

EL000-027

EL00-027

XC/47

EL00-027

DOCKET NO.

In the Matter of

IN THE MATTER OF THE PETITION
FILED BY NORTHERN STATES
POWER COMPANY D/B/A XCEL
ENERGY, INC. FOR APPROVAL OF
MODIFICATIONS TO THE SMALL
GENERAL TIME OF DAY SERVICE

Public Utilities Commission of the State of South Dakota

DATE

MEMORANDA

4/2/00 Filed and Docketed;
4/20/00 Public Filing;
4/2/00 Revised Tariff Page;
4/20/00 Submitting Tariff Revisions;
4/20/00 Docket Closed;



Jim Wilcox, Manager,
Government & Regulatory Services
500 West Russell Street
P.O. Box 988
Sioux Falls, SD 57101-0988
Telephone (605) 339-8350 fax 612/573-9083
internet - james.c.wilcox@xcelenergy.com

September 19, 2000

Mr. William Bullard, Executive Director
South Dakota Public Utilities Commission
State Capitol Building
500 East Capitol Avenue
Pierre, South Dakota 57501-5070

RECEIVED

SEP 21 2000

**SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION**

Dear Mr. Bullard:

RE: Miscellaneous Filing for Modifications to the Small General Time of Day Service

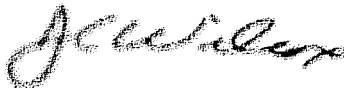
Northern States Power Company d/b/a Xcel Energy, Inc. hereby submits for filing to a petition for modifications to the Small General Time of Day Service.

Xcel Energy is proposing changes to the Small General Time of Day Service tariff terms and conditions number 4. The previous optional metering language has been subdivided into a Kilowatt-hour metered service and an unmetered service.

In addition is a section providing for a low wattage unmetered service. Xcel Energy plans to contract for an automated meter reading system and this tariff is needed to serve the number of small automated meter reading devices that will be installed.

If anyone has any questions, please call me at 339-8350

Sincerely,



Jim Wilcox

c Mike Swenson

**PUBLIC UTILITIES COMMISSION
STATE OF SOUTH DAKOTA**

In the Matter of the Request for Approval
of Modifications to the Small General Time
of Day Service

Docket No. EL00-_____

**PETITION FOR APPROVAL OF MODIFICATIONS
TO THE SMALL GENERAL TIME OF DAY SERVICE**

Northern States Power Company doing business as Xcel Energy, Inc. ("Xcel Energy" or "the Company") hereby petitions the South Dakota Public Utilities Commission ("Commission") for approval of modifications to the Small General Time of Day Service. The main purpose of these modifications is to provide for an additional type of service under this rate, for customers with numerous, low wattage devices.

Pursuant to South Dakota Administrative Rules Section 20:10:13:26, Xcel Energy provides the following information:

(1) Name, Address and Telephone Number of the Utility

Xcel Energy, Inc.
500 West Russell
PO Box 988
Sioux Falls, SD 57101-0988
(605) 339-8350

(2) Section and Sheet Number of the Tariff Schedule

The following sheets have been changed or added:

Proposed Sheet Number: SDPUC No. 2, Section 5, 1st Revised Sheet No. 24
Proposed Sheet Number: SDPUC No. 2, Section 5, Original Sheet No. 24.1

(3) Description of the Changes

- In Terms and Conditions, Number 4, the second sentence describing optional metering service has been replaced by paragraph (a) Kilowatt-hour Metered Service, and paragraph (b) Unmetered Service.
- In Terms and Conditions, Number 4, paragraph (c) was added, for Low Wattage Unmetered Service. In order to qualify for this service, a customer must have at least 200 service locations within Xcel Energy's South Dakota service territory, with each location rated at less than 400 watts.

(4) Reason for the Change

- The wording changes in Terms and Condition 4 for Optional Time of Day metering more clearly breaks down this option into two sub-choices: Kilowatt-hour Metered Service (where a non-time of day meter is used) and Unmetered Service
- The addition of a Low Wattage Unmetered Service would allow Xcel Energy to begin contracting for automatic meter reading in the state of South Dakota. Such technology typically requires that numerous small radio transmitters be installed throughout a utility's service territory. This would allow individual customer data to be broadcast back to the utility's central data gathering site. Such an approach helps a utility gather its data more quickly and greatly reduce the problem of unread meters and estimated bills – thus providing for increased customer satisfaction.

