.69	1,340,638	1,803,134	532,472	27.69	19,230
1974	3,165,194.25	2,054,073	2,762,692	877,281	28.32	30,977
1975	6,690,509.27	4,266,063	5,737,779	1,956,307	28.96	67,552
1976	7,371,375.76	4,615,432	6,207,674	2,269,408	29.61	76,643
1977	3,453,197.50	2,121,840	2,853,837	1,117,340	30.27	36,912
1978	5,362,735.89	3,231,585	4,346,424	1,820,722	30.94	58,847
1979	4,937,450.91	2,916,767	3,923,000	1,755,069	31.61	55,523
1980	8,302,869.72	4,804,991	6,462,628	3,085,672	32.29	95,561
1981	9,576,149.30	5,425,013	7,296,546	3,716,026	32.98	112,675
1982	5,779,690.23	3,203,682	4,308,895	2,337,749	33.67	69,431
1983	3,113,581.05	1,686,758	2,268,660	1,311,958	34.38	38,161
1984	2,184,705.44	1,156,086	1,554,915	957,496	35.09	27,287
1985	2,796,229.83	1,444,573	1,942,925	1,272,739	35.80	35,551
1986	876,898.96	441,694	594,071	414,363	36.53	11,343
1987	4,436,562.88	2,177,401	2,928,566	2,173,481	37.26	58,333
1988	2,432,528.99	1,162,435	1,563,454	1,233,954	37.99	32,481
1989	3,080,340.94	1,431,126	1,924,839	1,617,553	38.74	41,754
1990	7,187,530.77	3,243,941	4,363,043	3,902,617	39.49	98,825
1991	10,277,477.01	4,502,131	6,055,286	5,763,813	40.24	143,236
1992	5,005,302.21	2,124,460	2,857,361	2,898,737	41.01	70,684
1993	6,114,940.78	2,513,161	3,380,157	3,652,025	41.77	87,432
1994	7,655,030.43	3,040,479	4,089,390	4,713,895	42.55	110,785

MIDAMERICAN ENERGY COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2						
NET SALVAGE PERCENT.. -15						
1995	13,500,352.11	5,175,859	6,961,439	8,563,966	43.33	197,645
1996	5,424,393.32	2,003,850	2,695,143	3,542,909	44.12	80,302
1997	6,733,911.36	2,393,515	3,219,235	4,524,763	44.91	100,752
1998	4,964,519.93	1,694,319	2,278,829	3,430,369	45.71	75,046
1999	7,370,568.07	2,411,127	3,242,923	5,233,230	46.51	112,518
2000	12,554,437.09	3,927,028	5,281,783	9,155,820	47.32	193,487
2001	13,877,276.28	4,139,411	5,567,434	10,391,434	48.14	215,859
2002	17,504,908.47	4,967,639	6,681,386	13,449,259	48.96	274,699
2003	12,013,676.69	3,234,953	4,350,954	9,464,774	49.78	190,132
2004	16,122,562.88	4,104,595	5,520,608	13,020,339	50.61	257,268
2005	15,721,901.30	3,768,996	5,069,233	13,010,953	51.45	252,885
2006	6,459,725.53	1,452,605	1,953,728	5,474,956	52.29	104,704
2007	17,015,682.83	3,573,515	4,806,314	14,761,721	53.13	277,842
2008	20,433,418.74	3,980,164	5,353,250	18,145,182	53.99	336,084
2009	7,112,239.74	1,278,471	1,719,521	6,459,555	54.84	117,789
2010	10,192,818.41	1,677,147	2,255,733	9,466,008	55.70	169,946
2011	10,060,519.67	1,500,461	2,018,093	9,551,505	56.57	168,844
2012	9,713,846.01	1,299,290	1,747,522	9,423,401	57.44	164,056
2013	27,460,701.66	3,250,194	4,371,453	27,208,354	58.31	466,616
2014	23,955,634.25	2,462,328	3,311,788	24,237,191	59.19	409,481
2015	24,684,160.29	2,153,138	2,895,932	25,490,852	60.07	424,352
2016	20,508,430.10	1,465,789	1,971,460	21,613,235	60.96	354,548
2017	26,249,632.65	1,462,866	1,967,529	28,219,549	61.85	456,258
2018	29,116,572.02	1,159,218	1,559,128	31,924,930	62.75	508,764
2019	38,715,664.52	931,421	1,252,745	43,270,269	63.64	679,923
2020	41,769,407.42	332,401	447,073	47,587,746	64.55	737,223

587,104,527.44 151,503,442 203,645,181 471,525,026 8,928,431

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 52.8 1.52

MIDAMERICAN ENERGY COMPANY

ACCOUNT 363.00 BATTERY STORAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 15-L3						
NET SALVAGE PERCENT.. 0						
2018	2,542,883.53	423,822	530,846	2,012,038	12.50	160,963
	2,542,883.53	423,822	530,846	2,012,038		160,963
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						12.5 6.33

MIDAMERICAN ENERGY COMPANY

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 57-R3						
NET SALVAGE PERCENT.. -60						
1912	15,768.00	25,229	25,229			
1921	3,122.86	4,997	4,997			
1923	3,150.00	5,040	5,040			
1925	17,513.64	27,865	28,022			
1927	83.00	131	133			
1929	690.00	1,082	1,104			
1932	566.64	877	907			
1933	1,716.62	2,645	2,747			
1934	1,091.15	1,674	1,746			
1935	185.17	283	296			
1936	8,425.47	12,802	13,481			
1937	5,363.10	8,111	8,581			
1938	1,673.86	2,519	2,678			
1939	665.94	997	1,066			
1940	204,526.09	304,907	327,242			
1941	1,175.01	1,743	1,880			
1942	3,882.38	5,731	6,212			
1943	8,290.50	12,178	13,265			
1944	17,882.44	26,137	28,612			
1945	96,791.68	140,792	154,867			
1946	23,073.02	33,387	36,917			
1947	3,475.92	5,004	5,561			
1948	134,309.56	192,351	214,895			
1949	178,418.05	254,119	285,469			
1950	363,219.81	514,470	581,152			
1951	111,245.38	156,666	177,993			
1952	112,468.17	157,439	179,949			
1953	102,487.37	142,605	163,980			
1954	222,299.98	307,322	355,680			
1955	1,041,946.32	1,430,501	1,663,169	3,945	8.09	488
1956	160,026.66	218,177	253,663	2,380	8.43	282
1957	222,511.66	301,117	350,093	5,926	8.79	674
1958	165,749.72	222,582	258,785	6,415	9.16	700
1959	179,806.80	239,491	278,444	9,247	9.55	968
1960	1,335,304.87	1,763,158	2,049,932	86,556	9.96	8,690
1961	347,955.82	455,343	529,404	27,325	10.38	2,632
1962	564,022.00	731,288	850,231	52,204	10.81	4,829
1963	547,252.69	702,480	816,737	58,867	11.27	5,223
1964	737,183.95	936,566	1,088,897	90,597	11.74	7,717
1965	2,156,055.28	2,710,110	3,150,904	298,784	12.22	24,450
1966	929,761.74	1,155,389	1,343,311	144,308	12.73	11,336
1967	1,476,167.39	1,812,828	2,107,681	254,187	13.25	19,184
1968	1,421,579.21	1,724,660	2,005,173	269,354	13.78	19,547

MIDAMERICAN ENERGY COMPANY

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 57-R3						
NET SALVAGE PERCENT.. -60						
1969	2,152,448.39	2,577,497	2,996,722	447,195	14.34	31,185
1970	5,682,758.00	6,715,656	7,807,945	1,284,468	14.90	86,206
1971	3,452,190.17	4,022,492	4,676,743	846,761	15.49	54,665
1972	3,190,583.62	3,663,913	4,259,842	845,092	16.09	52,523
1973	2,763,165.86	3,125,782	3,634,185	786,880	16.70	47,119
1974	3,100,326.55	3,452,325	4,013,839	946,683	17.33	54,627
1975	4,487,355.75	4,916,275	5,715,898	1,463,871	17.97	81,462
1976	4,667,307.79	5,026,952	5,844,576	1,623,116	18.63	87,124
1977	4,190,709.54	4,434,776	5,156,084	1,549,051	19.30	80,262
1978	4,185,545.83	4,349,418	5,056,843	1,640,030	19.98	82,084
1979	3,633,752.19	3,705,671	4,308,392	1,505,612	20.67	72,840
1980	4,844,593.96	4,843,896	5,631,747	2,119,603	21.38	99,140
1981	4,823,183.88	4,725,022	5,493,538	2,223,556	22.10	100,613
1982	4,863,806.10	4,665,129	5,423,904	2,358,186	22.83	103,293
1983	4,133,693.48	3,878,992	4,509,903	2,104,007	23.57	89,266
1984	4,482,439.11	4,113,158	4,782,155	2,389,748	24.31	98,303
1985	5,047,215.97	4,523,759	5,259,540	2,816,006	25.07	112,326
1986	4,648,171.82	4,065,626	4,726,892	2,710,183	25.84	104,883
1987	4,651,625.65	3,966,758	4,611,944	2,830,657	26.62	106,336
1988	4,890,046.85	4,061,634	4,722,251	3,101,824	27.41	113,164
1989	7,818,185.44	6,318,220	7,345,867	5,163,230	28.21	183,028
1990	6,200,933.29	4,870,263	5,662,402	4,259,091	29.02	146,764
1991	9,541,413.84	7,274,221	8,457,360	6,808,902	29.84	228,180
1992	8,318,563.59	6,150,546	7,150,921	6,158,781	30.66	200,873
1993	9,610,149.58	6,878,868	7,997,703	7,378,536	31.50	234,239
1994	10,876,649.55	7,528,904	8,753,466	8,649,173	32.34	267,445
1995	6,193,924.21	4,139,722	4,813,040	5,097,239	33.19	153,578
1996	5,327,088.58	3,431,753	3,989,921	4,533,421	34.05	133,140
1997	4,430,763.00	2,746,151	3,192,807	3,896,414	34.92	111,581
1998	5,250,274.68	3,125,888	3,634,308	4,766,131	35.79	133,169
1999	3,761,642.58	2,146,664	2,495,815	3,522,813	36.67	96,068
2000	4,259,565.74	2,324,360	2,702,413	4,112,892	37.56	109,502
2001	7,172,856.16	3,732,869	4,340,013	7,136,557	38.46	185,558
2002	5,249,482.63	2,599,292	3,022,062	5,377,110	39.36	136,614
2003	4,539,557.02	2,131,849	2,478,590	4,784,701	40.27	118,816
2004	6,214,402.29	2,757,902	3,206,470	6,736,574	41.19	163,549
2005	6,643,726.73	2,776,865	3,228,517	7,401,446	42.11	175,765
2006	8,546,904.24	3,349,156	3,893,890	9,781,157	43.04	227,257
2007	10,116,025.12	3,700,037	4,301,841	11,883,799	43.97	270,271
2008	12,729,386.24	4,320,048	5,022,696	15,344,322	44.91	341,668
2009	13,753,745.21	4,300,851	5,000,376	17,005,616	45.86	370,816
2010	11,075,511.64	3,167,951	3,683,212	14,037,607	46.81	299,885
2011	13,194,860.10	3,422,430	3,979,082	17,132,694	47.76	358,725

MIDAMERICAN ENERGY COMPANY

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 57-R3						
NET SALVAGE PERCENT.. -60						
2012	13,427,135.48	3,120,681	3,628,254	17,855,163	48.72	366,485
2013	14,941,761.36	3,070,114	3,569,462	20,337,356	49.68	409,367
2014	21,641,145.82	3,857,318	4,484,704	30,141,129	50.65	595,086
2015	13,578,766.75	2,050,720	2,384,266	19,341,761	51.62	374,695
2016	14,931,858.77	1,848,445	2,149,091	21,741,883	52.59	413,422
2017	16,877,879.78	1,625,137	1,889,463	25,115,145	53.57	468,829
2018	38,853,145.86	2,683,043	3,119,435	59,045,598	54.54	1,082,611
2019	32,694,834.78	1,358,013	1,578,891	50,732,845	55.52	913,776
2020	42,001,076.31	577,935	671,935	66,529,787	56.51	1,177,310
	486,593,021.80	214,973,740	249,837,341	528,711,494		12,212,213
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						43.3 2.51

