EL96-025 CH

DOCKET NO. EL96-025

In the Matter of IN THE MATTER OF THE FILING BY NORTHERN STATES POWER COMPANY FOR APPROVAL OF ITS NEW ELECTRIC RATE BOOK

Public Utilities Commission of the State of South Dakota

DATE		MEMORANDA
10/15	96	Filed and Docketed;
12/5	96	Revised Tariff Pages;
12/16	96	Order Approving New Electric Rate Book;
12/16	96	Docket Closed.

PUBLIC UTILITIES COMMISSION
STATE OF SOUTH DAKOTA

In the Matter of the Request for Approval
of a New NSP Electric Rate Book and
Miscellaneous Tariff Changes

Docket No. EL96-____

PETITION FOR APPROVAL OF A NEW ELECTRIC RATE BOOK AND MISCELLANEOUS TARIFF CHANGES ASSOCIATED WITH THE IMPLEMENTATION OF A NEW CUSTOMER SERVICE SYSTEM

Northern States Power Company ("NSP" or "the Company") hereby petitions the South Dakota Public Utilities Commission ("Commission") for approval of a new South Dakota Electric Rate Book incorporating miscellaneous tariff changes associated with the implementation of NSP's new Customer Service System for customer billing. The requested miscellaneous tariff changes occur in the Company's General Rules and Regulations and involve the deletion of a monthly billing exception and the addition of a new customer option called Preferred Due Date. The Company's application also requests a deviation to South Dakota PUC Administrative Rules Sections 20:10:13:12 and 20:10:13:13 to allow certain modifications and improvements to its filed electric rate tariffs.

Pursuant to South Dakota Administrative Rules Section 20:10:13:26, NSP provides the following information:

(1) Name, Address and Telephone Number of the Utility

Northern States Power Company
500 West Russell
PO Box 988
Sioux Falls, SD 57101-0988
(605) 339-8350

(2) Section and Sheet Number of the Tariff Schedule

Deletion of Monthly Billing Exception in General Rules and Regulation, Section 3.3, Monthly Billing:

Present Sheet Number: SDPUC No. 1, Section 5, Sheet No. 8
Proposed Sheet Number: SDPUC No. 2, Section 6, Sheet No. 14

EL96-025

Northern States Power Company

P O Box 988, 500 West Russell St
Sioux Falls, SD 57101-0988
Telephone (605) 339-8350

October 14, 1996

RECEIVED
OCT 15 1996
SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION

Mr. William Bullard
Executive Director
South Dakota Public Utilities Commission
State Captol Building
500 East Capitol Avenue
Pierre, SD 57501-5070

Re: In the Matter of the Filing by Northern States Power Company Requesting Approval of a New Electric Rate Book.

Dear Mr. Bullard,

Attached is a miscellaneous filing and ten copies of the proposed new NSP South Dakota Electric Rate Book - SDPUC No 2. We have incorporated the recently approved changes as ordered in EL96-017 and EL96-020.

This rate book has been written to fully reflect the changes of the new Customer Service billing system that was implemented in March of this year and whose billing format forms were approved on November 25, 1995 under Docket No. EL95-028.

NSP respectfully requests that the Commission approve this proposed new electric rate book and miscellaneous changes associated with the implementation of the new Customer Service System for customer billing.

If you have any questions or would like to discuss any changes please call me at (605)-339-8350 or Duff Robinson at (605)-339-8345.

Sincerely,

James C. Wilcox
Government and Community Relations Manager

cc Michael J. Hanson, NSP-SD

Addition of Customer Preferred Due Date Option in General Rules and Regulations, Section 3.6, Bill Due Date

Present Sheet Number: SDPUC No. 1, Section 5, Sheet No. 9
Proposed Sheet Number: SDPUC No. 2, Section 6, Sheet No. 15

Filing of New NSP South Dakota Electric Rate Book - SDPUC No. 2
All Sections and Sheets

(3) Description of the Change

NSP has implemented a new computerized customer billing system called the Customer Service System (CSS). This new system replaced the current billing system designed in the 1960's. In conjunction with the implementation of CSS, the Company reevaluated many business functions and customer requirements to identify areas for improvement that could now be accomplished due to the implementation of a more flexible and powerful billing program. The Company has already filed with the Commission and received approval of the new easier to read and more understandable customer bill format effective concurrent with the implementation of CSS (Docket No. EL95-028, dated November 21, 1995). The Company is now also proposing the following associated tariff changes:

(3a) Deletion of Monthly Billing Exception

NSP is proposing to delete the exception in the Company's tariff language regarding customers taking service from one address for a duration of less than a month but billed for thirty days. The existing tariff language, approved by the Commission many years ago, allows the Company to collect a full month of fixed charges even if the customer stayed at the billing address less than one month. The new billing system is able to prorate if the billing period is longer or shorter than the normal monthly billing period by more than five days in all situations; hence, this exception is no longer needed.

(3b) Addition of Customer Preferred Due Date Option

NSP proposes to offer up to 3,000 Residential and Small General Service customers who have difficulty paying their bills by the due date the option of selecting their payment due dates. Under NSP's current tariff, the due date for the payment of bills by Residential and Small General Service customers is the next billing date of the bill minus four working days. The new option allows the due date to be moved up to 14 days from the normal due date. NSP will not change the date upon which the customer's meter is read, but will delay the due date, and therefore, the mailing of the customer's bill.

(3c) Filing of New NSP South Dakota Electric Rate Book No. 2

The implementation of CSS requires the revamping of the Company's rate designation system. Current five-digit rate codes are being replaced with a three-digit code which will be used to

designate all options on a specific rate schedule. This modification requires revising the listed rate codes on all filed rate schedules. NSP is taking this opportunity, which impacts a major portion of the Company's rate book, to issue a complete new volume, designated as South Dakota Electric Rate Book - SDPUC No. 2, replacing the current volume, designated as South Dakota Electric Rate Book - SDPUC No. 1.

The proposed tariff book includes the following additions and changes:

- A new Supplement to the Table of Contents showing the revision number of currently effective sheets and a cross reference for the location by sheet number of material in SDPUC No. 1 to the location by sheet number in SDPUC No. 2.
- Addition of a rate code summary in the Technical and Special Terms section which shows a cross reference from the prior five-digit rate code to the new three-digit CSS rate code by rate schedule.
- CSS rate codes, if applicable, appearing with the rate schedule title. Some rate schedules do not have a unique CSS code; they are identified by the CSS billing program as an option or rider to a regular rate schedule.
- Revised sheet format which includes the Company logo, wider margins and use of only one side of a page.
- Revamped pagination resulting in consecutive, whole numbers and the addition of references to the following sheet number if a rate schedule continues onto more than one sheet.
- Sheet revision numbers beginning at "Original", with references to the prior sheet locations in SDPUC No. 1 (especially significant when text has been transferred from more than one prior sheet number).
- Text relocation which allows for future expansion/revisions within a rate schedule.
- Updated Preliminary Statement information contained in new Section 3.
- Elimination of outdated customer service forms contained in new Section 8.
- Standardization of section numbers between NSP's Minnesota Company gas and electric jurisdictions.

(3d) Request for Deviation

The rate book changes described above conflict in several respects with South Dakota Administrative Rules. The Company therefore requests approval of a deviation to the following PUC Administrative Rules:

- Section 20:10:13:12. Sample Forms Used By Public Utilities To Be Filed.

  This Rule requires that the Company's tariff schedules include sample copies of printed forms normally used in connection with customer services. With the implementation of CSS, the Company has increased its ability to individually tailor customer correspondence to particular situations. The CSS will have over 200 various versions of the billing statement and associated messages applicable to South Dakota customers. The Company requests that this section of its rate book include only the following eight normal and widely used customer billing forms/messages and contracts and that all others be removed.

Standard Customer Billing Form	Merchandise Installment Billing Form
Reminder Notice	Electric Service Agreement (ESA)
Important Notice	ESA for Peak Controlled Service
Disconnect Notice	ESA for Energy Controlled Service

* Section 20:10:13:13. Assignment of Section Numbers.

  The Company requests a deviation from this Rule which requires a designated section number for specifically filed material. The new rate book contains all of the required information but in a slightly different order. The Company believes its new rate book clearly describes the location of all required material and respectfully requests this waiver from the stated Rule in order to maintain consistency between its rate books in four other gas and electric jurisdictions and to reduce the administrative costs of printing and handling.

* Section 20:10:13:28. Symbols.

  The Company requests a deviation from this Rule which requires changes to a tariff sheet to be marked by a character along the right-hand margin of the sheet using the symbols listed in the Technical and Special Terms section. All tariff provisions have been relocated from a sheet number in SDPUC No. 1 to a new sheet number in SDPUC No. 2 and rearranged to some extent on a tariff sheet to match the new sheet format. As a substitution for relocation codes, the Company has: (1) referenced the prior sheet location for material on each new sheet, and (2) included a rate sheet cross reference supplement to the Table of Contents which cross references the location by sheet number of material in SDPUC No. 1 to the location by sheet number in SDPUC No. 2. The Company believes these steps fulfill the same purpose as the use of symbols and respectfully requests a waiver from the stated Rule.

(4) Reason for the Change

The implementation of the Company's new Customer Service System allows for more billing flexibility and results in required changes to business processes. Specifically, the Company no longer has proration limitations, allowing the deletion of a long standing billing exception, and is able to more easily track and vary customer mailing and due dates. As a result, the proposed Preferred Due Date option improves customer service by accommodating customer billing needs whether for convenience or to assist customers who for a variety of legitimate reasons have difficulty meeting the original due date for payment of their bills.

(5) Present Rate

Existing tariff language allows the Company to collect a full month of fixed charges even if the customer stayed at a billing address less than one month. Also, the due date for the payment of

bills by Residential and Small General Service customers is the next billing date of the bill minus four working days.

(6) Proposed Rate

Upon approval, customers will be prorated in all instances when a billing period is longer or shorter than the normal monthly billing period by more than five days. In addition, up to 3,000 Residential and Small General Service customers will have the option of selecting a payment due date up to 14 calendar days from their original due date.

(7) Proposed Effective Date of Modified Rate

The Company requests that the new rate book and miscellaneous tariff changes become effective upon approval in 1996.

(8) Approximation of Annual Amount of Increase or Decrease in Revenue

Allowing a maximum of 3,000 customers to move their due date and allowing prorated billing periods if longer or shorter than the normal monthly period by more than five days has a minimal effect on cash working capital or revenues and is clearly in the public interest.

(9) Points Affected

Several customer classes throughout jurisdiction as detailed above.

(10) Estimation of the Number of Customers Whose Cost of Service Will be Affected and Annual Amounts of Either Increases or Decreases, or Both, in Cost of Service to Those Customers

With the Preferred Due Date option limited to 3,000 customers, there should be no increases or decreases in the cost of service to those customers. Based on the response in other jurisdictions, we don't expect to reach this limit for at least 5 years.

(11) Statement of Facts, Expert Opinions, Documents and Exhibits to Support the Proposed Changes

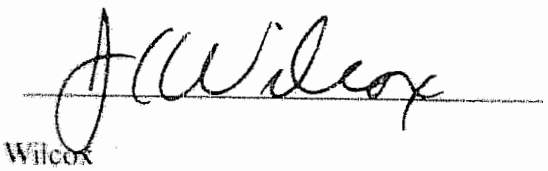
See attached proposed tariff schedules in South Dakota Electric Rate Book - SDPUC No. 2.

CONCLUSION

NSP respectfully requests that the Commission approve its proposed new South Dakota Electric Rate Book - SDPUC No 2 and miscellaneous tariff changes associated with the implementation of its Customer Service System for customer billing. The proposed tariff changes allow NSP to provide additional billing flexibility to meet customer needs and enhance the clarity and administration of the Company's prices and policies.

Dated: October 14, 1996

NORTHERN STATES POWER COMPANY

BY 

Jim Wilcox
Manager, Community & Government Relations
(605) 339-8350

NORTHERN STATES POWER COMPANY (MINNESOTA)

ELECTRIC RATE BOOK

SCHEDULE OF

RATES, CHARGES, RULES, AND REGULATIONS

for

ELECTRIC SERVICE

in the

STATE OF SOUTH DAKOTA

Filed with the South Dakota Public Utilities Commission

as SDPUC No. 2
Replacing SDPUC No. 1
Effective October --, 1996

General Office
414 Nicollet Mall
Minneapolis, Minnesota 55401

South Dakota Office
500 West Russell Street
Sioux Falls, South Dakota 57104

By: Michael J. Hanson
General Manager & Chief Executive
NSP - South Dakota

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Relocated from SDPUC No. 1 Sheet No. 1-1

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	Sales Taxes	3-2
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RATE SHEET CROSS REFERENCE TABLE

Section No. 1
Sheet No. A

Item	SDPUC NO. 2 Original Sheet No.	SDPUC NO. 1 Sheet No.	SDPUC NO. 1 Revision
TITLE SHEET	Title Sheet	Title Sheet	Original
TABLE OF CONTENTS	1-1	1-1	8th
	1-2	1-1	8th
	1-3	1-1	8th
		1-2	4th
RATE SHEET CROSS REFERENCE TABLE	Sheet 1-A thru Sheet 1-H	N/A	
CONTACT LIST	2-1	N/A	
PRELIMINARY STATEMENT	3-1	2-1	1st
		2-2	1st
	3-2	2-4	3rd
TECHNICAL AND SPECIAL TERMS	4-1	2-2	1st
		2-3	Original
	4-2	2-3	Original
	4-3	N/A	
	4-4	N/A	
	4-5	N/A	
RATE SCHEDULES			
Residential Service	5-1	3-1	12th
Residential Time of Day Service	5-2	3-2	11th
	5-3	3-3	8th
Residential Service - Underground	5-4	3-4	12th
Residential Time of Day Service - Underground	5-5	3-5	11th
	5-6	3-6	8th

N/A - Not applicable
RFU - Reserved for future use

(Continued on Sheet No. 1-B)

By: Michael J. Hanson
General Manager & Chief Executive
NSP - South Dakota

Effective Date:

TABLE OF CONTENTS - SUPPLEMENT
RATE SHEET CROSS REFERENCE TABLE
(Continued)

Section No. 1
Sheet No. B

Item	SDPUC NO. 2 Original Sheet No.	SDPUC NO. 1 Sheet No.	SDPUC NO. 1 Revision
RATE SCHEDULES			
Energy Controlled Service (Non-Demand Metered)	5-7	3-6.1	6th
	5-8	3-6.1	6th
Residential Heat Pump Service (Two Meter Rate)	5-9	3-6.2	3rd
	5-10	3-6.2	3rd
Limited Off Peak Service	5-11	3-6.3	5th
	5-12	3-6.3	5th
Rules for Application of Residential Rates	5-13	3-7	7th
Automatic Protective Lighting Service	5-14	3-19	10th
	5-15	3-20	3rd
	5-16 thru 5-20 RFU	N/A	
Small General Service	5-21	3-24	12th
	5-22	3-24	12th
Small General Time of Day Service	5-23	3-25	11th
	5-24	3-26	12th
General Service	5-25	3-37	14th
	5-26	3-37	14th
		3-38	9th
	5-27	3-38	9th
General Time of Day Service	5-28	3-39	11th
	5-29	3-39	11th
		3-39.1	4th
	5-30	3-39.1	4th

N/A - Not applicable
RFU - Reserved for future use

(Continued on Sheet No. 1-C)

By: Michael J. Hanson
General Manager & Chief Executive
NSP - South Dakota

Effective Date:

TABLE OF CONTENTS - SUPPLEMENT
RATE SHEET CROSS REFERENCE TABLE
(Continued)

Section No. 1
Sheet No. 2

Item	SDPUC NO. 2 Original Sheet No.	SDPUC NO. 1 Sheet No.	Revision
RATE SCHEDULES (Continued)			
Peak Controlled Service	5-31	3-40.1	13th
	5-32	3-40.1	13th
		3-40.2	8th
	5-33	3-40.2	8th
Peak Controlled Time of Day Service	5-34	3-40.3	11th
	5-35	3-40.4	7th
	5-36	3-40.4	7th
		3-40.5	4th
	5-37	3-40.5	4th
Rules for Application of Peak Controlled Service	5-38	3-41	11th
	5-39	3-41	11th
		3-41.1	4th
Energy Controlled Service	5-40	3-43	14th
	5-41	3-43	14th
		3-43.1	10th
	5-42	3-43.1	10th
	5-43	3-43.2	9th
	5-44	3-43.3	9th
	5-45	3-43.3	9th
	5-46 thru 5-55 RFU	N/A	

N/A - Not applicable
RFU - Reserved for future use

(Continued on Sheet No. 1-D)

TABLE OF CONTENTS - SUPPLEMENT
RATE SHEET CROSS REFERENCE TABLE
(Continued)

Section No. 1
Sheet No. D

Item	SDPUC NO. 2 Original Sheet No.	SDPUC NO. 1 Sheet No.	SDPUC NO. 1 Revision
RATE SCHEDULES (Continued)			
Street Lighting Service (Leased Equipment)	5-56	3-44	10th
Street Lighting Service (Purchased Equipment)	5-57	3-45	9th
		3-45	10th
	5-58	3-46	10th
Street Lighting Service - Metered (Purchased Equipment)	5-59	3-48	6th
Rules for Application of Street Lighting Rates	5-60	3-49	7th
	5-61	3-49	7th
		3-50	8th
	5-62	3-50	8th
Fire and Civil Defense Siren Service	5-63	3-53	10th
Fuel Clause Rider	5-64	3-54	10th
Surcharge Rider	5-65	3-56	5th
Controlled Air Conditioning and Water Heating Rider	5-66	3-22	8th
	5-67	3-22	8th
Standby Service Rider	5-68	3-43.4	2nd
	5-69	3-43.4	2nd
		3-43.5	Original
	5-70	3-43.6	Original

N/A - Not applicable
RFU - Reserved for future use

(Continued on Sheet No. 1-E)

By: Michael J. Hanson
General Manager & Chief Executive
NSP - South Dakota

Effective Date

TABLE OF CONTENTS - SUPPLEMENT
RATE SHEET CROSS REFERENCE TABLE
(Continued)

Section No. 1
Sheet No. E

Item	SDPUC NO. 2 Original Sheet No.	SDPUC NO. 1 Sheet No.	SDPUC NO. 1 Revision
GENERAL RULES AND REGULATIONS			
Table of Contents	6-1	5-1	5th
	6-2	5-1	5th
General Service Rules	6-3	5-2	2nd
	6-4	5-2	2nd
		5-3	2nd
	6-5	5-3	2nd
	6-6	5-4	3rd
	6-7 RFU	N/A	
Rate Application	6-8	5-5	1st
	6-9	5-5	1st
		5-5	1st
	6-10	5-6	1st
	6-11	5-7	1st
	6-12 RFU	N/A	
Metering and Billing	6-13	5-8	3rd
	6-14	5-8	3rd
		5-9	2nd
	6-15	5-9	2nd
	6-16 RFU	N/A	
Use of Service Rules	6-17	5-10	1st
	6-18	5-10	1st
		5-11	1st
	6-19	5-11	1st
	6-20	5-12	1st
	6-21 RFU	N/A	

N/A - Not applicable
RFU - Reserved for future use

(Continued on Sheet No. 1-F)

By: Michael J. Hanson
General Manager & Chief Executive
NSP - South Dakota

Effective Date:

TABLE OF CONTENTS - SUPPLEMENT
RATE SHEET CROSS REFERENCE TABLE
(Continued)

Section No. 1
Sheet No. F

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GENERAL RULES AND REGULATIONS (Continued)			
Standard Installation and Extension Rules	6-22	5-13	3rd
	6-23	5-13	3rd
		5-14	3rd
	6-24	5-14	3rd
	6-25	5-14	3rd
		5-15	3rd
	6-26	5-15	3rd
	6-27	5-15	3rd
		5-15.1	Original
	6-28	5-15.1	Original
		5-15.2	1st
	6-29	5-16	1st
	6-30	5-16	1st
		5-17	1st
	6-31	5-17	1st
	6-32	5-18	1st
	6-33 RFU	N/A	
Curtailment or Interruption of Service	6-34	5-19	2nd
	6-35	5-19	2nd
Company's Rights	6-36	5-20	1st
CONTRACTS WITH DEVIATIONS	7-1	4-1	Original
	7-2	4-3	Original
	7-3	4-4	3rd

N/A - Not applicable
RFU - Reserved for future use

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RATE SHEET CROSS REFERENCE TABLE
(Continued)

Section No. 1
Sheet No. G

Item	SDPUC NO. 2 Original Sheet No.	SDPUC NO. 1 Sheet No.	Revision
CUSTOMER SERVICE FORMS			
Customer Service Forms	8-1	6-1	2nd
Standard Customer Bill Form	8-2	6-3	2nd
Reminder Notice Bill Form	8-3	6-4	2nd
Important Notice Bill Form	8-4	6-5	2nd
Disconnection Notice Bill Form	8-5	6-6	2nd
Merchandise Installment Bill Form	8-6	6-8	2nd
Electric Service Agreement	8-7	6-14	1st
	8-8	6-15	1st
Electric Service Agreement for Peak Controlled Service	8-9	6-15.1	5th
	8-10	6-15.11	1st
Electric Service Agreement for Energy Controlled Service	8-11	6-15.2	5th
	8-12	6-15.21	1st
COGENERATION AND SMALL POWER PRODUCTION			
Technical and Special Terms and Abbreviations for Cogeneration and Small Power Production	9-1	7-1	Original
Occasional Delivery Energy Service	9-2	7-2	6th
Time of Delivery Energy Service	9-3	7-3	6th
General Conditions of Service - Small Qualifying Facilities	9-4	7-4	Original
	9-5	7-4	Original
Standard Contract and Agreement Forms	9-6	7-5	Original
Electric Service Agreement for Cogeneration and Small Power Production	9-7	Section 7, Item 1	
Typical Additional Terms and Conditions of Service for Customer Parallel Operation	9-8	Section 7, Item 2	
	9-9	Section 7, Item 2	

N/A - Not applicable
RFU - Reserved for future use

(Continued on Sheet No. 1-H)

By: Michael J. Hanson
General Manager & Chief Executive
NSP - South Dakota

Effective Date:

TABLE OF CONTENTS - SUPPLEMENT
RATE SHEET CROSS REFERENCE TABLE
(Continued)

Section No. 1
Sheet No. H

Item	SDPUC NO. 2 Original Sheet No.	SDPUC NO. 1 Sheet No.	Revision
CANCELED SHEETS			
The following rate sheets in SDPUC No. 1 have been canceled:			
CUSTOMER SERVICE FORMS			
Hand Billed	N/A	6-7	1st
Sundry Billing	N/A	6-10	1st
Automatic Protective Lighting Installation and Removal	N/A	6-12	1st
	N/A	6-12.1	Original
Street Lighting Contract	N/A	6-16	1st
Street Lighting Contract (Additional Conditions)	N/A	6-17	1st
Overhead Service Form	N/A	6-25	1st
Underground Service Form	N/A	6-26	1st
Underground Distribution Agreement	N/A	6-27	1st
	N/A	6-28	1st
Statement of Work Requested	N/A	6-29	1st
Notice mailed to customer who failed to make arrangements to have meter read	N/A	6-30	1st
Notice mailed to customer who has attempted to pay his account with a check subsequently dishonored by drawee bank	N/A	6-32	1st
Notice mailed to customer who failed to make security deposit pursuant to prior request	N/A	6-33	1st
Notice mailed to customer who has failed or refused to allow access to his premises to read meter pursuant to prior request	N/A	6-34	1st
Computer printed receipt for a credit deposit requested from a customer	N/A	6-35	Original

N/A - Not applicable
RFU - Reserved for future use

By: Michael J. Hanson
General Manager & Chief Executive
NSP - South Dakota

Effective Date:

CONTACT LIST

Section No. 2
Original Sheet No. 1

Listed below is the name, title, address, and telephone numbers of Northern States Power Company personnel to be contacted in connection with:

All Matters Relating to Rates and Rules	Michael J. Hanson General Manager and Chief Executive Northern States Power Company 500 West Russell Street Sioux Falls, South Dakota 57104 Telephone No. (605) 339-8357
Emergencies During Non-Office Hours	Telephone No. (605) 339-8300

PRELIMINARY STATEMENT

Section No. 3
Original Sheet No. 1
Relocated from SDPUC No. 1 Sheet No. 2-1 & 2-2

SUBDIVISION 1 INDEX OF COMPANY'S SERVICE AREA

Northern States Power Company supplies electric service at retail in the State of South Dakota in the incorporated municipalities, unincorporated named communities and hamlets, and counties listed below.

COMMUNITIES	COMMUNITIES
Alexandria	Lennox
Artesian	Lincoln County
Baltic	Marion
Bridgewater	McCook County
Canistota	Miner County
Canova	Minnehaha County
Canton	Monroe
Carthage	Moody County
Centerville	Ramona
Chancellor	Renner (U)
Crooks	Roswell
Dell Rapids	Rowena (U)
Dolton	Salem
Ellis	Sanborn County
Emery	Sherman
Fedora (U)	Sioux Falls
Forestburg (U)	Tea
Fulton	Turner County
Garretson	Unityville (U)
Hanson County	Vilas
Harrisburg	Winfred (U)
Junius (U)	Worthing
Lake County	

(U) Denotes unincorporated community

(Continued on Sheet No. 3-2)

PRELIMINARY STATEMENT (Continued)

Section No. 3
Original Sheet No. 2
Relocated from SDPUC No. 1 Sheet No. 2-4

SUBDIVISION 2 SALES TAXES

Rates included in the tariff schedules do not include South Dakota state sales tax or the municipal sales taxes of the following communities:

Alexandria	2%	Emery	2%
Baltic	1%	Garretson	1%
Bridgewater	1%	Harrisburg	2%
Canistota	2%	Lennox	2%
Canova	1%	Marion	1%
Canton	1%	Monroe	1%
Centerville	2%	Salem	2%
Chancellor	1%	Sioux Falls	2%
Crooks	1%	Tea	2%
Dell Rapids	2%	Worthing	1%

TECHNICAL AND SPECIAL TERMS

Section No. 4
Original Sheet No. 1
Relocated from SDPUC No. 1 Sheet No. 2-2 & 2-3

SUBDIVISION 1 DEFINITIONS

When used herein, the following terms shall have the meaning indicated unless otherwise specifically stated:

DISTRIBUTION LATERAL. A distribution lateral is that portion of Company's facilities consisting of overhead wire or underground cable and appurtenances (transformers, poles, switchgear, etc.) normally located on private property, and which, by location and design, is intended to provide service to a single customer or building. It originates at Company's overhead or underground distribution system and terminates at the point designated by the Company.

DISTRIBUTION SYSTEM. A distribution system is that portion of Company's facilities consisting of overhead wire or underground cable and appurtenances (transformers, poles, etc.) which by location and capability are designed to provide service to more than a single customer or building.

MOBILE HOME PARK. A mobile home park is a parcel of land divided into individual contiguous lots on which mobile homes are located on a non-temporary basis. It shall be a permanent residential subdivision with hard-surfaced streets and a permanent water and sewer system.