(5) Present Rate

\$7.25 per month for optional metered service

(6) Proposed Rate

\$7.25 per month for optional metered service

\$5.95 per month for optional unmetered service

\$0.25 per month per device for low wattage devices rated below 100 watts

\$1.05 per month per device for low wattage devices rated between 100 and 400 watts

Low wattage energy charge will be same as current Continuous 24 Hour charge

(7) Proposed Effective Date of Modified Rate

The Company requests that the new versions of the rider become effective at the Commission's earliest convenience.

(8) Approximation of Annual Amount of Increase or Decrease in Revenue

Assuming that 300 MCCs / Repeaters and 3 Cellmasters are installed, Xcel Energy would see an annual revenue increase of just over \$4,000. This would all be considered as one customer.

(7) Points Affected

There shouldn't be any change in the number of Kilowatt-hour Metered or Unmetered customers due to this wording change. However, Xcel Energy does expect to add at least one Low Wattage customer in the near future.

(10) Estimation of the Number of Customers Whose Cost of Service Will be Affected and Annual Amounts of Either Increases or Decreases, or Both, in Cost of Service to Those Customers

There should be no change in the cost of service to any existing customer. As for the one, new Low Wattage customer that Xcel Energy expects to add, Xcel Energy believes that the proposed rate will roughly match the full cost to serve such a customer.

(11) Statement of Facts, Expert Opinions, Documents and Exhibits to Support the Proposed Changes

See attached proposed tariff Sheet Nos. 24 and 24.1, from Section No. 5.

CONCLUSION

Xcel Energy respectfully requests that the Commission approve its proposed changes to the Small General Time of Day Service tariff.

Dated: September 18, 2000

NORTHERN STATES POWER COMPANY
d/b/a Xcel Energy, Inc.

BY: 
Jim Wilcox
Manager, Government & Regulatory Services
(605) 119-8150



SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

PROPOSED

SMALL GENERAL TIME OF DAY SERVICE (Continued)

Section No 5

RATE CODE F14 (METERED) AND

1st Revised Sheet No 24

DATE CLOSING (UNMETERED)

TERMS AND CONDITIONS OF SERVICE

- Customer selecting the above time of day rate schedule will remain on this rate for a period of not less than 12 months. While served under this schedule, the Small General Service rate is unavailable.
- Company shall install a demand meter for a customer when:
- a. Customer's connected load is estimated to be 20 kW or greater,
 - b. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
 - c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
 - d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
 - e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh

If a demand meter is installed in accordance with the above, the customer may remain on the Small General Time of Day Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Time of Day Service schedule in the next billing month. A customer with a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small General Time of Day Service schedule.

If the customer only occasionally exceeds the 25 kW demand limit, they may remain on the Small General Time of Day Service schedule with Company approval. Company approval requires that the customer can demonstrate that load requirements do not exceed 25 kW during NSP system peaks. NSP system peaks typically occur on hot, humid weekdays during June through September. Customers using this provision, which have central air conditioning, must agree to the terms of the Company's Controlled Air Conditioning and Water Heating Rider.

- ~~Standard and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations and as provided for elsewhere in this rate.~~
- ~~**Optional Time of Day Metering Service.** Optional metering is available for time of day customers subject to the provisions in the General Rules and Regulations. If optional metering service is applicable, the time of day metering charge will be waived and the monthly minimum charge is \$7.25.~~

(Continued on Sheet No. 5-24.1)

Wanda F. Rouse

By: Michael L. Swenson
Vice President

Effective Date:

Figure 1

Xcel Energy - Dakotas

Order Date:

SMALL GENERAL TIME OF DAY SERVICE (Continued)

RATE CODE F14 (METERED) AND

DATE CODE E14 (UNMETERED)

Section No. 5

Original Sheet No. 24.1

TERMS AND CONDITIONS OF SERVICE (Continued)

General Metering Service Optional metering is available subject to the provisions in the General Rules and Regulations, Section 1.5, for the following applications:

Non-time of Day Metered Service: For applications where a non-time of day meter is used, the time of day metering charge will be waived and the monthly customer charge for each location is \$7.25.

Unmetered Service: For applications where no metering is installed, the monthly customer charge for each location is \$5.95. If requested by Company, the customer agrees to receive one or more metered bills for all their unmetered service locations. For purposes of applying the appropriate customer service charge, one customer service charge shall be applied for every point of delivery. A point of delivery shall be any location where a meter would otherwise be required under this schedule.

Low Voltage Unmetered Service: For applications where customer owns and operates multiple electronic devices in at least 200 locations within Company's South Dakota electric service area. Electronic devices are: 1) individually located at each point of delivery, 2) rated at less than 400 Watts, and 3) operated with a continuous and constant load level year round. Each individual electronic device must not in any way interfere with Company operations and service to adjacent customers. This optional metering service is not applicable to electric service for traffic signals, civil defense or lighting. Company reserves the right to evaluate customer requests for this optional metering service to determine eligibility.