MIDAMERICAN ENERGY COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R1						
NET SALVAGE PERCENT.. -60						
1924	696.20	1,022	1,114			
1925	2,824.80	4,124	4,520			
1926	3,617.35	5,249	5,788			
1927	35,628.73	51,388	57,006			
1928	3,844.97	5,512	6,152			
1929	13,326.85	18,989	21,306	17	6.02	3
1930	4,606.77	6,523	7,319	52	6.33	8
1931	1,965.79	2,766	3,103	42	6.64	6
1932	1,925.28	2,691	3,019	61	6.96	9
1933	561.92	780	875	24	7.28	3
1934	2,693.15	3,714	4,167	142	7.60	19
1936	8.00	11	12	1	8.26	
1937	3,901.79	5,268	5,911	332	8.59	39
1938	5,014.84	6,721	7,541	483	8.93	54
1939	5,472.80	7,279	8,167	589	9.28	63
1940	44,196.72	58,333	65,449	5,266	9.63	547
1941	4,217.82	5,524	6,198	551	9.98	55
1942	23,468.81	30,491	34,211	3,339	10.34	323
1943	1,190.67	1,534	1,721	184	10.70	17
1944	9,296.85	11,884	13,334	1,541	11.06	139
1945	38,657.81	48,987	54,963	6,889	11.44	602
1946	13,554.51	17,030	19,108	2,579	11.81	218
1947	72,228.11	89,951	100,925	14,640	12.19	1,201
1948	86,245.68	106,430	119,414	18,579	12.58	1,477
1949	258,674.80	316,279	354,864	59,016	12.97	4,550
1950	664,313.06	804,520	902,669	160,232	13.37	11,984
1951	219,628.61	263,428	295,565	55,841	13.77	4,055
1952	276,421.91	328,327	368,382	73,893	14.17	5,215
1953	438,464.41	515,571	578,469	123,074	14.58	8,441
1954	457,777.89	532,685	597,671	134,774	15.00	8,985
1955	1,030,205.52	1,186,203	1,330,916	317,413	15.42	20,585
1956	500,729.24	570,287	639,860	161,307	15.85	10,177
1957	469,831.54	529,218	593,781	157,949	16.28	9,702
1958	496,137.29	552,498	619,901	173,919	16.72	10,402
1959	370,424.56	407,657	457,390	135,289	17.17	7,879
1960	1,159,435.16	1,260,798	1,414,612	440,484	17.62	24,999
1961	422,742.18	454,160	509,566	166,821	18.07	9,232
1962	367,739.58	390,151	437,748	150,635	18.53	8,129
1963	332,905.80	348,646	391,180	141,469	19.00	7,446
1964	340,998.31	352,358	395,345	150,252	19.48	7,713
1965	1,127,654.27	1,149,468	1,289,700	514,547	19.96	25,779
1966	521,538.50	524,342	588,310	246,152	20.44	12,043
1967	1,200,433.27	1,189,773	1,334,922	585,771	20.93	27,987

MIDAMERICAN ENERGY COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R1						
NET SALVAGE PERCENT.. -60						
1968	1,129,959.55	1,103,491	1,238,114	569,821	21.43	26,590
1969	1,381,776.67	1,328,915	1,491,039	719,804	21.94	32,808
1970	5,706,469.99	5,403,525	6,062,739	3,067,613	22.45	136,642
1971	4,607,015.87	4,292,707	4,816,404	2,554,821	22.97	111,224
1972	4,218,715.60	3,867,111	4,338,887	2,411,058	23.49	102,642
1973	3,893,688.28	3,509,116	3,937,218	2,292,683	24.02	95,449
1974	4,437,226.30	3,929,253	4,408,610	2,690,952	24.56	109,566
1975	5,737,456.82	4,990,578	5,599,413	3,580,518	25.10	142,650
1976	6,931,858.30	5,918,587	6,640,637	4,450,336	25.65	173,502
1977	5,969,281.13	5,001,207	5,611,339	3,939,511	26.20	150,363
1978	5,988,146.72	4,917,658	5,517,597	4,063,438	26.77	151,791
1979	5,554,751.34	4,471,264	5,016,745	3,870,857	27.33	141,634
1980	7,576,004.60	5,970,498	6,698,881	5,422,726	27.91	194,293
1981	6,901,860.22	5,322,715	5,972,070	5,070,906	28.49	177,989
1982	6,140,187.74	4,631,666	5,196,715	4,627,585	29.07	159,188
1983	5,308,727.97	3,911,895	4,389,134	4,104,831	29.67	138,350
1984	5,405,603.27	3,888,921	4,363,358	4,285,607	30.27	141,579
1985	5,548,174.78	3,894,641	4,369,775	4,507,305	30.87	146,009
1986	5,729,491.91	3,920,256	4,398,515	4,768,672	31.48	151,483
1987	5,106,492.30	3,401,823	3,816,835	4,353,553	32.10	135,625
1988	5,683,824.89	3,683,937	4,133,366	4,960,754	32.72	151,612
1989	10,745,862.86	6,771,097	7,597,150	9,596,231	33.34	287,829
1990	9,398,676.12	5,749,884	6,451,352	8,586,530	33.97	252,768
1991	11,402,311.75	6,763,486	7,588,611	10,655,088	34.61	307,862
1992	9,914,497.10	5,696,315	6,391,248	9,471,947	35.25	268,708
1993	9,613,480.93	5,341,558	5,993,212	9,388,357	35.90	261,514
1994	11,169,978.00	5,995,151	6,726,541	11,145,424	36.55	304,936
1995	8,284,421.13	4,289,872	4,813,223	8,441,851	37.20	226,931
1996	7,032,989.08	3,506,817	3,934,638	7,318,145	37.86	193,295
1997	5,932,115.78	2,843,999	3,190,958	6,300,427	38.52	163,562
1998	5,798,561.86	2,666,875	2,992,226	6,285,473	39.19	160,385
1999	6,279,856.87	2,765,850	3,103,275	6,944,496	39.86	174,222
2000	9,946,776.38	4,187,036	4,697,842	11,217,000	40.53	276,758
2001	13,216,495.80	5,302,035	5,948,867	15,197,526	41.21	368,782
2002	9,001,969.53	3,435,872	3,855,038	10,548,113	41.88	251,865
2003	8,417,518.26	3,043,775	3,415,106	10,052,923	42.57	236,150
2004	13,840,731.95	4,731,094	5,308,273	16,836,898	43.25	389,292
2005	14,581,512.72	4,691,514	5,263,865	18,066,555	43.94	411,164
2006	16,552,654.01	4,993,605	5,602,810	20,881,436	44.63	467,879
2007	26,171,408.38	7,369,869	8,268,971	33,605,282	45.32	741,511
2008	25,756,121.40	6,735,741	7,557,481	33,652,313	46.01	731,413
2009	15,131,569.89	3,649,250	4,094,448	20,116,064	46.71	430,659
2010	27,069,041.50	5,976,844	6,706,001	36,604,465	47.41	772,083

MIDAMERICAN ENERGY COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R1						
NET SALVAGE PERCENT.. -60						
2011	18,663,059.82	3,735,299	4,190,994	25,669,902	48.12	533,456
2012	20,941,446.94	3,758,738	4,217,293	29,289,022	48.83	599,816
2013	18,447,296.63	2,930,021	3,287,475	26,228,200	49.54	529,435
2014	17,509,817.43	2,419,437	2,714,601	25,301,107	50.25	503,505
2015	16,640,202.49	1,950,764	2,188,751	24,435,573	50.97	479,411
2016	12,268,461.68	1,177,772	1,321,457	18,308,082	51.70	354,122
2017	17,609,489.58	1,321,698	1,482,941	26,692,242	52.42	509,200
2018	32,721,314.93	1,761,192	1,976,052	50,378,052	53.15	947,847
2019	27,832,758.09	898,664	1,008,299	43,524,114	53.89	807,647
2020	30,648,870.65	330,027	370,289	48,667,904	54.63	890,864
	608,533,185.91	226,319,485	253,928,853	719,724,244		16,835,946
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 42.7 2.77						

MIDAMERICAN ENERGY COMPANY

ACCOUNT 366.00 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R3						
NET SALVAGE PERCENT.. -30						
1921	58,859.60	69,600	76,517			
1922	11,439.60	13,475	14,871			
1923	30,730.21	36,055	39,949			
1924	4,865.81	5,687	6,326			
1925	2,635.72	3,068	3,426			
1926	6,694.46	7,761	8,703			
1927	111,875.72	129,168	145,438			
1928	507.58	583	660			
1929	7,350.61	8,413	9,556			
1930	9,451.70	10,770	12,287			
1931	11,211.19	12,715	14,575			
1932	685.89	774	892			
1933	1,296.35	1,456	1,685			
1934	2,233.79	2,496	2,904			
1935	2,672.11	2,970	3,474			
1936	4,070.82	4,500	5,292			
1937	9,512.47	10,455	12,366			
1938	18,719.95	20,455	24,336			
1939	22,841.95	24,809	29,695			
1940	134,936.99	145,620	175,418			
1941	20,486.85	21,967	26,633			
1942	12,879.16	13,716	16,743			
1943	309.00	327	402			
1944	2,716.31	2,851	3,531			
1945	8,004.60	8,339	10,406			
1946	19,187.22	19,832	24,943			
1947	46,711.34	47,892	60,725			
1948	46,859.83	47,638	60,918			
1949	34,510.19	34,784	44,863			
1950	105,745.06	105,631	137,469			
1951	69,160.43	68,438	89,909			
1952	111,070.46	108,871	143,256	1,136	18.45	62
1953	85,791.34	83,260	109,556	1,973	19.01	104
1954	131,043.07	125,881	165,638	4,718	19.58	241
1955	168,882.01	160,532	211,233	8,314	20.16	412
1956	139,078.71	130,780	172,085	8,717	20.75	420
1957	264,749.50	246,153	323,896	20,278	21.36	949
1958	153,215.27	140,806	185,277	13,903	21.98	633
1959	98,530.85	89,493	117,758	10,332	22.60	457
1960	214,303.43	192,266	252,990	25,604	23.24	1,102
1961	86,612.47	76,731	100,965	11,631	23.89	487
1962	80,456.40	70,357	92,578	12,015	24.55	489
1963	51,658.66	44,574	58,652	8,504	25.22	337

MIDAMERICAN ENERGY COMPANY

ACCOUNT 366.00 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R3						
NET SALVAGE PERCENT.. -30						
1964	76,766.25	65,347	85,986	13,810	25.89	533
1965	186,314.76	156,370	205,757	36,452	26.58	1,371
1966	122,632.08	101,435	133,472	25,950	27.28	951
1967	131,644.57	107,292	141,178	29,960	27.98	1,071
1968	152,021.06	122,001	160,533	37,094	28.70	1,292
1969	209,398.86	165,435	217,685	54,534	29.42	1,854
1970	607,429.22	472,215	621,356	168,302	30.15	5,582
1971	360,277.49	275,457	362,456	105,905	30.89	3,428
1972	1,218,900.87	916,088	1,205,420	379,151	31.64	11,983
1973	445,455.16	328,999	432,908	146,184	32.39	4,513
1974	659,609.40	478,481	629,601	227,891	33.15	6,875
1975	1,107,340.80	788,481	1,037,510	402,033	33.92	11,852
1976	452,966.72	316,410	416,343	172,514	34.70	4,972
1977	643,897.52	440,967	580,239	256,828	35.49	7,237
1978	495,195.64	332,351	437,319	206,435	36.28	5,690
1979	556,649.01	365,874	481,429	242,215	37.08	6,532
1980	607,513.75	390,880	514,333	275,435	37.88	7,271
1981	453,751.58	285,500	375,671	214,206	38.70	5,535
1982	354,153.35	217,801	286,590	173,809	39.52	4,398
1983	544,556.04	327,152	430,478	277,445	40.34	6,878
1984	240,524.54	140,998	185,530	127,152	41.18	3,088
1985	396,265.15	226,525	298,069	217,076	42.02	5,166
1986	600,776.09	334,686	440,391	340,618	42.86	7,947
1987	1,128,143.80	611,669	804,855	661,732	43.72	15,136
1988	497,662.11	262,491	345,395	301,566	44.57	6,766
1989	741,244.27	379,791	499,742	463,876	45.44	10,209
1990	484,205.62	240,790	316,840	312,627	46.31	6,751
1991	1,477,957.88	712,685	937,775	983,570	47.18	20,847
1992	1,286,253.98	600,412	790,042	882,088	48.07	18,350
1993	796,370.79	359,585	473,154	562,128	48.95	11,484
1994	653,586.62	284,917	374,903	474,760	49.85	9,524
1995	1,401,257.32	589,244	775,347	1,046,288	50.74	20,621
1996	1,050,935.25	425,344	559,682	806,534	51.65	15,615
1997	304,684.41	118,510	155,939	240,151	52.56	4,569
1998	587,135.54	219,114	288,318	474,958	53.47	8,883
1999	818,623.00	292,445	384,809	679,401	54.39	12,491
2000	336,823.83	114,954	151,260	286,611	55.31	5,182
2001	1,474,268.77	479,387	630,794	1,285,755	56.24	22,862
2002	3,883,533.48	1,200,202	1,579,267	3,469,327	57.17	60,684
2003	1,005,201.22	294,283	387,228	919,534	58.11	15,824
2004	1,605,930.97	443,993	584,221	1,503,489	59.05	25,461
2005	1,428,426.37	371,632	489,006	1,367,948	59.99	22,803
2006	2,176,210.27	530,366	697,874	2,131,199	60.94	34,972