SERVICE LATERAL. A service lateral is that portion of Company's facilities consisting of secondary service conductors originating at the distribution system and extending to the first point of connection with the customer's service entrance conductors in a terminal box, service head, meter socket, or other suitable enclosure with adequate space.

TRAILER PARK. A trailer park is a parcel of land designed for overnight travel trailers, temporary mobile home parks for construction projects, or other parks that do not meet the requirements of a mobile home park.

SUBDIVISION 2 TYPES AND CLASSES OF SERVICE

Service shall be alternating current at 60 Hertz and shall be single phase at secondary voltage unless otherwise provided in the rate schedule.

(Continued on Sheet No. 4-2)

TECHNICAL AND SPECIAL TERMS (Continued)

SUBDIVISION 3 DEFINITION OF SYMBOLS

The following symbols on rate schedules or rules and regulations shall signify the following revision:

"C" Changed listing, rule, or condition which may affect rates or charges

"D" Discontinued material

"I" Increase in the rate

"L" Relocated with no change in text, rate, rule, or condition

"N" New material in a listing, rate, rule, or condition

"R" Reduction in the rate

"T" Change in the wording of text with no change in rate, rule, or condition

(Continued on Sheet No. 4-3)

TECHNICAL AND SPECIAL TERMS (Continued)

SUBDIVISION 4 RATE CODES

Rate Schedule	CSS Code	Cancels Prior Rate Code			
Residential Service	E01	AA800	AR800		
Residential Time of Day Service	E02	AB800	AB801	AT800	AT801
Residential Service - Underground	E03	AA803	AR803		
Residential Time of Day Service - Underground	E04	AB802	AB803	AT802	AT803
Energy Controlled Service (Non-Demand Metered)	E10	AL800 AL803	AL900 AL903	DL800 DL900	
Residential Heat Pump Service (Two Meter Rate)	E06	AH800			
Limited Off Peak Service	E11	AW800 AW801	DW800 DW801 DW810 DW811 DW860 DW861	GW800 GW801 GW810 GW811 GW860 GW861	
Automatic Protective Lighting Service	E12	AP808 AP809 AP818 AP819	AP829 AP838 AP839 AP849	DP808 DP809 DP818 DP819	DP829 DP838 DP839 DP849
Small General Service	E13	DC800			
Small General Time of Day Service - Metered	E14	DT800 DT801	DT870	DT880 DT881	
Small General Time of Day Service - Unmetered	E18	DT890	DT891		

(Continued on Sheet No. 4-4)

TECHNICAL AND SPECIAL TERMS (Continued)

Section No. 4
Original Sheet No. 4

SUBDIVISION 4 RATE CODES (Continued)

Rate Schedule	CSS Code	Cancels Prior Rate Code			
General Service	E15	DK804	DK824	GK804	GK824
		DK814	DK834	GK814	GK834
General Time of Day Service	E16	DT804	DT824	GT804	GT824
		DT805	DT825	GT805	GT825
		DT814	DT834	GT814	GT834
		DT815	DT835	GT815	GT835
Peak Controlled Service	E20	DK904	DP804	GK904	GP804
		DK906	DP806	GK906	GP806
		DK914	DP814	GK914	GP814
		DK916	DP816	GK916	GP816
		DK924	DP824	GK924	GP824
		DK926	DP826	GK926	GP826
		DK934	DP834	GK934	GP834
		DK936	DP836	GK936	GP836
Peak Controlled Time of Day Service	E21	DP904	DT904	GP904	GT904
		DP905	DT905	GP905	GT905
		DP906	DT906	GP906	GT906
		DP907	DT907	GP907	GT907
		DP914	DT914	GP914	GT914
		DP915	DT915	GP915	GT915
		DP916	DT916	GP916	GT916
		DP917	DT917	GP917	GT917
		DP924	DT924	GP924	GT924
		DP925	DT925	GP925	GT925
		DP926	DT926	GP926	GT926
		DP927	DT927	GP927	GT927
		DP934	DT934	GP934	GT934
		DP935	DT935	GP935	GT935
		DP936	DT936	GP936	GT936
		DP937	DT937	GP937	GT937

(Continued on Sheet No. 4-5)

TECHNICAL AND SPECIAL TERMS (Continued)

SUBDIVISION 4 RATE CODES (Continued)

Rate Schedule	CSS Code	Cancels Prior Rate Code			
Energy Controlled Service	E22	DL904	DL924	GL904	GL924
		DL905	DL925	GL905	GL925
		DL914	DL934	GL914	GL934
		DL915	DL935	GL915	GL935
Street Lighting Service (Leased Equipment)	E30	KP808	KP809	KP899	
Street Lighting Service (Purchased Equipment)	E31	KS809	KY809	KY900	
Street Lighting Service - Metered (Purchased Equipment)	E32	KY800			
Fire and Civil Defense Siren Service	E40	M4808			
Standby Service Rider	–	GN804	GN824	GN904	GN924
		GN814	GN834	GN914	GN934
Controlled Air Conditioning and Water Heating Rider	–	AE900	AF900	AL910	DE900
		AE903	AF903	AL913	GE900
		AE910	AF910		
		AE913	AF913		
Contract with Deviations	–	GK808			
Occasional Delivery Energy Service	E50	QR800			
Time of Delivery Energy Service	E52	QT800	QT801		

RESIDENTIAL SERVICE
RATE CODE E01

Section No. 5
Original Sheet No. 1
Relocated from SDPUC No. 1 Sheet No. 3-1

AVAILABILITY
Available to any residential customer for domestic purposes only, in a single private residence.

RATE

Customer Charge per Month	$6.55	
	First 1,000	Excess
Energy Charge per kWh	kWh per Month	kWh per Month
June - September	$0.0725	$0.0725
Other Months		
Without Electric Space Heating	$0.0626	$0.0575
Electric Space Heating	$0.0626	$0.0428

FUEL CLAUSE
Bills subject to the adjustment provided for in Fuel Clause Rider.

MONTHLY MINIMUM CHARGE
Customer Charge.

SURCHARGE
In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE
A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS
This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

RESIDENTIAL TIME OF DAY SERVICE
RATE CODE E02

Section No. 5
Original Sheet No. 2
Relocated from SDPUC No. 1 Sheet No. 3-2

AVAILABILITY
Available to any residential customer for domestic purposes only, in a single private residence.

RATE

Customer Charge per Month	$8.55	
Energy Charge per kWh	On Peak Period	Off Peak Period
June - September	$0.1368	$0.0328
Other Months		
Without Electric Space Heating	$0.1091	$0.0328
Electric Space Heating	$0.0902	$0.0328

FUEL CLAUSE
Bills subject to the adjustment provided for in Fuel Clause Rider.

MONTHLY MINIMUM CHARGE
Customer Charge.

SURCHARGE
In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE
A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS
This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

DEFINITION OF PEAK PERIODS
The on peak hours shall be a 12 hour block of continuous hours as selected by customer from options listed below. On peak hours shall begin at the same time for each of the on peak days, which are Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-3)

RESIDENTIAL TIME OF DAY SERVICE (Continued)
RATE CODE E02

Section No. 5
Original Sheet No. 3
Relocated from SDPUC No 1 Sheet No. 3-3

CHOICE OF PEAK PERIODS

Customer may choose one of five optional peak periods and must maintain the choice for a minimum of one year. The five on peak periods have the following beginning and ending hours:

Option	Beginning Hour	Ending Hour	Maximum Customer Limitation
1	9:00 a.m.	9:00 p.m.	No Limit
2	9:30 a.m.	9:30 p.m.	500
3	10:00 a.m.	10:00 p.m.	500
4	10:30 a.m.	10:30 p.m.	500
5	11:00 a.m.	11:00 p.m.	500

Off peak hours are times not specified as on peak hours.

One year after initial choice of peak period, customer may change peak period selection. Such change is allowed only once per year and is subject to the Service Processing Charge, as specified in the General Rules and Regulations, Section 1, GENERAL SERVICE RULES.

OPTIONAL TRIAL SERVICE

Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of $20.00 for removal of time of day metering equipment.

TERMS AND CONDITIONS OF SERVICE

1. Customer selecting the above time of day schedule will remain on this rate for a period of not less than 12 months, except as provided under Optional Trial Service.

2. This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

3. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations and as provided for elsewhere in this rate.

RESIDENTIAL SERVICE - UNDERGROUND
RATE CODE E03

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence where service is provided through underground facilities.

RATE

Customer Charge per Month $8.55

Energy Charge per kWh	First 1,000 kWh per Month	Excess kWh per Month
June - September	$0.0725	$0.0725
Other Months		
Without Electric Space Heating	$0.0626	$0.0575
Electric Space Heating	$0.0626	$0.0428

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

RESIDENTIAL TIME OF DAY SERVICE - UNDERGROUND
RATE CODE E04

Section No. 5
Original Sheet No. 5
Relocated from SDPUC No. 1 Sheet No. 3-5

AVAILABILITY

Available to any residential customer for domestic purposes only, in a single private residence where service is provided through underground facilities.

RATE

Customer Charge per Month $10.55

Energy Charge per kWh	On Peak Period	Off Peak Period
June - September	$0.1368	$0.0328
Other Months		
Without Electric Space Heating	$0.1091	$0.0328
Electric Space Heating	$0.0902	$0.0328

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

DEFINITION OF PEAK PERIODS

The on peak hours shall be a 12 hour block of continuous hours as selected by customer from options listed below. On peak hours shall begin at the same time for each of the on peak days, which are Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-6)

RESIDENTIAL TIME OF DAY SERVICE - UNDERGROUND (Continued)
RATE CODE E04

Section No. 5
Original Sheet No. 6
Relocated from SDPUC No. 1 Sheet No. 3-5

CHOICE OF PEAK PERIODS

Customer may choose one of five optional peak periods and must maintain the choice for a minimum of one year. The five on peak periods have the following beginning and ending hours.

Option	Beginning Hour	Ending Hour	Maximum Customer Limitation
1	9:00 a.m.	9:00 p.m.	No Limit
2	9:30 a.m.	9:30 p.m.	500
3	10:00 a.m.	10:00 p.m.	500
4	10:30 a.m.	10:30 p.m.	500
5	11:00 a.m.	11:00 p.m.	500

Off peak hours are times not specified as on peak hours.

One year after initial choice of peak period, customer may change peak period selection. Such change is allowed only once per year and is subject to the Service Processing Charge, as specified in the General Rules and Regulations, Section 1, GENERAL SERVICE RULES.

OPTIONAL TRIAL SERVICE

Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of $20.00 for removal of time of day metering equipment.

TERMS AND CONDITIONS OF SERVICE

1. Customer selecting the above time of day schedule will remain on this rate for a period of not less than 12 months, except as provided under Optional Trial Service.

2. This schedule is also subject to provisions contained under Rules for Application of Residential Rates.

3. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations and as provided for elsewhere in this rate.

ENERGY CONTROLLED SERVICE
(NON-DEMAND METERED)
RATE CODE E10

Section No. 5
Original Sheet No. 7
Relocated from SDPUC No. 1 Sheet No. 3-6.1

AVAILABILITY

Available to residential and commercial customers with permanently connected interruptible loads of 10 kW to 50 kW, which would be under Company control. The types of loads served would include dual fuel, storage space heating, water heating, and other loads subject to Company approval.

RATE

	Oct-May	Jun-Sep
Customer Charge per Month	$2.50	$2.50
Energy Charge per kWh		
Standard	$0.0353	$0.0353
Optional	$0.0353	$0.0725

OPTIONAL ENERGY CHARGE

This option is available to customers with heat pump installations for non-interruptible service during June through September billing months.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

TERMS AND CONDITIONS OF SERVICE

1. The controllable load shall be permanently wired, separately served and metered, and at no time connected to facilities serving customer's firm load. Customer's control system, and other equipment such as circulating fans and pumps, and any alternate fuel related equipment shall be served as firm load.

2. The duration and frequency of interruptions shall be at the discretion of Company. Interruption will normally occur at such times:
   a. When Company is required to use oil-fired generation equipment or to purchase power that results in equivalent production cost,
   b. When Company expects to incur a new system peak, or
   c. At such times when, in Company's opinion, the reliability of the system is endangered.

(Continued on Sheet No. 5-8)

ENERGY CONTROLLED SERVICE
(NON-DEMAND METERED) (Continued)
RATE CODE E10

Section No. 5
Original Sheet No. 8
Relocated from SDPUC No. 1 Sheet No. 3-6.1

TERMS AND CONDITIONS OF SERVICE (Continued)

3. Customer selecting Energy Controlled Service (Non-Demand Metered) must remain on this service for a minimum term of one year.

4. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.

5. Electricity must be the primary source of energy for space heating in dual fuel installations. Customer must be prepared to supply up to 30% of the annual heating needs during any heating season from alternative fuel.

6. Customer must provide a load-break switch or circuit breaker equipped with an electrical trip and close circuit allowing for remote operation of customer's switch or circuit breaker by Company. Customer must wire the trip and close circuit into a connection point designated by Company and install the remote control equipment provided by Company. Company reserves the right to inspect and approve the remote control installation.

7. Company will keep this service available for a minimum of five years.

RESIDENTIAL HEAT PUMP SERVICE
(TWO METER RATE)
RATE CODE E06

Section No. 5
Original Sheet No. 9
Relocated from SDPUC No. 1 Sheet No. 3-6.2

AVAILABILITY

Available to residential customers with air source or ground source heat pumps. This rate is for residences with separately metered heat pumps. Electric space and water heaters, air handling equipment, and circulating pumps may be served by this rate with prior Company approval. This meter will have a direct load control device that is controlled by the Company

RATE

Customer Charge per Month	$2.50
Energy Charge per kWh	
June - September	$0.0616
Other Months	$0.0391

FUEL CLAUSE

Bills are subject to the adjustment provided for in the Fuel Clause Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

TERMS AND CONDITIONS OF SERVICE

1. The Heat Pump Service shall be permanently wired, separately served and metered, and at no time connected to facilities servicing other customer loads without prior approval from the Company. Customer must provide two meter sockets as specified by the Company. The Company will provide both meters and the direct load control device.

2. The duration and frequency of interruptions will be determined by the Company. The direct load control device will be cycled on a schedule of 15 minutes on and 15 minutes off normally for six hours with a maximum of eight hours per day. Interruptions will normally occur on high demand weekdays during summer months. Interruptions may occur at times when, in the Company's opinion, the reliability of the system is endangered.

(Continued on Sheet No. 5-10)

RESIDENTIAL HEAT PUMP SERVICE
(TWO METER RATE) (Continued)
RATE CODE E06

Section No. 5
Original Sheet No. 18
Relocated from SDPUC No. 1 Sheet No. 3-6.2

TERMS AND CONDITIONS OF SERVICE (Continued)

3. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.

4. In conjunction with this rate, the non-heat pump meter will be placed on the Controlled Air Conditioning and Water Heating Rider. The summer heat pump energy charge is equivalent to the Residential Service rate less the discount received under the Controlled Air Conditioning and Water Heating Rider for residential central air conditioning.

5. Customers selecting the Residential Heat Pump Service must remain on this service for a minimum of one year.

6. Company will keep this service available for a minimum of five years.

7. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall reimburse Company for any expenditures for facilities necessary to serve this load which would not otherwise be required to serve customer's load.

LIMITED OFF PEAK SERVICE
RATE CODE E11

Section No. 5
Original Sheet No. 11
Relocated from SDPUC No. 1 Sheet No. 3-6.3

AVAILABILITY

Available to secondary and primary voltage customers for controlled loads which will be energized only for the time period between 10:00 p.m. to 6:30 a.m. daily.

RATE

Customer Charge per Month	
Secondary Voltage	
Single Phase	$2.70
Three Phase	$4.05
Primary Voltage	$24.00
Energy Charge per kWh	
Secondary Voltage	$0.0270
Primary Voltage	$0.0264

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

MONTHLY MINIMUM CHARGE

Secondary Voltage	
Single Phase	$6.00
Three Phase	$10.00
Primary Voltage	$60.00

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-12)

LIMITED OFF PEAK SERVICE (Continued)
RATE CODE E11

Section No. 5
Original Sheet No. 12
Relocated from SDPUC No. 1 Sheet No. 3-6.3

TERMS AND CONDITIONS OF SERVICE

1. Limited Off Peak Service must be separately served and metered and must at no time be connected to facilities serving customer's other loads.

2. Company will not be liable for any loss or damage caused by or resulting from any interruption of service.

3. Customer selecting Limited Off Peak Service must remain on this service for a minimum term of one year, unless customer transfers to another interruptible service rate.

4. Customer has the option of directly controlling own load or allowing Company load control. If customer chooses Company load control, customer must:
   a. Provide a load-break switch or circuit breaker equipped with electronic trip and close circuits allowing for remote operation of customer's switch or circuit breaker by Company,
   b. Wire the trip and close circuits into a connection point designated by Company to allow installation of remote control equipment by Company, and
   c. Provide a continuous 120 volt AC power source at the connection point for operation of Company's remote control equipment.

5. A charge of $0.20 per kWh shall be applied to non-authorized energy used outside of the energized time period specified in this tariff. If this energy use occurs during three or more billing months, the Company reserves the right to remove customer from Limited Off Peak Service.

6. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall reimburse Company for any expenditures on facilities necessary to serve this load which would not otherwise be required to serve customer's load.

RULES FOR APPLICATION OF RESIDENTIAL RATES

Section No 5
Original Sheet No 13
Relocated from SDPUC No. 1 Sheet No 3-7

1. The Residential Service, Residential Service - Underground, Residential Time of Day Service, and Residential Time of Day Service - Underground rates are the only rates available to residential customers for domestic purposes in a single private residence. Energy Controlled Service (Non-Demand Metered), Residential Heat Pump Service (Two Meter Rate), Limited Off Peak Service, and Automatic Protective Lighting Service rate schedules are also available to qualifying residential customers.

2. Normal service under the Residential Service, Residential Service - Underground, Residential Time of Day Service, and Residential Time of Day Service - Underground rate schedules is single phase service rendered through one meter. Three phase service or service through more than one meter will be provided upon a one-time payment of an amount to reimburse Company for the additional investment, operating, and maintenance costs. If customer is served through more than one meter, each meter will be separately billed.

3. Electric space heating charges are applicable only when customer's electric space heating equipment is used as customer's primary heating source.

4. The Residential Service - Underground and Residential Time of Day Service - Underground rate schedules will apply where the underground facilities are owned by Company and Company has not been fully reimbursed for the added cost of such underground facilities.

5. Standby and Supplementary Service is available for any residential customer subject to the provisions in the General Rules and Regulations.

6. A customer using electric service for domestic and non-domestic purposes jointly may combine such use through one meter on such rates as are available to General Service customers.

7. Every building or portion of building used for residential purposes constructed or materially changed after November 23, 1980, shall be arranged to permit the consumption for each apartment or dwelling unit to be individually metered. An apartment is defined as a portion of a building consisting of one or more rooms completely equipped for living purposes.

AUTOMATIC PROTECTIVE LIGHTING SERVICE
RATE CODE E12

AVAILABILITY

Available to all types of customers except for municipal street lighting purposes.

RATE

Designation of Lamp	Monthly Rate Per Unit
Area Units	
100W High Pressure Sodium	$6.50
175W Mercury (1)	$6.50
250W High Pressure Sodium	$12.25
400W Mercury (1)	$12.25
Directional Units	
250W High Pressure Sodium	$13.70
400W Mercury (1)	$13.70
400W High Pressure Sodium	$18.00
1,000W Mercury (1)	$31.50

(1) Available to existing installations only.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

SERVICE INCLUDED IN RATE

Company shall own, operate, and maintain the lighting unit including the fixture, lamp, ballast, photoelectric control, mounting brackets, and all necessary wiring. Company shall furnish all electric energy required for operation of the unit.

(Continued on Sheet No. 5-15)

AUTOMATIC PROTECTIVE LIGHTING SERVICE
(Continued)
RATE CODE E12

Section No. 5
Original Sheet No. 15
Relocated from SDPUC No. 1 Sheet No. 3-20

SPECIAL TERMS AND CONDITIONS

1. Service available subject to the provisions for Automatic Protective Lighting Service of the General Rules and Regulations.

2. The lamp shall be lighted and extinguished by a photoelectric control furnished by the Company. The hours of burning shall be from approximately one-half hour after sunset until one-half hour before sunrise, every night.

3. If illumination of a lamp is interrupted and said illumination is not resumed within 72 hours from the time Company receives notice thereof from customer, one-thirtieth of the monthly compensation for such unit shall be deducted for each night of non-illumination after such notice is received.

4. Company reserves the right to discontinue service if equipment is abused.

5. Company will convert mercury vapor lighting units to high pressure sodium upon failure of the mercury vapor ballast.

TERM OF AGREEMENT

Agreement shall be for a term of three years. If not then terminated by at least 30 days' written notice by either party, the agreement shall continue until so terminated.

SMALL GENERAL SERVICE
RATE CODE E13

Section No. 5
Original Sheet No. 21
Relocated from SDPUC No. 1 Sheet No. 3-24

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

	Oct-May	Jun-Sep
Customer Charge per Month	$7.25	$7.25
Energy Charge per kWh	$0.0583	$0.0683

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

TERMS AND CONDITIONS OF SERVICE

1 Company shall install a demand meter for a customer when:

a. Customer's connected load is estimated to be 20 kW or greater,
b. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small General Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Service schedule in the next billing month. Customers with a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small General Service schedule.

(Continued on Sheet No. 5-22)

SMALL GENERAL SERVICE (Continued)
RATE CODE E13

Section No. 5
Original Sheet No. 22
Relocated from SDPUC No. 1 Sheet No. 3-24

TERMS AND CONDITIONS OF SERVICE (Continued)

If the customer only occasionally exceeds the 25 kW demand limit, they may remain on the Small General Service schedule with Company approval. Company approval requires that the customer can demonstrate that load requirements do not exceed 25 kW during NSP system peaks. NSP system peaks typically occur on hot, humid weekdays during June through September. Customers using this provision which have central air conditioning, must agree to the terms of the Company's Controlled Air Conditioning and Water Heating Rider.

2. Standby and Supplementary Service is available for any Small General Service customer subject to the provisions in the General Rules and Regulations.

SMALL GENERAL TIME OF DAY SERVICE
RATE CODE E14 (METERED) AND
RATE CODE E18 (UNMETERED)

Section No. 5
Original Sheet No. 23
Relocated from SDPUC No. 1 Sheet No. 3-25

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

	Oct-May	Jun-Sep
Customer Charge per Month	$9.25	$9.25
Energy Charge per kWh		
On Peak Period Energy	$0.0868	$0.1066
Off Peak Period Energy	$0.0292	$0.0292
Continuous 24 Hour Energy	$0.0494	$0.0563

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-24)

SMALL GENERAL TIME OF DAY SERVICE (Continued) Section No. 5
RATE CODE E14 (METERED) AND Original Sheet No. 24
RATE CODE E18 (UNMETERED) Relocated from SDPUC No. 1 Sheet No. 3-25

TERMS AND CONDITIONS OF SERVICE

1. Customer selecting the above time of day rate schedule will remain on this rate for a period of not less than 12 months. While served under this schedule, the Small General Service rate is unavailable.

2. Company shall install a demand meter for a customer when:
   a. Customer's connected load is estimated to be 20 kW or greater,
   b. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
   c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
   d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
   e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

   If a demand meter is installed in accordance with the above, the customer may remain on the Small General Time of Day Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Time of Day Service schedule in the next billing month. Customer with a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small General Time of Day Service schedule.

   If the customer only occasionally exceeds the 25 kW demand limit, they may remain on the Small General Time of Day Service schedule with Company approval. Company approval requires that the customer can demonstrate that load requirements do not exceed 25 kW during NSP system peaks. NSP system peaks typically occur on hot, humid weekdays during June through September. Customers using this provision, which have central air conditioning, must agree to the terms of the Company's Controlled Air Conditioning and Water Heating Rider.

3. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations and as provided for elsewhere in this rate.

4. Optional Time of Day Metering Service: Optional metering is available for time of day customers subject to the provisions in the General Rules and Regulations. If optional metering service is applicable, the time of day metering charge will be waived and the monthly minimum charge is $7.25.

GENERAL SERVICE
RATE CODE E15

Section No. 5
Original Sheet No. 25
Relocated from SDPUC No. 1 Sheet No. 3-37

AVAILABILITY
Available to any non-residential customer for general service except customers with connected load greater than 100 kW and who provide more than 25% of total energy requirements with own generation facilities, must take service through the General Time of Day Service rate.

RATE

Customer Charge per Month	$15.25	
Service at Secondary Voltage	Oct-May	Jun-Sep
Demand Charge per Month per kW	$6.74	$9.35
Energy Charge per kWh	$0.0309	
Energy Charge Credit per Month per kWh All kWh in Excess of 360 Hours Times the Billing Demand	$0.0055	

	January - December	
Voltage Discounts per Month	Per kW	Per kWh
Primary Voltage	$0.80	$0.0006
Transmission Transformed Voltage	$1.50	$0.0009
Transmission Voltage	$2.05	$0.0012

FUEL CLAUSE
Bills subject to the adjustment provided for in Fuel Clause Rider.

LATE PAYMENT CHARGE
A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

DETERMINATION OF DEMAND
The adjusted demand in kW for billing purposes shall be determined by dividing the maximum actual demand in kW by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 75 hours per month.

(Continued on Sheet No. 5-26)

GENERAL SERVICE (Continued)
RATE CODE E15

Section No. 5
Original Sheet No. 26
Relocated from SDPUC No. 1 Sheet No. 3-37 & 3-38

MAXIMUM DEMAND
The maximum actual demand in kW shall be the greatest 15 minute average load during the period for which bill is rendered.

POWER FACTOR
For three phase customers with services above 200 amperes or above 480 volts, the power factor for the month shall be determined by permanently installed metering equipment. For all single phase customers and three phase customers with services 200 amperes or less, a power factor of 90% will be assumed.

STANDBY SERVICE
Standby Service is available under this schedule subject to the provisions contained in the Standby Service Rider.

MINIMUM DEMAND TO BE BILLED
The monthly minimum billing demand shall not be less than provided above, whether or not energy is used.

SPLIT SERVICE
When approved by Company, customer's service may be split between General Service and General Time of Day Service rates. Only Company approved storage space cooling and storage space heating equipment qualifies for the General Time of Day Service portion of a split service installation. The thermal storage equipment shall be permanently wired, separately served and metered, and at no time connected to the General Service portion of the split service installation. Each portion of customer's split service installation will be considered separately for all other rate application purposes.

TERMS AND CONDITIONS OF SERVICE
1. Alternating current service is provided at the following nominal voltage:
   a. Secondary Voltage: Single or three phase from 208 volts up to but not including 2,400 volts,
   b. Primary Voltage: Three phase from 2,400 volts up to but not including 69,000 volts,
   c. Transmission Transformed Voltage: Three phase from 2,400 volts up to but not including 69,000 volts, where service is provided at the Company's disconnecting means of a distribution substation transformer, or
   d. Transmission Voltage: Three phase at 69,000 volts or higher.

   Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

(Continued on Sheet No. 5-27)

GENERAL SERVICE (Continued)
RATE CODE E15

Section No. 5
Original Sheet No. 27
Relocated from SDPUC No. 1 Sheet No. 3-38

TERMS AND CONDITIONS OF SERVICE

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.

3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1(B).

4. Customer selecting General Service will remain on this rate for a period of not less than 12 months.

5. If a customer has a billing demand of less than 25 kW for 12 consecutive months, customer will be given the option of returning to the Small General Service schedule.

GENERAL TIME OF DAY SERVICE
RATE CODE E16

Section No. 5
Original Sheet No. 28
Relocated from SDPUC No. 1 Sheet No. 3-39

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month	$18.25	
Service at Secondary Voltage	Oct-May	Jun-Sep
Demand Charge per Month per kW		
On Peak Period Demand	$6.74	$9.35
Off Peak Period Demand in Excess of On Peak Period Demand	$2.05	$2.05
Energy Charge per kWh		
On Peak Period Energy	$0.0356	
Off Peak Period Energy	$0.0267	
Energy Charge Credit per Month per kWh		
All kWh in Excess of 360 Hours Times the On Peak Period Billing Demand, Not to Exceed 50% of Total kWh	$0.0055	

	January - December	
Voltage Discounts per Month	Per kW	Per kWh
Primary Voltage	$0.80	$0.0006
Transmission Transformed Voltage	$1.50	$0.0009
Transmission Voltage	$2.05	$0.0012

FUEL CLAUSE

Bills subject to the adjustment provided for in the Fuel Clause Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-29)

GENERAL TIME OF DAY SERVICE (Continued)
RATE CODE E16

Section No. 5
Original Sheet No. 29
Relocated from SDPUC No. 1 Sheet No. 3-39 & 3-39.1

DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

DETERMINATION OF ON PEAK PERIOD DEMAND

The actual on peak period demand in kW shall be the greatest 15 minute average load for the on peak period during the period for which the bill is rendered. The adjusted on peak period demand in kW for billing purposes shall be determined by dividing the actual on peak period demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW. In no month shall the on peak billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 75 hours per month.

DETERMINATION OF OFF PEAK PERIOD DEMAND IN EXCESS OF ON PEAK PERIOD DEMAND

The actual off peak period demand in kW shall be the greatest 15 minute average load for the off peak period during the period for which the bill is rendered rounded to the nearest whole kW.

The off peak period demand in excess of on peak period demand in kW to be billed shall be determined by subtracting the billing on peak period demand from the actual off peak period demand as defined above only if the off peak period demand is greater.

POWER FACTOR

For three phase customers with services above 200 amperes or above 480 volts, the power factor for the month shall be determined by permanently installed metering equipment. For all single phase customers and three phase customers with services 200 amperes or less, a power factor of 90% will be assumed.

STANDBY SERVICE

Standby Service is available under this schedule subject to the provisions contained in the Standby Service Rider.

MINIMUM DEMAND TO BE BILLED

The monthly minimum on peak period billing demand shall not be less than provided above.

(Continued on Sheet No. 5-30)

GENERAL TIME OF DAY SERVICE (Continued)
RATE CODE E16

Section No. 5
Original Sheet No. 30
Relocated from SDPUC No. 1 Sheet No. 3-39.1

SPLIT SERVICE

When approved by Company, customer's service may be split between General Service and General Time of Day Service rates. Only Company approved storage space cooling and storage space heating equipment qualifies for the General Time of Day Service portion of a split service installation. The thermal storage equipment shall be permanently wired, separately served and metered, and at no time connected to the General Service portion of the split service installation. Each portion of customer's split service installation will be considered separately for all other rate application purposes.

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltage:
   a. Secondary Voltage: Single or three phase from 208 volts up to but not including 2,400 volts,
   b. Primary Voltage: Three phase from 2,400 volts up to but not including 69,000 volts,
   c. Transmission Transformed Voltage: Three phase from 2,400 volts up to but not including 69,000 volts, where service is provided at the Company's disconnecting means of a distribution substation transformer, or
   d. Transmission Voltage: Three phase at 69,000 volts or higher.

   Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.

3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1(B).

4. Customer selecting the above time of day rate schedule will remain on this rate for a period of not less than 12 months.

5. If a customer has a billing demand of less than 25 kW for 12 consecutive months, he will be given the option of returning to the Small General Time of Day Service schedule.

PEAK CONTROLLED SERVICE
RATE CODE E20

Section No. 5
Original Sheet No. 31
Relocated from SDPUC No. 1 Sheet No. 3-40.1

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month $40.25

	Firm Demand		Controllable Demand	
Service at Secondary Voltage	Oct-May	Jun-Sep	Oct-May	Jun-Sep
Demand Charge per Month per kW				
Option A	$6.74	$9.35	$4.49	$4.49
Option B (Closed)	$6.74	$9.35	$3.99	$6.10

Energy Charge per kWh $0.0309

Energy Charge Credit per Month per kWh
All kWh in Excess of 360 Hours Times the Sum of All Billing Demands $0.0055

	January - December	
Voltage Discounts per Month	Per kW	Per kWh
Primary Voltage	$0.80	$0.0006
Transmission Transformed Voltage	$1.50	$0.0009
Transmission Voltage	$2.05	$0.0012

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-32)

PEAK CONTROLLED SERVICE (Continued)
RATE CODE E20

Section No. 5
Original Sheet No. 32
Relocated from SDPUC No. 1 Sheet No. 3-40.1 & 3-40.2

DETERMINATION OF DEMAND

Maximum Actual Demand in kW shall be the greatest 15 minute load during the billing month.

Adjusted Demand in kW for billing purposes shall be determined by dividing the maximum actual demand in kW by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW.

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's adjusted demand must not exceed the predetermined demand level (PDL) during a control period.

Standard PDL customers must agree to a fixed demand level and limit load to that level during a control period

Optional PDL customers must agree to reduce demand by a fixed amount during a control period. Customer's PDL will be the monthly adjusted on peak demand less the fixed load reduction. The PDL in months without a control period will not be less than the greatest PDL of all months with a control period during the preceding 11 months.

Firm Demand for the billing month shall be the lesser of predetermined demand or adjusted demand, except in months when customer fails to control load to predetermined demand level when requested by Company. In these months, firm demand shall be the adjusted demand established during the control period.

Controllable Demand shall be the difference between customer's adjusted demand during the billing month and the greater of predetermined demand or firm demand, but never less than zero.

Minimum Demand to be billed each month shall not be less than the current month's adjusted demand in kW.

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

ANNUAL MINIMUM DEMAND CHARGE

The annual minimum demand charge shall be no less than $46.00 per kW times the predetermined demand, plus $27.00 per kW times the expected maximum controllable demand.

(Continued on Sheet No. 5-33)

PEAK CONTROLLED SERVICE (Continued)
RATE CODE E20

Section No. 5
Original Sheet No. 33
Relocated from SDPUC No. 1 Sheet No. 3-40.2

OTHER PROVISIONS

Peak Controlled Service is also subject to provisions contained in Rules for Application of Peak Controlled Service.

TERMS AND CONDITIONS OF SERVICE

1 Alternating current service is provided at the following nominal voltages:

a Secondary Voltage: Single or three phase from 208 volts up to but not including 2,400 volts,

b Primary Voltage: Three phase from 2,400 volts up to but not including 69,000 volts,

c Transmission Transformed Voltage: Three phase from 2,400 volts up to but not including 69,000 volts, where service is provided at the Company's disconnecting means of a distribution substation transformer, or

d Transmission Voltage: Three phase at 69,000 volts or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2 Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.

3 Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1(B).

PEAK CONTROLLED TIME OF DAY SERVICE
RATE CODE E21

Section No. 5
Original Sheet No. 34
Relocated from SDPUC No. 1 Sheet No. 3-40.3

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month	$43.25			
	Firm Demand		Controllable Demand	
Service at Secondary Voltage	Oct-May	Jun-Sep	Oct-May	Jun-Sep
Demand Charge per Month per kW				
Option A	$6.74	$9.35	$4.49	$4.49
Option B (Closed)	$6.74	$9.35	$3.99	$6.10
Off Peak Period Demand in Excess of On Peak Period Demand per kW		$2.05		$2.05
Energy Charge per kWh				
On Peak Period Energy	$0.0356			
Off Peak Period Energy	$0.0267			
Energy Charge Credit per Month per kWh				
All kWh in Excess of 360 Hours Times the Sum of All On Peak Period Billing Demands, Not to Exceed 50% of Total kWh	$0.0055			

	January - December	
Voltage Discounts per Month	Per kW	Per kWh
Primary Voltage	$0.80	$0.0006
Transmission Transformed Voltage	$1.50	$0.0009
Transmission Voltage	$2.05	$0.0012

(Continued on Sheet No. 5-35)

PEAK CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE E21

Section No. 5
Original Sheet No. 35
Relocated from SDPUC No. 1 Sheet No. 3-40.4

FUEL CLAUSE
Bills subject to the adjustment provided for in Fuel Clause Rider.

LATE PAYMENT CHARGE
A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

DEFINITION OF PEAK PERIODS
The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

DETERMINATION OF DEMAND
Actual On Peak Period Demand in kW shall be the greatest 15 minute load for the on peak period during the billing month.

Adjusted On Peak Period Demand in kW for billing purposes shall be determined by dividing the actual on peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW.

Actual Off Peak Period Demand in kW shall be the greatest 15 minute load for the off peak period during the billing month rounded to the nearest whole kW. In no month shall the off peak period demand for billing purposes be considered as less than the current month's actual off peak period demand in kW.

Off Peak Period Demand in Excess of On Peak Period Demand in kW to be billed shall be determined by subtracting the billing on peak period demand from the actual off peak period demand only if the off peak period demand is greater.

(Continued on Sheet No. 5-36)

PEAK CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE E21

Section No. 5
Original Sheet No. 36
Relocated from SDPUC No. 1 Sheet No. 3-40.4 & 3-40.5

DETERMINATION OF DEMAND (Continued)

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's adjusted on peak demand must not exceed the predetermined demand level (PDL) during a control period.

Standard PDL customers must agree to a fixed demand level and limit load to that level during a control period.

Optional PDL customers must agree to reduce demand by a fixed amount during a control period. Customer's PDL will be the monthly adjusted on peak demand less the fixed load reduction. The PDL in months without a control period will not be less that the greatest PDL of all months with a control period during the preceding 11 months.

Firm Demand for the billing month shall be the lesser of predetermined demand or adjusted on peak period demand, except in months when customer fails to control load to predetermined demand level when requested by Company. In these months, firm demand shall be the adjusted on peak period demand established during the control period.

Controllable Demand shall be the difference between customer's adjusted on peak period demand during the billing month and the greater of predetermined demand or firm demand, but never less than zero.

Minimum On Peak Demand to be billed each month shall not be less than the current month's adjusted on peak period demand in kW.

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

ANNUAL MINIMUM DEMAND CHARGE

The annual minimum demand charge shall be no less than $46.00 per kW times the predetermined demand, plus $27.00 per kW times the expected contracted maximum controllable demand.

OTHER PROVISIONS

Peak Controlled Time of Day Service is also subject to provisions contained in Rules for Application of Peak Controlled Service.

(Continued on Sheet No. 5-37)

PEAK CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE E21

Section No. 5
Original Sheet No. 37
Relocated from SDPUC No. 1 Sheet No. 3-40.5

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
   a. Secondary Voltage: Single or three phase from 208 volts up to but not including 2,400 volts,
   b. Primary Voltage: Three phase from 2,400 volts up to but not including 69,000 volts,
   c. Transmission Transformed Voltage: Three phase from 2,400 volts up to but not including 69,000 volts, where service is provided at the Company's disconnecting means of a distribution substation transformer, or
   d. Transmission Voltage: Three phase at 69,000 volts or higher.

   Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.

3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1(B).

RULES FOR APPLICATION OF PEAK CONTROLLED SERVICE

Section No 5
Original Sheet No 38
Relocated from SDPUC No. 1 Sheet No 3-41

1. Customer has the responsibility of controlling own load to predetermined demand level.

2. Customer must allow Company to inspect and approve the load control installation and equipment provided by customer.

3. If controlled demand is 10 MW or larger, Company may require customer to:
   a. Provide auxiliary contacts for remote indication of position of switch or circuit breaker used to control demand and wire auxiliary contacts into a connection point designated by Company,
   b. Install the remote breaker indication equipment provided by Company, or
   c. Provide a continuous 120 volt AC power source at the connection point for operation of the Company remote breaker indication equipment.

4. Company will endeavor to give customer one hour notice of commencement of control period, and as much additional notice as is practical. However, control period may be commenced without notice should Company determine such action is necessary.

5. Failure to Control Charge: An additional charge of $8.00 per kW will apply during each Company specified control period to the amount by which customer's maximum adjusted demand exceeds their predetermined demand level. After three such customer failures to control load to their predetermined demand level, Company reserves the right to increase the predetermined demand level or remove customer from Peak Controlled Service and apply the cancellation charge specified in customer's Electric Service Agreement.

6. The duration and frequency of control periods shall be at the discretion of Company. Control periods will normally occur at such times as when Company expects system peak load conditions and at such other times when, in Company's opinion, the reliability of the system is endangered.

7. Customer will execute an Electric Service Agreement with Company which includes:
   a. A minimum initial five year term of service which includes a one year trial period, and a six month cancellation notice effective after the initial term of service,
   b. The predetermined demand level, which may be revised subject to approval by Company,
   c. An annual minimum demand charge,
   d. Minimum average monthly demand charge differential,
   e. Maximum annual hours of interruption (80 hours),
   f. Cancellation charge terms, and
   g. Control period notice.

(Continued on Sheet No. 5-39)

RULES FOR APPLICATION OF
PEAK CONTROLLED SERVICE (Continued)

8. Minimum controllable demand during the Company's peak season shall be 50 kW.

9. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.

10. Company will determine, at a service location designated by Company, the number of services supplied Customers requesting special facilities will be charged the additional costs incurred for such facilities.

11. Customers choosing the predetermined demand level option requiring a fixed demand reduction will be subject to an additional charge for metering and billing when additional metering equipment is necessary. The additional charge is $11.00 per month for an application using a single meter in close proximity to customer's service point. The additional charge for more complex applications will be based on the actual costs of the specific application.

12. Company will maintain firm demand charge rates for Peak Controlled Service and Peak Controlled Time of Day Service at the General Service and General Time of Day Service levels, respectively.

13. Any customer with generating equipment which is operated in parallel with Company must comply with all requirements associated with parallel operations as specified in the General Rules and Regulations of the Company.

14. Any load served by customer generation during Company requested control periods must be served by Company at all other times.

ENERGY CONTROLLED SERVICE
RATE CODE E22

Section No. 5
Original Sheet No. 40
Relocated from SDPUC No. 1 Sheet No. 3-43

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month $43.25

	Firm Demand		Controllable Demand	
Service at Secondary Voltage	Oct-May	Jun-Sep	Oct-May	Jun-Sep
Demand Charge per Month per kW				
On Peak Period Demand	$6.74	$9.35	$4.28	$4.28
Off Peak Period Demand in Excess of On Peak Period Demand	$2.05		$2.05	
Energy Charge per kWh				
On Peak Period Energy	$0.0356		$0.0310	
Off Peak Period Energy	$0.0267		$0.0246	
Control Period Energy	–		$0.1000	

Energy Charge Credit per Month per kWh
All kWh in Excess of 360 Hours Times the Sum of All On Peak Period Billing Demands, Not to Exceed 50% of Total kWh $0.0055

Voltage Discounts per Month	January - December Per kW	Per kWh
Primary Voltage	$0.80	$0.0006
Transmission Transformed Voltage	$1.50	$0.0009
Transmission Voltage	$2.05	$0.0012

(Continued on Sheet No. 5-41)

ENERGY CONTROLLED SERVICE (Continued)
RATE CODE E22

Section No. 5
Original Sheet No. 41
Relocated from SDPUC No. 1 Sheet No. 3-43 & 3-43.1

FUEL CLAUSE
Bills subject to the adjustment provided for in Fuel Clause Rider No. 1

LATE PAYMENT CHARGE
A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

DEFINITION OF PEAK PERIODS
The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

DETERMINATION OF DEMAND
Actual On Peak Period Demand in kilowatts shall be the greatest 15 minute load for the on peak period during the billing month.

Adjusted On Peak Period Demand in kilowatts for billing purposes shall be determined by dividing the actual on peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW.

Actual Off Peak Period Demand in kilowatts shall be the greatest 15 minute load for the off peak period during the billing month rounded to the nearest whole kW. In no month shall the off peak period demand for billing purposes be considered as less than the current month's actual off peak period demand in kW.

Off Peak Period Demand in Excess of On Peak Period Demand in kilowatts to be billed shall be determined by subtracting the billing on peak period demand from the actual off peak period demand only if the off peak period demand is greater

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's adjusted on peak demand must not exceed the predetermined demand level (PDL) during a control period.

(Continued on Sheet No. 5-42)

ENERGY CONTROLLED SERVICE (Continued)
RATE CODE E22

Section No. 5
Original Sheet No. 42
Relocated from SDPUC No. 1 Sheet No. 3-43.1

DETERMINATION OF DEMAND (Continued)

Firm Demand for the billing month shall be the lesser of predetermined demand or adjusted on peak period demand, except in months when customer fails to control load to predetermined demand level when requested by Company. In these months, firm demand shall be the adjusted on peak period demand established during the control period.

Controllable Demand shall be the difference between customer's adjusted on peak period demand during the billing month and the greater of predetermined demand or firm demand, but never less than zero.

Maximum On Peak Demand to be billed each month shall not be less than the current month's adjusted on peak period demand in kW.

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

ANNUAL MINIMUM DEMAND CHARGE

The annual minimum demand charge shall be no less than $46.00 per kW times the predetermined demand, plus $26.00 per kW times the expected maximum controllable demand.

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
   a. Secondary Voltage: Single or three phase from 208 volts up to but not including 2,400 volts,
   b. Primary Voltage: Three phase from 2,400 volts up to but not including 69,000 volts,
   c. Transmission Transformed Voltage: Three phase from 2,400 volts up to but not including 69,000 volts, where service is provided at the Company's disconnecting means of a distribution substation transformer, or
   d. Transmission Voltage: Three phase at 69,000 volts or higher.

   Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.

(Continued on Sheet No. 5-43)

ENERGY CONTROLLED SERVICE (Continued)
RATE CODE E22

Section No. 5
Original Sheet No. 43
Relocated from SDPUC No. 1 Sheet No. 3-43.2

TERMS AND CONDITIONS OF SERVICE (Continued)

3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1(B).

4. Customer has the responsibility of controlling own load to predetermined demand level.

5. Customer must allow Company to inspect and approve the load control installation and equipment provided by customer.

6. If controlled demand is 10 MW or larger, Company may require customer to:
   a. Provide auxiliary contacts for remote indication of position of switch or circuit breaker used to control demand and wire auxiliary contacts into a connection point designated by Company,
   b. Install the remote breaker indication equipment provided by Company, or
   c. Provide a continuous 120 volt AC power source at the connection point for operation of the Company remote breaker indication equipment.

7. Company will endeavor to give customer one hour notice of commencement of control period, and as much additional notice as is practical. However, control period may be commenced without notice should Company determine such action is necessary.

8. Failure to Control Charge: An additional charge of $10.00 per kW will apply during each Company specified control period to the amount by which customer's maximum adjusted demand exceeds their predetermined demand level and the emergency service energy charge to the energy used during the control period which is associated with the customers controllable demand. After three such customer failures to control load to their predetermined demand level, Company reserves the right to increase the predetermined demand level or remove customer from Energy Controlled Service and apply the cancellation charge specified in customer's Electric Service Agreement.

9. The duration and frequency of interruption periods shall be at the discretion of Company. Interruption periods will normally occur at such times:
   a. When Company is required to use oil-fired generation equipment or to purchase power that results in equivalent production cost,
   b. When Company expects system peak load conditions, or
   c. At such other times when, in Company's opinion, the reliability of the system is endangered.

(Continued on Sheet No. 5-44)

ENERGY CONTROLLED SERVICE (Continued)
RATE CODE E22

TERMS AND CONDITIONS OF SERVICE (Continued)

10. Customer shall execute an Electric Service Agreement with Company which will include:
    a. A minimum initial five year term of service which includes a one year trial period and a six month cancellation notice effective after the initial term of service,
    b. The predetermined demand level, which may be revised subject to approval by Company,
    c. An annual minimum demand charge,
    d. Minimum average monthly demand charge differential,
    e. Maximum annual hours of interruption (300 hours),
    f. Cancellation charge terms, and
    g. Control period notice.

11. Minimum controllable demand during the Company's peak season shall be 50 kW.

12. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.

13. Company will determine, at a service location designated by Company, the number of services supplied. Customers requesting special facilities will be charged the additional costs incurred for such facilities.

14. Company will maintain firm demand charge rates for Energy Controlled Service at the General Time of Day Service level.

15. Any customer with generating equipment which is operated in parallel with Company must comply with all requirements associated with parallel operations as specified in the General Rules and Regulations of the Company.

16. Any load served by customer generation during Company requested control periods must be served by Company at all other times.

(Continued on Sheet No. 5-45)

ENERGY CONTROLLED SERVICE (Continued)
RATE CODE 522

Section No. 5
Original Sheet No. 45
Relocated from SDPUC No. 1 Sheet No. 3-43.3

CONTROL PERIOD ENERGY SERVICE

AVAILABILITY

Available to Energy Controlled Service customers for supply of controllable demand related energy during control periods. The control period energy charge will apply when the Company is required to use oil-fired generation equipment or to purchase power that results in equivalent production costs. Control Period Energy Service will not be available when Company expects system peak load conditions or during system emergencies.

RATE

The control period energy charge will apply to all controllable demand related energy used during the control period.

TERMS AND CONDITIONS OF SERVICE

1. Control Period Energy Service will be available provided such service will not adversely affect firm service to any customer.

2. Company reserves the right to refuse or control the supply of Control Period Energy Service if its capacity is not adequate to furnish such service.

3. All other provisions of the Energy Controlled Service rate schedule not in conflict with Control Period Energy Service shall apply.

4. Company notice of commencement of control period will include notice of availability of Control Period Energy Service.

STREET LIGHTING SERVICE (LEASED EQUIPMENT) RATE CODE E30

Section No. 5
Original Sheet No. 56
Relocated from SDPUC No. 1 Sheet No. 3-44

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by electric lamps in luminaires supported on poles, where the facilities for this service are furnished by Company. Underground service under this schedule is limited to areas having a Company owned underground electric distribution system.

RATE

	Monthly Rate per Luminaire		
Size and Type of Lamp	Overhead	Underground	Decorative Underground
100W High Pressure Sodium	$9.90	$15.60	$18.85
150W High Pressure Sodium	$11.45	$17.30	$19.95
250W High Pressure Sodium	$14.80	$20.95	$26.10
400W High Pressure Sodium	$18.30	–	–

FUEL CLAUSE

This schedule is subject to the adjustment provided for in Fuel Clause Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

STREET LIGHTING SERVICE
(PURCHASED EQUIPMENT)
RATE CODE E31

Section No. 5
Original Sheet No. 57
Relocated from SDPUC No. 1 Sheet No. 3-45 & 3-46

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by electric lamps mounted on standards where customer owns an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's facilities as designated by Company.

RATE

GROUP I

Designation of Lamp	Monthly Rate per Luminaire - AN
175W Mercury	$4.25
400W Mercury	$8.20
70W High Pressure Sodium	$3.40
100W High Pressure Sodium	$3.80
150W High Pressure Sodium	$4.60
250W High Pressure Sodium	$6.60
400W High Pressure Sodium	$9.30
1,000W High Pressure Sodium	$20.00

GROUP II and III

Rates for Group I less the following monthly deduction per luminaire:

Designation of Lamp	Group II	Group III
400W Mercury or Less	$0.25	$0.00
700W Mercury or Greater	$0.75	$0.40
150W HPS or Less	$0.45	$0.00
250W HPS or Greater	$0.75	$0.20

(Continued on Sheet No. 5-58)

RATE (Continued)

GROUP IV

Designation of Lamp	Monthly Rate per Luminaire - AN
175W Mercury	$3.25
70W High Pressure Sodium	$1.45
100W High Pressure Sodium	$1.80
150W High Pressure Sodium	$2.90
250W High Pressure Sodium	$4.60
400W High Pressure Sodium	$7.40
Metered Ornamental net per kWh (1)	$0.0498

(1) Available to existing installations only

FUEL CLAUSE
Bills subject to the adjustment provided for in Fuel Clause Rider.

LATE PAYMENT CHARGE
A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS
This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

STREET LIGHTING SERVICE - METERED
(PURCHASED EQUIPMENT)
RATE CODE E32

Section No. 5
Original Sheet No. 59
Relocated from SDPUC No. 1 Sheet No. 3-48

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by uncommon electric lamps mounted on standards where customer owns and maintains an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's meter as designated by Company.

RATE

Customer Charge per Meter per Month	$7.25
Energy Charge per kWh	$0.0463

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

CONDITIONS OF SERVICE

The customer owns and maintains ornamental street lighting system including underground cables, posts, lamps, ballasts, glassware, and photocells conforming to specified daily operating schedule. Company furnishes energy only at central metered distribution point designated by Company. The daily operating schedule of the lamps shall be from approximately one-half hour after sunset until one-half hour before sunrise.

1. SERVICE INCLUDED IN RATE

a. *Leased Equipment*
Company shall own, operate, and maintain the overhead and underground street lighting systems using Company's standard street lighting equipment.

b. *Purchased Equipment*

Group I
Company shall furnish all electric energy necessary to operate customer's ornamental street lighting system, shall make all lamp and globe renewals, clean the globes, light and extinguish all lamps, make all ballast renewals, and furnish all the materials and labor necessary therefor.

Where customer receives painting of metal standards service in lieu of ballast renewals (closed option), the monthly rate shall be reduced by $0.25 for each additional luminaire mounted on a single standard.

Group II (Ballglobe or luminaires with nonstandard ballast)
Company shall furnish all electric energy necessary to operate customer's ornamental street lighting system, shall make all lamp renewals, clean the globes, light and extinguish all lamps, and furnish all the materials and labor necessary therefor.

Group III (Customer furnishes glassware and ballast)
Company shall furnish all electric energy necessary to operate customer's ornamental street lighting system, shall make all lamp renewals, clean the globes, light and extinguish all lamps, and furnish all the materials and labor necessary therefor. Customer shall furnish and stock glassware and ballast; Company shall furnish replacement labor.

Group IV
The customer owns and maintains entire ornamental street lighting system including underground cables, posts, lamps, ballasts, glassware, and photocells conforming to specified daily operating schedule. Company furnishes energy only at central distribution points designated by Company. See individual street lighting contracts for terms and conditions not covered herein.

(Continued on Sheet No. 5-61)

2. DAILY OPERATING SCHEDULE

The daily operating schedule of lamps on the all-night (AN) schedule shall be from approximately one-half hour after sunset until one-half hour before sunrise, and on the midnight (MN) schedule shall be approximately one-half hour after sunset until midnight (Central Standard Time). All lamps served under leased equipment street lighting rate schedules operate on the above all-night schedule.