~~The monthly fixed charge under this optional metering service shall be \$0.25 per device for devices with a rating of 100 Watts or less. For devices with a rating over 100 Watts but less than 400 Watts the monthly fixed charge shall be \$1.05 per device. The customer charge shall equal the sum of the fixed charges for customer's low wattage devices in service for the billing month.~~

If there is no metered usage for each device, customer will be billed for the predetermined energy usage in kWh per device. The energy charge shall equal the sum of the predetermined energy usage for customer's low voltage devices in service for the billing month multiplied by the Continuous 24 Hour Energy Charge applicable for the billing month.

~~Customer shall contract for this optional metering service through an electric service agreement with~~

【关键词】 网络 网络成瘾 网络成瘾量表 网络成瘾量表-中国版

By: Michael L. Swenson
Vice President
Xcel Energy - Dakotas

Effective Date:

Phylogenetic Analysis

Order Date:

South Dakota Public Utilities Commission

WEEKLY FILINGS

For the Period of September 21, 2000 through September 27, 2000

If you need a complete copy of a filing faxed, overnight expressed, or mailed to you, please contact
Delaine Kolbo within five business days of this filing.
Phone: 605-773-3705 Fax: 605-773-3809

CONSUMER COMPLAINTS

CT99-104 In the Matter of the Complaint filed by Joan Clark, Yankton, South Dakota, against
AT&T Communications of the Midwest, Inc. Regarding Unauthorized Switching of
Long Distance Carrier.

The complainant alleges that when she established new telephone services she was switched to AT&T
without her authorization. She had selected another long distance carrier. The complainant requests
compensation for the unauthorized switching and for her AT&T charges to be rerated to the rate her
selected carrier would have charged.

Staff Analyst: Charlene Lund
Staff Attorney: Karen E. Cremer
Date Docketed: 09/25/00
Intervention Deadline: NA

ELECTRIC

EL00-027 In the Matter of the Petition filed by Northern States Power Company d/b/a Xcel
Energy, Inc. for Approval of Modifications to the Small General Time of Day Service.

On September 21 2000, Northern States Power Company d/b/a Xcel Energy, Inc. filed a petition for
modifications to its Small General Time of Day Service. The main purpose of the modifications is to
provide for an additional type of service under this rate for customers with numerous, low wattage devices.

Staff Analyst: Heather Forney
Staff Attorney: Karen Cremer
Date Docketed: 09/21/00

TELECOMMUNICATIONS

TC00-137 In the Matter of the Application of Americatel Corporation d/b/a 10 123 Americatel and
1010 123 Americatel to Amend its Certificate of Authority to Offer Prepaid Calling
Cards.

Americatel Corporation, d/b/a 10 123 Americatel and 1010 123 Americatel (Americatel) was granted a
certificate of authority to provide telecommunications services in South Dakota on March 28, 1998, subject
to the condition that it not offer prepaid calling card service without prior approval from the Commission.
On September 21, 2000, Americatel submitted an application to revise its tariff to provide for prepaid
calling card service.

Staff Analyst: Heather Forney
Date Docketed: 09/21/00
Intervention Deadline: 10/13/00

TC00-138 In the Matter of the Application of T-NETIX Internet Services, Inc. for a Certificate of Authority to Provide Telecommunications Services in South Dakota.

T-NETIX Internet Services, Inc. is seeking a Certificate of Authority to provide interexchange telecommunication services in South Dakota. The applicant is a reseller that intends to offer interexchange services including 1+ and 101XXXX outbound dialing, toll free inbound dialing, directory assistance, data services and travel card services.

Staff Analyst: Keith Senger
Date Docketed: 09/22/00
Intervention Deadline: 10/13/00

TC00-139 In the Matter of the Filing for Approval of a Boundary Change between Valley Telecommunications Cooperative Association, Inc. and West River Telecommunications Cooperative.

Valley Telecommunications Cooperative Association, Inc. and West River Telecommunications Cooperative filed a joint application for approval of a boundary change between the Mobridge and Glenham Exchanges. The proposed change moves the staggered and inconsistent boundary lines to section lines or county roads.

Staff Analyst: Keith Senger
Staff Attorney: Karen Cremer
Date Docketed: 09/25/00
Intervention Deadline: 10/13/00

TC00-140 In the Matter of the Application of Telicor, Inc. for a Certificate of Authority to Provide Telecommunications Services, Including Local Exchange Services, in South Dakota.