MIDAMERICAN ENERGY COMPANY

ACCOUNT 366.00 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R3						
NET SALVAGE PERCENT.. -30						
2007	4,331,300.16	984,245	1,295,103	4,335,587	61.89	70,053
2008	2,047,119.22	431,469	567,741	2,093,514	62.84	33,315
2009	783,530.33	152,106	200,146	818,443	63.80	12,828
2010	1,598,861.58	283,780	373,407	1,705,113	64.76	26,330
2011	1,977,316.22	317,715	418,060	2,152,451	65.73	32,747
2012	1,858,751.71	267,735	352,295	2,064,082	66.69	30,950
2013	2,228,734.91	283,564	373,123	2,524,232	67.66	37,308
2014	2,268,495.31	250,462	329,566	2,619,478	68.63	38,168
2015	2,921,771.45	272,984	359,202	3,439,101	69.61	49,405
2016	4,664,595.00	357,350	470,213	5,593,760	70.58	79,254
2017	10,363,101.06	617,962	813,135	12,658,896	71.56	176,899
2018	6,423,823.39	273,912	360,423	7,990,547	72.54	110,154
2019	17,000,018.23	436,033	573,747	21,526,277	73.52	292,795
2020	9,401,953.72	79,813	105,021	12,117,519	74.51	162,629
	104,036,422.38	23,249,638	30,496,683	104,750,666		1,623,581
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						64.5 1.56

MIDAMERICAN ENERGY COMPANY

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 57-R1						
NET SALVAGE PERCENT.. -30						
1921	1,717.91	2,044	2,233			
1922	1,937.32	2,291	2,519			
1923	6,125.41	7,203	7,963			
1924	769.05	899	1,000			
1925	966.00	1,123	1,256			
1927	4,402.96	5,056	5,724			
1929	972.67	1,103	1,264			
1930	938.82	1,058	1,220			
1931	2,175.11	2,434	2,828			
1933	918.00	1,014	1,193			
1934	1,400.79	1,536	1,821			
1935	322.52	351	419			
1936	954.65	1,032	1,241			
1937	235.31	253	306			
1938	2,452.62	2,612	3,178	10	10.30	1
1939	8,343.44	8,818	10,728	118	10.66	11
1940	106,147.10	111,313	135,425	2,566	11.02	233
1941	7,547.19	7,851	9,552	259	11.39	23
1942	5,178.79	5,343	6,500	232	11.76	20
1943	2,138.93	2,189	2,663	118	12.13	10
1944	2,303.50	2,337	2,843	152	12.51	12
1945	10,164.07	10,223	12,437	776	12.90	60
1946	430.00	429	522	37	13.28	3
1947	6,280.08	6,205	7,549	615	13.68	45
1948	13,181.14	12,903	15,698	1,437	14.08	102
1949	132,242.34	128,242	156,021	15,894	14.48	1,098
1950	157,337.49	151,107	183,839	20,700	14.89	1,390
1951	138,087.88	131,329	159,777	19,737	15.30	1,290
1952	102,789.10	96,773	117,735	15,891	15.72	1,011
1953	84,028.43	78,287	95,245	13,992	16.15	866
1954	107,554.46	99,150	120,627	19,194	16.58	1,158
1955	207,624.53	189,365	230,384	39,528	17.01	2,324
1956	158,271.85	142,764	173,689	32,064	17.45	1,837
1957	112,676.26	100,479	122,244	24,235	17.90	1,354
1958	272,603.45	240,297	292,349	62,035	18.35	3,381
1959	134,596.67	117,234	142,629	32,347	18.81	1,720
1960	246,328.44	211,968	257,883	62,344	19.27	3,235
1961	124,386.71	105,702	128,599	33,104	19.74	1,677
1962	95,847.59	80,423	97,844	26,758	20.21	1,324
1963	63,063.10	52,224	63,536	18,446	20.69	892
1964	18,736.68	15,307	18,623	5,735	21.18	271
1965	195,325.97	157,387	191,479	62,445	21.67	2,882
1966	103,238.75	82,009	99,773	34,437	22.17	1,553

MIDAMERICAN ENERGY COMPANY

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 57-R1						
NET SALVAGE PERCENT.. -30						
1967	163,149.05	127,740	155,410	56,684	22.67	2,500
1968	175,695.35	135,519	164,874	63,530	23.18	2,741
1969	352,724.32	267,885	325,913	132,629	23.70	5,596
1970	736,764.86	550,818	670,133	287,661	24.22	11,877
1971	584,037.83	429,576	522,628	236,621	24.75	9,560
1972	1,412,806.78	1,022,077	1,243,473	593,176	25.28	23,464
1973	1,124,493.78	799,657	972,874	488,968	25.82	18,938
1974	1,689,621.26	1,180,337	1,436,015	760,493	26.37	28,839
1975	2,563,092.40	1,758,374	2,139,263	1,192,757	26.92	44,307
1976	2,033,035.84	1,368,756	1,665,248	977,699	27.48	35,579
1977	3,149,014.80	2,079,159	2,529,534	1,564,185	28.05	55,764
1978	3,322,670.22	2,150,622	2,616,477	1,702,994	28.62	59,504
1979	2,874,767.77	1,822,706	2,217,530	1,519,668	29.20	52,043
1980	3,649,063.68	2,265,346	2,756,052	1,987,731	29.78	66,747
1981	2,491,826.34	1,513,403	1,841,227	1,398,147	30.37	46,037
1982	2,433,576.74	1,445,282	1,758,351	1,405,299	30.96	45,391
1983	2,129,602.02	1,235,629	1,503,284	1,265,199	31.56	40,089
1984	2,998,575.40	1,698,072	2,065,898	1,832,250	32.17	56,955
1985	2,567,553.05	1,418,273	1,725,491	1,612,328	32.78	49,186
1986	3,244,550.91	1,746,386	2,124,678	2,093,238	33.40	62,672
1987	2,658,724.24	1,393,459	1,695,302	1,761,040	34.02	51,765
1988	3,395,495.62	1,730,830	2,105,752	2,308,392	34.65	66,620
1989	4,908,412.02	2,431,456	2,958,144	3,422,792	35.28	97,018
1990	5,274,808.86	2,535,949	3,085,271	3,771,981	35.92	105,011
1991	9,260,702.95	4,317,155	5,252,312	6,786,602	36.56	185,629
1992	7,630,217.95	3,445,661	4,192,040	5,727,243	37.20	153,958
1993	5,348,775.13	2,336,067	2,842,092	4,111,316	37.85	108,621
1994	9,346,934.54	3,941,668	4,795,489	7,355,526	38.51	191,003
1995	7,569,854.24	3,078,304	3,745,108	6,095,703	39.17	155,622
1996	7,192,184.64	2,816,452	3,426,535	5,923,305	39.83	148,715
1997	6,416,898.45	2,416,251	2,939,645	5,402,323	40.49	133,424
1998	8,419,062.22	3,041,445	3,700,265	7,244,516	41.16	176,009
1999	12,863,230.24	4,450,446	5,414,476	11,307,723	41.83	270,326
2000	10,757,549.24	3,555,080	4,325,161	9,659,653	42.51	227,232
2001	19,180,164.88	6,045,550	7,355,102	17,579,112	43.18	407,112
2002	17,738,009.11	5,311,736	6,462,333	16,597,079	43.87	378,324
2003	14,532,694.48	4,126,500	5,020,358	13,872,145	44.55	311,384
2004	27,464,832.11	7,372,577	8,969,581	26,734,701	45.23	591,083
2005	25,895,087.03	6,543,870	7,961,365	25,702,248	45.92	559,718
2006	29,079,566.96	6,890,811	8,383,458	29,419,979	46.61	631,195
2007	24,925,862.22	5,508,616	6,701,860	25,701,761	47.31	543,263
2008	23,791,083.17	4,883,286	5,941,075	24,987,333	48.00	520,569
2009	13,361,551.98	2,529,248	3,077,119	14,292,899	48.70	293,489

MIDAMERICAN ENERGY COMPANY

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 57-R1						
NET SALVAGE PERCENT.. -30						
2010	21,463,659.05	3,715,531	4,520,367	23,382,390	49.41	473,232
2011	19,167,623.93	3,012,077	3,664,535	21,253,376	50.11	424,134
2012	22,984,848.65	3,239,622	3,941,370	25,938,933	50.82	510,408
2013	24,000,209.64	2,993,978	3,642,516	27,557,757	51.53	534,791
2014	33,321,154.26	3,609,647	4,391,548	38,925,953	52.25	744,994
2015	33,902,596.95	3,115,988	3,790,955	40,282,421	52.97	760,476
2016	46,417,120.94	3,504,075	4,263,107	56,079,150	53.69	1,044,499
2017	43,919,014.52	2,584,107	3,143,861	53,950,858	54.42	991,379
2018	56,586,621.65	2,387,842	2,905,083	70,657,525	55.15	1,281,188
2019	51,496,290.21	1,303,423	1,585,763	65,359,414	55.89	1,169,429
2020	63,332,360.38	534,335	650,079	81,681,989	56.63	1,442,380
	755,942,567.94	148,096,326	180,173,738	802,551,600		16,431,572
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						48.8 2.17

MIDAMERICAN ENERGY COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 47-R1.5						
NET SALVAGE PERCENT.. -10						
1921	754.00	829	829			
1923	2,746.00	3,021	3,021			
1925	162.66	179	179			
1929	3,713.00	3,999	4,084			
1930	1,594.60	1,705	1,754			
1931	997.37	1,059	1,097			
1932	289.42	305	318			
1933	242.50	254	267			
1934	1,735.00	1,801	1,908			
1935	4,195.00	4,326	4,614			
1936	1,018.90	1,044	1,121			
1937	854.22	871	940			
1938	2,875.00	2,915	3,162			
1939	317.00	320	349			
1940	4,533.26	4,548	4,987			
1941	2,832.00	2,826	3,115			
1942	45,615.13	45,276	50,177			
1943	1,878.66	1,854	2,067			
1944	767.28	753	844			
1945	13,547.67	13,213	14,902			
1946	17,146.13	16,622	18,861			
1947	16,623.89	16,010	18,286			
1948	104,147.95	99,646	114,563			
1949	109,505.72	104,079	120,456			
1950	46,670.05	44,052	51,337			
1951	213,803.05	200,407	235,183			
1952	126,302.76	117,532	138,108	825	7.24	114
1953	76,293.90	70,478	82,816	1,107	7.53	147
1954	128,550.61	117,847	138,478	2,928	7.83	374
1955	113,128.00	102,915	120,932	3,509	8.13	432
1956	94,989.99	85,726	100,734	3,755	8.44	445
1957	249,718.11	223,551	262,687	12,003	8.75	1,372
1958	240,641.12	213,622	251,020	13,685	9.07	1,509
1959	331,070.26	291,342	342,346	21,831	9.40	2,322
1960	468,993.92	409,093	480,711	35,182	9.73	3,616
1961	275,659.31	238,256	279,966	23,259	10.07	2,310
1962	261,097.92	223,534	262,667	24,541	10.42	2,355
1963	250,714.57	212,590	249,807	25,979	10.77	2,412
1964	248,616.67	208,659	245,188	28,290	11.14	2,539
1965	742,981.72	617,136	725,175	92,105	11.51	8,002
1966	475,790.75	390,858	459,283	64,087	11.90	5,385
1967	754,748.97	613,129	720,466	109,758	12.29	8,931
1968	899,192.15	722,051	848,457	140,654	12.69	11,084