3. OUTAGES

If illumination from any lamp is interrupted and said illumination is not resumed within 24 hours from the time Company receives notice thereof from customer, one-thirtieth of the monthly energy related rate for such lamp shall be deducted for each night of non-illumination after such notice is received.

4. SPECIAL SERVICES

a. *Leased Equipment*

Conversion to High Pressure Sodium Street Lights

When requested by the customer, Company will convert obsolete incandescent, fluorescent, and mercury vapor street lighting units to high pressure sodium street lighting units. There shall be a conversion charge of $20.00 for functional mercury vapor lighting units prior to the Company conversion schedule and no conversion charge for incandescent, fluorescent, or scheduled mercury vapor street lighting units for this service.

Temporary Disconnection of Service (Street lighting facilities remain in place.)

When requested by the customer, Company will temporarily disconnect service to individual street lighting units provided the customer pays a monthly facilities charge equal to the regular monthly rate less the product of the average monthly kWh for the lighting unit and the energy charge from the Street Lighting Service - Metered (Purchased Equipment) rate schedule. The customer must pay a charge of $25.00 to disconnect or reconnect each lighting unit.

Termination of Street Lighting Facilities

When requested by the customer, Company will remove all or a portion of a street lighting system and cease billing. The customer must pay estimated termination costs for the removal and undepreciated value of facilities, less any salvage value, if the number of lights requested to be removed in any 12 month period exceeds 5% of the municipalities leased street lighting system.

(Continued on Sheet No. 5-62)

4. SPECIAL SERVICES (Continued)

b. *Purchased Equipment*

Daily Operating Schedule Option

Reduced hours of operation from the standard daily operating schedule is available under the applicable commercial and industrial rate, subject to the following provisions:

(1) Customer must install a meter socket at the service point.
(2) Customer shall provide all maintenance to lighting units and identify the lighting units with Company approved markings.
(3) Company inspection of lighting units for adaptability to Company's maintenance service must precede a transfer back to the applicable street lighting service rate.

Disconnection of Service

During the period between customer disconnection and reconnection of street lighting units, Company will cease billing provided the disconnection is made on the line side of the lighting unit ballast. Customer disconnection not on the line side will require the customer pay a charge to compensate for the lighting unit ballast core loss. When requested by the customer, Company will disconnect or reconnect street lighting units provided the customer pays a charge of $25.00 for the disconnection or reconnection of each lighting unit. The customer must identify all disconnected street lighting units with Company approved markings.

FIRE AND CIVIL DEFENSE SIREN SERVICE
RATE CODE E40

Section No. 5
Original Sheet No. 63
Relocated from SDPUC No. 1 Sheet No. 3-53

AVAILABILITY
Available for power service for the operation of municipal fire and civil defense warning sirens having a rated capacity not in excess of 25 horsepower.

RATE
Per Month per Horsepower of Connected Capacity $0.52

MINIMUM BILL
Net per Month $2.55

LATE PAYMENT CHARGE
A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

CONNECTION
Under the above rate, the Company will make no extension for service other than a normal service span. Where conditions are such that a long service connection or extra transformer capacity, or both, are necessary, the customer shall either pay the entire cost of such extra equipment or pay a monthly facilities charge based on such costs.

The circuit serving the siren must be in conduit from the entrance to the motor with an enclosed entrance switch box, which may be sealed and operated from an external appliance.

OPTIONAL
In case the customer already has a service connection of sufficient capacity to permit operation of the siren without unduly disturbing conditions on the Company's nearby circuits, the siren may be connected at the option of the customer on the lead side of the customer's existing meter and the commercial rate applied to the total load.

FUEL CLAUSE RIDER

Section No. 5
Original Sheet No. 64
Relocated from SDPUC No. 1 Sheet No. 3-54

There shall be added to or deducted from the net monthly bill $0.00001 per kilowatt-hour for each $0.00001 increase above or decrease below $0.01092 in the fuel cost per kilowatt-hour sales.

The fuel cost shall be the sum of the following for the most recent two month period plus unrecovered (or less over recovered) prior cumulative energy costs:

1. The fossil and nuclear fuel consumed in the Company's generating stations as recorded in Accounts 151 and 518.

2. The net energy cost of energy purchases as recorded in Account 555 exclusive of capacity or demand charges, when such energy is purchased on an economic dispatch basis.

3. The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in (2) above, less

4. The fuel related costs recovered through intersystem sales.

The kilowatt-hour sales shall be all kilowatt-hours sold excluding intersystem sales for the same period.

A carrying charge or credit will be included in the determination of monthly fuel adjustment factors. Said charge or credit will be determined by applying one-twelfth of the overall rate of return granted by the South Dakota Public Utilities Commission in the most recent rate decision to the recorded balance of deferred fuel cost as of the end of the month immediately preceding the fuel adjustment factor determination.

SURCHARGE RIDER

Section No. 5
Original Sheet No. 65
Relocated from SDPUC No. 1 Sheet No. 3-56

A surcharge as designated will be included in the monthly bills computed under the Residential Service, Residential Time of Day Service, Residential Service - Underground, Residential Time of Day Service - Underground, Small General Service, and Small General Time of Day Service rate schedules effective in the following South Dakota communities:

Fedora (U)	$3.85
Forestburg (Logan Township) (U)	$5.25

CONTROLLED AIR CONDITIONING AND WATER HEATING RIDER

Section No. 5
Original Sheet No. 66
Relocated from SDPUC No. 1 Sheet No. 3-22

AVAILABILITY

Available to Residential Service, Residential Service - Underground, General Service, and Small General Service customers with:

1. Company controlled central air conditioning, or
2. Company controlled heat pumps receiving Energy Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September.

Company controlled electric water heating is also available to residential customers with a controlled central air conditioner or heat pump, with the exception of electric water heaters served with the Energy Controlled Service (Non-Demand Metered) rate schedule.

RIDER

Residential Central Air Conditioning

A 15% discount will apply to the energy charge during the billing months of June through September.

Residential Electric Water Heating

A 2% discount will apply to energy charges during each billing month provided total energy use is not less than 300 kWh.

Commercial Central Air Conditioning

A $5.00 per ton per month credit shall be applied to customer's bill during each summer billing month provided total energy use is not less than 2,000 kWh per month.

TERMS AND CONDITIONS

1. The duration and frequency of interruptions will be determined by the Company. Air conditioning will be cycled on a schedule of 15 minutes on and 15 minutes off normally for six hours with a maximum of eight hours per day. Interruptions will normally occur on high demand weekdays. Water heating interruptions will normally occur for up to six consecutive hours per day during summer months and two five-hour periods during other months. Air conditioning and water heating interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

2. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.

(Continued on Sheet No. 5-67)

CONTROLLED AIR CONDITIONING AND WATER HEATING RIDER (Continued)

Section No. 5
Original Sheet No. 67
Relocated from SDPUC No. 1 Sheet No. 3-22

TERMS AND CONDITIONS (Continued)

3. To be eligible for this service, customer must agree to allow Company load control for a minimum term of one year.

4. The storage capacity of the water heater shall be 40 gallons or more in order to be eligible for this service.

5. The residential central air conditioning energy charge discount for Energy Controlled Service (Non-Demand Metered) customers will also apply to their standard service energy charge.

6. Rider availability for heat pump installations is limited to those sized for summer cooling requirements, as determined by Company.

STANDBY SERVICE RIDER

Section No. 5
Original Sheet No. 68
Relocated from SDPUC No. 1 Sheet No. 3-43.4

AVAILABILITY

Available to any General Service or General Time of Day Service customer subject to the provisions in the General Rules and Regulations, Section 2.4.

RATE

	Unscheduled Maintenance	Scheduled Maintenance
Customer Charge per Month	$25.00	$25.00
Demand Charge per Month per kW of Contracted Standby Capacity		
Secondary Voltage Service	$2.85	$2.75
Primary Voltage Service	$2.05	$1.95
Transmission Transformed Voltage Service	$1.35	$1.25
Transmission Voltage Service	$0.80	$0.70

TERMS AND CONDITIONS OF SERVICE

1. Standby Service Rider will apply to any customer who requires 100 kW or more of standby capacity from Company.

2. Customer will execute an Electric Service Agreement with Company which will specify:
   a. The total capacity requirements which will be no less than that which Company will be required to supply in the event customer's power source is not available, and
   b. Capacity of customer's power source for which Company will be providing standby power and to which the Standby Service charge applies.

3. The Company's meter will be ratcheted to measure the flow of power and energy from Company to customer only.

4. Company will not be obligated to supply a customer's load in excess of the capacity for which customer has contracted.

5. Customer will be liable for all damages caused by customer's use of power in excess of contracted for capacity.

(Continued on Sheet No. 5-69)

STANDBY SERVICE RIDER (Continued)

Section No. 5
Original Sheet No. 69
Relocated from SDPUC No. 1 Sheet No. 3-43.4 & 3-43.5

TERMS AND CONDITIONS OF SERVICE (Continued)

6. Company will require customer to contract for additional standby and supplementary capacity if the customer exceeds his contract amount in any three of the preceding 12 months.

7. Customer will annually furnish documentation to Company confirming the maximum capacity and reliability of the power source for which customer requires Standby Service. If experience demonstrates that customer's power source is not reasonably reliable, Company may at its discretion, refuse to provide Standby Service.

8. Customer will remain on Standby Service for a period of not less than 12 months.

ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH SCHEDULED MAINTENANCE

1. Scheduled maintenance rates are available to Standby Service customers who agree to schedule maintenance of their power source during qualifying scheduled maintenance periods.

2. Qualifying scheduled maintenance periods:

   Customers With 100 kW to 10 MW of Contracted Standby Capacity
   Maintenance must occur within the calendar months of April, May, October, and November. Customer must provide Company with written notice of scheduled maintenance prior to the beginning of the maintenance period.

   Customers With Greater Than 10 MW of Contracted Standby Capacity
   Maintenance must occur at a time period mutually agreed to by Company and customer. These time periods will normally not include those times when Company expects system seasonal peak load conditions to occur, and at those times when Company is required to use oil-fired generation equipment or to purchase power that results in equivalent production costs. Customer must provide Company with written notice of scheduled maintenance at least six months prior to the beginning of the maintenance period.

3. The duration of qualifying scheduled maintenance periods may not exceed a total of six weeks in any 12 month period.

(Continued on Sheet No. 5-70)

STANDBY SERVICE RIDER (Continued)

Section No. 5
Original Sheet No. 70
Relocated from SDPUC No. 1 Sheet No. 3-43.5

ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH SCHEDULED MAINTENANCE (Continued)

4. An additional charge shall apply if customer does not comply with all terms and conditions for qualifying scheduled maintenance periods. The additional charge shall be determined by calculating the additional charges which would have applied if customer were billed on the unscheduled maintenance option for the period extending back to the customer's last scheduled maintenance period.

5. General Service or General Time of Day Service demand charges shall not apply to use during qualifying scheduled maintenance periods.

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SECTION 1 GENERAL SERVICE RULES

1.1 APPLICATION FOR SERVICE

A party desiring electric service must make application to the Company before commencing the use of the Company's service. The Company reserves the right to require a signed application or written contract for service to be furnished. All applications and contracts for service must be made in the legal name of the party desiring the service. The Company may refuse or terminate service to any applicant for or user of service who fails or refuses to furnish information requested by the Company for the establishment of a service account. Receipt and use of electric service in the absence of application or contract shall constitute the user a customer of the Company subject to its rates, rules, and regulations, and said user shall be responsible for payment of all service used.

The Company shall provide an explanation of all charges and options available to customers through its rate sheets, customer information booklets, and service forms.

Subject to its rates, rules, and regulations, the Company will continue to supply electric service until notified by customer to discontinue such service. The customer will be responsible for payment of all service furnished to the date of such discontinuance.

1.2 SERVICE PROCESSING CHARGE

The Company will charge $12.00 for the initial establishment or reestablishment of service for each customer. If any combination of electric services requested by a customer and furnished by the Company is established or reestablished at the same time and location, only one $12.00 charge will be required from the customer.

1.3 ACCESS TO CUSTOMER'S PREMISES

Company representatives, when properly identified, may have access to customer's premises at all reasonable times for the purpose of reading meters, making repairs, making inspections, removing the Company's property, or for any other purpose incident to the service.

1.4 CONTINUITY OF SERVICE

The Company will endeavor to provide continuous service but does not guarantee an uninterrupted or undisturbed supply of electric service. The Company will not be responsible for any loss or damage resulting from the interruption or disturbance of service for any cause other than gross negligence of the Company. The Company will not be liable for any loss of profits or other consequential damages resulting from the use of service or any interruption or disturbance of service.

(Continued on Sheet No. 6-4)

1.5 OPTIONAL METERING SERVICE

A. General Rule

The Company will provide optional metering service to eligible customers subject to the provisions in this section and all Terms and Conditions shown on the applicable rate schedule. Optional metering service will not be provided at any location where the customer is provided with fully metered service. A customer cannot divide a fully metered service so that a portion of the service could qualify for optional metering service. The Company reserves the right at any time to fully meter service previously supplied on an optional metering basis.

B. Service Availability

A customer is eligible for optional metering service so long as all of the following conditions are met:

1. The customer's utilization equipment has a total rated capacity of 10 kW or less and an estimated usage of 2,500 kWh or less per month.

2. The customer's utilization equipment has a definitely determinable demand which has verifiable limits.

3. The customer's utilization equipment is operated on a fixed schedule. A fixed schedule is:
   a. a continuous non-discretionary 24 hour usage, or
   b. a photocell-controlled, sunset to sunrise, usage referred to as an hours of darkness (HOD) schedule.

4. The customer's utilization equipment can be readily and efficiently inspected by the Company to verify its usage. The usage may be verified by one or more of the following:
   a. the nameplate rating,
   b. totalizing the load for the number of ballast-controlled high intensity discharge lamps, or
   c. the use of a kilowatt-hour or other type of meter.

C. Optional Unmetered Service

The Company will provide optional unmetered service to customers meeting the eligibility requirements. Usage for billing will be determined by the Company and agreed to by the customer upon a contract for service.

(Continued on Sheet No. 6-5)

5.9 OPTIONAL METERING SERVICE (Continued)

D General Time of Day Metering Service

The Company will provide optional time of day metering service to customers meeting the eligibility requirements. The time of day metering charge will be waived for customers eligible for this optional service. Time of day billing will be accomplished through a usage schedule which accounts for the number of hours of usage occurring in the on peak and off peak periods. Optional time of day metering service will be provided under one of the following methods:

1. *Locally Unmetered Service*. Usage for billing will be determined by the Company and agreed to by the customer upon a contract for service.

2. *Kilowatt-Hour Metered Service*. Usage for billing will be determined from meter readings.

5.8 DEPOSITS AND GUARANTEES

Any applicant or customer who has not established good credit as defined by the SDPUC rules may be required to deposit a sum not to exceed one-sixth of the estimated annual bill, as determined by the Company. The Company will pay 7% simple interest per annum on deposits so made, said interest to be paid annually by direct payment or as a credit on the customer's bill, at the option of the Company. The Company will refund a customer's deposit after 12 consecutive months of prompt payment. If a customer's credit standing becomes unsatisfactory after a deposit has been refunded or if the deposit is inadequate to cover one-sixth of the estimated annual bill, a new or additional deposit may be required upon reasonable written notice by the Company. Deposits will not be considered as advance payments on account. Service to a customer who fails to comply with these requirements may be discontinued upon reasonable written notice.

Upon notice by a customer to discontinue service, the customer's deposit, less any amounts due by the customer to the Company for electric service, will be returned to that customer within 45 days of the date of discontinuance of service. In lieu of cash deposit, a guarantee satisfactory to the Company for a like amount will be acceptable.

In case of discontinuance of service for non-payment of amounts payable when due, the Company will not restore service until all arrears are paid in full and a cash deposit as required above is made, or until other satisfactory credit arrangement is made.

(Continued on Sheet No. 6-6)

1.7 TROUBLE CALLS

When a customer calls and reports an electrical problem, the Company will, as soon as reasonably possible, send out a serviceman to determine the necessary action to correct the problem.

If the electrical problem is in the customer's facilities, the serviceman will attempt to restore service if he can do so by fuse replacement or minor temporary repair. The customer will be charged for all materials furnished in addition to the applicable labor charges set forth in this section.

Charges per Trip per Person	Normal Hours	Overtime Hours
Minimum charge (15 minutes or less)	$23.00	$31.50
Time charge per each five minutes on customer's premises over 15 minutes	$3.30	$4.50
Charge for delivery of materials only	$13.00	$18.00

If the electrical problem is in the Company's facilities or if the electrical problem is of the following nature, repairs thereof will be made as soon as reasonably possible, and the Company will waive any of such charges:

A. Voltage measurement is the only service rendered.

B. The Company is called to the customer's premises by the Fire or Police Department.

C. Storm conditions require the presence of servicemen in the customer's vicinity and the Company dispatcher notified the servicemen when dispatched to waive charges.

SECTION 2 RATE APPLICATION

2.1 CLASSIFICATION OF CUSTOMERS

For rate application:

A. Residential Customer

A residential customer is one using electric service for domestic purposes in space occupied as living quarters such as single private residences, duplex units, townhouse units, condominium units, apartment units, mobile homes, fraternity houses, sorority houses, and rooming houses. Domestic purposes or uses are domestic lighting, heating, cooking, and power service.

B. Farm Customer

A farm customer is one using electric service for the production of income for agricultural pursuits such as gardening, dairying, egg production, or raising of crops, livestock, or poultry. A farm customer taking electric service for non-domestic purposes only may be considered a general service customer for rate application purposes. A farm customer using electric service for domestic and non-domestic purposes jointly may combine such uses through one meter on such rates as are available to general service customers or farm customers. However, where such use is combined and the non-domestic electric equipment totals less than one kilowatt of connected load, such farm customer shall be classified residential. Where electric equipment is used jointly for domestic and non-domestic purposes (such as a water pump), the major use of such equipment will determine whether it is classified for domestic or non-domestic uses.

C. General Service Customer

A general service customer is one using electric service for any non-domestic purpose. Hotels, greenhouses, nurseries, and kennels are specifically included in this classification.

(Continued on Sheet No. 6-9)

2.2 AVAILABILITY OF SERVICE UNDER RATE SCHEDULES

Availability of a rate schedule with respect to the purpose for which service thereunder may be used and the class or classes of customers to which the schedule applies shall be as specified in the rate schedule. Rate schedules are applicable to alternating current service only.

Availability of service under a rate schedule at any particular location in a community or territory where the schedule is shown to be effective, and the kind of current, capacity, voltage, phase, and frequency which the Company holds itself out to supply, depends upon the proximity of the particular location to adequate Company facilities. The extent to which the Company will extend, enlarge, or change its facilities to supply service is determined by Section 5, STANDARD INSTALLATION AND EXTENSION RULES. In areas served by the Company's alternating current, low voltage network systems, all new customers and any customers desiring to change the voltage or type of service will be supplied only alternating current at available secondary voltage.

2.3 CHOICE OF OPTIONAL RATES

When more than one rate schedule is available for the same class of service as indicated by the complete copy of the Company's rates open to public inspection in the Company's office, the Company will assist the customer in the selection of the rate schedule or schedules that, in its judgment, will result in the lowest cost of projected consumption, based on 12 months' service and on the information at hand. New customers may change to another rate schedule after a reasonable trial of the rate schedule originally designated. The Company may not be required to change a rate schedule for any customer after a change more often than once in 12 months unless another change, or changes, become necessary as a result of an order issued by the Public Utilities Commission or a court having jurisdiction. The Company will not be required to make any change in a fixed term contract except as provided therein.

2.4 STANDBY, SUPPLEMENTARY, EMERGENCY, AND INCIDENTAL SERVICES

Unless otherwise specifically provided, the Company's rate schedules require that the customer will take his entire electrical requirements from the Company. The Company's service is not available for standby, supplementary, emergency, or incidental service with respect to any other source of power except when contracted for under a rate schedule providing for these services.

(Continued on Sheet No. 6-10)

2.4 STANDBY, SUPPLEMENTARY, EMERGENCY, AND INCIDENTAL SERVICES (Continued)

A. Definitions

1. *Standby Service* is defined as service continuously available through a permanent connection to provide power and energy for use by a customer in case of failure of another mechanical or electrical source of power.

2. *Supplementary Service* is defined as service continuously available through a permanent connection to supplement or augment directly or indirectly another independent source of power.

3. *Emergency Service* is defined as service supplied through a temporary connection for the customer's use when his usual source of supply has failed.

4. *Incidental Service* is defined as service continuously available through a permanent connection to provide power and energy for use by customer where such use is merely incidental to customer's operations and essentially for his convenience; e.g., (without limiting the generality of the foregoing) for voltage or frequency control, for partial lighting of selected or limited areas, or for operation of controls, battery chargers, starting devices, electric clocks, or other equipment requiring relatively small quantities of energy as compared with customer's total energy usage.

B. Standby and Supplementary Service

The Company will provide Standby and Supplementary Service subject to the following provisions:

1. The customer will contract for capacity adequate to supply the entire electrical requirements for which the Company's service may be used. Contracted for capacity will be no less than the Company will be required to supply in case of customer equipment malfunction.

2. The Company will not be obligated to supply a customer's load in excess of the capacity for which that customer has contracted.

3. The customer will be liable for all damages caused by customer's use of power in excess of its contracted for capacity.

4. The Company will require a customer to contract for additional standby and supplementary capacity if the customer exceeds his contract amount in any three of the preceding 12 months.

(Continued on Sheet No. 5-11)

3.4 STANDBY, SUPPLEMENTARY, EMERGENCY, AND INCIDENTAL SERVICES (Continued)

C. Parallel Operations

If a customer has an independent source of power that will be operated in parallel with the Company's system, such source of power must be operated as provided below. Any customer who operates their facility in non-compliance with these provisions will be subject to discontinuance of service.

1. No customer may connect an independent source of power in parallel with the Company's system without prior written consent of the Company. Any customer desiring to generate in parallel shall execute a contract with the Company that contains terms and provisions regarding metering, billing, technical, and operating parameters for the customer's independent source of power.

2. The interconnection of customer's facilities with the Company's system shall not interfere with the quality of the Company's service to any of its other customers.

3. The customer will provide the necessary equipment as approved by the Company to enable the customer to operate his independent source of power in parallel with Company's system. The customer's independent source of power will be designed so that the interconnection circuit breaker or load-break switch between the Company and the customer will open under the following conditions:
   a. deenergized Company system,
   b. sustained line faults on Company's system, and
   c. faults on customer's system.

   A customer shall consult with the Company regarding these minimum requirements, additional protection recommended, proper operation of interconnect circuit breaker or load-break switch, and customer's independent source of power disconnecting device.

4. Since the power factor and the voltage at which the Company's system and a customer's system are operated will vary, each party agrees to operate his system at a power factor as near unity as possible in such manner as to absorb his share of the reactive power, and voltage as conducive to the best operating standards.

5. The Company reserves the right to discontinue service if continued parallel operation by the customer results in trouble on the Company's system, such as interruptions, ground faults, radio or telephone interference, surges, or objectionable voltage fluctuations, where such trouble is caused by a customer and the customer fails to remedy the causes thereof within a reasonable time.

SECTION 3 METERING AND BILLING

3.1 METERING AND TESTING

The Company will furnish, install, and maintain one set of metering equipment for each account and rate schedule under which service is supplied. The location, number of meters and appurtenances, and specifics of installation will depend on the service arrangements and requirements of the rate schedules.

The Company will maintain and test its metering equipment in accordance with the Public Utilities Commission's rules. In the event the Company's test shows a meter to have an average error of equal or more than 2% fast or slow, the Company shall make an adjustment of the bills for service during the period of registration error if known, up to a maximum period of five years. If not known, adjustment shall be made for a period equal to one-half the time lapsed since the last previous test but not to exceed six months. If the average meter error cannot be determined because of failure of part or all of the metering equipment, the customer shall pay an amount based upon registration of check metering equipment or an estimated amount based upon the customer's consumption for comparable operations over a similar period.

The customer may request the Company to test its meter. If the request to test a meter is made within one year of a previous meter test, a customer is required to pay a deposit for the meter test as follows:

Single phase or residential customer meter	$10.00
Single phase demand or self-contained polyphase meter	$20.00
All other polyphase meter	$30.00

The payments will be refunded if the test shows the metering equipment to have an average error exceeding that as defined in the preceding paragraph.

3.2 METHOD OF DETERMINING DEMAND FOR BILLING PURPOSES

The actual demand in kW is defined as the greatest 15 minute average load during the billing period. For determining the adjusted demand, the actual demand may require application of the average power factor, which is defined as the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered in determining the average power factor. The demand for billing shall be determined as shown in the respective rate schedule.

(Continued on Sheet No. 6-14)

3.3 MONTHLY BILLING

Bills will normally be rendered monthly and may be paid by mail, or at the office of the Company, or to its duly authorized agents during regular business hours. A "month", as used for billing purposes, does not mean a calendar month, but means the interval between two consecutive periodic meter reading dates which are, as nearly as practicable, at 30 day intervals. The Company may read certain meters less frequently than once each billing month for customers under the Company's self-meter reading procedure, or when the Company and customers otherwise mutually agree, except that a Company representative will read the meter at least once each 12 months. If the billing period is longer or shorter than the normal billing period by more than five days, the bill shall be prorated on a daily basis.

3.4 BUDGET HELPER PLAN

Qualified customers may, at their request, be billed under the Company's budget helper plan. Such plan shall provide for 11 equal monthly payments based on the customer's previous use. The billing for the twelfth month will reflect the actual billing for that month adjusted for the credit or debit balance carried forward from the previous month. The Company will review the account during the budget year to ascertain the reasonableness of the budget amount under current rates or conditions of use of service, and the monthly payment will be adjusted accordingly.

3.5 LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the unpaid balance after the date due. All payments received will be credited against the oldest outstanding total account balance before application of the late payment charge. The late payment charge will be assessed as follows:

Class	Assessment Date
Large commercial and industrial	Four working days after date due
All other classes	Next scheduled billing date (four working days after date due)

(Continued on Sheet No. 6-15)

3.6 BILL DATE DUE

Bills are due and payable upon presentation. For purposes of applying the late payment charge, the date due shown on the customer's bill shall be:

Class	Date Due
Large commercial and industrial	Minimum of 10 working days after bill mailing date
All other classes	Next scheduled billing date minus four working days

Residential and Small General Service customers have the option of selecting a modified due date for paying their bill. The due date can be extended up to a maximum of 14 calendar days from the normal date. Customers selecting a modified due date will remain on that due date for a period not less than 12 months or may change back to their normal due date anytime.

3.7 ESTIMATED BILLS

An estimated bill will be rendered if impractical for the Company to read the meter or customer fails to supply a meter reading form in time for the billing operation or in cases of emergency. An adjustment, if any, will be made in the bill based on the next meter reading.