Telicor Inc. has filed for a Certificate of Authority to provide resold and facilities-based local exchange and interexchange service within the State of South Dakota. Telicor intends to provide 1+ and 101XXXX outbound dialing, 800/888 toll-free inbound dialing, calling cards and data services, as well as switched local exchange service, non-switched local service (e.g. private line), Centrex and/or Centrex-like services, DSL, ISDN, and other high capacity line services.

Staff Analyst: Michele Farris
Date Docketed: 09/27/00
Intervention Deadline: 10/13/00

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You may subscribe or unsubscribe to the PUC mailing lists at <http://www.state.sd.us/puc/>



Northern States Power Company

Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

PROPOSED

**SMALL GENERAL TIME OF DAY SERVICE
RATE CODE E14 (METERED) AND
RATE CODE E18 (UNMETERED)**Section No. 5
First Revised Sheet No. 23**AVAILABILITY**

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

	<u>Oct-May</u>	<u>Jun-Sep</u>
Customer Charge per Month		
Metered Time of Day	\$9.25	\$9.25
Metered Non-Time of Day	\$7.25	\$7.25
Unmetered Continuous 24 Hour Use	\$5.95	\$5.95
Low Wattage Use, 100 W or Less	\$2.25	\$2.25
Low Wattage Use, From 100 W to 400 W	\$1.05	\$1.05
Energy Charge per kWh		
On Peak Period Energy	\$0.0868	\$0.1066
Off Peak Period Energy	\$0.0292	\$0.0292
Continuous 24 Hour Energy	\$0.0494	\$0.0563

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-24)

Date Filed:

By: Michael L. Swenson
State Vice President
North and South Dakota

Effective Date:

Docket No. EL00-027

Order Date:

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF SOUTH DAKOTA**

IN THE MATTER OF THE PETITION FILED BY)	ORDER APPROVING TARIFF
NORTHERN STATES POWER COMPANY)	REVISIONS
D/B/A XCEL ENERGY, INC. FOR APPROVAL)	
OF MODIFICATIONS TO THE SMALL)	EL00-027
GENERAL TIME OF DAY SERVICE)	

On September 21, 2000, Northern States Power Company d/b/a Xcel Energy, Inc. (Xcel) filed with the Public Utilities Commission (Commission) the following tariff sheets proposing to modify the Small General Time of Day Service tariff terms and conditions number 4. According to the filing, the previous optional metering language has been subdivided into a Kilowatt-hour metered service and an unmetered service. Xcel is proposing to add a section providing for a low wattage unmetered service to serve the number of small automated meter reading devices that will be installed as part of a non-automated meter reading system. The tariff sheets to be revised are as follows:

SDPUC No. 2, Section No. 5, First Revised Sheet No. 23
SDPUC No. 2, Section No. 5, First Revised Sheet No. 24
SDPUC No. 2, Section No. 5, Original Sheet No. 24.1

At its regularly scheduled meeting of January 4, 2001, the Commission considered approval of the application. Commission Staff recommended approval, with the condition that the rates approved be included in a cost of service study in the next rate case.

The Commission finds that it has jurisdiction over this matter pursuant to SDCL Chapter 49-34A. The Commission voted unanimously to approve the tariff revisions. The Commission further finds that the filing is just and reasonable and shall be approved. As the Commission's final decision in this matter, it is therefore

ORDERED, that Xcel's revised tariff sheets as described above are approved and shall be effective for service rendered on and after the date of this order. It is further

ORDERED, that the rates approved be included in a cost of service study in the next rate case.

Dated at Pierre, South Dakota, this 10th day of January, 2001.

CERTIFICATE OF SERVICE

The undersigned hereby certifies that this document has been served today upon all parties of record in this docket, as listed on the docket service list, by facsimile or by first class mail, in properly addressed envelopes, with charges prepaid thereon.

By: Alaine Kalbo

Date: 1/12/01

(OFFICIAL SEAL)

BY ORDER OF THE COMMISSION

James A. Burg
JAMES A. BURG, Chairman

Pam Nelson
PAM NELSON, Commissioner

Laska Schoenfelder
LASKA SCHOENFELDER, Commissioner



Xcel Energy
South Dakota

Jim Wilcox, Manager
Community & Government Relations
500 West Russell Street
P. O. Box 988
Sioux Falls, SD 57101-0988
Telephone (605) 339-8350

April 2, 2001

Mr. William Bullard, Executive Director
South Dakota Public Utilities Commission
State Capitol Building
500 East Capitol Avenue
Pierre, South Dakota 57501-5070