MIDAMERICAN ENERGY COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 47-R1.5						
NET SALVAGE PERCENT.. -10						
1969	1,134,482.69	899,833	1,057,362	190,569	13.11	14,536
1970	4,715,087.82	3,693,531	4,340,137	846,460	13.53	62,562
1971	2,043,854.55	1,579,996	1,856,597	391,643	13.97	28,035
1972	2,322,164.76	1,770,672	2,080,654	473,727	14.42	32,852
1973	3,288,540.34	2,472,127	2,904,909	712,485	14.88	47,882
1974	4,604,299.48	3,411,703	4,008,971	1,055,758	15.34	68,824
1975	3,004,550.24	2,191,846	2,575,561	729,444	15.83	46,080
1976	3,308,870.24	2,375,924	2,791,864	847,893	16.32	51,954
1977	4,199,477.04	2,966,271	3,485,560	1,133,865	16.82	67,412
1978	4,757,941.25	3,302,801	3,881,004	1,352,731	17.34	78,012
1979	3,990,025.76	2,721,198	3,197,583	1,191,445	17.86	66,710
1980	2,637,145.70	1,765,202	2,074,226	826,634	18.40	44,926
1981	2,987,478.04	1,961,943	2,305,410	980,816	18.94	51,785
1982	2,718,507.21	1,749,688	2,055,996	934,362	19.50	47,916
1983	2,951,950.98	1,860,550	2,186,266	1,060,880	20.07	52,859
1984	3,358,995.40	2,071,506	2,434,153	1,260,742	20.65	61,053
1985	4,372,998.20	2,636,476	3,098,030	1,712,268	21.24	80,615
1986	4,992,341.37	2,940,903	3,455,751	2,035,825	21.83	93,258
1987	5,193,330.44	2,985,152	3,507,746	2,204,917	22.44	98,258
1988	5,194,208.28	2,910,294	3,419,783	2,293,846	23.06	99,473
1989	5,932,051.52	3,236,266	3,802,822	2,722,435	23.69	114,919
1990	3,694,221.59	1,960,911	2,304,197	1,759,447	24.32	72,346
1991	5,207,650.67	2,685,023	3,155,075	2,573,341	24.97	103,057
1992	5,326,545.48	2,665,292	3,131,890	2,727,310	25.62	106,452
1993	3,551,082.78	1,722,044	2,023,513	1,882,678	26.28	71,639
1994	9,651,888.92	4,526,910	5,319,412	5,297,666	26.96	196,501
1995	7,672,377.16	3,478,218	4,087,131	4,352,484	27.63	157,527
1996	5,114,132.90	2,235,873	2,627,295	2,998,251	28.32	105,870
1997	5,121,512.00	2,156,397	2,533,906	3,099,757	29.01	106,851
1998	5,073,210.43	2,052,910	2,412,302	3,168,229	29.71	106,638
1999	4,622,527.26	1,793,758	2,107,781	2,976,999	30.42	97,863
2000	5,956,614.17	2,211,065	2,598,144	3,954,132	31.14	126,979
2001	7,295,092.08	2,584,965	3,037,501	4,987,100	31.86	156,532
2002	6,714,365.63	2,264,487	2,660,918	4,724,884	32.59	144,980
2003	17,762,172.53	5,686,844	6,682,409	12,855,981	33.32	385,834
2004	10,125,883.79	3,066,644	3,603,505	7,534,967	34.06	221,226
2005	11,578,214.35	3,305,893	3,884,638	8,851,398	34.80	254,351
2006	13,379,077.46	3,585,352	4,213,020	10,503,965	35.55	295,470
2007	14,793,168.76	3,701,177	4,349,122	11,923,364	36.31	328,377
2008	304,732.73	70,822	83,220	251,986	37.07	6,798
2009	9,313,676.77	1,996,657	2,346,201	7,898,843	37.84	208,743
2010	11,827,201.88	2,322,401	2,728,971	10,280,951	38.61	266,277
2011	13,030,974.64	2,323,983	2,730,830	11,603,242	39.38	294,648

MIDAMERICAN ENERGY COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 47-R1.5						
NET SALVAGE PERCENT.. -10						
2012	16,756,460.74	2,682,425	3,152,023	15,280,084	40.16	380,480
2013	17,040,886.45	2,412,853	2,835,258	15,909,717	40.95	388,516
2014	28,843,829.20	3,550,704	4,172,306	27,555,906	41.74	660,180
2015	22,311,613.74	2,328,864	2,736,566	21,806,209	42.54	512,605
2016	4,172,301.81	357,387	419,953	4,169,579	43.34	96,206
2017	12,866,105.99	861,193	1,011,957	13,140,760	44.14	297,706
2018	23,070,841.13	1,106,985	1,300,779	24,077,146	44.95	535,643
2019	24,561,381.09	707,048	830,827	26,186,692	45.77	572,137
2020	25,273,305.80	242,422	284,861	27,515,775	46.59	590,594
	436,058,407.43	129,581,622	152,253,158	327,411,090		9,212,296
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						35.5 2.11

MIDAMERICAN ENERGY COMPANY

ACCOUNT 369.00 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. -120						
1940	1,809.23	3,618	3,605	375	6.37	59
1945	52.79	103	103	13	8.00	2
1946	1,772.70	3,434	3,422	478	8.36	57
1947	8,947.71	17,224	17,161	2,524	8.75	288
1948	20,633.55	39,460	39,317	6,077	9.15	664
1949	10,729.41	20,378	20,304	3,301	9.57	345
1950	10,607.41	19,996	19,923	3,413	10.02	341
1951	53,490.71	100,062	99,699	17,981	10.48	1,716
1952	42,732.76	79,279	78,991	15,021	10.97	1,369
1953	51,857.52	95,376	95,030	19,057	11.48	1,660
1954	61,771.00	112,580	112,171	23,725	12.01	1,975
1955	306,742.70	553,654	551,644	123,190	12.57	9,800
1956	257,010.63	459,203	457,536	107,887	13.15	8,204
1957	277,495.82	490,487	488,706	121,785	13.76	8,851
1958	308,488.52	539,255	537,297	141,378	14.38	9,832
1959	320,160.12	553,219	551,210	153,142	15.02	10,196
1960	502,640.07	858,262	855,146	250,662	15.67	15,996
1961	313,639.02	529,034	527,113	162,893	16.33	9,975
1962	328,507.99	547,097	545,110	177,608	17.01	10,441
1963	328,563.10	540,062	538,101	184,738	17.70	10,437
1964	349,097.69	566,250	564,194	203,821	18.39	11,083
1965	988,847.29	1,581,867	1,576,123	599,341	19.10	31,379
1966	475,308.76	749,752	747,030	298,649	19.81	15,076
1967	412,683.04	641,497	639,168	268,735	20.54	13,083
1968	746,880.66	1,143,624	1,139,471	503,666	21.28	23,669
1969	731,724.27	1,103,175	1,099,169	510,624	22.03	23,179
1970	1,991,515.78	2,955,517	2,944,785	1,436,550	22.78	63,062
1971	1,365,792.78	1,993,858	1,986,618	1,018,126	23.55	43,233
1972	1,335,937.27	1,917,532	1,910,569	1,028,493	24.33	42,273
1973	1,401,674.26	1,977,073	1,969,894	1,113,789	25.12	44,339
1974	1,410,380.30	1,953,453	1,946,360	1,156,477	25.93	44,600
1975	1,674,307.73	2,276,389	2,268,123	1,415,354	26.74	52,930
1976	2,010,158.20	2,681,225	2,671,489	1,750,859	27.56	63,529
1977	2,259,808.47	2,955,255	2,944,524	2,027,055	28.39	71,400
1978	2,329,169.81	2,984,472	2,973,635	2,150,539	29.23	73,573
1979	1,930,345.43	2,421,248	2,412,456	1,834,304	30.09	60,961
1980	1,665,193.33	2,043,678	2,036,257	1,627,168	30.95	52,574
1981	1,896,052.08	2,275,160	2,266,899	1,904,416	31.82	59,850
1982	1,599,178.11	1,874,704	1,867,897	1,650,295	32.70	50,468
1983	1,339,467.35	1,532,763	1,527,197	1,419,631	33.59	42,264
1984	1,608,329.93	1,795,453	1,788,933	1,749,393	34.48	50,736
1985	1,461,107.74	1,589,314	1,583,543	1,630,894	35.39	46,083
1986	1,392,019.50	1,474,352	1,468,998	1,593,445	36.30	43,897

MIDAMERICAN ENERGY COMPANY

ACCOUNT 369.00 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. -120						
1987	1,411,714.36	1,454,402	1,449,121	1,656,651	37.22	44,510
1988	1,533,418.53	1,535,424	1,529,849	1,843,672	38.14	48,340
1989	1,460,520.98	1,419,761	1,414,606	1,798,540	39.07	46,034
1990	1,998,211.34	1,883,406	1,876,567	2,519,498	40.01	62,972
1991	1,913,683.82	1,747,193	1,740,849	2,469,255	40.95	60,299
1992	2,223,178.77	1,963,391	1,956,262	2,934,731	41.90	70,041
1993	1,935,939.25	1,651,283	1,645,287	2,613,779	42.86	60,984
1994	1,999,702.86	1,645,971	1,639,994	2,759,352	43.81	62,985
1995	1,075,018.52	852,101	849,007	1,516,034	44.78	33,855
1996	1,877,125.39	1,431,222	1,426,025	2,703,651	45.74	59,109
1997	2,315,499.28	1,694,857	1,688,703	3,405,395	46.71	72,905
1998	2,126,792.04	1,491,928	1,486,511	3,192,431	47.68	66,955
1999	3,524,048.04	2,363,551	2,354,969	5,397,937	48.66	110,932
2000	3,659,892.15	2,341,936	2,333,432	5,718,331	49.64	115,196
2001	5,097,748.34	3,104,998	3,093,723	8,121,323	50.62	160,437
2002	3,484,021.06	2,014,782	2,007,466	5,657,380	51.60	109,639
2003	5,230,574.30	2,861,971	2,851,579	8,655,684	52.59	164,588
2004	5,352,390.94	2,763,771	2,753,735	9,021,525	53.57	168,406
2005	6,562,226.15	3,184,346	3,172,783	11,264,115	54.56	206,454
2006	9,295,143.83	4,221,352	4,206,024	16,243,292	55.55	292,408
2007	4,838,756.94	2,046,978	2,039,545	8,605,720	56.54	152,206
2008	9,905,266.06	3,878,902	3,864,817	17,926,768	57.54	311,553
2009	4,263,706.91	1,537,032	1,531,451	7,848,704	58.53	134,097
2010	5,821,400.03	1,917,348	1,910,386	10,896,694	59.52	183,076
2011	5,960,844.45	1,776,010	1,769,561	11,344,297	60.52	187,447
2012	7,394,488.35	1,970,690	1,963,534	14,304,340	61.52	232,515
2013	6,366,881.33	1,498,764	1,493,322	12,513,817	62.51	200,189
2014	6,354,227.01	1,296,021	1,291,315	12,687,984	63.51	199,779
2015	6,968,733.49	1,202,427	1,198,061	14,133,153	64.51	219,085
2016	7,118,220.11	1,004,438	1,000,791	14,659,293	65.51	223,772
2017	6,683,954.72	735,235	732,565	13,972,135	66.50	210,107
2018	7,880,890.76	619,139	616,891	16,721,069	67.50	247,720
2019	7,676,431.96	361,913	360,599	16,527,551	68.50	241,278
2020	8,829,499.02	138,694	138,190	19,286,708	69.50	277,507
	195,722,783.63	109,660,631	109,262,441	321,327,683		6,162,829
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						52.1 3.15

MIDAMERICAN ENERGY COMPANY

ACCOUNT 370.00 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 22-L1.5						
NET SALVAGE PERCENT.. -10						
1941	74.67	82	82			
1947	2,931.55	3,225	3,225			
1948	9,151.28	10,066	10,066			
1949	13,559.49	14,915	14,915			
1950	16,724.98	18,397	18,397			
1951	11,922.58	13,115	13,115			
1952	14,978.10	16,131	13,791	2,685	0.46	2,685
1953	12,644.39	13,498	11,540	2,369	0.65	2,369
1954	14,478.99	15,384	13,153	2,774	0.75	2,774
1955	39,123.15	41,275	35,288	7,747	0.90	7,747
1956	20,258.67	21,221	18,143	4,142	1.05	3,945
1957	19,305.20	20,068	17,157	4,079	1.21	3,371
1958	18,540.66	19,125	16,351	4,044	1.37	2,952
1959	25,924.45	26,534	22,685	5,832	1.53	3,812
1960	73,833.78	74,978	64,102	17,115	1.69	10,127
1961	23,081.22	23,254	19,881	5,508	1.85	2,977
1962	25,573.63	25,574	21,864	6,267	2.00	3,134
1963	35,614.90	35,348	30,221	8,955	2.15	4,165
1964	19,591.66	19,298	16,499	5,052	2.30	2,197
1965	71,275.60	69,707	59,596	18,807	2.44	7,708
1966	33,466.88	32,480	27,769	9,045	2.59	3,492
1967	71,056.84	68,463	58,532	19,631	2.73	7,191
1968	39,659.95	37,915	32,415	11,211	2.88	3,893
1969	12,994.81	12,326	10,538	3,756	3.03	1,240
1970	98,602.39	92,736	79,285	29,178	3.19	9,147
1971	52,652.79	49,099	41,977	15,941	3.35	4,759
1972	59,768.11	55,255	47,240	18,505	3.51	5,272
1973	60,782.74	55,677	47,601	19,260	3.68	5,234
1974	134,612.43	122,161	104,441	43,633	3.85	11,333
1975	63,506.02	57,060	48,783	21,074	4.03	5,229
1976	117,659.68	104,659	89,478	39,948	4.21	9,489
1977	127,016.47	111,837	95,615	44,103	4.39	10,046
1978	88,723.82	77,279	66,070	31,526	4.58	6,883
1979	115,266.24	99,245	84,849	41,944	4.78	8,775
1980	89,868.36	76,523	65,423	33,432	4.97	6,727
1981	80,679.92	67,852	58,010	30,738	5.18	5,934
1982	47,835.04	39,727	33,965	18,654	5.39	3,461
1983	63,470.48	52,045	44,496	25,322	5.60	4,522
1984	64,168.25	51,912	44,382	26,203	5.82	4,502
1985	48,552.03	38,744	33,124	20,283	6.04	3,358
1986	54,146.65	42,586	36,409	23,152	6.27	3,693
1987	86,304.41	66,843	57,147	37,788	6.51	5,805
1988	80,428.88	61,368	52,466	36,006	6.74	5,342