3.8 BILLING ADJUSTMENTS

In the event of a meter or billing error, as defined by the Public Utilities Commission, the Company shall recalculate the bills for service during the period of the error and make adjustment of bills in accordance with the rules prescribed by the Commission. If a customer has been overcharged as a result of the error, the recalculated amount will be refunded or, where applicable, a credit on a bill shall be made. If a customer has been undercharged as a result of the error, the Company may bill the customer if the amount due exceeds $10.00. The first billing of the recalculated amount due will be separately billed on a form different from the normal bill form and include a complete explanation of the billing.

3.9 RETURNED CHECK CHARGE

There shall be a charge of $15.00 for any check or draft submitted to the Company for payment which is dishonored or returned by the financial institution on which it is drawn.

3.10 ACCOUNT HISTORY CHARGE

There shall be a charge of $1.00 per account to the authorized requesting party for providing account history when such request involves 10 or more accounts, regardless of the type of account or number of meters.

SECTION 4 USE OF SERVICE RULES

4.1 USE OF SERVICE

A. Definitions

1. *Individual Company Metering.* Direct measurement by the Company, using a Company meter, of all electrical consumption of a customer supplied by Company.

2. *Redistribution.* The provision of unmetered electrical supply by a customer to customer's tenants or other occupant, or to any person who qualifies for unmetered service.

3. *Submetering.* The provision of metered electrical supply through a customer owned meter to a customer's tenants, cooperative or condominium owners, other occupants, or to a portion of the customer's own electrical consumption.

4. *Outside Sale.* The sale or provision of electrical supply by a customer to any other person outside the customer's building or property.

5. *Series Subtractive Metering.* An arrangement to measure consumption in a multiple occupancy unit building using individual Company meters on each occupancy unit in series with one Company master meter to measure total building consumption on the set of service entrance conductors or feeder supplying the individual occupancy units with billing for common area usage determined by Company formula.

6. *Building.* A self-contained complete structure, including movable and temporary structures separated by space or an area separation wall (as defined in the Uniform Building Code) from all other structures. Two or more structures shall not be considered a single building merely by the existence of skyways, tunnels, common heating or cooling facilities, common garages, entry halls or elevators, or other attachments.

7. *Occupancy Unit.* A room, office, apartment, or other space separated by walls or partitions that enclose the area, or a contiguous grouping thereof when occupied by a single customer.

(Continued on Sheet No. 6-18)

4.1 USE OF SERVICE (Continued)

B. General Rules

Electric service may be used only for the purposes set forth in the respective rate schedules. Within its assigned service area, the Company is in the business of providing retail electricity to the ultimate consumer. Electricity is supplied for use by customer's household or business and outside sale or submetering of such service is not permitted.

The electric service equipment and associated building wiring of buildings must be arranged by the owner to facilitate individual Company metering of the electrical consumption of each building and occupancy unit, except where specifically permitted by Section 4.1, USE OF SERVICE, Paragraphs (C) and (D). The Company will install and maintain necessary individual Company meters to measure consumption and render bills on the applicable rate schedules to each customer and separately occupied buildings and occupancy unit.

The Company will not install, operate, maintain, or acquire any series metering system. The Company may, however, require series subtractive metering for its own purposes to measure consumption and render bills for electric energy not otherwise measured.

Electricity is normally supplied to each separate customer through a single service and meter. The Company does not engage in the practice of doing interior wiring on customer's premises except for the installation and maintenance of its own property. The customer may combine the supply of electricity through one meter and one service to two or more buildings or occupancy units if they are located on the same or contiguous parcels of property and occupied by the same customer solely for customer's own use. If separate buildings are occupied in whole or part by tenants of the customer, then each tenant occupied building, or area, or occupancy unit must be segregated from other loads of the customer and metered by the Company.

(Continued on Sheet No. 6-19)

4.1 USE OF SERVICE (Continued)

B. General Rules (Continued)
If more than one building with tenants, or portions of more than one building with tenants, are served through one meter, this practice may continue until such time as material structural changes are made that will result in substantial remodeling or renovation. If such modifications do occur, provisions must be made to allow for individual Company metering of each tenant occupied building, or area, or occupancy unit. While the single meter service continues, the bill for the buildings will be computed as though each building used an equal portion of the total metered service and was separately billed. If more than one building with tenants, or portions of more than one building with tenants, were served through one meter prior to February 1, 1984, and the bills were computed by a different procedure, that procedure may continue until such time as major modifications are made to the service entrance equipment. At that time the above provision for individual metering will apply.

C. Permitted Redistribution
Notwithstanding the general rules above, electrical service may be purchased by an owner or single lessee for redistribution to tenants or other persons located on the same or contiguous parcels of land for the following uses:

1. Residential multiple occupancy buildings of only two occupancy units, one of which is occupied by the building owner.

2. Hospitals, nursing homes, hotels and motels, dormitories, campgrounds, and other facilities where the occupancy is of a purely transitory nature.

3. Floor space occupied without enclosure by walls or partitions such as department store concessions, shopping center kiosks, cigar stands, and exhibition hall booths.

4. Areas used primarily for storage.

5. Where the use otherwise qualifies for unmetered service or is permitted by rule or order of the Public Utilities Commission.

D. Existing Installations
Redistribution not permitted under the general rules above but in existence prior to June 13, 1980, may continue provided that buildings or portions of buildings that are substantially renovated or remodeled after June 13, 1980, will be converted at the customer's expense to individual Company's metering.

(Continued on Sheet No. 6-20)

4.2 CUSTOMER'S WIRING, EQUIPMENT, AND PROPERTY

All wiring and equipment on customer's side of the point of connection, except metering equipment, will be furnished, installed, and maintained at the customer's expense in a manner approved by the public authorities having jurisdiction over the same.

Customer will protect all electrical equipment and systems with devices that conform to the industry accepted standard for the various classes of electrical equipment and systems to prevent fire or damage to equipment from electrical disturbances or fault occurring in the customer's system or in the supplying system. The "industry accepted standard" will be as required in the National Electrical Code and such additional devices as are prescribed by any public authority with jurisdiction over the installation of electrical facilities.

Any inspection of a customer's wiring and equipment by the Company is for the purpose of avoiding unnecessary interruptions of service to its customers or damage to its property and for no other purpose, and will not be construed to impose any liability upon the Company to a customer or any other person by reason thereof. In addition, the Company will not be liable or responsible for any loss, injury, or damage that may result from the use of or defects in a customer's wiring or equipment.

The Company may, however, at any time require a customer to make such changes in his electrical or non-electrical property or use thereof as may be necessary to eliminate any hazardous condition or any adverse affect which the operation of the customer's property or equipment may have on the Company's employees, equipment, or service. In lieu of changes by the customer, the Company may require reimbursement from the customer for the cost incurred by the Company in alleviating an adverse effect on the Company's facilities caused by the customer's property.

The transformers, service conductors, meters, and appurtenances used in furnishing electric service to a customer have a definite capacity. Therefore, no material increase in load or equipment will be made without first making arrangements with the Company for the additional electric supply.

SECTION 5 STANDARD INSTALLATION AND EXTENSION RULES

5.1 STANDARD INSTALLATION

A. Service at Secondary and Primary Voltage

Secondary voltage service is defined as single or three phase alternating current from 208 volts up to but not including 2,400 volts. Primary distribution voltage service is defined as three phase alternating current from 2,400 volts up to but not including 69,000 volts.

The Company will provide permanent service at the standard voltage and phase available in the area to the service location designated by the Company. The Company will not be required to provide overhead service in an area serviced by an underground distribution system. If requested by the Company, the customer shall execute an agreement or service form pertaining to the installation, operation, and maintenance of the facilities. Payments required under Section 5, STANDARD INSTALLATION AND EXTENSION RULES, will be made on a non-refundable basis and may be required in advance of construction unless other arrangements are agreed to in writing by the Company. The facilities installed by the Company shall be the property of the Company, and any payment by customer will not entitle him to any ownership interest or rights therein.

A customer, unless otherwise stipulated in the applicable agreement or service form, is required prior to any installation by the Company to provide the necessary right-of-way for the installation of the Company's facilities and to have the property developed so that the Company's facilities will be installed in a permanent location and can be installed without any delays caused by the customer.

For purposes under Section 5, STANDARD INSTALLATION AND EXTENSION RULES, the Company's costs are all direct and indirect expenses, including material, labor, overheads, and applicable taxes, incurred by the Company due to such an installation as determined by allocations under the Company's usual accounting methods.

The Company will install, own, and maintain on an individual project basis the distribution facilities necessary to provide permanent service. The customer will be required to pay, in addition to the applicable rate, the following amounts, if applicable, to the Company:

(Continued on Sheet No. 6-23)

5.1 STANDARD INSTALLATION (Continued)

A. Service at Secondary and Primary Voltage (Continued)

1. *Excess Footage*

a. Residential. Company will extend, on private property, to a Company designated service location, a distribution lateral a maximum distance of 100 feet, a service lateral a maximum distance of 100 feet, or a combination of distribution and service lateral a maximum distance of 100 feet. When the necessary extensions exceed these limits and the total cost exceeds a sum equal to three times the customer's anticipated annual revenues, customer will be charged for additional extension according to the Excess Footage Charge. Customer will also be charged an Excess Footage Charge for each circuit foot Company extends the installation beyond Company's designated service location to another service location requested by customer.

b. Non-Residential. Company will extend, on private property, to a Company designated service location, a distribution lateral, the total cost of which must not exceed a sum equal to three times the customer's anticipated annual revenues. When the cost of the necessary extension exceeds this limit, the customer will be charged for the additional extension according to the Excess Footage Charge. A customer, who is charged for an additional extension, will be notified at the time of service of the right to a refund of some portion of customer payments, if the first three years of actual revenues exceed the Company's estimate of anticipated revenue at the time of installation. Customer will also be charged the Excess Footage Charge for each circuit foot Company extends the installation beyond Company's designated service location to another service location requested by customer.

Excess Footage Charge

Services	$4.65 per circuit foot
Excess single phase primary or secondary distribution extension	$7.50 per circuit foot
Excess three phase primary or secondary distribution extension	$9.50 per circuit foot

(Continued on Sheet No. 6-24)

5.1 STANDARD INSTALLATION (Continued)

A. Service at Secondary and Primary Voltage (Continued)

2. *Winter Construction.* When underground facilities are installed between October 1 and April 15, inclusive, because of failure of customer to meet all requirements of the Company by September 30, or because the customer's property, or the streets leading thereto, are not ready to receive the underground facilities by such date, such work will be subject to a Winter Construction Charge set forth hereafter for the entire length of underground facilities installed.

Winter Construction Charge

$3.00 per trench foot

3. *Excess Capital Expenditures.* The customer will pay to Company any portion of the capital expenditures not justified by the anticipated annual revenue. Such payment, if any, will be in the amount determined by subtracting from the total estimated installation costs:
   a. any charges paid or to be paid under (1) through (2) above, and
   b. the revenue factor equal to three times the anticipated annual revenue.

4. *Excess Installation Costs.* The customer is required to pay the excess installation cost incurred by the Company not justified by anticipated annual revenue, because of
   a. surface or subsurface conditions that impede the installation of distribution facilities,
   b. delays caused by customer, or
   c. paving of streets, alleys or other areas prior to the installation of underground facilities.

   Such payments, if any, will be determined by subtracting from the total installed cost
   a. any charges paid under (1) through (3) above, and
   b. the revenue factor equal to three times the anticipated annual revenue.

(Continued on Sheet No. 6-25)

5.1 STANDARD INSTALLATION (Continued)

B. Service at Transmission Voltage

Transmission voltage service is defined as three phase alternating current at 69,000 volts or higher. The availability of transmission voltage will be determined by the Company when requested by the customer. The service voltage available will vary depending on the voltage in the vicinity of the customer's service location. A customer electing to take transmission service for any portion of his service will be considered a transmission service customer and any additional Company investments at the customer's location whether secondary, primary, or transmission voltage will be considered as special facilities.

Transmission voltage service will be provided under the following conditions:

1. Such service does not adversely affect the reliability of the rest of the system or cast an undue expense on other ratepayers.

2. The customer will be metered at the lowest utilization voltage. Meter readings will be adjusted to compensate for transformer losses so as to be the equivalent of metering at the service delivery voltage.

3. The customer will be responsible for converting his equipment to a higher voltage in the future if the Company must do so to carry higher loads over existing lines.

4. If in order to serve the customer, part of a transmission line extension must be built on property other than that owned by the customer, the whole line serving the customer will be built, owned, maintained, and operated by the Company. The customer will be responsible for reimbursing the Company for all expenses due to the acquisition of rights-of-way and permits on lines that the Company constructs. If the line extension is entirely on the customer's property, the customer may build, own, maintain, and operate it or request the Company to do so at the expense of the customer.

5. The customer must allow the Company access to all Company owned equipment for maintenance or emergencies. The customer's maintenance records for protective equipment must also be available to the Company for inspection.

6. The Company will not use condemnation procedures to acquire rights-of-way to provide transmission service if the customer can be served adequately and economically at primary voltage.

(Continued on Sheet No. 6-26)

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
Original Sheet No. 25
Relocated from SDPUC No. 1 Sheet No. 5-15

5.1 STANDARD INSTALLATION (Continued)

B. Service at Transmission Voltage (Continued)
The requesting customer will be responsible for reimbursing the Company for all costs associated with required new or relocated transmission lines or extensions, changes to the distribution system, and substation modifications. If the customer requests the Company to remove existing facilities, the customer will be charged the replacement cost less depreciation, less salvage, plus removal expense. If facilities are specifically installed for more than one customer requesting transmission service, the cost will be shared by the customers requesting this service. The customer shall execute an Electric Service Agreement specifying the appropriate charges. Payment shall be made in the form of a monthly facility charge. An optional one-time charge is available upon customer request.

5.2 GENERAL EXTENSION

Subject to its Section 5, STANDARD INSTALLATION AND EXTENSION RULES, the Company will extend, enlarge, or change its distribution or other facilities for supplying electric service when the anticipated revenue from the sale of additional service to result therefrom is such as to justify the expenditure. When the expenditure is not so justified, the extension, enlargement, or change of facilities will be made only if the customer, at the Company's option:

A. Pays to the Company the portion of the capital expenditure not justified by the anticipated annual revenue (with or without provision for refund of all or part of such payment),

B. Agrees to pay a special monthly charge,

C. Agrees to pay annually a specified minimum charge, or

D. Agrees to a combination of the above methods.

In determining whether the expenditure is so justified, the Company will take into consideration the total cost of serving the applicant and will apply the general principle that the rendering of service to the applicant will not cast an undue burden on other customers. The Company's Section 5, STANDARD INSTALLATION AND EXTENSION RULES, imposes charges on customers for certain installation costs.

(Continued on Sheet No. 6-27)

5.2 GENERAL EXTENSION (Continued)

Refundable payments will be in the amount determined by subtracting from the total estimated installation the anticipated revenue adjusted by the revenue factor, as set forth in Section 5.1, STANDARD INSTALLATION. For each additional customer served directly from the original contracted extension within five years from the date of its completion, the person who made the advance payment will receive refunds based on the revenue to be received from the additional customer served from the extension and the costs required to serve such customer. The total of such refunds will in no event exceed the total advance payment. Refunds will be made only for line extensions on private property to a single customer served directly from the original contracted facilities.

5.3 SPECIAL FACILITIES

When requested by the customer, the Company will provide, if practicable, service through special facilities not normally provided under Section 5.1, STANDARD INSTALLATION. Common examples of special facilities are duplicate service facilities, special switching equipment, special service voltage, three phase service where single phase is adequate, excess capacity, capacity for intermittent equipment, trailer park distribution systems, underground installations to wood poles and other special undergrounding, and relocation or replacement of existing Company facilities. Charges will be made for such service in accordance with this rule.

The customer will execute an agreement or service form pertaining to the installation, operation, and maintenance of the facilities. Payments required will be made on a non-refundable basis and may be required in advance of construction unless other arrangements are agreed to in writing by the Company. The facilities installed by the Company shall be the property of the Company. Any payment by a customer will not entitle him to any ownership interest or rights therein.

Payment for special facilities may be required by either of the following methods, or a combination of these methods, as prescribed by the Company:

A. A single charge for the costs incurred or to be incurred by the Company due to such a special installation, or

B. A monthly charge of one-twelfth of the Company's annual fixed cost, plus cost of maintenance to provide such a special installation. The monthly charge will be discontinued if the special requested facilities are removed or if the customer eventually qualifies for the originally requested special facilities.

(Continued on Sheet No. 6-28)

GENERAL RULES AND REGULATIONS (Continued)

Section No. 5
Original Sheet No. 28
Relocated from SDPUC No. 1 Sheet No. 5-15.1 & 5-15.2

5.4 AUTOMATIC PROTECTIVE LIGHTING SERVICE

When requested by a customer, the Company will provide area and directional units service to that customer, except a municipality or other governmental body if the service would be used for street lighting purposes. The Company will own, operate, and maintain the lighting unit including the fixture, lamp, ballast, photoelectric control, mounting brackets, and all necessary wiring. The Company will furnish all electric energy required for operation of the unit at the monthly rate per unit provided in the Company's rate schedule for Automatic Protective Lighting Service.

The Company will install a lighting unit on an existing utility owned wood pole upon which the Company's 120 volt or 277 volt lines are attached without an additional charge. Additional wood poles, overhead lines, guy, and anchor are available upon payment of the applicable one-time charge set forth below under Early Removal Temporary Service Charge. Optional Monthly Payments are available for requests for wood poles and overhead lines. A removal charge in the amount stated will be made if the customer discontinues service in less than three years.

Item	Optional Monthly Payment	Early Removal or Temporary Service Charge
Area Units		
100 Watt High Pressure Sodium		$65.00 per unit
400 Watt High Pressure Sodium		$85.00 per unit
Directional Units		
250 Watt High Pressure Sodium		$100.00 per unit
400 Watt High Pressure Sodium		$100.00 per unit
Wood Pole		
35 foot	$6.10 per pole	$150.00 per pole
Overhead Span	$3.60 per span	$125.00 per span
Guy		$85.00 each
Anchor		$60.00 each

(Continued on Sheet No. 6-29)

5.5 REPLACEMENT OF OVERHEAD WITH UNDERGROUND

A. General

The Company will replace its overhead facilities with underground facilities upon the request of a customer, a group of customers, or upon lawful order of a municipality. The benefited customers will be charged the value of the undepreciated life of the overhead facilities being removed and removal costs, less salvage, plus the additional cost, if any, incurred by the Company in installing its underground distribution system, including distribution laterals and service laterals, instead of an equivalent overhead system. In addition, payment for each service lateral will be charged in accordance with Section 5.1, STANDARD INSTALLATION. The customer, at his expense, must engage an electrician to convert or adapt his electrical facilities to accept service from the underground facilities to be installed. The Company will not remove its existing overhead service to a customer until after a period of time reasonably adequate for the customer to make the necessary alterations in his electrical facilities to accept underground service.

B. Urban Renewal

In an urban renewal area wherein 75% or more of the buildings in each block are being demolished, and undergrounding of electric lines is required either by the urban renewal plan or by ordinance, the Company will place underground, at its own expense, only that portion of its overhead facilities (excluding distribution and service laterals) that distribute power from main feeder lines to serve new and existing buildings within the renewal area. Main feeder lines or transmission lines that pass through an urban renewal area and serve other areas will be relocated or undergrounded only if the requesting party arranges to pay such costs. Each customer will be charged by the Company for the installation of necessary underground distribution lateral or service lateral to the extent required in the Company's Section 5.1, STANDARD INSTALLATION. The customer, at his expense, must engage an electrician to convert or adapt his electrical facilities to accept service from the underground facilities to be installed. The Company will not remove its existing overhead service to an undemolished building until after a period of time reasonably adequate for the customers to make the necessary alterations in their electrical facilities to accept underground service.

(Continued on Sheet No. 5-30)

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
Original Sheet No. 30
Relocated from SDPUC No. 1 Sheet No. S-15 & S-17

15 REPLACEMENT OF OVERHEAD WITH UNDERGROUND (Continued)

C. Easements

All installations of underground facilities by the Company will be subject to the following conditions:

1. Perpetual easements will be granted to the Company at no cost to the Company whenever any portion of the underground distribution system is located on private land. Said private easements also will allow the Company access for inspection, maintenance, and repair of Company facilities.

2. The municipality will designate and reserve a definite area within the public ways for the installation and location of Company underground facilities. Once the Company facilities have been installed in such designated and reserved areas, if the municipality requires removal or relocation of such facilities for any reason, the municipality will reimburse the Company for the cost of such removal or relocation.

3. The Company will have full access to its facilities installed underground for the purpose of inspection, maintenance, and repair of such facilities, such right of access to include the right to open streets and alleys.

4. The municipality will give sufficient notice and allow the Company sufficient time to place its facilities beneath streets and alleys while the same are torn up for resurfacing. The municipality shall provide the Company with access to the torn-up streets or alleys during such period so that Company will have unobstructed use of sufficiently large sections of the public ways to allow installation of the underground facilities in an economic manner. Further, the municipality must reimburse the Company for its additional costs in tearing up any artificial surface in any alleys or streets for the purpose of initially undergrounding Company facilities.

(Continued on Sheet No. 6-31)

5.5 REPLACEMENT OF OVERHEAD WITH UNDERGROUND (Continued)

B. Customer Requirements
The following installation and conditions will be required of the customer:

1. Secondary Voltage Service supplied from an underground distribution lateral installation will require that the customer install, own, and maintain necessary conduits and secondary service conductors or bus duct to a point designated by Company within or adjacent to the secondary compartment of the transformer or vault. Company will make final connection of customer's secondary service conductors or bus duct to Company's facilities.

2. Secondary Voltage Service supplied from underground secondary service conductors may require that the customer install, own, and maintain necessary conduits on private property to a point designated by the Company at or near the property line. The secondary service conductors usually will be installed by the customer in his conduit; however, in some installations it may be preferred to have the Company provide a continuous installation from Company facilities through the customer conduit to his service equipment. In these installations, the customer must pay the total installed cost of the Company's cable installed on private property. The Company will make the final connection of the customer's secondary service connectors to the Company's facilities.

3. The customer will be subject to any charges imposed as a result of the conditions set forth in parts (B) and (C) under Section 5.1, STANDARD INSTALLATION.

5.6 SERVICE CONNECTIONS

The customer, without expense to the Company, will grant the Company right-of-way on his premises for the installation and maintenance of the necessary distribution lines, service conductors and appurtenances, and will provide and maintain on the premises, at a location satisfactory to the Company, proper space for the Company's transformers, metering equipment, and appurtenances.

The service conductors as installed by the Company from the distribution line to the point of connection with the customer's service entrance conductors will be the Company's property and will be maintained by the Company at its own expense.

The customer will provide for the safekeeping of the Company's meters and other facilities and reimburse the Company for the cost of any alterations to the Company's lines, meters, or other facilities necessitated by customer and for any loss or damage to the Company's property located on the premises. The exception is when such loss or damage is occasioned by the Company's negligence or causes beyond the control of the customer.

(Continued on Sheet No. 6-32)

5.7 TEMPORARY SERVICE

The following special requirement is prescribed to govern temporary service:

A customer taking temporary service (less than five years) will pay the rate applicable to the class of service rendered and will pay in advance the Company's calculated cost, figured on a time and material basis, of the installation and removal of the facilities, including the meter required to furnish the desired service, less the salvage value of such facilities.

SECTION 6 CURTAILMENT OR INTERRUPTION OF SERVICE

6.1 REFUSAL OR DISCONTINUANCE OF SERVICE

With notice, the Company may refuse, discontinue, or curtail electric service for any of the following reasons: failure to pay amounts payable when due; failure to meet the Company's deposit or credit requirements; breach of contract for service; failure to provide Company with reasonable access to its property or equipment; failure to make proper application for service; failure to comply with the other provisions of the Company's rates, rules, and regulations on file with the Public Utilities Commission; when Company is unable to furnish electric service to customer because it cannot obtain permits, wiring affidavits, or necessary rights-of-way; when necessary to comply with any order or request of any governmental authority having jurisdiction.

Without notice the Company may refuse, discontinue, or curtail electric service for any of the following reasons: unauthorized diversion of electricity or use of or tampering with the Company's equipment; when necessary to make repairs, replacements, or changes in the Company's equipment; in the event of a condition determined to be hazardous to the customer, other customers of the Company, the public, or the Company's employees, equipment, or service. Any discontinuance of supply will not relieve the customer from his obligations to the Company.

These are not the entire list of reasons for refusal or discontinuance of service, but are also subject to South Dakota Public Utilities Commission's rules, each reason by itself is sufficient to provoke refusal or discontinuance of service.

6.2 CURTAILMENT OR INTERRUPTION OF SUPPLY

Without notice, Company may curtail or interrupt service to any or all of its customers when, in its judgment, such curtailment or interruption will tend to prevent or alleviate a threat to the integrity of its power supply. In such event, the judgment of the Company will be deemed conclusive on all parties involved. The selection by the Company of the customers to be curtailed or interrupted will also be conclusive on all parties concerned, and the Company will be under no liability for any such curtailment or interruption. Any curtailment or interruption of supply will not relieve the customer from his obligations to the Company.

(Continued on Sheet No. 6-35)

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
Original Sheet No. 35
Relocated from SDPUC No. 1 Sheet No. 5-19

6.3 BUSINESS INTERRUPTION

If, for any cause not reasonably within the customer's control, including fire, explosion, flood, unavoidable accident, labor dispute, or government interference, the customer's electric load is substantially reduced because customer is partially or totally prevented from using all the electric service supplied by the Company, the Annual Minimum Demand Charge provision of customer contracts for the interruptible service rates shall be prorated to reflect the duration and level of customer's business interruption.

SECTION 7 COMPANY'S RIGHTS

7.1 WAIVER OF RIGHTS OR DEFAULTS

No delay by the Company in enforcing any of its rights may be deemed a waiver of such rights, nor may a waiver by the Company of any of a customer's defaults be deemed a waiver of any other or subsequent defaults.

7.2 MODIFICATION OF RATES, RULES, AND REGULATIONS

The Company reserves the right, in any manner permitted by law, to modify any of its rates, rules, and regulations or other provisions now or hereafter in effect.

CONTRACTS WITH DEVIATIONS

Section No. 7
Original Sheet No. 1
Relocated from SDPUC No. 1 Sheet No. 4-1

NAME OF CUSTOMER
State of South Dakota, Department of Highways.

LOCATION
Highways within Northern States Power Company service area.

TYPE OR CLASS OF SERVICE
Lighting of highways and interchanges.

EXECUTION DATE
September 9, 1971.

EXPIRATION DATE
Continues in effect from year-to-year after December 31, 1972, until canceled by written notice by either party not less than 30 days prior to the expiration of a subsequent one year period.

COMPARABLE REGULAR TARIFF
Overhead Street Lighting Service (Leased Equipment), Rate Code E30, and Ornamental Street Lighting Service (Purchased Equipment), Rate code E31. Rates are standard.

CONTRACT DIFFERENCE
Contract recognizes difference in service requirements of highway lighting particularly as to interchange tower lighting.

CONTRACTS WITH DEVIATIONS

Section No. 7
Original Sheet No. 2
Relocated from SDPUC No. 1 Sheet No. 4-3

NAME OF CUSTOMER
Myrl and Roy's Quarry.