RECEIVED

APR 03 2001

**SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION**

Re: **Approval of Modifications to the Small General Time of Day Service**

Dear Mr. Bullard:

Enclosed for your current copy of Northern States Power Company's South Dakota Electric Rate Book, designated as SDPUC No. 2, are the following small general time of day service tariff pages:

Small General Time of Day Service, Section 5, 1st Revised Sheet No. 23
Small General Time of Day Service, Section 5, 1st Revised Sheet No. 24
Small General Time of Day Service, Section 5, Original Sheet No. 24.1

On September 21, 2000, the Company filed revised rate sheets pursuant to the Commission's approval of modifications to the Small General Time of Day Service Order in Docket No. EL00-027. Previous optional language has been subdivided into a Kilowatt-hour metered service and unmetered service. Xcel is adding a section to provide for a low wattage unmetered service to serve the number of small automated reading devices that will be installed as part of a non-automated meter reading system.

The Commission approved NSP's request on January 10, 2001, under Docket No. EL00-027. The revised rates are effective for service rendered on and after the order date.

If you have any questions regarding this matter, please contact me at (605) 339-8350.

Sincerely,

Jim Wilcox
Manager, Community & Government Relations

encl.

cc Michael J. Swenson, Xcel Energy-SD



Northern States Power Company

Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

SMALL GENERAL TIME OF DAY SERVICE

RATE CODE E14 (METERED) AND

RATE CODE E18 (UNMETERED)

Section No. 5

1st Revised Sheet No. 23

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

	<u>Oct-May</u>	<u>Jun-Sep</u>
Customer Charge per Month		
Metered Time of Day	\$9.25	\$9.25
Metered Non-Time of Day	\$7.25	\$7.25
Unmetered Continuous 24 Hour Use	\$5.95	\$5.95
Low Wattage Use, 100 W or Less	\$.25	\$.25
Low Wattage Use, From 100 W to 400 W	\$1.05	\$1.05
Energy Charge per kWh		
On Peak Period Energy	\$0.0868	\$0.1066
Off Peak Period Energy	\$0.0292	\$0.0292
Continuous 24 Hour Energy	\$0.0494	\$0.0563

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-24)

Date Filed: 09-21-2000

By: Michael L. Swenson

Effective Date: 01-10-2001

State Vice President, North Dakota and South Dakota

Docket No. EL00-027

Order Date: 01-10-2001



Northern States Power Company
Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

SMALL GENERAL TIME OF DAY SERVICE (Continued)
RATE CODE E14 (METERED) AND
RATE CODE E18 (UNMETERED)

Section No. 5
1st Revised Sheet No. 24

TERMS AND CONDITIONS OF SERVICE

1. Customer selecting the above time of day rate schedule will remain on this rate for a period of not less than 12 months. While served under this schedule, the Small General Service rate is unavailable.
2. Company shall install a demand meter for a customer when:
 - a. Customer's connected load is estimated to be 20 kW or greater,
 - b. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
 - c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
 - d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
 - e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small General Time of Day Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Time of Day Service schedule in the next billing month. A customer with a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small General Time of Day Service schedule.

If the customer only occasionally exceeds the 25 kW demand limit, they may remain on the Small General Time of Day Service schedule with Company approval. Company approval requires that the customer can demonstrate that load requirements do not exceed 25 kW during NSP system peaks. NSP system peaks typically occur on hot, humid weekdays during June through September. Customers using this provision, which have central air conditioning, must agree to the terms of the Company's Controlled Air Conditioning and Water Heating Rider.

3. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations and as provided for elsewhere in this rate.

(Continued on Sheet No. 5-24.1)

Date Filed: 09-21-2000

By: Michael L. Swenson
State Vice President, North Dakota & South Dakota

Effective Date: 01-10-2001

Docket No. EL-00-027

Order Date: 01-10-2001



SMALL GENERAL TIME OF DAY SERVICE (Continued)
RATE CODE E14 (METERED) AND
RATE CODE E18 (UNMETERED)

Section No. 5
1st Revised Sheet No. 24

TERMS AND CONDITIONS OF SERVICE

1. Customer selecting the above time of day rate schedule will remain on this rate for a period of not less than 12 months. While served under this schedule, the Small General Service rate is unavailable.
2. Company shall install a demand meter for a customer when:
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3. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations and as provided for elsewhere in this rate.

(Continued on Sheet No. 5-24.1)

Date Filed: 09-21-2000

By: Michael L. Swenson
State Vice President, North Dakota & South Dakota

Effective Date: 01-10-2001

Docket No. EL-00-027

Order Date: 0-10-2001