MIDAMERICAN ENERGY COMPANY

ACCOUNT 370.00 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 22-L1.5						
NET SALVAGE PERCENT.. -10						
1989	116,460.69	87,403	74,725	53,382	6.99	7,637
1990	115,168.76	84,995	72,666	54,020	7.24	7,461
1991	115,134.45	83,531	71,415	55,233	7.49	7,374
1992	170,311.37	121,432	103,818	83,525	7.74	10,791
1993	65,570.69	45,899	39,241	32,887	8.00	4,111
1994	218,366.40	150,019	128,259	111,944	8.26	13,553
1995	379,731.68	255,940	218,816	198,889	8.52	23,344
1996	322,417.84	213,119	182,206	172,454	8.78	19,642
1997	249,416.64	161,498	138,072	136,286	9.05	15,059
1998	304,374.46	193,126	165,113	169,699	9.31	18,228
1999	289,480.14	179,769	153,693	164,735	9.58	17,196
2000	1,604,504.23	974,732	833,346	931,609	9.85	94,580
2001	755,908.75	448,636	383,561	447,939	10.13	44,219
2002	1,179,299.95	682,810	583,767	713,463	10.42	68,471
2003	1,662,606.06	936,874	800,979	1,027,888	10.73	95,796
2004	1,874,473.42	1,026,280	877,417	1,184,504	11.05	107,195
2005	2,109,497.43	1,118,038	955,865	1,364,582	11.40	119,700
2006	1,728,224.33	883,987	755,763	1,145,284	11.77	97,305
2007	9,799,160.45	4,811,349	4,113,456	6,665,620	12.18	547,259
2008	24,099,937.19	11,302,774	9,663,289	16,846,642	12.62	1,334,916
2009	6,842,452.75	3,041,463	2,600,294	4,926,404	13.11	375,775
2010	1,954,851.64	817,128	698,602	1,451,735	13.64	106,432
2011	1,143,196.97	444,130	379,708	877,809	14.23	61,687
2012	1,444,514.26	514,253	439,660	1,149,306	14.88	77,238
2013	1,504,912.38	483,825	413,646	1,241,758	15.57	79,753
2014	2,687,177.79	765,843	654,756	2,301,140	16.30	141,174
2015	1,938,262.59	477,780	408,478	1,723,611	17.07	100,973
2016	1,696,824.22	348,701	298,121	1,568,386	17.89	87,668
2017	1,744,859.38	284,409	243,155	1,676,190	18.74	89,445
2018	2,187,405.68	258,107	220,668	2,185,478	19.64	111,277
2019	2,117,218.10	152,429	130,319	2,198,621	20.56	106,937
2020	7,237,508.98	173,715	148,518	7,812,742	21.52	363,046
	81,819,041.81	33,478,981	28,631,478	61,369,468		4,550,532

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 13.5 5.56

MIDAMERICAN ENERGY COMPANY

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 36-S0.5						
NET SALVAGE PERCENT.. -30						
1964	72.00	80	94			
1967	2,512.02	2,693	3,266			
1968	1,640.63	1,738	2,133			
1969	1,757.17	1,840	2,284			
1970	7,191.46	7,438	9,273	76	7.36	10
1971	17,404.31	17,774	22,159	467	7.72	60
1972	57,320.72	57,792	72,048	2,469	8.08	306
1973	77,794.60	77,423	96,522	4,611	8.44	546
1974	101,374.79	99,573	124,136	7,651	8.80	869
1975	80,575.58	78,067	97,325	7,423	9.17	809
1976	92,731.78	88,571	110,420	10,131	9.55	1,061
1977	130,594.56	122,944	153,272	16,501	9.93	1,662
1978	140,923.92	130,734	162,984	20,217	10.31	1,961
1979	116,621.95	106,547	132,830	18,779	10.70	1,755
1980	207,756.53	186,882	232,982	37,101	11.09	3,345
1981	186,567.63	165,127	205,861	36,677	11.49	3,192
1982	208,565.88	181,509	226,284	44,852	11.90	3,769
1983	183,810.05	157,245	196,034	42,919	12.31	3,487
1984	195,171.54	164,075	204,549	49,174	12.72	3,866
1985	175,494.22	144,807	180,528	47,614	13.15	3,621
1986	150,673.60	121,987	152,079	43,797	13.58	3,225
1987	205,116.85	162,807	202,968	63,684	14.02	4,542
1988	263,001.78	204,570	255,033	86,869	14.46	6,008
1989	257,541.02	196,047	244,408	90,395	14.92	6,059
1990	376,967.72	280,695	349,937	140,121	15.38	9,111
1991	482,129.61	350,815	437,354	189,414	15.85	11,950
1992	500,399.58	355,437	443,116	207,403	16.33	12,701
1993	604,884.94	418,952	522,299	264,051	16.82	15,699
1994	628,177.10	423,741	528,270	288,360	17.32	16,649
1995	611,151.99	400,999	499,918	294,580	17.83	16,522
1996	399,765.68	254,942	317,831	201,864	18.34	11,007
1997	432,716.62	267,518	333,509	229,023	18.88	12,130
1998	465,197.99	278,527	347,234	257,523	19.42	13,261
1999	489,074.89	283,108	352,945	282,852	19.97	14,164
2000	480,974.64	268,515	334,753	290,514	20.54	14,144
2001	486,291.05	261,298	325,755	306,423	21.12	14,509
2002	330,875.14	170,623	212,712	217,426	21.72	10,010
2003	397,885.12	196,555	245,041	272,210	22.32	12,196
2004	415,018.09	195,577	243,822	295,702	22.95	12,885
2005	362,336.80	162,376	202,431	268,607	23.59	11,386
2006	499,365.65	212,066	264,379	384,796	24.24	15,874
2007	491,081.20	196,667	245,181	393,225	24.91	15,786
2008	424,103.59	159,275	198,565	352,770	25.60	13,780

MIDAMERICAN ENERGY COMPANY

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 36-S0.5						
NET SALVAGE PERCENT.. -30						
2009	388,490.63	135,941	169,475	335,563	26.31	12,754
2010	387,079.54	125,242	156,137	347,066	27.04	12,835
2011	478,807.07	141,956	176,974	445,475	27.79	16,030
2012	516,879.44	139,052	173,353	498,590	28.55	17,464
2013	567,311.45	136,438	170,095	567,410	29.34	19,339
2014	477,331.63	100,836	125,710	494,821	30.15	16,412
2015	495,445.42	89,810	111,965	532,114	30.98	17,176
2016	390,430.78	58,791	73,294	434,266	31.83	13,643
2017	356,566.65	42,363	52,813	410,724	32.71	12,557
2018	443,427.03	38,109	47,510	528,945	33.62	15,733
2019	378,319.15	19,810	24,696	467,119	34.55	13,520
2020	577,789.12	10,223	12,745	738,381	35.51	20,794
	17,198,489.90	8,654,527	10,789,291	11,568,746		492,174
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 23.5						2.86

MIDAMERICAN ENERGY COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 32-L0.5						
NET SALVAGE PERCENT.. -20						
1925	2,189.93	2,171	2,329	299	5.57	54
1926	165.00	163	175	23	5.70	4
1927	34,508.84	33,866	36,334	5,077	5.83	871
1928	4,314.40	4,215	4,522	655	5.95	110
1929	10,344.44	10,059	10,792	1,621	6.07	267
1930	2,962.40	2,867	3,076	479	6.19	77
1931	3,793.93	3,656	3,922	631	6.30	100
1932	760.54	730	783	130	6.41	20
1933	941.17	900	966	163	6.51	25
1935	557.00	528	566	102	6.72	15
1936	18.48	17	18	4	6.83	1
1937	12,946.36	12,171	13,058	2,478	6.93	358
1938	394.53	369	396	77	7.03	11
1939	1,441.39	1,344	1,442	288	7.13	40
1940	4,937.37	4,586	4,920	1,005	7.23	139
1941	313.84	290	311	66	7.34	9
1942	263.52	243	261	55	7.45	7
1943	20.48	19	20	5	7.56	1
1944	458.53	418	448	102	7.67	13
1945	3,772.56	3,426	3,676	851	7.78	109
1946	1,542.62	1,394	1,496	355	7.90	45
1947	3,025.25	2,719	2,917	713	8.03	89
1948	5,718.77	5,115	5,488	1,375	8.15	169
1949	27,816.61	24,743	26,546	6,834	8.28	825
1950	18,821.79	16,650	17,863	4,723	8.41	562
1951	9,667.20	8,501	9,121	2,480	8.55	290
1952	23,908.57	20,899	22,422	6,268	8.69	721
1953	23,328.66	20,261	21,738	6,256	8.84	708
1954	26,211.06	22,617	24,265	7,188	8.99	800
1955	39,193.89	33,599	36,048	10,985	9.14	1,202
1956	16,242.80	13,827	14,835	4,656	9.30	501
1957	8,737.68	7,386	7,924	2,561	9.46	271
1958	1,928.40	1,618	1,736	578	9.63	60
1960	2,984.69	2,466	2,646	936	9.97	94
1961	49,695.15	40,719	43,687	15,947	10.15	1,571
1962	82,459.24	67,009	71,893	27,058	10.33	2,619
1963	65,706.77	52,927	56,784	22,064	10.52	2,097
1964	48,703.93	38,884	41,718	16,727	10.71	1,562
1965	104,743.43	82,879	88,919	36,773	10.90	3,374
1966	30,498.41	23,903	25,645	10,953	11.10	987
1967	22,005.84	17,082	18,327	8,080	11.30	715
1968	80,603.17	61,933	66,447	30,277	11.51	2,630
1969	75,033.20	57,063	61,222	28,818	11.72	2,459

MIDAMERICAN ENERGY COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 32-L0.5						
NET SALVAGE PERCENT.. -20						
1970	566,133.25	426,088	457,142	222,218	11.93	18,627
1971	514,574.78	383,035	410,952	206,538	12.15	16,999
1972	305,582.94	224,948	241,343	125,357	12.37	10,134
1973	391,146.62	284,559	305,298	164,078	12.60	13,022
1974	383,842.68	275,934	296,045	164,566	12.83	12,827
1975	296,750.89	210,769	226,130	129,971	13.06	9,952
1976	544,610.47	381,911	409,746	243,787	13.30	18,330
1977	449,537.82	311,195	333,876	205,569	13.54	15,182
1978	431,423.16	294,607	316,079	201,629	13.79	14,621
1979	524,218.36	353,061	378,793	250,269	14.04	17,825
1980	579,364.04	384,549	412,576	282,661	14.30	19,767
1981	486,318.06	318,052	341,232	242,350	14.56	16,645
1982	344,945.42	222,101	238,288	175,647	14.83	11,844
1983	288,634.61	182,920	196,252	150,110	15.10	9,941
1984	369,377.25	230,354	247,143	196,110	15.37	12,759
1985	584,059.57	358,103	384,202	316,669	15.65	20,234
1986	453,750.80	273,443	293,372	251,129	15.93	15,765
1987	527,765.11	312,302	335,063	298,255	16.22	18,388
1988	826,488.37	479,776	514,743	477,043	16.52	28,877
1989	1,299,642.12	739,829	793,749	765,822	16.82	45,530
1990	1,182,160.35	659,645	707,721	710,871	17.12	41,523
1991	2,031,803.58	1,110,121	1,191,029	1,247,135	17.43	71,551
1992	1,632,341.71	872,278	935,852	1,022,958	17.75	57,631
1993	817,202.07	426,883	457,995	522,647	18.07	28,923
1994	1,446,145.60	738,072	791,864	943,511	18.39	51,306
1995	1,194,718.20	594,525	637,855	795,807	18.73	42,488
1996	541,684.01	262,855	282,013	368,008	19.06	19,308
1997	489,172.53	230,952	247,784	339,223	19.41	17,477
1998	526,837.34	241,818	259,442	372,763	19.76	18,865
1999	850,490.87	379,210	406,848	613,741	20.11	30,519
2000	983,286.12	424,780	455,739	724,204	20.48	35,362
2001	1,325,157.69	554,086	594,469	995,720	20.85	47,756
2002	1,035,369.14	418,554	449,059	793,384	21.22	37,389
2003	1,621,169.45	631,653	677,689	1,267,714	21.61	58,663
2004	1,505,651.31	564,619	605,770	1,201,012	22.00	54,591
2005	1,813,464.23	652,173	699,705	1,476,452	22.41	65,884
2006	3,330,122.86	1,143,897	1,227,267	2,768,880	22.84	121,229
2007	3,321,953.60	1,085,043	1,164,124	2,822,220	23.29	121,177
2008	1,650,385.71	509,969	547,137	1,433,326	23.76	60,325
2009	2,688,069.80	781,228	838,166	2,387,518	24.25	98,454
2010	2,241,475.64	607,727	652,020	2,037,751	24.77	82,267
2011	1,695,323.66	425,309	456,307	1,578,081	25.31	62,350
2012	2,822,323.25	647,723	694,931	2,691,857	25.88	104,013