LOCATION
East of Sioux Falls, SE 1/4 Sec 17, T101N, R48W, Minnehaha County, South Dakota.

CLASS OF SERVICE
Large Commercial

EXECUTION DATE
November 15, 1992.

EXPIRATION DATE
November 15, 1997

COMPARABLE REGULAR TARIFF
General Service.

CONTRACT DIFFERENCE
Contract recognizes difference due to competition.

CONTRACTS WITH DEVIATIONS

Section No. 7
Original Sheet No. 3
Relocated from SDPUC No. 1 Sheet No. 4-4

NAME OF CUSTOMER
John Morrell and Company.

LOCATION
1400 North Weber Avenue, Sioux Falls, South Dakota.

CLASS OF SERVICE
Large Commercial.

EXECUTION DATE
August 13, 1996.

EXPIRATION DATE
June 16, 2004.

COMPARABLE REGULAR TARIFF
General Time of Day Service.

CONTRACT DIFFERENCE
Contract recognizes difference due to economic desire to keep the plant operating in South Dakota. Contract initially approved June 16, 1994, was revised September 25, 1996, to a more standard electric service agreement.

CUSTOMER SERVICE FORMS

Section No. 8
Original Sheet No. 1
Relocated from SDPUC No. 1 Sheet No. 6-1

The Company's standard customer service forms are listed below. Copies of the forms are shown on the following sheets in the order listed.

1. Standard Customer Bill Form
2. Reminder Notice Bill Form
3. Important Notice Bill Form
4. Disconnect Notice Bill Form
5. Merchandise Installment Bill Form
6. Electric Service Agreement
7. Electric Service Agreement for Peak Controlled Service
8. Electric Service Agreement for Energy Controlled Service

STANDARD CUSTOMER BILL FORM

Section No. 8
Original Sheet No. 2
Relocated from SDPUC No. 1 Sheet No. 6-3

Northern States Power Company

Your Account Number
1234-567-890

Date Due	Please Pay	Amount Enclosed
04-29-96	$47.16 Thank You	

Please Return This Portion With Your Payment To

P.O. Box 5106
SIOUX FALLS SD 57117

JOSEPH E. CUSTOMER
MARY W. CUSTOMER
3115 SIOUX FALLS DR
SIOUX FALLS SD 57104-4749

Check box to sign up for Automatic Pay Plan ☐

101294h1234567890h0000000000000014730

Detach And Retain This Portion For Your Records

Questions? Call: 605-339-8300
Outside Sioux Falls: MN 800-845-9928
SD 800-952-3972

or write us at:
PO Box 988
Sioux Falls, SD 57101
Fax: 605-333-XXXX

Save energy and money with NSP's specialized heat pump rate and rebate. Call 605-338-4355 for details.

Billing Summary

Residential

Previous Balance 03/04	$38.37	
Payment Received As Of 03/20	$38.37	CR
Balance As Of 04/01	$.00	
Current Energy Charges 04/01	$47.16	
Total	$47.16	

Averages for Billing Period	This Year	Last Year
Average Temperature	55°	70°
Electric kWh per Day	15.8	17.2
Cost per Day	$1.52	$1.53

* 5 Degrees Warmer

Current Charges

Electric Charges Usage Period: 02/29/96 to 04/01/96
Residential Service 31 days

Basic Service Charge	$5.55	
Energy Charge - Winter 525 kwh @ $.0725	$38.06	
Fuel Cost Adjustment 525 kwh @ $.00022-	$.12	CR
Subtotal	$44.49	
City Tax @ 2%	$.89	
State Tax @ 4%	$1.78	
Total Amount	$47.16	

Meter Reading Information
Meter ID 1234567
Estimated Readings (E)
Customer Readings (C)
Total 31 days kWh

Reason For Estimate, Correct Code

Northern States Power Company

See back of bill for more information.

Page 1 of 1

Joseph E. Customer
Mary W. Customer
3115 Sioux Falls Drive
Sioux Falls SD 57104-4749

Account #: 1234-567-890

Statement Date: 04/01/96

Next Scheduled Meter Reading Date	Date Due	Please Pay
05-01-96	04-29-96	$47.16

To avoid a late pay charge of 5% of the prior balance, payment of the total amount must be received by date due.

Date Filed:

By: Michael J. Hanson
General Manager & Chief Executive
NSP - South Dakota

Effective Date:

Docket No.

Order Date:

Northern States Power Company
Minneapolis, Minnesota 55401
SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2 PROPOSED

REMINDER NOTICE BILL FORM

Section No. 5
Original Sheet No. 3
Relocated from SDPUC No. 1 Sheet No. 5-4

Northern States Power Company

Your Account Number
1234-567-890

Date Due	Please Pay	Amount Enclosed
04-29-96	$85.91 Thank You	

Please Return This Portion With Your Payment To:

P.O. Box 5106
SIOUX FALLS SD 57117

JOSEPH E. CUSTOMER
MARY W. CUSTOMER
3115 SIOUX FALLS DR
SIOUX FALLS SD 57104-4749

Check box to sign up for Automatic Pay Plan ☐

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Detach And Return This Portion For Your Records

Questions? Call: 605-339-8300
Outside Sioux Falls: MN 800-845-9925
SD 800-952-3972

or write us at:
PO Box 988
Sioux Falls, SD 57101
Fax: 605-339-XXXX

Save energy and money with NSP's special low heat pump rate see reverse. Call 835-3[illegible] for details.

Billing Summary

Residential

Previous Balance 03/04	$38.37
No Payment Through 04/01	$.00
Late Payment Charge	$.39
Balance As Of 04/01	$38.75
Current Energy Charges 04/01	$47.16
Total	$85.91

Averages for Billing Period

	This Year	Last Year
Average Temperature	33°	34
Electric Cost per Day	$1.52	$1.52
Degree Day	37.5	37.5

* 5 Degree Warmer

Current Charges

Electric Charges Usage Period: 02/29/96 to 04/01/96
Residential Service 31 days

Basic Service Charge	$5.55		
Energy Charge - Winter 525 kwh @ $.0725	$38.06		
Fuel Cost Adjustment 525 kwh @ $.00022-	$.12	CR	
Subtotal	$44.49		
City Tax @ 2%	$.89		
State Tax @ 4%	$1.78		
Total Amount	$47.16		

Meter Reading Information
Meter 5555555555

Previous Reading on 03/04	10110		
Current Reading on 04/01	10635		
Total	525	kWh	$38

Reasons For Estimated Readings

***** Reminder Notice *****

Just a reminder about the past due amount on your account. If you have already sent your payment, please disregard this notice.

Northern States Power Company

See back of bill for more information

Page 1 of 1

Joseph E. Customer
Mary W. Customer
3115 Sioux Falls Drive
Sioux Falls SD 57104-4749

Account #: 1234-567-890

Statement Date: 04/01/96

Next Scheduled Meter Reading Date	Date Due	Please Pay
05/01/96	04-29-96	$85.91

To avoid a late pay charge of 5% of the [illegible] balance, payment of the total amount due must be received by date due.

Date Filed:

By: Michael J. Hanson
General Manager & Chief Executive
NSP - South Dakota

Effective Date:

Docket No.

Order Date:

J:\RATES\CONVERT\SD_ELEC\SE_6_03.DOC

IMPORTANT NOTICE BILL FORM

Section No. 9
Original Sheet No. 2
Relocated from SDPUC No. 1 Sheet No. 6.5

Northern States Power Company

Your Account Number	Date Due	Please Pay	Amount Enclosed
1234-567-890	04-29-96	$133.93 Thank You!	

Please Return This Portion With Your Payment To

P.O. Box 5106
SIOUX FALLS SD 57117

JOSEPH E CUSTOMER
MARY W. CUSTOMER
3115 SIOUX FALLS DR
SIOUX FALLS SD 57104-4749

Check box to sign up for Automatic Pay Plan ☐

101294h1234567890h0000000000000014700

Detach And Retain This Portion For Your Records

Questions? Call: 605-339-8300
Outside Sioux Falls: MN 800-845-8926
SD 800-952-3972
or write us at: PO Box 988, Sioux Falls, SD 57101, Fax: 605-339-XXXX

Save energy and money with NSP's specialists. Heat pump rate and rebate. Call 605-339-XXXX for details.

Billing Summary

Residential

Previous Balance 03/04	$85.91
No Payment Through 04/01	$.00
Late Payment Charge	$.86
Balance As Of 04/01	$86.77
Current Energy Charges 04/01	$47.16
Total	$133.93

Averages for Billing Period

	This Year	Last Year
Average Temperature	55°	34°
Electric/kwh per Day	18.9	17.0
Cost per Day	$1.52	$1.55

* 5 Degrees Warmer

Current Charges

Electric Charges Usage Period: 02/29/96 to 04/01/96
Residential Service 31 days

Basic Service Charge	$6.55	
Energy Charge - Winter 525 kwh @ $.0725	$38.06	
Fuel Cost Adjustment 525 kwh @ $.00022-	$.12	CR
Subtotal	$44.49	
City Tax @ 2%	$.89	
State Tax @ 4%	$1.78	
Total Amount	$47.16	

Meter Reading Information
Meter #3100225101
Estimated Reading on 4/01 [illegible]
Company Reading on 3/29 [illegible]
Total [illegible] 31 days [illegible] kWh [illegible]
Reason For Estimate: Locked Gate

*** Important Notice ***
Your account has a past due amount. To assure continued service, the total amount on this bill must be paid by the due date.

Northern States Power Company

See back of bill for more information.

Joseph E. Customer
Mary W. Customer
3115 Sioux Falls Drive
Sioux Falls SD 57104-4749

Account #: 1234-567-890

Next Scheduled Meter Reading Date	Bills Due	Please Pay
05-01-96	04-29-96	$133.93

To avoid a late payment charge of 1% of the unpaid balance, payment of the total amount must be received by bills due.

Page 1 of 1

Statement Date: 04/01/96

Date Filed:

By: Michael J. Hanson
General Manager & Chief Executive
NSP - South Dakota

Effective Date:

Docket No.

Order Date:

DISCONNECTION NOTICE BILL FORM

Section No. 8
Original Sheet No. 5
Relocated from SDPUC No. 1 Sheet No. 6-6

Northern States Power Company

Your Account Number	Date Due	Please Pay	Amount Enclosed
1234-567-890	04-12-96	$89.16 Thank You!	

Please Return This Portion With Your Payment To:

P.O. Box 5106
SIOUX FALLS SD 57117

JOSEPH E CUSTOMER
MARY W CUSTOMER
3115 SIOUX FALLS DR
SIOUX FALLS SD 57104-4749

DISCONNECTION NOTICE

101294fi1234567890h0000000000003014700

Questions? Call:
505-339-8300
Outside Sioux Falls MN 800-845-9828
SD 800-952-3972

DISCONNECTION NOTICE

YOU MUST PAY THE PAST DUE AMOUNT LISTED BELOW BY THE DUE DATE TO AVOID DISCONNECTION OF YOUR SERVICE. THE AMOUNT BELOW DOES NOT INCLUDE YOUR CURRENT MONTH'S BILL.

PLEASE SEE PAGE 2 FOR YOUR CURRENT MONTH'S BILL.

IF YOU PAY THE DISCONNECTION NOTICE AMOUNT BY THE DUE DATE, YOU WILL OWE $47.16 BY 04/29/96 FOR YOUR CURRENT MONTH'S BILL.

Your last bill remains unpaid.

If you have any questions about this amount or if you need to make arrangements for payment, please call 339-8304. Our customer service representatives are available between 8:00 A.M. - 5:00 P.M. weekdays.

FULL PAYMENT MUST BE RECEIVED OR ARRANGEMENTS MUST BE MADE AT AN NSP BUSINESS OFFICE BY **04/12/96** OR YOUR SERVICE WILL BE DISCONNECTED WITHOUT FURTHER NOTICE. If your service is disconnected for nonpayment, a $12.00 reconnection charge will be added. The electricity will only be turned on during BUSINESS HOURS Monday through Friday from 8:00 A.M. to 5:00 P.M. If your electricity is turned off - only cash (no checks) will be accepted as payment.

If you dispute the account, you may appeal to the Public Utilities Commission, Capitol Building, Pierre, SD 57501 or call 1-800-332-1782 on or before 04/12/96 to avoid disconnection of service.

To find out if you qualify for fuel assistance funds, call 1-773-3668. This is a toll call.

Northern States Power Company

Joseph E. Customer
Mary W. Customer
3115 Sioux Falls Drive
Sioux Falls SD 57104-4749

See back of bill for more information

Account #: 1234-567-890

Page 1 of 1

Statement Date: 04/01/96

Next Scheduled Meter Reading Date	Date Due	Please Pay
05-01-96	04-12-96	$89.16

To avoid a late pay charge of 5% of the unpaid balance, payment of the total amount must be received by date due.

Date Filed: By: Michael J. Hanson, General Manager & Chief Executive, NSP - South Dakota Effective Date:

Docket No. Order Date:

MERCHANDISE INSTALLMENT BILL FORM

Section No. 8
Original Sheet No. 6
Relocated from SDPUC No. 1 Sheet No. 6-9

Northern States Power Company

Your Account Number
1234-567-890

Date Due	Please Pay	Amount Enclosed
04-29-96	$88.16 Thank You	

Please Return This Portion With Your Payment To

P.O. Box 5106
SIOUX FALLS SD 57117

JOSEPH E. CUSTOMER
MARY W CUSTOMER
3115 SIOUX FALLS DR
SIOUX FALLS SD 57104-4743

Check box to sign up for Automatic Pay Plan ☐

101294h1234567890h0000000000000014780

Detach And Retain This Portion For Your Records

Questions? Call:
605-339-8300
Outside Sioux Falls: MN 800-845-9828
SD 800-952-3972

or write us at:
PO Box 988
Sioux Falls, SD 57101
Fax: 605-336-XXXX

Save energy and money with NSP's conversion heat pump rate and rebate. Call 605-339-8300 for details.

Billing Summary

Residential

Previous Balance 03/01	$38.37	
Payment Received as of 03/20	$38.37	CR
Balance As Of 04/01	$.00	
Current Energy Charges 04/01	$47.16	
Current Other Charges	$41.00	
Total	$88.16	

Averages for Billing Period

	This Year	Last Year
Average Temperature	55°	51
Electricity per Day	15.9	16.1
Customer Day	$1.51	$1.51

* 5 Degrees Warmer

Current Charges

Electric Charges Usage Period: 02/29/96 to 04/01/96

Residential Service 31 days

Basic Service Charge	$5.55	
Energy Charge - Winter 625 kwh @ $.0725	$36.06	
Fuel Cost Adjustment 625 kwh @ $.00022-	$.12	CR
Subtotal	$41.49	
City Tax @ 2%	$.89	
State Tax @ 4%	$1.78	
Total Amount	$47.16	

Meter Reading Information

Meter #00123456

Previous Reading on 2/27	59136		
Current Reading on 3/29	59761		
Total	625 kwh	100	

Reason For Estimate: Locked gate

Other Charges

Guard Light	$12.75
Insulation Load ($423.12 paid on load of $587.53)	$28.25
Total Amount	$41.00

Northern States Power Company

Joseph E. Customer
Mary W. Customer
3115 Sioux Falls Drive
Sioux Falls SD 57104-4743

See back of bill for more information

Account #: 1234-567-890

Next Scheduled Meter Reading Date	Date Due	Please Pay
05-31-96	04-29-96	$88.16

To avoid a late fee charge of 1% of the unpaid balance, payment of the total amount must be received by date due.

Page 1 of 1

Statement Date: 04/01/96

Date Filed:

By: Michael J. Hanson
General Manager & Chief Executive
NSP - South Dakota

Effective Date:

Docket No.

Order Date:

Form [illegible]

ELECTRIC SERVICE AGREEMENT

THIS AGREEMENT, Made this _____ day of _____ 19____, by and between NORTHERN STATES POWER COMPANY, a Minnesota Corporation, hereinafter called the "Company," and _____

_____ hereinafter called the "Customer," engaged in the business of _____

WITNESSETH: That the parties hereto, each in consideration of the agreements of the other, agree as follows:

1. KIND OF SERVICE: Company agrees to supply and Customer agrees to accept electric service in the form of _____ Phase, Wire, Alternating Current at a nominal frequency of 60 Hertz and at a nominal voltage of _____

_____ for Customer's use under this rate operation of electric equipment now installed by Customer on the property known as _____

_____ located at _____

2. CAPACITY COMMITMENT: Company agrees to provide and keep available throughout the term of this agreement for Customer's use at the above location _____ kilovolt-amperes of capacity. Company also agrees to provide additional capacity, as may be of _____ kilovolt-amperes upon reasonable notice from Customer specifying the additional amount of capacity and the date same will be required. Reasonable notice shall be construed as meaning such time in which Company can provide such additional capacity as it may be may be necessary.

3. ANNUAL MINIMUM CHARGE: In consideration of the above capacity commitment and in consideration of facilities to serve Customer, Customer agrees that if the total net payments during any contract year hereunder, in accordance with the RATE below, amount to less than a minimum charge of $_____ per year, the difference between such minimum charge and said total net payment shall be included in the bill for the last month of said year and Customer agrees to pay same as a charge for service rendered.

4. TERM: This Agreement shall commence at 12:01 A.M. on _____ (1st meter read date) and shall remain in force a period ending at 12:01 A.M. on _____ 19____ and, if not then terminated by at least six months prior written notice by either party, shall continue further until so terminated; provided, that in the event Company continues to supply electric service to Customer at this location subsequent to the termination hereof, the demands billed Customer during the eleven months preceding such termination shall be used in applying the rate during the first eleven months of such continued supply of electric service. This Agreement may not be terminated by the parties to it within 12 months of the termination date unless the monthly demand requirements, subsequent to the termination date, have been satisfied.

5. RATE: Customer agrees to qualify for and pay the rate schedule now in effect being the one attached hereto [illegible] Code.

6. PAYMENT OF BILLS: All bills are payable at Company's office on or before the tenth working day succeeding the date bill is rendered for service supplied by Company in the preceding billing period.

7. TERMS AND CONDITIONS: The service hereunder shall be supplied for Customer's use subject to the General Rules and Regulations of Company on file with the state Regulatory Commission as they now exist or may hereafter be changed. A copy of such rules and regulations is available from the Company. This agreement is also subject to Section(s) _____ appearing under the heading "Additional Terms and Conditions" on the reverse side of or attached to this Agreement. Customer agrees to use electrical service only as herein stated and will not assign this Agreement except upon written consent of Company.

NORTHERN STATES POWER COMPANY

By _____ By _____

Title _____ Title _____

(Continued on Sheet No. 8-8)

TYPICAL ADDITIONAL TERMS AND CONDITIONS
FOR ELECTRIC SERVICE AGREEMENT

CANCELLATION OF PRIOR AGREEMENT: This Agreement supersedes the agreement dated _____ _____, 19 ___ between Company and Customer for the supply of electric service at _____ except that demands billed Customer during the last eleven months thereunder shall be used in applying the rate during the first eleven months of this Agreement, and except as to unpaid bills.

CANCELLATION OF PRIOR AGREEMENT: This Agreement supersedes the Agreement dated _____ _____, 19 ___ between Company and _____ _____, to whose interest Customer has succeeded for the supply of electric service at _____ except that demands billed _____ _____ during the last eleven months thereunder shall be used in applying the rate during the first eleven months of this Agreement, and except as to unpaid bills owed by _____ _____.

REFUND: Company agrees that if at any time prior to the expiration of _____ (___) years, commencing on the effective date of this Agreement, Customer has paid $_____ to Company for electric service supplied under this Agreement, Company will refund to Customer, without interest, the amount of $_____ paid as a charge for making electric service available.

CANCELLATION OF MONTHLY FACILITIES CHARGE: In consideration of Company's installation of additional facilities, _____ agrees to pay to the Company installation plus removal costs minus salvage in the event the Customer leaves or does not desire the additional facilities within ten (10) years from date of this Contract.

FACILITIES CHARGE: In consideration of Company's installation of additional facilities to provide _____ _____ (Basic Section Insert) _____, a service not normally available, _____ _____ agrees to pay to Company the sum of $_____ per month in addition to and with each monthly billing during the term hereof.

Basic Section Inserts

1) An excess service extension
2) A specific service location (and/or route)
3) For relocation of established distribution (and/or service) facilities
4) Service for (intermittent equipment) Examples: X-ray machines, arc welders, spot welders, seam welders, butt welders, etc.
5) Service for (special service functions) Examples: duplicate facilities, special switching control equipment, etc.
6) Three-phase service where single phase is adequate
7) For replacement of existing overhead facilities with underground facilities
8) A specific service voltage
9) Additional capacity at non-standard service area voltage
10) Transformation while remaining on the Primary Distribution Voltage Rate

SDE 6D

Account No. _____

Electric Service Agreement
Peak Controlled

THIS AGREEMENT, Made this _____ day of _____, 19____ by and between NORTHERN STATES POWER COMPANY, a Minnesota Corporation, hereinafter called the "Company," and _____, hereinafter called the "Customer," engaged in the business of _____.

WITNESSETH: That the parties hereto, each in consideration of the agreements of the other, agree as follows:

1. KIND OF SERVICE: Company agrees to supply and Customer agrees to accept electric service in the form of _____ Phase, _____ Wire, Alternating Current at a nominal frequency of 60 Hertz and at a nominal voltage of _____, for Customer's use solely for the operation of electric equipment now installed or to be installed by Customer on the property known as _____ located at _____.

2. ANNUAL MINIMUM DEMAND CHARGE: In consideration of the capacity commitment by Company and its investment in facilities to serve Customer, Customer agrees that if the net demand charge payments during any contract year hereunder, in accordance with the RATE below, amount to less than a minimum charge of $_____ per year, the difference between such minimum charge and said net demand charge payment shall be included in the bill for the last month of said year and Customer agrees to pay same as a charge for service rendered.

3. TERM: This Agreement shall commence at 12:01 A.M. on _____, 19_____, and shall continue for a period ending at 12:01 A.M. _____, 19_____, and if not then terminated by at least six months prior written notice by either party, shall continue further until so terminated.

4. RATE: Customer agrees to qualify for and elects the rate schedule for _____. Customer agrees to pay Company's established rate schedule in effect from time to time as the tariff for such Service, the established rate schedule now in effect being the one attached hereto, Rate Code _____.

5. TERMS AND CONDITIONS: The service hereunder shall be supplied for Customer's use subject to the General Rules and Regulations of Company on file with the state regulatory commission as they now exist or may hereafter be changed. A copy of such rules and regulations is available from the Company. This agreement is also subject to Section(s) _____ appearing under the heading "Additional Terms and Conditions" which are attached to this Agreement. Customer agrees to use electrical service only as herein stated and will not assign this Agreement except upon written consent of Company.

6. MINIMUM AVERAGE MONTHLY DEMAND CHARGE DIFFERENTIAL: Company agrees that during the term of this agreement, the minimum average monthly demand charge differential between firm and controllable demand will be _____, based on an equal weighting of each month of the year.

7. MAXIMUM HOURS OF INTERRUPTION: Company agrees that the total interruption of controlled demand will not exceed _____ hours per calendar year.

8. CONTROL PERIOD NOTICE: Company will endeavor to give customer one hour notice of commencement of control period.

9. EXPECTED MAXIMUM DEMANDS: For the term of this agreement, customer's expected maximum annual demand is _____ kW. The expected maximum annual demand less the predetermined demand level is the expected maximum controlled demand. The customer's expected maximum summer season demand is _____ kW.

NSP

(Continued on Sheet No. 8-10)

ELECTRIC SERVICE AGREEMENT FOR
PEAK CONTROLLED SERVICE (Continued)

10. PREDETERMINED DEMAND LEVEL (PDL): The PDL may be revised subject to approval by Company. Customer may elect either the standard or optional arrangement as specified below.

Standard: Customer agrees to limit adjusted demand to _____ kW during control periods.

Optional: Customer agrees to reduce adjusted demand by _____ kW during control periods. Customer's PDL will be the monthly adjusted demand less the agreed to load reduction. The PDL in months without a control period will not be less than the greatest PDL of all months with a control period during the preceding eleven months.

Any customer with generating equipment which is operated in parallel with Company must comply with all requirements associated with Parallel Operations specified in the General Rules and Regulations of Company.

11. TRIAL PERIOD AND CANCELLATION CHARGE: Company agrees that the first twelve months of this agreement will be a trial period. Customer must notify Company in writing to terminate this agreement during this trial period. If customer terminates this agreement during the trial period, Customer's Peak-Controlled Service or Peak-Controlled Time of Day Service bills will be recalculated using the corresponding firm rate (General Service or General Time of Day Service). Customer will be charged the difference between the recalculated amount and the amount charged under the corresponding Peak-Controlled rate. Also, customer will receive a refund for any additional charges which were assessed during the trial period due to customer failure to control load. A trial period for Peak-Controlled Service or Peak-Controlled Time of Day Service will not be available to any customer that has previously received either service.

Customer will pay a cancellation charge after the twelve month trial period if Customer terminates this agreement or this agreement is terminated as a result of any default of Customer. The cancellation charge will be the difference between the billing amounts described above, for the most recent 18 months of Peak-Controlled Service or Peak-Controlled Time of Day Service. Customer will not receive a refund for any additional charges which were assessed during this 18 month period due to customer failure to control load.

Additionally, if at any time this agreement is terminated or any above described charges, Customer will be charged all installation and removal costs for special equipment and facilities provided by Company for Peak-Controlled Service or Peak-Controlled Time of Day Service.

12. CONTROL SYSTEM: Customer agrees to control loads to the limits contained in this agreement and upon notice from the Company to reduce load to levels predetermined by this agreement.

13. FAILURE TO CONTROL: If in any month customer fails to control load to predetermined demand level when requested by Company, the additional charge specified in the Rules for Application of Peak-Controlled Service shall be applied to the amount by which customer's maximum adjusted demand during any control period exceeds predetermined demand. If customer incurs three failures to control load to predetermined demand level when requested by Company, the Company reserves the right to renegotiate the predetermined demand level or remove Customer from Peak-Controlled Service. In a case where customer is removed from Peak-Controlled Service, customer will be subject to a cancellation charge specified in customer's Electric Service Agreement.

14. GENERATING CUSTOMER CHARGE: Customer choosing the Optional Predetermined Demand Level agrees to pay Company _____ per month for additional metering and billing expenses incurred by the use of customer owned generating equipment to reduce adjusted demand during control periods, as described in the Rules for Application of Peak-Controlled Service.

NORTHERN STATES POWER COMPANY

By _____ By _____

Title _____ Title _____

_____
Marketing Representative

(Cont'd)

Account No. _____

Electric Service Agreement
Energy Controlled

THIS AGREEMENT, Made this _____ day of _____ 19____, by and between NORTHERN STATES POWER COMPANY, a Minnesota Corporation, hereinafter called the "Company," and _____, hereinafter called the "Customer," engaged in the business of _____.

WITNESSETH: That the parties hereto, each in consideration of the agreements of the other, agree as follows:

1. KIND OF SERVICE: Company agrees to supply and Customer agrees to accept electric service of the form of _____ Phase, _____ Wire, Alternating Current at a nominal frequency of 60 Hertz and at a nominal voltage of _____, for Customer's use solely for the operation of electric equipment now installed or to be installed by Customer on the property known as _____ located at _____.

