Name of Respondent Northern States Power Company (Minnesota)	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	City of Ada	RQ	V3	N/A	N/A	N/A
2	City of Ada	RQ	V6	0.16	0.14	0.09
3	City of Kasota	RQ	RS478	N/A	N/A	N/A
4	City of Kasota	RQ	V6	0.06	0.06	0.06
5	City of Kasson	RQ	RS470	N/A	N/A	N/A
6	Heartland Consumers Power District	RQ	V6	3.4	3.1	2.8
7	NSP- Wisconsin	RQ		N/A	N/A	N/A
8	Unbilled	RQ		N/A	N/A	N/A
9	Cargill	OS	V6	N/A	N/A	N/A
10	Central Minnesota Municipal Power Agenc	OS	RS470	N/A	N/A	N/A
11	Central Minnesota Municipal Power Agenc	SF	V6	N/A	N/A	N/A
12	City of Ada	OS	V6	N/A	N/A	N/A
13	City of Ada	SF	V6	N/A	N/A	N/A
14	City of Kasota	OS	V6	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Minnesota)	(1) [X] An Original (2) [ ] A Resubmission	04/11/2014	End of 2013/Q4

SALES FOR RESALE (Account 447)

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LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
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Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	City of Kasota	SF	V6	N/A	N/A	N/A
2	EDF Trading North America, LLC	OS	V6	N/A	N/A	N/A
3	Heartland Consumers Power District	SF	V6	N/A	N/A	N/A
4	Macquarie Energy LLC	OS	V6	N/A	N/A	N/A
5	Midcontinent Independent Sys. Operator	OS	V6	N/A	N/A	N/A
6	Minnesota Municipal Power Agency	OS	V6	N/A	N/A	N/A
7	Minnesota Municipal Power Agency	SF	V6	N/A	N/A	N/A
8	Minnesota Power	SF	V6	N/A	N/A	N/A
9	North Central Power	OS	V6	N/A	N/A	N/A
10	North Central Power	SF	V6	N/A	N/A	N/A
11	Northwestern Electric Power	OS	V6	N/A	N/A	N/A
12	Northwestern Electric Power	SF	V6	N/A	N/A	N/A
13	Southern Minnesota Municipal Power Agen	OS	V6	N/A	N/A	N/A
14	Upper Pennisula Power Co.	OS	V6	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent Northern States Power Company (Minnesota)	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4

SALES FOR RESALE (Account 447)

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LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Willmar Municipal Utilities	SF	V6	N/A	N/A	N/A
2						
3	footnote for total $$ and Mwh					
4	** Footnote from 106b					
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent Northern States Power Company (Minnesota)	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
		10,759		10,759	1
	7,904	-16,063		-8,159	2
		5,502		5,502	3
	4,320	-7,823		-3,503	4
		-11,078		-11,078	5
18,502	305,508	1,031,548	332	1,337,388	6
5,967,185		353,325,047		353,325,047	7
			6,455	6,455	8
	210,000			210,000	9
91,948		4,019,759		4,019,759	10
87,273		5,333,947		5,333,947	11
	61,500			61,500	12
7,274		437,318		437,318	13
	31,980			31,980	14
5,985,687	317,732	354,337,892	6,787	354,662,411	
2,163,447	1,816,105	67,629,169	-292,396	69,152,878	
8,149,134	**2,133,837**	**421,967,061**	**-285,609**	**423,815,289**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Minnesota)	(1) [X] An Original (2) [ ] A Resubmission	04/11/2014	End of 2013/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
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MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
3,962		242,797		242,797	1
	9,700			9,700	2
43,800		3,304,710		3,304,710	3
	1,122,750			1,122,750	4
1,683,046		44,509,607	-292,396	44,217,211	5
	70,000			70,000	6
17,600		479,600		479,600	7
20,050		476,188		476,188	8
17,589	2,900	571,956		574,856	9
12,824		617,720		617,720	10
52,065	23,400	1,757,615		1,781,015	11
125,440		5,848,000		5,848,000	12
	283,500			283,500	13
	375			375	14
5,985,687	317,732	354,337,892	6,787	354,662,411	
2,163,447	1,816,105	67,629,169	-292,396	69,152,878	
8,149,134	**2,133,837**	**421,967,061**	**-285,609**	**423,815,289**	

Name of Respondent Northern States Power Company (Minnesota)	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4

SALES FOR RESALE (Account 447) (Continued)

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MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
576		29,952		29,952	1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
5,985,687	317,732	354,337,892	6,787	354,662,411	
2,163,447	1,816,105	67,629,169	-292,396	69,152,878	
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Northern States Power Company (Minnesota)	(1) X An Original (2) __ A Resubmission	04/11/2014	2013/Q4

FOOTNOTE DATA

Schedule Page: 310 Line No.: 6 Column: j

Customer charge

Schedule Page: 310 Line No.: 7 Column: a

Ownership interest or affiliation per Instruction 2:

Northern States Power Co. (a Wisconsin corporation) and Northern States Power Co. (a Minnesota corporation) are both wholly owned operating subsidiaries of Xcel Energy Inc.

Schedule Page: 310 Line No.: 8 Column: j

Unbilled Activity

Schedule Page: 310.1 Line No.: 5 Column: j

Ancillary services

Schedule Page: 310.2 Line No.: 3 Column: a

Total revenue and volumes sold will not match pages 300-1, line 11, due to differences in accounting classification associated with the Northern States Power Co. (a Minnesota corporation) and Northern States Power Co. (a Wisconsin corporation) FERC-approved Interchange Agreement.

	Revenue		Mwh
page 300, line 11(b)	$ 70,490,242	line 11(d)	2,181,949
page 311 total (k)	$423,815,289	total (g)	8,149,134
less net interchange agreement	(353,325,047)		(5,967,185)
	$ 70,490,242		2,181,949

Schedule Page: 310.2 Line No.: 4 Column: a

Sales for Resale (Account No. 447). The revenue credit from sales for resale included in the formula are for bundled sales that are not included in the formula divisor.