MIDAMERICAN ENERGY COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 32-L0.5						
NET SALVAGE PERCENT.. -20						
2013	2,877,376.43	595,617	639,027	2,813,825	26.48	106,262
2014	1,919,844.82	352,046	377,704	1,926,110	27.11	71,048
2015	6,184,898.12	983,399	1,055,071	6,366,807	27.76	229,352
2016	14,138,415.67	1,882,219	2,019,400	14,946,699	28.45	525,367
2017	16,664,178.89	1,768,536	1,897,431	18,099,584	29.17	620,486
2018	16,126,197.79	1,257,843	1,349,517	18,001,920	29.92	601,668
2019	7,462,811.76	360,991	387,301	8,568,073	30.71	278,999
2020	5,502,272.69	92,834	99,600	6,503,127	31.55	206,121
	118,644,153.05	28,610,373	30,695,563	111,677,421		4,342,205
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						25.7 3.66

MIDAMERICAN ENERGY COMPANY

ACCOUNT 389.10 LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. 0						
1949	40.00	33	33	7	12.74	1
1963	1,966.00	1,392	1,403	563	21.88	26
1968	107,136.00	70,495	71,055	36,081	25.65	1,407
1994	1,267.00	443	447	820	48.77	17
1995	404,000.00	136,120	137,201	266,799	49.73	5,365
1996	371.00	120	121	250	50.71	5
1998	5,664.00	1,687	1,700	3,964	52.66	75
	520,444.00	210,290	211,960	308,484		6,896

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 44.7 1.33

MIDAMERICAN ENERGY COMPANY

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 42-R0.5						
NET SALVAGE PERCENT.. -5						
1917	87.00	91	91			
1923	28.00	29	29			
1927	859.00	902	902			
1928	5,155.00	5,413	5,413			
1929	163,732.56	171,919	171,919			
1930	19,302.38	20,267	20,267			
1931	824.18	865	865			
1932	8,730.00	9,166	9,166			
1935	1,623.00	1,704	1,704			
1940	2,084.00	2,099	2,188			
1941	791.00	787	831			
1942	180.00	177	189			
1943	4,473.00	4,349	4,697			
1944	1,168.00	1,122	1,226			
1946	843.00	792	875	10	4.43	2
1947	55.00	51	56	2	4.86	
1948	13,722.00	12,597	13,914	494	5.28	94
1949	8,363.00	7,591	8,385	396	5.69	70
1950	560,172.92	502,754	555,321	32,861	6.10	5,387
1951	6,041.00	5,360	5,920	423	6.51	65
1952	4,118.00	3,613	3,991	333	6.91	48
1953	29,369.00	25,470	28,133	2,704	7.31	370
1954	45,248.27	38,801	42,858	4,653	7.70	604
1955	4,777.00	4,048	4,471	545	8.10	67
1956	7,198.39	6,030	6,660	898	8.49	106
1957	6,731.00	5,572	6,155	913	8.89	103
1958	7,675.00	6,276	6,932	1,127	9.29	121
1959	12,879.00	10,403	11,491	2,032	9.69	210
1960	1,666.00	1,329	1,468	281	10.09	28
1961	9,008.00	7,096	7,838	1,620	10.49	154
1962	6,085.00	4,733	5,228	1,161	10.89	107
1963	24,189.00	18,565	20,506	4,892	11.30	433
1964	6,918.00	5,239	5,787	1,477	11.71	126
1965	106,052.00	79,221	87,504	23,851	12.12	1,968
1966	352,205.71	259,400	286,522	83,294	12.54	6,642
1967	12,472.00	9,055	10,002	3,094	12.96	239
1968	8,143.00	5,826	6,435	2,115	13.38	158
1969	673,090.06	474,360	523,958	182,787	13.81	13,236
1970	733,966.74	509,186	562,425	208,240	14.25	14,613
1971	93,493.00	63,833	70,507	27,661	14.69	1,883
1972	410,022.25	275,432	304,230	126,293	15.13	8,347
1973	27,982.00	18,482	20,414	8,967	15.58	576
1974	2,020,278.68	1,311,659	1,448,802	672,491	16.03	41,952

MIDAMERICAN ENERGY COMPANY

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 42-R0.5						
NET SALVAGE PERCENT.. -5						
1975	938,371.44	598,445	661,017	324,273	16.49	19,665
1976	379,834.02	237,872	262,743	136,083	16.95	8,028
1977	1,277,895.02	785,269	867,375	474,415	17.42	27,234
1978	571,025.48	344,187	380,174	219,403	17.89	12,264
1979	862,955.98	509,792	563,094	343,010	18.37	18,672
1980	1,055,909.01	610,841	674,709	433,995	18.86	23,011
1981	583,120.15	330,194	364,718	247,558	19.35	12,794
1982	1,095,953.18	606,883	670,337	480,414	19.85	24,202
1983	254,257.34	137,618	152,007	114,963	20.35	5,649
1984	217,790.79	115,102	127,137	101,543	20.86	4,868
1985	4,006,383.09	2,066,290	2,282,336	1,924,366	21.37	90,050
1986	854,142.46	429,421	474,320	422,530	21.89	19,302
1987	339,656.67	166,347	183,740	172,900	22.41	7,715
1988	126,473.27	60,265	66,566	66,231	22.94	2,887
1989	6,174,591.34	2,860,376	3,159,449	3,323,872	23.47	141,622
1990	703,644.27	316,462	349,550	389,276	24.01	16,213
1991	10,646,547.87	4,641,916	5,127,262	6,051,613	24.56	246,401
1992	541,858.74	228,935	252,872	316,080	25.10	12,593
1993	867,369.72	354,323	391,370	519,368	25.66	20,240
1994	1,714,371.26	676,312	747,025	1,053,065	26.22	40,163
1995	16,361,327.15	6,225,469	6,876,387	10,303,007	26.78	384,728
1996	891,427.87	326,486	360,622	575,377	27.35	21,038
1997	1,134,054.83	399,190	440,928	749,830	27.92	26,856
1998	564,426.99	190,637	210,569	382,079	28.49	13,411
1999	4,376,082.52	1,414,582	1,562,487	3,032,400	29.07	104,314
2000	2,670,761.83	824,604	910,822	1,893,478	29.65	63,861
2001	1,465,226.64	431,146	476,225	1,062,263	30.23	35,139
2002	549,031.11	153,454	169,499	406,984	30.82	13,205
2003	1,191,927.99	315,559	348,553	902,971	31.41	28,748
2004	1,512,673.33	378,176	417,717	1,170,590	32.00	36,581
2005	2,529,964.43	595,180	657,410	1,999,053	32.59	61,339
2006	1,924,794.61	423,932	468,257	1,552,777	33.19	46,784
2007	1,452,050.94	298,390	329,589	1,195,064	33.78	35,378
2008	1,879,429.47	358,034	395,469	1,577,932	34.38	45,897
2009	3,225,064.92	565,989	625,167	2,761,151	34.98	78,935
2010	2,764,521.44	443,714	490,108	2,412,640	35.58	67,809
2011	1,757,802.49	255,758	282,499	1,563,194	36.18	43,206
2012	5,535,862.47	721,060	796,452	5,016,204	36.79	136,347
2013	3,510,863.80	404,620	446,926	3,239,481	37.39	86,640
2014	5,842,186.93	584,230	645,316	5,488,980	38.00	144,447
2015	12,308,532.93	1,043,093	1,152,156	11,771,804	38.61	304,890
2016	13,708,209.76	952,714	1,052,327	13,341,293	39.22	340,166
2017	16,463,994.47	889,080	982,040	16,305,154	39.84	409,266

MIDAMERICAN ENERGY COMPANY

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 42-R0.5						
NET SALVAGE PERCENT.. -5						
2018	87,295,434.96	3,382,262	3,735,902	87,924,305	40.45	2,173,654
2019	193,215,996.13	4,491,692	4,961,332	197,915,464	41.07	4,818,979
2020	34,971,348.58	270,993	299,327	36,420,589	41.69	873,605
	457,716,950.83	46,308,558	51,128,162	429,474,636		11,246,505
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						38.2 2.46

MIDAMERICAN ENERGY COMPANY

ACCOUNT 391.00 OFFICE FURNITURE AND EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 10-SQUARE						
NET SALVAGE PERCENT.. 0						
2002	30,859.00	30,859	30,859			
2006	19,004.70	19,005	19,005			
2009	15,750.64	15,751	15,751			
2011	162,433.88	154,312	139,519	22,915	0.50	22,915
2012	443,097.64	376,633	340,527	102,571	1.50	68,381
2013	386,218.07	289,664	261,895	124,323	2.50	49,729
2014	2,901,794.82	1,886,167	1,705,350	1,196,445	3.50	341,841
2015	355,140.37	195,327	176,602	178,538	4.50	39,675
2016	1,538,308.47	692,239	625,878	912,430	5.50	165,896
2017	7,754,341.81	2,714,020	2,453,841	5,300,501	6.50	815,462
2018	3,554,440.03	888,610	803,423	2,751,017	7.50	366,802
2019	998,156.17	149,723	135,370	862,786	8.50	101,504
2020	1,036,638.90	51,832	46,863	989,776	9.50	104,187
	19,196,184.50	7,464,142	6,754,883	12,441,302		2,076,392
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 6.0						10.82

MIDAMERICAN ENERGY COMPANY

ACCOUNT 391.10 OFFICE FURNITURE AND EQUIPMENT - COMPUTER

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
1993	28,059.00	28,059	28,059			
1994	3,533.00	3,533	3,533			
1995	10,837.00	10,837	10,837			
1996	18,247.00	18,247	18,247			
2005	6,891.89	6,892	6,892			
2006	9,123.50	9,124	9,124			
2007	14,687.95	14,688	14,688			
2012	919.05	919	919			
2013	928.03	928	928			
2014	263,175.08	263,175	263,175			
2015	83,873.95	83,874	83,874			
2016	5,607,509.55	5,046,759	5,092,473	515,037	0.50	515,037
2017	11,312,767.62	7,918,937	7,990,667	3,322,101	1.50	2,214,734
2018	5,594,423.90	2,797,212	2,822,549	2,771,875	2.50	1,108,750
2019	8,898,686.01	2,669,606	2,693,788	6,204,898	3.50	1,772,828
2020	6,249,558.14	624,956	630,617	5,618,941	4.50	1,248,654
	38,103,220.67	19,497,746	19,670,370	18,432,851		6,860,003
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 2.7						18.00

MIDAMERICAN ENERGY COMPANY

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT - PLANES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 9-L2.5						
NET SALVAGE PERCENT.. +50						
2016	3,718,146.98	842,774	972,330	886,743	4.92	180,232
2017	70,584.00	12,901	14,884	20,408	5.71	3,574
	3,788,730.98	855,675	987,214	907,151		183,806
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						4.9 4.85

MIDAMERICAN ENERGY COMPANY

ACCOUNT 392.10 TRANSPORTATION EQUIPMENT - CARS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 11-S2						
NET SALVAGE PERCENT.. +10						
1987	10,445.00	9,400	9,400			
1988	10,637.00	9,573	9,573			
1990	331.00	298	298			
1996	0.52					
2001	35,648.00	30,741	32,083			
2003	15,559.16	12,883	14,003			
2004	30,833.55	24,950	27,750			
2005	42,511.10	33,530	38,260			
2006	16,891.28	12,949	15,202			
2008	89,177.88	63,916	80,260			
2009	90,466.50	62,175	81,420			
2011	47,426.47	29,335	38,658	4,026	3.44	1,170
2012	283,393.76	163,699	215,727	39,327	3.94	9,981
2013	231,757.75	123,063	162,176	46,406	4.51	10,290
2014	7,456.83	3,563	4,695	2,016	5.16	391
2017	88,835.14	24,931	32,855	47,097	7.57	6,222
2018	26,082.43	5,292	6,974	16,500	8.52	1,937
2019	718,477.95	88,174	116,198	530,432	9.50	55,835
2020	584,627.39	23,914	31,515	494,650	10.50	47,110
	2,330,558.71	722,386	917,047	1,180,456		132,936
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						8.9 5.70