2. ANNUAL MINIMUM DEMAND CHARGE: In consideration of the capacity commitment by Company and its investment in facilities to serve Customer, Customer agrees that if the net demand charge payments during any contract year hereunder, in accordance with the RATE below, amount to less than a minimum charge of $_____ per year, the difference between such minimum charge and said net demand charge payment shall be included in the bill for the last month of said year and Customer agrees to pay same as a charge for service rendered.

3. TERM: This Agreement shall commence at 12:01 A.M. on _____ 19_____ and shall continue for a period ending at 12:01 A.M. _____, 19_____, and if not then terminated by at least six months prior written notice by either party, shall continue further until so terminated.

4. RATE: Customer agrees to qualify for and elects the rate schedule for _____. Customer agrees to pay Company's established rate schedule in effect from time to time in this locality for such Service, the established rate schedule now in effect being the one attached hereto. Rate Code _____.

5. TERMS AND CONDITIONS: The service hereunder shall be supplied for Customer's use subject to the General Rules and Regulations of Company on file with the state regulatory commission as they now exist or may hereafter be changed. A copy of such rules and regulations is available from the Company. This agreement is also subject to Section _____ appearing under the heading "Additional Terms and Conditions" which are attached to this Agreement. Customer agrees to use electrical service only as herein stated and will not assign this agreement except upon written consent of Company.

6. MINIMUM AVERAGE MONTHLY DEMAND CHARGE DIFFERENTIAL: Company agrees that during the term of this agreement, the minimum average monthly demand charge differential between firm and controllable service will be _____, based on an equal weighting of each month of the year.

7. MAXIMUM HOURS OF INTERRUPTION: Company agrees that the total interruptions of controlled demand will not exceed ____ hours per calendar year.

8. CONTROL PERIOD NOTICE: Company will endeavor to give customer _____ hour(s) notice of interruption of a control period.

9. EXPECTED MAXIMUM DEMANDS: For the term of this agreement, customer's expected maximum annual demand is _____ kW. The expected maximum annual demand less the predetermined demand level is the expected maximum controlled demand. The customer's expected maximum summer season demand is _____ kW.

(Continued on Sheet No. 8-12)

10. PREDETERMINED DEMAND LEVEL (PDL): The PDL may be revised subject to approval by Company.

For the term of the Agreement, Customer agrees to limit adjusted demand to _____ kW during control periods.

Any customer with generating equipment which is operated in parallel with Company must comply with all requirements associated with *Parallel Operations specified in the General Rules and Regulations of Company.*

11. TRIAL PERIOD AND CANCELLATION CHARGE: The first twelve months of this agreement will be a trial period. Customer must notify Company in writing to terminate this agreement during the trial period. If Customer terminates this agreement during the trial period, Customer's Energy-Controlled Service bills will be recalculated using the firm rate (General Time of Day Service). Customer will be charged the difference between the recalculated amount and the amount charged under the Energy-Controlled rate. Also, Customer will receive a refund for any additional charges which were assessed during the trial period due to customer failure to control load. A trial period for Energy-Controlled Service will not be available to any customer that has previously received this service.

Customer will pay a cancellation charge after the twelve month trial period, if Customer terminates this agreement or this agreement is terminated as a result of any default of Customer. The cancellation charge will be the difference between the billing amounts described above, for the most recent 12 months of Energy-Controlled Service. Customer will not receive a refund for any additional charges which were assessed during this 12 month period due to customer failure to control load.

Additionally, if at any time this agreement is terminated in any above described manner, Customer will be charged all installation and removal costs for special equipment and facilities provided by Company for Energy-Controlled Service.

12. CONTROL SYSTEM: Customer agrees to control loads to the levels contained in this agreement after notification from the Company to reduce load to levels predetermined by this agreement.

13. FAILURE TO CONTROL: In any month that customer fails to interrupt load when requested by Company, except as provided for under Emergency Service described in the rate schedule, the additional demand charge specified in the Terms and Conditions of Service for Energy-Controlled Service as well as the Emergency Service energy charge per kWh shall be applied to customer's maximum adjusted demand and energy used during the interrupt period. If customer incurs three such failures to interrupt load when requested by Company, the Company reserves the right to remove Customer from Energy-Controlled Service. In a case where customer is removed from Energy-Controlled Service, Customer will be subject to a cancellation charge specified in customer's Electric Service Agreement.

NORTHERN STATES POWER COMPANY

By _____

Title _____

_____
Marketing Representative

By _____

Title _____

TECHNICAL AND SPECIAL TERMS AND ABBREVIATIONS FOR COGENERATION AND SMALL POWER PRODUCTION

Section No. 9
Original Sheet No. 1
Relocated from SDPUC No. 1 Sheet No. 7-1

SUBDIVISION 1 DEFINITIONS

QUALIFYING FACILITY (QF). A qualifying facility is a power production or cogeneration facility certified under The Public Utility Regulatory Policies Act of 1978 (PURPA), Title 11, Section 201, by procedures established by the Federal Energy Regulatory Commission regulations under 18 CPR Section 292.207. Hereafter, the term may refer to the physical facility, the facility owner, or the facility operator.

SMALL QUALIFYING FACILITY (SQF). A small qualifying facility is a qualifying facility with certified capacity of 100 kW or less.

METERING CHARGE. The monthly metering charge recovers the cost of the additional metering equipment and its installation along with the associated billing, operating, and maintenance costs.

NET INTERCONNECTION CHARGES. The net interconnection charges will be assessed to recover those costs associated with the addition to or modification of Company facilities to accommodate the small qualifying facility in excess of the facilities and expenses recovered in the monthly metering charge. At the option of the small qualifying facility, the net interconnection charge shall be a single non-refundable charge for the costs incurred or to be incurred by the Company or a monthly levelized charge being one-twelfth of Company's annual fixed costs plus cost of maintenance. If the small qualifying facility opts for a monthly net interconnection charge and permanently disconnects from the Company's system prior to completion of all monthly payments, the small qualifying facility will be responsible for making a one-time payment to the Company which will include those net interconnection costs not yet paid plus removal costs minus salvage value along with an administrative charge.

ON PEAK PERIOD. The on peak period contains all hours between 9:00 a.m. and 9:00 p.m., Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday.

OFF PEAK PERIOD. The off peak period contains all other hours not included in the on peak period. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

SUBDIVISION 2 ABBREVIATIONS

QF Qualifying Facility
SQF Small Qualifying Facility

OCCASIONAL DELIVERY ENERGY SERVICE
RATE CODE E50

Section No. 9
Original Sheet No. 2
Relocated from SDPUC No. 1 Sheet No. 7-2

AVAILABILITY

Available to any small qualifying facility (SQF) for the delivery of small amounts of energy.

RATE

Metering Charge for Single Phase Service per Month	$2.50
Payment Schedule for Energy Delivered to Company	
Energy Payment per kWh	$0.0154

TERMS AND CONDITIONS OF SERVICE

1. Electric service provided by Company to customer at the same site shall be billed in accordance with the appropriate retail electric tariff.

2. Compensation for energy delivered to Company is limited to payment for a maximum 2,000 kWh delivered per month. Delivery of energy to Company in excess of this limit will be uncompensated.

3. The minimum contracted term of service is 12 months.

4. Interconnection charges will be assessed by the Company on an individual basis for all costs associated with addition to or modification of Company facilities to accommodate the SQF. The monthly metering charge recovers the cost of the additional metering equipment and the associated billing, operating, and maintenance expenses. The net interconnection charge recovers those costs incurred for equipment and expenses in excess of metering equipment and expenses. At the option of the SQF, the net interconnection charge will be a single payment or will be a monthly payment. The calculations of such charges are described in Subdivision 1, DEFINITIONS, in this section.

5. Payments are subject to the adjustment provided in Fuel Clause Rider.

TIME OF DELIVERY ENERGY SERVICE
RATE CODE E52

Section No. 9
Original Sheet No. 5
Rejected from SDPUC No. 1 Sheet No. F-9

AVAILABILITY

Available to any small qualifying facility (SQF).

RATE

Metering Charge for Single Phase Service per Month	$4.36
Payment Schedule for Energy Delivered to Company	
On Peak Energy Payment per kWh	$0.0186
Off Peak Energy Payment per kWh	$0.0137
Capacity Payment for Firm Power per On Peak kWh	$0.0042

FUEL CLAUSE

Payments subject to the adjustment provided for in Fuel Clause Rider.

DETERMINATION OF FIRM POWER

The SQF will have supplied firm power if during the billing period an on peak capacity factor of at least 65% was achieved. The calculation of the on peak capacity factor will be as follows:

The average on peak period metered capacity delivered to the Company for the on peak period of the billing period divided by the greatest 15 minute metered capacity delivered for the on peak period of the same billing period expressed in percent and rounded to the nearest whole percent. If the percent calculated is 65 or greater, capacity payment will be made. If the percent calculated is less than 65, capacity payment will not be made.

TERMS AND CONDITIONS OF SERVICE

1. Electric service provided by Company to customer at the same site shall be billed in accordance with the appropriate retail electric tariff.

2. The minimum contracted term of service is 12 months.

3. Interconnection charges will be assessed by the Company on an individual basis for all costs associated with addition to or modification of Company facilities to accommodate the SQF. The monthly metering charge recovers the cost of the additional metering equipment and the associated billing, operating, and maintenance expenses. The net interconnection charge recovers these costs incurred for equipment and expenses in excess of metering equipment and expenses. At the option of the SQF, the net interconnection charge will be a single payment or will be a monthly payment. The calculations of such charges are described in Subdivision 1, DEFINITIONS, in this section.

GENERAL CONDITIONS OF SERVICE -
SMALL QUALIFYING FACILITIES

Section No. 9
Original Sheet No. 4
Relocated from SDPUC No. 1 Sheet No. 7-4

1. Small qualifying facility (SQF) shall execute an Electric Service Agreement with Company which shall include, among other provisions, a minimum term of service.

2. Power and energy purchased by SQF from Company shall be under the available retail rates for the purchase of electricity.

3. Company shall make compensation monthly for all energy received from SQF less the metering charge. The schedule for these payments is subject to annual review.

4. The metering charge assumes common use of all Company facilities, up to the metering point, for both receipt and delivery of energy. Any additional facilities required by Company to accommodate the SQF will require the SQF to pay a net interconnection charge as defined in Subdivision 1, DEFINITIONS.

5 SQF shall make provision for on-site metering. All energy received from and delivered to Company shall be separately metered. On-site use of SQF output shall be unmetered for purposes of compensation. SQF shall cooperate with and allow Company to install and have access to on-site monitoring equipment for purposes of gathering SQF performance data.

6. Interconnection with Company shall be in accordance with the guidelines set forth in the Company's electric rate book, Section 6, General Rules and Regulations, Section 2.4, STANDBY, SUPPLEMENTARY, EMERGENCY, AND INCIDENTAL SERVICES. SQF shall provide and install a Company approved disconnect device (switch) which will physically and visually open the circuit to SQF. The device shall have unrestricted access at all times without prior notice by Company personnel and shall be lockable in open position by Company; shall open all cables to SQF except the neutral; and shall be located near the interconnection point.

7. SQF shall identify, protect, defend, and save harmless Company from and against any and all claims and demands for damages, remote as well as proximate, to property and injury or death to persons, including payments made under any workmen's compensation law or under any plan for employees' disability and death benefits, which may arise out of or be caused by the erection, maintenance, presence, operation, or removal of the qualifying facility, or by any related act or omission of SQF, its employees, agents, contractors, or subcontractors.

(Continued on Sheet No. 9-5)

8. The owner of the SQF shall maintain during the term of this agreement liability insurance which insures customer against all claims for property damage and for personal injury or death arising out of, resulting from, or in any manner connected with the installation, operation, and maintenance of the SQF. The amount of such insurance coverage shall be at least $300,000 per occurrence. The owner shall furnish a certificate from its insurance carrier showing that it has complied with the provisions of this section and providing that the insurance policy will not be changed or canceled during its term without written 30 day notice to NSP.

STANDARD CONTRACT AND AGREEMENT FORMS

Section No. 9
Original Sheet No. 6
Relocated from SDPUC No. 1 Sheet No. 7-5

Listed below are the titles and form numbers of standard contract or service agreement forms Company requires of customers for cogeneration and small power production purchase services.

1. Electric Service Agreement for Cogeneration and Small Power Production

2. Typical Additional Terms and Conditions of Service for Customer Parallel Operation

ELECTRIC SERVICE AGREEMENT

THIS AGREEMENT, Made this _____ day of _____ 19_____, by and between NORTHERN STATES POWER COMPANY, a Minnesota Corporation, hereinafter called the "Company," and _____, hereinafter called the "Customer," engaged in the business of _____

WITNESSETH, That the parties hereto, each in consideration of the agreements of the other, agree as follows:

1. KIND OF SERVICE. Company agrees to supply and Customer agrees to accept electric service in the form of _____ Phase, _____ Wire, Alternating Current at a nominal frequency of 60 Hertz and at a nominal voltage of _____ for Customer's use solely for the operation of electric equipment now installed by Customer on the property known as _____, located at _____.

2. CAPACITY COMMITMENT: Company agrees to provide and keep available throughout the term of this Agreement for Customer's use at the above location _____ kilovolt-amperes of capacity. Company also agrees to provide additional capacity to an aggregate of _____ kilovolt-amperes upon reasonable notice from Customer specifying the additional amount of capacity and the date same will be required. Reasonable notice shall be construed as meaning ample time in which Company can provide such additional capacity in its system as may be necessary.

3. ANNUAL MINIMUM CHARGE: In consideration of the above capacity commitments and its investment in facilities to serve Customer, Customer agrees that if the total net payments during any contract year hereunder, in accordance with the RATE below, amount to less than a minimum charge of $_____ per year, the difference between such minimum charge and said total net payment shall be included in the bill for the last month of said year and Customer agrees to pay same as a charge for service rendered.

4. TERM: This Agreement shall commence at 12:01 A.M. on _____ 19_____ and shall continue for a period ending at 12:01 A.M. on _____ 19_____ and if not then terminated by at least six months prior written notice by either party, shall continue further until so terminated; provided that in the event Company continues to supply electric service to Customer at that location subsequent to the termination hereof, the demands billed Customer during the seven monthly preceding such termination shall be used in applying the rate during the first seven months of such continued supply of electric service. This Agreement may not be terminated for the same service within 12 months of the termination date unless the monthly demand minimums, subsequent to the termination date, have been satisfied.

5. RATE: Customer agrees to qualify for and elects the rate schedule now in effect being the one attached hereto (Rate Code: _____).

6. PAYMENT OF BILLS: All bills are payable at Company's office on or before the tenth working day succeeding the date bill is rendered for service supplied by Company in the preceding billing period.

7. TERMS AND CONDITIONS: The service hereunder shall be supplied for Customer's use subject to the General Rules and Regulations of Company on file with the state Regulatory Commission as they now exist or may hereafter be changed. A copy of such rules and regulations is available from the Company. This agreement is also subject to Section(s) _____ appearing under the heading "Additional Terms and Conditions" on the reverse side of or attached to this Agreement. Customer agrees to use electrical service only as herein stated and will not assign this Agreement except upon written consent of Company.

NORTHERN STATES POWER COMPANY

By _____ By _____

Title _____ Title _____

TYPICAL ADDITIONAL TERMS AND CONDITIONS OF SERVICE FOR CUSTOMER PARALLEL OPERATION

Section No. 9
Original Sheet No. 8
Relocated from SDPUC No. 1 Item No. 2

TYPICAL ADDITIONAL TERMS AND CONDITIONS OF SERVICE FOR CUSTOMER PARALLEL OPERATION

1. **FACILITY LOCATION AND COMPLIANCE**
Customer agrees to locate the qualifying facility (QF) so as to not cause a hazard to the NSP distribution system. Customer agrees that the installation shall be in compliance with all applicable electric codes and the QF will be operated only after the installation has been inspected and approved by the appropriate authorities. Customer understands and agrees that Company approval of the proposed or installed QF does not preclude the necessity of customer obtaining all required permits, building and zoning variations, and applicable inspections.

2. **CONNECTION AND DISCONNECT SWITCH**
NSP agrees to permit customer to connect his proposed QF to the NSP distribution system on the load side of customer's kilowatt-hour meter. The connection must be made through a customer-provided, customer-installed, National Electrical Manufacturers Association (NEMA) approved manual safety disconnect switch of adequate capacity; the switch shall not open the neutral when the switch is open. This switch shall have provisions for being padlocked in the open position with a standard NSP padlock. Customer agrees to locate said switch in a position accessible to NSP personnel, and further agrees said switch may be operated by NSP personnel at all times that such operation is deemed necessary by NSP for safety and operating reasons. QF's using line-commutated synchronous inverters shall have the inverters connected on the load side (QF side) of the safety disconnect switch.

3. **BACKFEED PREVENTION**
Customer agrees to supply NSP a schematic diagram and associated equipment list for the QF control circuitry to enable NSP to determine if the QF safety equipment provides a level of safety consistent with the safety level required by NSP in its electrical equipment. If further analysis of the proposed QF by NSP reveals that it is capable of backfeed into the NSP lines during distribution outages, customer shall immediately disconnect the QF from NSP distribution system and shall only reconnect the QF through a customer-provided, NSP approved interconnect device that will prevent said backfeed.

4. **ADDITIONAL SAFETY DEVICES**
Customer understands and agrees that as additional QF's are connected to the NSP distribution system, NSP may require customer to install additional safety devices at customer expense.

5. **DISTRIBUTION SYSTEM ADEQUACY**
The proposed QF installation will be reviewed by NSP to determine adequacy of the associated NSP distribution system components; the customer agrees to reimburse NSP for the addition, modification, or replacement of any distribution system components made necessary by customer's QF installation.

6. **INTERFERENCE**
Customer agrees to disconnect the QF from the NSP distribution system or to reimburse NSP for cost of necessary system modification if operation of the QF causes radio, television, or electrical service interference to other customers, or interference with the operation of NSP's system.

7. **SPECIAL METERING**
Customer agrees to allow NSP, at NSP's expense, to install necessary special metering and measuring equipment at the above address to provide information on the effect of the QF.

8. **DETENTING OF METER FOR PARALLEL OPERATION WITH NO SALE TO COMPANY**
Because customer does not intend to be a significant net energy producer, the billing of customer's electrical requirements provided by NSP will be on the available retail rates and the electric meter measuring this consumption will at this time be detented to allow measurement only of power flow into the customer's premises. Customer agrees to reimburse NSP for all meter socket replacement and rewiring costs if such work is required to detent customer's kilowatt-hour meter.

9. **METERING FOR PARALLEL OPERATION WITH SALE OR WHEELAGE OF EXCESS OF ALL OR A PART OF CUSTOMER PRODUCED ENERGY**
Two meters will be installed in series. One meter will be installed to record energy delivered by Company. A second meter will be installed to record energy delivered by customer.

(Continued on Sheet No. 9-9)

TYPICAL ADDITIONAL TERMS AND CONDITIONS OF SERVICE
FOR CUSTOMER PARALLEL OPERATION (Continued)

10. **KIND OF CUSTOMER SERVICE SUPPLIED TO COMPANY**
Customer agrees to supply and Company agrees to accept electric service in the form of ____ phase, _____ wire, alternating current at a nominal frequency of 60 hertz, and at a nominal voltage of _____ located at _____

11. **PAYMENT RATE FOR CUSTOMER SALES TO COMPANY**
Customer agrees to qualify for and elects the rate schedule for _____
Company agrees to pay customer according to the established rate schedule in effect from time-to-time in this locality for such service, the established rate schedule now in effect being the one attached hereto.

12. **REVENUE LOSS**
Company shall not be liable for revenue lost by customer due to Company's inability to purchase or wheel customer generated energy for any reason not within Company's reasonable control.

13. **PARALLEL OPERATION**
Customer shall provide the necessary equipment as approved by NSP to operate his QF in parallel with NSP's distribution system. The customer shall provide an automatic device which will disconnect the generating equipment from NSP's electric service supply under the following conditions:

a. deenergized NSP system
b. sustained line faults on NSP system
c. faults on customer's system

Customer shall consult with NSP regarding these minimum requirements, additional protection recommended, and proper operation of customer's generating system.

14. **LIGHTNING PROTECTION**
Customer agrees to effectively ground his QF installation and to provide and install adequate surge arrester protection to prevent lightning damage to any NSP distribution system equipment.

15. **TERM**
This Agreement shall become effective on the date hereof and shall continue in force for _____ months and shall continue thereafter until terminated by at least 30 days' prior written notice by either party, and shall at all times be subject to all rules and orders issued by the Public Utilities Commission or other government agency having jurisdiction over the subject matter of this Agreement.

16. **INDEMNITY**
Since under these rates and contract provisions the Company will derive no financial benefit from the QF, it is agreed that the Company will not bear the cost of risks associated with the QF. Customer shall indemnify, protect, defend, and save harmless Company from and against any and all claims and demands for damages, remote as well as proximate, to property and injury or death to persons, including payments made under any workmen's compensation law or under any plan for employees' disability and death benefits, which may arise out of or be caused by the erection, maintenance, presence, operation, or removal of the QF or by any related act or omission of customer, its employees, agents, contractors, or subcontractors.

17. **INSURANCE**
The customer shall maintain during the term of this Agreement liability insurance which insures customer against all claims for property damage and for personal injury or death arising out of, resulting from, or in any manner connected with the installation, operation, and maintenance of the QF. The amount of such insurance coverage shall be at least $300,000 per occurrence. Customer shall furnish a certificate from its insurance carrier showing that it has complied with the provisions of this section and providing that the insurance policy will not be changed or canceled during its term without written 60 day notice to NSP.

EL96-025

Northern States Power Company
South Dakota

Jim Wilcox, Manager,
Community & Government Relations
500 West Russell Street
P.O. Box 988
Sioux Falls, SD 57101-0988
Telephone (605) 339-8350 fax 339-8204
email James.C.Wilcox@nspco.com

RECEIVED
DEC 1996
SOUTH DAKOTA PUBLIC UTILITIES COMMISSION

December 3, 1996

Mr. Bob Knadle
South Dakota Public Utilities Commission
State Capitol Building
500 East Capitol Avenue
Pierre, South Dakota 57501-5070

Dear Mr. Knadle:

Enclosed please find copies of revised tariff pages following your suggestions and revising our miscellaneous tariff pages filing of Oct. 14, 1996.

Further, I discovered that Docket EL92-029 approved 50 kW as a threshold customer size level for our Energy Controlled tariffs. One of our tariff page submittals since that time inadvertently slipped 75 kW back in the book. 50 kW is the correct number based on the docket from 4 years ago and these pages correct the inadvertent error.

If you have any questions, please call me at 339-8350.

Sincerely,

JC Wilcox

Jim Wilcox

c. Mike Hanson

CONTACT LIST

Listed below is the name, title, address, and telephone numbers of Northern States Power Company personnel to be contacted in connection with

All Matters Relating to Rates and Rules	Michael J. Hanson General Manager and Chief Executive Northern States Power Company 500 West Russell Street Sioux Falls, South Dakota 57104 Telephone No. (605) 339-8357
Emergencies	Telephone No. (605) 339-8300 or (1-800) 952-3972

SUBDIVISION 2 SALES TAXES

Rates included in the tariff schedules do not include South Dakota state sales tax currently at 4% or the municipal sales taxes of the following communities:

Alexandria	2%	Emery	2%
Baltic	1%	Garretson	1%
Bridgewater	1%	Harrisburg	2%
Canistota	2%	Lennox	2%
Canova	1%	Marion	1%
Canton	1%	Monroe	1%
Centerville	2%	Salem	2%
Chancellor	1%	Sioux Falls	2%
Crooks	1%	Tea	2%
Dell Rapids	2%	Worthing	1%

SMALL GENERAL SERVICE
RATE CODE E13

Section No. 5
Original Sheet No. 21
Relocated from SDPUC No. 1 Sheet No. 3-24

AVAILABILITY
Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

	Oct-May	Jun-Sep
Customer Charge per Month	$7.25	$7.25
Energy Charge per kWh	$0.0583	$0.0683

FUEL CLAUSE
Bills subject to the adjustment provided for in Fuel Clause Rider.

MONTHLY MINIMUM CHARGE
Customer Charge.

SURCHARGE
In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE
A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

TERMS AND CONDITIONS OF SERVICE

1. Company shall install a demand meter for a customer when:
   a. Customer's connected load is estimated to be 20 kW or greater,
   b. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
   c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
   d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
   e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

   If a demand meter is installed in accordance with the above, the customer may remain on the Small General Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Service schedule in the next billing month. A customer with a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small General Service schedule.

(Continued on Sheet No. 5-22)

PEAK CONTROLLED TIME OF DAY SERVICE
RATE CODE E21

Section No. 5
Original Sheet No. 34
Relocated from SDPUC No. 1 Sheet No. 5-42.3

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month $43.28

	Firm Demand		Controllable Demand	
Service at Secondary Voltage	Oct-May	Jun-Sep	Oct-May	Jun-Sep
Demand Charge per Month per kW				
Option A	$5.74	$9.35	$4.49	$4.49
Option B (Closed)	$6.74	$9.35	$3.89	$6.16
Off Peak Period Demand in Excess of On Peak Period Demand per kW	$2.05	$2.05	$2.05	$2.05

Energy Charge per kWh
- On Peak Period Energy $0.0356
- Off Peak Period Energy $0.0287

Energy Charge Credit per Month per kWh
- All kWh in Excess of 360 Hours Times the Sum of All On Peak Period Billing Demands, Not to Exceed 50% of Total kWh $0.0055

Voltage Discounts per Month	January - December Per kW	Per kWh
Primary Voltage	$0.90	$0.0026
Transmission Transformed Voltage	$1.50	$0.0009
Transmission Voltage	$2.05	$0.0012

(Continued on Sheet No. 5-35)

ENERGY CONTROLLED SERVICE
RATE CODE E22

Section No. 5
Original Sheet No. 40
Relocated from SDPUC No. 1 Sheet No. 5-45

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month $43.25

	Firm Demand		Controllable Demand	
Service at Secondary Voltage	Oct-May	Jun-Sep	Oct-May	Jun-Sep
Demand Charge per Month per kW				
On Peak Period Demand	$6.74	$9.35	$4.39	$4.29
Off Peak Period Demand in Excess of On Peak Period Demand	$2.05	$2.05	$2.05	$2.05

Energy Charge per kWh		
On Peak Period Energy	$0.0358	$0.0310
Off Peak Period Energy	$0.0267	$0.0246
Control Period Energy	--	$0.1000

Energy Charge Credit per Month per kWh
All kWh in Excess of 360 Hours Times the Sum of All On Peak Period Billing Demands, Not to Exceed 50% of Total kWh $0.0055

	January - December	
Voltage Discounts per Month	Per kW	Per kWh
Primary Voltage	$0.80	$0.0006
Transmission Transformed Voltage	$1.50	$0.0009
Transmission Voltage	$2.05	$0.0013

(Continued on Sheet No. 5-41)

3.6 BILL DATE DUE

Bills are due and payable upon presentation. For purposes of applying the late payment charge, the date due shown on the customer's bill shall be

Class	Date Due
Large commercial and industrial	Minimum of 10 working days after bill mailing date
All other classes	Next scheduled billing date minus four working days

Residential and Small General Service customers have the option of selecting a modified due date for paying their bill. The due date can be extended up to a maximum of 14 calendar days from the normal due date.