MIDAMERICAN ENERGY COMPANY

ACCOUNT 392.20 TRANSPORTATION EQUIPMENT - LIGHT TRUCKS - CLASS 2

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 14-L2.5						
NET SALVAGE PERCENT.. +10						
1976	699.00	629	629			
1981	5,772.00	5,195	5,195			
1986	1,548.00	1,298	1,393			
1987	18,991.00	15,712	17,020	72	1.13	64
1989	23,619.00	19,010	20,593	664	1.48	449
1993	23,535.00	18,035	19,536	1,646	2.08	791
1994	20,145.00	15,242	16,511	1,620	2.23	726
1995	41,636.00	31,075	33,662	3,810	2.39	1,594
1996	23,776.00	17,470	18,924	2,474	2.57	963
1997	7,742.00	5,594	6,060	908	2.76	329
1999	43,111.00	29,987	32,483	6,317	3.18	1,986
2000	35,313.00	24,063	26,066	5,716	3.40	1,681
2001	70,384.00	46,876	50,778	12,568	3.64	3,453
2002	74,929.68	48,747	52,805	14,632	3.88	3,771
2003	19,237.95	12,219	13,236	4,078	4.12	990
2004	96,428.76	59,882	64,867	21,919	4.34	5,050
2005	89,744.56	54,520	59,059	21,711	4.55	4,772
2006	129,597.45	77,148	83,570	33,068	4.74	6,976
2007	53,504.85	31,231	33,831	14,323	4.92	2,911
2008	305,069.60	173,955	188,437	86,126	5.13	16,789
2009	78,820.84	43,678	47,314	23,625	5.38	4,391
2010	7,767.49	4,139	4,484	2,507	5.71	439
2011	286,788.93	144,911	156,975	101,135	6.14	16,471
2012	487,206.95	229,578	248,690	189,796	6.67	28,455
2013	904,052.27	388,809	421,177	392,470	7.31	53,689
2014	1,866,982.67	716,524	776,173	904,111	8.03	112,592
2015	1,581,506.49	525,631	569,389	853,967	8.83	96,712
2016	1,085,146.58	300,666	325,696	650,936	9.69	67,176
2017	2,478,621.39	541,762	586,863	1,643,896	10.60	155,085
2018	1,202,595.16	190,177	206,009	876,327	11.54	75,938
2019	1,299,385.01	124,464	134,825	1,034,622	12.51	82,704
2020	284,182.51	9,133	9,893	245,871	13.50	18,213
	12,647,840.14	3,907,360	4,232,143	7,150,913		765,160

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 9.3 6.05

MIDAMERICAN ENERGY COMPANY

ACCOUNT 392.30 TRANSPORTATION EQUIPMENT - LIGHT TRUCKS - CLASS 3

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 14-L2.5						
NET SALVAGE PERCENT.. +10						
1975	1,361.00	1,225	1,225			
1979	3,530.00	3,177	3,177			
1980	10,229.00	9,206	9,206			
1981	2,520.00	2,268	2,268			
1985	6,069.00	5,158	5,462			
1987	1,431.00	1,184	1,260	28	1.13	25
1989	20,911.00	16,830	17,911	909	1.48	614
1990	2,950.00	2,344	2,495	160	1.64	98
1992	77,080.00	59,808	63,651	5,721	1.93	2,964
1994	24,876.00	18,822	20,031	2,357	2.23	1,057
1997	5,172.00	3,737	3,977	678	2.76	246
1998	68,435.00	48,569	51,690	9,902	2.96	3,345
1999	163,024.00	113,395	120,681	26,041	3.18	8,189
2000	220,469.00	150,233	159,887	38,535	3.40	11,334
2001	71,027.00	47,304	50,344	13,580	3.64	3,731
2002	227,720.80	148,149	157,669	47,280	3.88	12,186
2003	127,976.14	81,283	86,506	28,673	4.12	6,959
2004	168,074.83	104,374	111,081	40,186	4.34	9,259
2005	58,765.98	35,700	37,994	14,895	4.55	3,274
2006	280,878.53	167,203	177,947	74,844	4.74	15,790
2008	190,934.97	108,874	115,870	55,971	5.13	10,911
2009	69,174.97	38,333	40,796	21,461	5.38	3,989
2010	66,486.41	35,432	37,709	22,129	5.71	3,875
2011	194,330.23	98,193	104,503	70,394	6.14	11,465
2012	399,981.13	188,476	200,587	159,396	6.67	23,897
2013	59,046.49	25,394	27,026	26,116	7.31	3,573
2014	158,136.79	60,691	64,591	77,732	8.03	9,680
2015	423,075.50	140,614	149,649	231,119	8.83	26,174
2016	105,655.76	29,274	31,155	63,935	9.69	6,598
2017	2,185,705.67	477,738	508,436	1,458,699	10.60	137,613
2018	3,650,846.90	577,341	614,439	2,671,323	11.54	231,484
2019	508,901.05	48,746	51,878	406,133	12.51	32,465
2020	3,119,916.82	100,271	106,714	2,701,211	13.50	200,090
	12,674,692.97	2,949,346	3,137,815	8,269,409		780,885

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 10.6 6.16

MIDAMERICAN ENERGY COMPANY

ACCOUNT 392.40 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS - CLASS 4

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 15-L3						
NET SALVAGE PERCENT.. +10						
1988	7,065.00	6,083	6,358			
1990	32,095.00	26,902	28,886			
1991	69,883.00	57,737	62,895			
1992	62,522.00	50,868	56,270			
1999	39,046.00	27,949	33,747	1,394	3.07	454
2000	189,584.25	132,747	160,285	10,341	3.33	3,105
2001	385,772.76	264,101	318,889	28,306	3.59	7,885
2002	441,074.00	295,609	356,933	40,034	3.83	10,453
2003	531,075.92	348,597	420,913	57,055	4.06	14,053
2004	231,755.53	149,483	180,493	28,087	4.25	6,609
2005	476,075.85	302,212	364,906	63,562	4.42	14,381
2006	54,282.27	33,905	40,939	7,915	4.59	1,724
2007	800,812.59	491,056	592,925	127,806	4.78	26,738
2008	219,364.75	131,092	158,287	39,141	5.04	7,766
2009	1,309,716.13	755,964	912,788	265,957	5.38	49,434
2010	501,764.77	275,771	332,980	118,608	5.84	20,310
2011	172,648.63	88,880	107,318	48,066	6.42	7,487
2012	567,917.22	268,852	324,625	186,500	7.11	26,231
2013	4,317,513.22	1,841,851	2,223,942	1,661,820	7.89	210,624
2014	1,760,054.42	661,071	798,210	785,839	8.74	89,913
2015	1,245,969.30	401,451	484,732	636,640	9.63	66,110
2016	577,186.96	153,763	185,661	333,807	10.56	31,611
2017	3,136,717.00	654,947	790,815	2,032,230	11.52	176,409
2018	3,426,524.27	513,989	620,616	2,463,256	12.50	197,060
2019	3,903,399.46	351,306	424,185	3,088,875	13.50	228,806
2020	3,739,339.44	112,169	135,438	3,229,967	14.50	222,756
	28,199,159.74	8,398,355	10,124,036	15,255,208		1,419,919

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 10.7 5.04

MIDAMERICAN ENERGY COMPANY

ACCOUNT 392.70 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS - CLASS 7

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 15-L3						
NET SALVAGE PERCENT.. +10						
1975	21,433.00	19,290	19,290			
1981	65,243.00	58,719	58,719			
1983	20,035.00	18,032	18,032			
1984	153,814.00	138,433	138,433			
1987	98,755.00	86,095	88,880			
1988	47,250.00	40,682	42,525			
1989	31,767.00	26,989	28,590			
1991	93,954.00	77,625	84,559			
1992	176,407.00	143,525	158,766			
1993	42,411.00	33,971	38,170			
1998	294,517.00	215,233	265,065			
1999	487,136.00	348,690	429,694	8,728	3.07	2,843
2000	1,044,517.00	731,371	901,275	38,790	3.33	11,649
2001	2,153,231.00	1,474,108	1,816,556	121,352	3.59	33,803
2002	2,559,794.00	1,715,582	2,114,126	189,689	3.83	49,527
2003	1,469,154.23	964,348	1,188,374	133,865	4.06	32,972
2004	1,213,161.09	782,493	964,273	127,572	4.25	30,017
2005	2,362,507.45	1,499,713	1,848,109	278,148	4.42	62,929
2006	116,076.12	72,501	89,344	15,125	4.59	3,295
2007	2,180,724.34	1,337,214	1,647,860	314,792	4.78	65,856
2008	1,512,380.16	903,798	1,113,758	247,384	5.04	49,084
2009	215,956.18	124,649	153,606	40,755	5.38	7,575
2010	2,532,620.34	1,391,936	1,715,295	564,063	5.84	96,586
2011	545,577.63	280,863	346,110	144,910	6.42	22,572
2012	2,397,167.31	1,134,819	1,398,447	759,004	7.11	106,752
2013	8,248,916.93	3,518,988	4,336,479	3,087,546	7.89	391,324
2014	1,708,241.62	641,610	790,662	746,755	8.74	85,441
2015	3,813,898.00	1,228,838	1,514,308	1,918,200	9.63	199,190
2016	8,771,338.03	2,336,684	2,879,516	5,014,688	10.56	474,876
2017	8,165,027.15	1,704,858	2,100,911	5,247,613	11.52	455,522
2018	9,030,945.85	1,354,669	1,669,370	6,458,481	12.50	516,678
2019	12,278,669.32	1,105,080	1,361,800	9,689,002	13.50	717,704
2020	5,171,769.75	155,138	191,178	4,463,415	14.50	307,822
	79,024,395.50	25,666,544	31,512,080	39,609,876		3,724,017

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 10.6 4.71

MIDAMERICAN ENERGY COMPANY

ACCOUNT 392.80 TRANSPORTATION EQUIPMENT - TRAILERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 27-S0.5						
NET SALVAGE PERCENT.. +10						
1947	431.00	388	388			
1954	3,103.00	2,793	2,793			
1957	1,894.00	1,705	1,705			
1965	452.00	407	407			
1966	1,937.00	1,743	1,743			
1967	1,886.00	1,685	1,697			
1972	4,883.00	4,084	4,395			
1974	17,706.00	14,413	15,935			
1975	3,585.00	2,878	3,226			
1976	2,500.00	1,979	2,250			
1977	27,402.00	21,383	24,662			
1978	21,754.00	16,736	19,579			
1979	75,963.00	57,580	68,367			
1980	29,743.00	22,198	26,769			
1981	22,456.00	16,505	20,210			
1982	23,805.00	17,219	21,424			
1983	22,552.00	16,049	20,297			
1984	12,281.00	8,593	11,053			
1985	5,161.00	3,549	4,645			
1986	21,283.00	14,373	19,155			
1987	28,436.00	18,853	25,525	67	7.11	9
1988	15,859.00	10,314	13,964	309	7.49	41
1989	57,975.00	36,949	50,024	2,154	7.88	273
1990	53,673.00	33,510	45,368	2,938	8.27	355
1991	50,253.00	30,705	41,571	3,657	8.67	422
1992	23,593.00	14,093	19,080	2,154	9.08	237
1993	218,924.75	127,779	172,996	24,036	9.49	2,533
1994	249,706.00	142,249	192,587	32,148	9.91	3,244
1995	10,681.00	5,928	8,026	1,587	10.35	153
1996	31,283.00	16,903	22,885	5,270	10.79	488
1998	144,372.00	73,582	99,621	30,314	11.71	2,589
1999	71,654.00	35,373	47,891	16,598	12.19	1,362
2000	285,730.00	136,484	184,782	72,375	12.67	5,712
2001	347,042.68	159,870	216,443	95,895	13.18	7,276
2002	245,669.00	108,994	147,564	73,538	13.69	5,372
2003	258,482.00	110,113	149,079	83,555	14.22	5,876
2004	597,905.91	243,745	330,000	208,115	14.77	14,090
2005	1,243,543.77	483,736	654,916	464,273	15.33	30,285
2006	54,684.16	20,215	27,369	21,847	15.91	1,373
2007	80,890.63	28,285	38,294	34,508	16.51	2,090
2008	48,031.89	15,803	21,395	21,834	17.13	1,275
2009	218,223.01	67,140	90,899	105,502	17.77	5,937
2010	113,923.40	32,544	44,060	58,471	18.43	3,173

MIDAMERICAN ENERGY COMPANY

ACCOUNT 392.80 TRANSPORTATION EQUIPMENT - TRAILERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 27-S0.5						
NET SALVAGE PERCENT.. +10						
2011	11,422.74	3,000	4,062	6,218	19.12	325
2012	51,571.49	12,343	16,711	29,703	19.82	1,499
2013	673,862.65	144,657	195,847	410,629	20.56	19,972
2014	380,096.05	71,965	97,431	244,655	21.32	11,475
2015	862,532.64	140,879	190,732	585,547	22.10	26,495
2016	224,827.98	30,576	41,396	160,949	22.92	7,022
2017	1,371,155.03	147,628	199,870	1,034,170	23.77	43,507
2018	2,428,083.95	190,206	257,515	1,927,761	24.65	78,205
2019	2,583,268.49	123,989	167,865	2,157,077	25.56	84,393
2020	936,280.85	15,294	20,706	821,947	26.51	31,005
	14,274,415.07	3,059,964	4,107,174	8,739,800		398,063
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 22.0						2.79

MIDAMERICAN ENERGY COMPANY

ACCOUNT 393.00 STORES EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 10-SQUARE						
NET SALVAGE PERCENT.. 0						
1983	66,301.00	66,301	66,301			
1987	38,837.00	38,837	38,837			
1988	241.00	241	241			
1990	2,056.00	2,056	2,056			
1995	120,088.48	120,088	120,088			
1998	21,266.65	21,267	21,267			
2000	34,216.00	34,216	34,216			
2001	120,231.00	120,231	120,231			
2002	28,773.00	28,773	28,773			
2005	45,386.98	45,387	45,387			
2006	158,057.45	158,057	158,057			
2007	86,800.25	86,800	86,800			
2011	20,741.07	19,704	20,741			
2012	123,879.97	105,298	123,880			
2013	29,294.05	21,971	28,776	518	2.50	207
2014	97,656.57	63,477	83,138	14,519	3.50	4,148
2015	95,542.13	52,548	68,824	26,718	4.50	5,937
2016	14,891.61	6,701	8,777	6,115	5.50	1,112
2017	4,592.37	1,607	2,105	2,487	6.50	383
2019	14,105.52	2,116	2,771	11,335	8.50	1,334
	1,122,958.10	995,676	1,061,266	61,692		13,121
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 4.7 1.17						

MIDAMERICAN ENERGY COMPANY

ACCOUNT 394.00 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
1983	28,252.00	28,252	28,252			
1984	57,759.00	57,759	57,759			
1988	5,664.85	5,665	5,665			
1990	24,190.36	24,190	24,190			
1991	4,861.00	4,861	4,861			
1992	7,786.26	7,786	7,786			
1993	53,395.95	53,396	53,396			
1994	135,354.00	135,354	135,354			
1995	74,081.00	74,081	74,081			
1996	53,915.14	53,915	53,915			
1997	13,440.84	13,441	13,441			
1998	19,309.00	19,309	19,309			
2000	94,264.38	94,264	94,264			
2002	29,220.45	29,220	29,220			
2004	1,223.13	1,223	1,223			
2006	867,009.76	838,112	843,346	23,664	0.50	23,664
2007	2,151,934.31	1,936,741	1,948,837	203,097	1.50	135,398
2008	457,825.98	381,520	383,903	73,923	2.50	29,569
2009	1,567,388.14	1,201,669	1,209,174	358,214	3.50	102,347
2010	824,629.95	577,241	580,846	243,784	4.50	54,174
2011	718,884.11	455,291	458,134	260,750	5.50	47,409
2012	1,666,213.04	944,193	950,090	716,123	6.50	110,173
2013	2,731,074.96	1,365,537	1,374,065	1,357,010	7.50	180,935
2014	4,490,331.60	1,945,795	1,957,947	2,532,385	8.50	297,928
2015	2,356,829.55	864,179	869,576	1,487,254	9.50	156,553
2016	1,231,107.95	369,332	371,639	859,469	10.50	81,854
2017	7,373,779.55	1,720,524	1,731,270	5,642,510	11.50	490,653
2018	4,225,720.61	704,301	708,700	3,517,021	12.50	281,362
2019	9,041,609.74	904,161	909,807	8,131,803	13.50	602,356
2020	2,727,664.92	90,913	91,481	2,636,184	14.50	181,806
	43,034,721.53	14,902,225	14,991,531	28,043,191		2,776,181

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 10.1 6.45

MIDAMERICAN ENERGY COMPANY

ACCOUNT 395.00 LABORATORY EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 10-SQUARE						
NET SALVAGE PERCENT.. 0						
1976	518.00	518	518			
1984	273.00	273	273			
1995	130.00	130	130			
2011	48,323.98	45,908	42,404	5,920	0.50	5,920
2012	26,565.59	22,581	20,858	5,708	1.50	3,805
2013	1,692.56	1,269	1,172	521	2.50	208
2014	79,373.02	51,592	47,655	31,718	3.50	9,062
2016	210,169.49	94,576	87,358	122,811	5.50	22,329
2017	313,728.74	109,805	101,425	212,304	6.50	32,662
2018	9,613.64	2,403	2,220	7,394	7.50	986
2019	75,279.82	11,292	10,430	64,850	8.50	7,629
	765,667.84	340,347	314,443	451,225		82,601

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 5.5 10.79

MIDAMERICAN ENERGY COMPANY

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 18-L1						
NET SALVAGE PERCENT.. +15						
1969	7,895.00	6,316	6,711			
1979	4,483.56	3,220	3,811			
1980	8,325.00	5,905	7,076			
1981	4,652.00	3,258	3,954			
1982	2,523.00	1,744	2,145			
1983	100,466.81	68,507	85,397			
1985	1,705.00	1,130	1,449			
1986	485.93	317	413			
1987	41,802.00	26,846	35,532			
1988	28,498.50	18,020	24,224			
1989	46,651.00	28,991	39,653			
1990	217,397.00	132,738	184,787			
1991	341,775.24	204,971	289,019	1,490	5.30	281
1992	474,719.00	279,318	393,852	9,659	5.54	1,744
1993	228,130.09	131,644	185,625	8,286	5.78	1,434
1994	70,166.00	39,661	55,924	3,717	6.03	616
1995	192,759.00	106,591	150,299	13,546	6.29	2,154
1996	112,010.00	60,563	85,397	9,812	6.55	1,498
1998	55,278.00	28,479	40,157	6,829	7.09	963
1999	186,869.55	93,715	132,143	26,696	7.38	3,617
2000	605,083.00	295,163	416,195	98,126	7.67	12,793
2001	369,190.00	174,862	246,564	67,248	7.97	8,438
2002	314,278.52	144,403	203,615	63,522	8.27	7,681
2003	1,185,832.22	526,940	743,012	264,945	8.59	30,843
2004	782,896.22	336,058	473,859	191,603	8.91	21,504
2005	191,604.56	79,170	111,634	51,230	9.25	5,538
2006	46,160.91	18,332	25,849	13,388	9.59	1,396
2007	541,050.02	205,931	290,373	169,520	9.94	17,054
2008	133,280.57	48,399	68,245	45,043	10.31	4,369
2009	1,092,168.42	377,529	532,335	396,008	10.68	37,079
2010	1,311,578.21	429,214	605,213	509,628	11.07	46,037
2011	570,977.17	175,796	247,881	237,450	11.48	20,684
2012	1,975,130.59	567,086	799,619	879,242	11.92	73,762
2013	691,348.98	182,500	257,334	330,313	12.41	26,617
2014	1,494,096.77	356,306	502,409	767,573	12.95	59,272
2015	3,938,020.35	825,683	1,164,254	2,183,063	13.56	160,993
2016	2,592,225.59	461,478	650,707	1,552,685	14.23	109,113
2017	3,091,591.06	442,346	623,730	2,004,122	14.97	133,876

MIDAMERICAN ENERGY COMPANY

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 18-L1						
NET SALVAGE PERCENT.. +15						
2018	2,999,965.82	315,916	445,457	2,104,514	15.77	133,450
2019	7,891,899.66	510,555	719,908	5,988,207	16.63	360,085
2020	4,850,523.45	107,650	151,792	3,971,153	17.53	226,535
	38,795,493.77	7,823,251	11,007,553	21,968,617		1,509,426
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						14.6 3.89

MIDAMERICAN ENERGY COMPANY

ACCOUNT 397.00 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
1969	137,141.00	137,141	137,141			
1978	51,623.00	51,623	51,623			
1983	35,462.00	35,462	35,462			
1984	197,902.00	197,902	197,902			
1985	84,701.00	84,701	84,701			
1986	682,943.00	682,943	682,943			
1988	29,060.00	29,060	29,060			
1990	118,392.00	118,392	118,392			
1991	315,559.00	315,559	315,559			
1992	1,097,103.00	1,097,103	1,097,103			
1993	474,397.00	474,397	474,397			
1994	397,412.00	397,412	397,412			
1995	211,692.00	211,692	211,692			
1996	19,918.00	19,918	19,918			
1997	147,807.00	147,807	147,807			
1998	54,072.00	54,072	54,072			
1999	283,515.86	283,516	283,516			
2000	4,205.00	4,205	4,205			
2001	136,921.65	136,922	136,922			
2002	1,512,579.32	1,512,579	1,512,579			
2003	401,360.13	401,360	401,360			
2004	19,481.03	19,481	19,481			
2005	3,073.58	3,074	3,074			
2006	2,017,344.21	1,950,106	2,017,344			
2007	509,301.34	458,371	479,364	29,937	1.50	19,958
2008	553,014.98	460,844	481,950	71,065	2.50	28,426
2009	674,971.29	517,480	541,180	133,791	3.50	38,226
2010	234,506.30	164,154	171,672	62,834	4.50	13,963
2011	13,330,366.68	8,442,521	8,829,182	4,501,185	5.50	818,397
2012	505,358.51	286,372	299,488	205,871	6.50	31,672
2013	1,683,482.10	841,741	880,292	803,190	7.50	107,092
2014	503,922.01	218,365	228,366	275,556	8.50	32,418
2015	362,834.26	133,040	139,133	223,701	9.50	23,547
2016	211,206.99	63,362	66,264	144,943	10.50	13,804
2017	6,602,197.81	1,540,491	1,611,044	4,991,154	11.50	434,013
2018	303,331.41	50,556	52,871	250,460	12.50	20,037
2019	31,282,670.61	3,128,267	3,271,539	28,011,132	13.50	2,074,899
2020	15,934,737.10	531,105	555,429	15,379,308	14.50	1,060,642
	81,125,566.17	25,203,096	26,041,439	55,084,127		4,717,094

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 11.7 5.81

MIDAMERICAN ENERGY COMPANY

ACCOUNT 397.10 COMMUNICATION EQUIPMENT - PHONES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 8-SQUARE						
NET SALVAGE PERCENT.. 0						
2009	531,417.83	531,418	531,418			
2011	1,211,485.34	1,211,485	1,211,485			
2014	133,391.26	108,380	133,391			
2019	38,554.72	7,229	33,072	5,483	6.50	844
	1,914,849.15	1,858,512	1,909,366	5,483		844
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						6.5 0.04

MIDAMERICAN ENERGY COMPANY

ACCOUNT 398.00 MISCELLANEOUS EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2020

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 10-SQUARE						
NET SALVAGE PERCENT.. 0						
1981	274.00	274	274			
1982	3,904.00	3,904	3,904			
1983	3,764.00	3,764	3,764			
1985	2,263.00	2,263	2,263			
1986	2,815.33	2,815	2,815			
1998	3,159.00	3,159	3,159			
1999	388,789.00	388,789	388,789			
2000	120,326.00	120,326	120,326			
2005	2,560.81	2,561	2,561			
2007	42,694.84	42,695	42,695			
2008	8,933.90	8,934	8,934			
2009	1,459.36	1,459	1,459			
2011	34,839.56	33,098	32,376	2,464	0.50	2,464
2012	30,037.45	25,532	24,975	5,062	1.50	3,375
2013	352,214.87	264,161	258,395	93,820	2.50	37,528
2014	1,333,243.71	866,608	847,692	485,552	3.50	138,729
2015	50,252.94	27,639	27,036	23,217	4.50	5,159
2016	124,039.31	55,818	54,600	69,439	5.50	12,625
2017	350,101.78	122,536	119,861	230,241	6.50	35,422
2018	597,086.59	149,272	146,014	451,073	7.50	60,143
2019	683,597.87	102,540	100,301	583,297	8.50	68,623
2020	228,357.76	11,418	11,169	217,189	9.50	22,862
	4,364,715.08	2,239,565	2,203,362	2,161,353		386,930
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 5.6						8.86