3.7 ESTIMATED BILLS

An estimated bill will be rendered if impractical for the Company to read the meter or customer fails to supply a meter reading form in time for the billing operation or in cases of emergency. An adjustment, if any, will be made in the bill based on the next meter reading.

3.8 BILLING ADJUSTMENTS

In the event of a meter or billing error, as defined by the Public Utilities Commission, the Company shall recalculate the bills for service during the period of the error and make adjustment of bills in accordance with the rules prescribed by the Commission. If a customer has been overcharged as a result of the error, the recalculated amount will be refunded or, where applicable, a credit on a bill shall be made. If a customer has been undercharged as a result of the error, the Company may bill the customer if the amount due exceeds $10.00. The first billing of the recalculated amount due will be separately billed on a form different from the normal bill form and include a complete explanation of the billing.

3.9 RETURNED CHECK CHARGE

There shall be a charge of $15.00 for any check or draft submitted to the Company for payment which is dishonored or returned by the financial institution on which it is drawn.

3.10 ACCOUNT HISTORY CHARGE

There shall be a charge of $1.00 per account to the authorized requesting party for providing account history when such request involves 10 or more accounts, regardless of the type of account or number of meters.

CONTRACTS WITH DEVIATIONS

Section No. 7
Original Sheet No. 2
Relocated from SDPUC No. 1 Sheet No. 4-3

NAME OF CUSTOMER
Myrl and Roy's Quarry.

LOCATION
East of Sioux Falls, SE 1/4 Sec 27, T101N, R48W, Minnehaha County, South Dakota

CLASS OF SERVICE
Large Commercial

EXECUTION DATE
November 15, 1992.

EXPIRATION DATE
November 15, 1997.

COMPARABLE REGULAR TARIFF
General Service.

CONTRACT DIFFERENCE
Contract recognizes difference due to competition.

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF SOUTH DAKOTA

IN THE MATTER OF THE APPLICATION OF NORTHERN STATES POWER COMPANY FOR APPROVAL OF ITS NEW ELECTRIC RATE BOOK	))))	ORDER APPROVING NEW ELECTRIC RATE BOOK EL96-025

On October 15, 1996, the Public Utilities Commission (Commission) received a Petition from Northern States Power Company (NSP) requesting approval of its new South Dakota Electric Rate Book. NSP asked for approval of the following tariff sheets of its Electric Rate Book:

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

Section No. 1, Original Sheet Nos. 1, 2, and 3
Sheet Nos. A, B, C, D, E, F, G, and H

Section No. 2, Original Sheet No. 1

Section No. 3, Original Sheet Nos. 1 and 2

Section No. 4, Original Sheet Nos. 1, 2, 3, 4, and 5

Section No. 5, Original Sheet Nos. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, and 70

Section No. 6, Original Sheet Nos. 1, 2, 3, 4, 5, 6, 8, 9, 10, 11, 13, 14, 15, 17, 18, 19, 20, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 34, 35, and 36

Section No. 7, Original Sheet Nos. 1, 2, and 3

Section No. 8, Original Sheet Nos. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, and 12

Section No. 9, Original Sheet Nos. 1, 2, 3, 4, 5, 6, 7, 8, and 9.

NSP's Petition asked for approval of the South Dakota Electric Rate Book - SDPUC No. 2 incorporating miscellaneous tariff changes associated with the implementation of NSP's new Customer Service System for customer billing. The requested miscellaneous tariff changes occur in the Company's General Rules and Regulations and involve the deletion of a monthly billing exception and the addition of a new customer option called Preferred Due Date. The Petition also requests a waiver of the Commission's administrative rules ARSD 20:10:13:12, 20:10:13:13 and 20:10:13:28.

At its regularly scheduled December 9, 1996, meeting, the Commission discussed final approval of the Petition. Commission Staff recommended approval of the tariff revisions and the granting of the waivers.

The Commission has jurisdiction over this matter pursuant to SDCL Chapter 49-34A, specifically 49-34A-4, 49-34A-6, 49-34A-8, 49-34A-10 and 49-34A-12. The Commission found the tariff changes and the South Dakota Electric Rate Book - SDPUC No. 2 are just and reasonable and approved the aforementioned tariffs. The Commission, pursuant to ARSD 20:10:13:08, grants a waiver of ARSD 20:10:13:12 regarding sample forms, 20:10:13:13 regarding assignment of section numbers and 20:10:13:28 regarding symbols on tariff schedules in accordance with NSP's request. As the Commission's final decision in this matter; it is therefore

ORDERED, that NSP's aforementioned tariffs are approved and shall be effective for service rendered on and after the date of this Order; and it is further

ORDERED, that a waiver of ARSD 20:10:13:12, 20:10:13:13 and 20:10:13:28 is hereby granted in accordance with NSP's request.

Dated at Pierre, South Dakota, this 16th day of December, 1996.

CERTIFICATE OF SERVICE

The undersigned hereby certifies that this document has been served today upon all parties of record in this docket, as listed on the docket service list, by facsimile or by first class mail, in properly addressed envelopes, with charges prepaid thereon.

By Helene Kaebs

Date 12/17/96

(OFFICIAL SEAL)

BY ORDER OF THE COMMISSION

KENNETH STOFFERAHN, Chairman

JAMES A. BURG, Commissioner

LASKA SCHOENFELDER, Commissioner

Northern States Power Company
South Dakota

Jim Wilcox, Manager,
Community & Government Relations
500 West Russell Street
P.O. Box 988
Sioux Falls, SD 57101-0988
Telephone (605) 339-8350 fax 339-8204
email James.C.Wilcox@nspco.com

April 3, 1997

Mr. William Bullard, Executive Director
South Dakota Public Utilities Commission
State Capitol Building
500 East Capitol Avenue
Pierre, South Dakota 57501-5070

Dear Mr. Bullard:

Pursuant to the order approving Docket EL96-025 a new electric rate book, NSP hereby submits several copies for the Commission's file.

If anyone has any questions, please call me at 339-8350

Sincerely,

J C Wilcox

Jim Wilcox

c. Mike Hanson

NORTHERN STATES POWER COMPANY (MINNESOTA)

ELECTRIC RATE BOOK

SCHEDULE OF

RATES, CHARGES, RULES, AND REGULATIONS

for

ELECTRIC SERVICE

in the

STATE OF SOUTH DAKOTA

Filed with the South Dakota Public Utilities Commission

as SDPUC No. 2
Replacing SDPUC No. 1
Effective December 16, 1996

General Office
414 Nicollet Mall
Minneapolis, Minnesota 55401

South Dakota Office
500 West Russell Street
Sioux Falls, South Dakota 57104

By: Michael J. Hanson
General Manager & Chief Executive
NSP - South Dakota

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TITLE SHEET	Title Sheet	Title Sheet	Original
TABLE OF CONTENTS	1-1	1-1	8th
	1-2	1-1	8th
	1-3	1-1	8th
		1-2	4th
RATE SHEET CROSS REFERENCE TABLE	1-A thru 1-H	N/A	
CONTACT LIST	2-1	N/A	
PRELIMINARY STATEMENT	3-1	2-1	1st
		2-2	1st
	3-2	2-4	3rd
TECHNICAL AND SPECIAL TERMS	4-1	2-2	1st
		2-3	Original
	4-2	2-3	Original
	4-3	N/A	
	4-4	N/A	
	4-5	N/A	
RATE SCHEDULES			
Residential Service	5-1	3-1	12th
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Residential Service - Underground	5-4	3-4	12th
Residential Time of Day Service - Underground	5-5	3-5	11th
	5-6	3-6	8th

N/A - Not applicable

(Continued on Sheet No. 1-B)

By: Michael J. Hanson
General Manager & Chief Executive
NSP - South Dakota

Effective Date: 12-16-96

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(Continued)

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		3-39.1	4th
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RFU - Reserved for future use
N/A - Not applicable

(Continued on Sheet No. 1-C)

By: Michael J. Hanson
General Manager & Chief Executive
NSP - South Dakota

Effective Date: 12-16-96

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	5-32	3-40.1	13th
		3-40.2	8th
	5-33	3-40.2	8th
Peak Controlled Time of Day Service	5-34	3-40.3	11th
	5-35	3-40.4	7th
	5-36	3-40.4	7th
		3-40.5	4th
	5-37	3-40.5	4th
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	5-39	3-41	11th
		3-41.1	4th
Energy Controlled Service	5-40	3-43	14th
	5-41	3-43	14th
		3-43.1	10th
	5-42	3-43.1	10th
	5-43	3-43.2	9th
	5-44	3-43.3	9th
	5-45	3-43.3	9th
	5-46 thru 5-55 RFU	N/A	

RFU - Reserved for future use
N/A - Not applicable

(Continued on Sheet No. 1-D)

By: Michael J. Hanson
General Manager & Chief Executive
NSP - South Dakota

Effective Date 12-16-96

TABLE OF CONTENTS - SUPPLEMENT
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	5-62	3-50	8th
Fire and Civil Defense Siren Service	5-63	3-53	10th
Fuel Clause Rider	5-64	3-54	10th
Surcharge Rider	5-65	3-58	5th
Controlled Air Conditioning and Water Heating Rider	5-66	3-22	8th
	5-67	3-22	5th
Standby Service Rider	5-68	3-43.4	2nd
	5-69	3-43.4	2nd
		3-43.5	Original
	5-70	3-43.5	Original

(Continued on Sheet No. 1-E)

By: Michael J. Hanson
General Manager & Chief Executive
NSP - South Dakota

Effective Date: 12-16-96

TABLE OF CONTENTS - SUPPLEMENT
RATE SHEET CROSS REFERENCE TABLE
(Continued)

Section No. 1
Sheet No. E

Item	SDPUC NO. 2 Original Sheet No.	SDPUC NO. 1 Sheet No.	SDPUC NO. 1 Revision
GENERAL RULES AND REGULATIONS			
Table of Contents	6-1	5-1	5th
	6-2	5-1	5th
General Service Rules	6-3	5-2	2nd
	6-4	5-2	2nd
		5-3	2nd
	6-5	5-3	2nd
	6-6	5-4	3rd
	6-7 RFU	N/A	
Rate Application	6-8	5-5	1st
	6-9	5-5	1st
		5-6	1st
	6-10	5-6	1st
	6-11	5-7	1st
	6-12 RFU	N/A	
Metering and Billing	6-13	5-8	3rd
	6-14	5-8	3rd
		5-9	2nd
	6-15	5-9	2nd
	6-16 RFU	N/A	
Use of Service Rules	6-17	5-10	1st
	6-18	5-10	1st
		5-11	1st
	6-19	5-11	1st
	6-20	5-12	1st
	6-21 RFU	N/A	

RFU - Reserved for future use
N/A - Not applicable

(Continued on Sheet No. 1-F)

TABLE OF CONTENTS - SUPPLEMENT
RATE SHEET CROSS REFERENCE TABLE
(Continued)

Section No. 1
Sheet No. F

Item	SDPUC NO. 2 Original Sheet No.	SDPUC NO. 1 Sheet No.	SDPUC NO. 1 Revision
GENERAL RULES AND REGULATIONS (Continued)			
Standard Installation and Extension Rules	6-22	5-13	3rd
	6-23	5-13	3rd
		5-14	3rd
	6-24	5-14	3rd
	6-25	5-14	3rd
		5-15	3rd
	6-26	5-15	3rd
	6-27	5-15	3rd
		5-15.1	Original
	6-28	5-15.1	Original
		5-15.2	1st
	6-29	5-16	1st
	6-30	5-16	1st
		5-17	1st
	6-31	5-17	1st
	6-32	5-18	1st
	6-33 RFU	N/A	
Curtailment or Interruption of Service	6-34	5-19	2nd
	6-35	5-19	2nd
Company's Rights	6-36	5-20	1st
CONTRACTS WITH DEVIATIONS	7-1	4-1	Original
	7-2	4-3	Original
	7-3	4-4	3rd

RFU - Reserved for future use
N/A - Not applicable

(Continued on Sheet No. 1-G)

TABLE OF CONTENTS - SUPPLEMENT
RATE SHEET CROSS REFERENCE TABLE
(Continued)

Section No. 1
Sheet No. G

Item	SDPUC NO. 2 Original Sheet No.	SDPUC NO. 1 Sheet No.	SDPUC NO. 1 Revision
CUSTOMER SERVICE FORMS			
Customer Service Forms	8-1	6-1	2nd
Standard Customer Bill Form	8-2	6-3	2nd
Reminder Notice Bill Form	8-3	6-4	2nd
Important Notice Bill Form	8-4	6-5	2nd
Disconnection Notice Bill Form	8-5	6-6	2nd
Merchandise Installment Bill Form	8-6	6-8	2nd
Electric Service Agreement	8-7	6-14	1st
	8-8	6-15	1st
Electric Service Agreement for Peak Controlled Service	8-9	6-15.1	5th
	8-10	6-15.11	1st
Electric Service Agreement for Energy Controlled Service	8-11	6-15.2	5th
	8-12	6-15.21	1st
COGENERATION AND SMALL POWER PRODUCTION			
Technical and Special Terms and Abbreviations for Cogeneration and Small Power Production	9-1	7-1	Original
Occasional Delivery Energy Service	9-2	7-2	6th
Time of Delivery Energy Service	9-3	7-3	6th
General Conditions of Service - Small Qualifying Facilities	9-4	7-4	Original
	9-5	7-4	Original
Standard Contract and Agreement Forms	9-6	7-5	Original
Electric Service Agreement for Cogeneration and Small Power Production	9-7	Section 7, Item 1	
Typical Additional Terms and Conditions of Service for Customer Parallel Operation	9-8	Section 7, Item 2	
	9-9	Section 7, Item 2	

(Continued on Sheet No. 1-H)

TABLE OF CONTENTS - SUPPLEMENT
RATE SHEET CROSS REFERENCE TABLE
(Continued)

Item	SDPUC NO. 2 Original Sheet No.	SDPUC NO. 1 Sheet No.	Revision
CANCELED SHEETS			
The following rate sheets in SDPUC No. 1 have been canceled:			
CUSTOMER SERVICE FORMS			
Hand Billed	N/A	6-7	1st
Sundry Billing	N/A	6-10	1st
Automatic Protective Lighting Installation and Removal	N/A	6-12	1st
	N/A	6-12.1	Original
Street Lighting Contract	N/A	6-16	1st
Street Lighting Contract (Additional Conditions)	N/A	6-17	1st
Overhead Service Form	N/A	6-25	1st
Underground Service Form	N/A	6-26	1st
Underground Distribution Agreement	N/A	6-27	1st
	N/A	6-28	1st
Statement of Work Requested	N/A	6-29	1st
Notice mailed to customer who failed to make arrangements to have meter read	N/A	6-30	1st
Notice mailed to customer who has attempted to pay his account with a check subsequently dishonored by drawee bank	N/A	6-32	1st
Notice mailed to customer who failed to make security deposit pursuant to prior request	N/A	6-33	1st
Notice mailed to customer who has failed or refused to allow access to his premises to read meter pursuant to prior request	N/A	6-34	1st
Computer printed receipt for a credit deposit requested from a customer	N/A	6-35	Original

CONTACT LIST

Section No. 2
Original Sheet No. 1

Listed below is the name, title, address, and telephone numbers of Northern States Power Company personnel to be contacted in connection with:

All Matters Relating to Rates and Rules	Michael J. Hanson General Manager and Chief Executive Northern States Power Company 500 West Russell Street Sioux Falls, South Dakota 57104 Telephone No. (605) 339-8357
Emergencies	Telephone No. (605) 339-8300 or (1-800) 952-3972

PRELIMINARY STATEMENT

Section No. 3
Original Sheet No. 1
Relocated from SDPUC No. 1 Sheet No. 2-1 & 2-2

SUBDIVISION 1 INDEX OF COMPANY'S SERVICE AREA

Northern States Power Company supplies electric service at retail in the State of South Dakota in the incorporated municipalities, unincorporated named communities and hamlets, and counties listed below.

COMMUNITIES	COMMUNITIES
Alexandria	Lennox
Artesian	Lincoln County
Baltic	Marion
Bridgewater	McCook County
Canistota	Miner County
Canova	Minnehaha County
Canton	Monroe
Carthage	Moody County
Centerville	Ramona
Chancellor	Renner (U)
Crooks	Roswell
Dell Rapids	Rowena (U)
Dolton	Salem
Ellis	Sanborn County
Emery	Sherman
Fedora (U)	Sioux Falls
Forestburg (U)	Tea
Fulton	Turner County
Garretson	Unityville (U)
Hanson County	Vilas
Harrisburg	Winfred (U)
Junius (U)	Worthing
Lake County	

(U) Denotes unincorporated community

(Continued on Sheet No. 3-2)

PRELIMINARY STATEMENT (Continued)

Section No. 3
Original Sheet No. 2
Relocated from SDPUC No. 1 Sheet No. 2-4

SUBDIVISION 2 SALES TAXES

Rates included in the tariff schedules do not include South Dakota state sales tax currently at 4% or the municipal sales taxes of the following communities:

Alexandria	2%	Garretso n	1%	
Baltic	1%	Harrisburg	2%	
Bridgewater	1%	Lennox	2%	
Canistota	2%	Marion	1%	
Canova	1%	Monroe	1%	
Canton	1%	Ramona	1%	(Effective 1/1/97)
Centerville	2%	Salem	2%	
Chancellor	1%	Sioux Falls	2%	
Crooks	1%	Tea	2%	
Dell Rapids	2%	Worthing	2%	(Effective 1/1/97)
Emery	2%			

SUBDIVISION 2 SALES TAXES

Rates included in the tariff schedules do not include South Dakota state sales tax currently at 4% or the municipal sales taxes of the following communities:

Alexandria	2%	Garretso n	1%	
Baltic	1%	Harrisburg	2%	
Bridgewater	1%	Lennox	2%	
Canistota	2%	Marion	1%	
Canova	1%	Monroe	1%	
Canton	1%	Ramona	1%	(Effective 1/1/97)
Centerville	2%	Salem	2%	
Chancellor	1%	Sioux Falls	2%	
Crooks	1%	Tea	2%	
Dell Rapids	2%	Worthing	2%	(Effective 1/1/97)
Emery	2%			

TECHNICAL AND SPECIAL TERMS (Continued)

Section No. 4
Original Sheet No. 2
Relocated from SDPUC No. 1 Sheet No. 2-3

SUBDIVISION 3 DEFINITION OF SYMBOLS

The following symbols on rate schedules or rules and regulations shall signify the following revision:

"C" Changed listing, rule, or condition which may affect rates or charges

"D" Discontinued material

"I" Increase in the rate

"L" Relocated with no change in text, rate, rule, or condition

"N" New material in a listing, rate, rule, or condition

"R" Reduction in the rate

"T" Change in the wording of text with no change in rate, rule, or condition

(Continued on Sheet No. 4-3)

TECHNICAL AND SPECIAL TERMS (Continued)

SUBDIVISION 4 RATE CODES

Rate Schedule	CSS Code	Cancels Prior Rate Code			
Residential Service	E01	AA800	AR800		
Residential Time of Day Service	E02	AB800	AB801	AT800	AT801
Residential Service - Underground	E03	AA803	AR803		
Residential Time of Day Service - Underground	E04	AB802	AB803	AT802	AT803
Energy Controlled Service (Non-Demand Metered)	E10	AL800 AL803	AL900 AL903	DL800 DL900	
Residential Heat Pump Service (Two Meter Rate)	E06	AH800			
Limited Off Peak Service	E11	AW800 AW801	DW800 DW801 DW810 DW811 DW860 DW861	GW800 GW801 GW810 GW811 GW860 GW861	
Automatic Protective Lighting Service	E12	AP808 AP809 AP818 AP819	AP829 AP838 AP839 AP849	DP808 DP809 DP818 DP819	DP829 DP838 DP839 DP849
Small General Service	E13	DC800			
Small General Time of Day Service - Metered	E14	DT800 DT801	DT870	DT880 DT881	
Small General Time of Day Service - Unmetered	E18	DT890	DT891		

(Continued on Sheet No. 4-4)

TECHNICAL AND SPECIAL TERMS (Continued)

Section No. 4
Original Sheet No. 4

SUBDIVISION 4 RATE CODES (Continued)

Rate Schedule	CSS Code	Cancels Prior Rate Code			
General Service	E15	DK804	DK824	GK804	GK824
		DK814	DK834	GK814	GK834
General Time of Day Service	E16	DT804	DT824	GT804	GT824
		DT805	DT825	GT805	GT825
		DT814	DT834	GT814	GT834
		DT815	DT835	GT815	GT835
Peak Controlled Service	E20	DK904	DP804	GK904	GP804
		DK906	DP806	GK906	GP806
		DK914	DP814	GK914	GP814
		DK916	DP816	GK916	GP816
		DK924	DP824	GK924	GP824
		DK926	DP826	GK926	GP826
		DK934	DP834	GK934	GP834
		DK936	DP836	GK936	GP836
Peak Controlled Time of Day Service	E21	DP904	DT904	GP904	GT904
		DP905	DT905	GP905	GT905
		DP906	DT906	GP906	GT906
		DP907	DT907	GP907	GT907
		DP914	DT914	GP914	GT914
		DP915	DT915	GP915	GT915
		DP916	DT916	GP916	GT916
		DP917	DT917	GP917	GT917
		DP924	DT924	GP924	GT924
		DP925	DT925	GP925	GT925
		DP926	DT926	GP926	GT926
		DP927	DT927	GP927	GT927
		DP934	DT934	GP934	GT934
		DP935	DT935	GP935	GT935
		DP936	DT936	GP936	GT936
		DP937	DT937	GP937	GT937

(Continued on Sheet No. 4-5)

TECHNICAL AND SPECIAL TERMS (Continued)

SUBDIVISION 4 RATE CODES (Continued)

Rate Schedule	CSS Code	Cancels Prior Rate Code			
Energy Controlled Service	E22	DL904 DL905 DL914 DL915	DL924 DL925 DL934 DL935	GL904 GL905 GL914 GL915	GL924 GL925 GL934 GL935
Street Lighting Service (Leased Equipment)	E30	KP808	KP809	KP899	
Street Lighting Service (Purchased Equipment)	E31	KS809	KY809	KY900	
Street Lighting Service - Metered (Purchased Equipment)	E32	KY800			
Fire and Civil Defense Siren Service	E40	M4808			
Standby Service Rider	--	GN804 GN814	GN824 GN834	GN904 GN914	GN924 GN934
Controlled Air Conditioning and Water Heating Rider	--	AE900 AE903 AE910 AE913	AF900 AF903 AF910 AF913	AL910 AL913	DE900 GE900
Contract with Deviations	--	GK808			
Occasional Delivery Energy Service	E50	QR800			
Time of Delivery Energy Service	E52	QT800	QT801		

RESIDENTIAL SERVICE
RATE CODE E01

Section No. 5
Original Sheet No. 1
Relocated from SDPUC No. 1 Sheet No. 3-1

AVAILABILITY

Available to any residential customer for domestic purposes only, in a single private residence.

RATE

Customer Charge per Month	$6.55	
	First 1,000	Excess
Energy Charge per kWh	kWh per Month	kWh per Month
June - September	$0.0725	$0.0725
Other Months		
Without Electric Space Heating	$0.0626	$0.0575
Electric Space Heating	$0.0626	$0.0428

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

RESIDENTIAL TIME OF DAY SERVICE
RATE CODE E02

Section No. 5
Original Sheet No. 2
Relocated from SDPUC No. 1 Sheet No. 3-2

AVAILABILITY
Available to any residential customer for domestic purposes only, in a single private residence.

RATE
Customer Charge per Month $8.55

Energy Charge per kWh	On Peak Period	Off Peak Period
June - September	$0.1368	$0.0328
Other Months		
Without Electric Space Heating	$0.1091	$0.0328
Electric Space Heating	$0.0902	$0.0328

FUEL CLAUSE
Bills subject to the adjustment provided for in Fuel Clause Rider.

MONTHLY MINIMUM CHARGE
Customer Charge.

SURCHARGE
In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE
A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS
This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

DEFINITION OF PEAK PERIODS
The on peak hours shall be a 12 hour block of continuous hours as selected by customer from options listed below. On peak hours shall begin at the same time for each of the on peak days, which are Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-3)

RESIDENTIAL TIME OF DAY SERVICE (Continued)
RATE CODE E02

Section No. 5
Original Sheet No. 3
Relocated from SDPUC No. 1 Sheet No. 3-3

CHOICE OF PEAK PERIODS

Customer may choose one of five optional peak periods and must maintain the choice for a minimum of one year. The five on peak periods have the following beginning and ending hours:

Option	Beginning Hour	Ending Hour	Maximum Customer Limitation
1	9:00 a.m.	9:00 p.m.	No Limit
2	9:30 a.m.	9:30 p.m.	500
3	10:00 a.m.	10:00 p.m.	500
4	10:30 a.m.	10:30 p.m.	500
5	11:00 a.m.	11:00 p.m.	500

Off peak hours are times not specified as on peak hours.

One year after initial choice of peak period, customer may change peak period selection. Such change is allowed only once per year and is subject to the Service Processing Charge, as specified in the General Rules and Regulations, Section 1, GENERAL SERVICE RULES.

OPTIONAL TRIAL SERVICE

Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of $20.00 for removal of time of day metering equipment.

TERMS AND CONDITIONS OF SERVICE

1. Customer selecting the above time of day schedule will remain on this rate for a period of not less than 12 months, except as provided under Optional Trial Service.

2. This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

3. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations and as provided for elsewhere in this rate.

RESIDENTIAL SERVICE - UNDERGROUND
RATE CODE E03

Section No. 5
Original Sheet No. 4
Relocated from SDPUC No. 1 Sheet No. 3-4

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence where service is provided through underground facilities.

RATE

Customer Charge per Month $8.55

	First 1,000 kWh per Month	Excess kWh per Month
Energy Charge per kWh		
June - September	$0.0725	$0.0725
Other Months		
Without Electric Space Heating	$0.0626	$0.0575
Electric Space Heating	$0.0626	$0.0428

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

RESIDENTIAL TIME OF DAY SERVICE - UNDERGROUND
RATE CODE E04

Section No. 5
Original Sheet No. 5
Relocated from SDPUC No. 1 Sheet No. 3-5

AVAILABILITY
Available to any residential customer for domestic purposes only, in a single private residence where service is provided through underground facilities.

RATE

Customer Charge per Month	$10.55

Energy Charge per kWh	On Peak Period	Off Peak Period
June - September	$0.1368	$0.0328
Other Months		
Without Electric Space Heating	$0.1091	$0.0328
Electric Space Heating	$0.0902	$0.0328

FUEL CLAUSE
Bills subject to the adjustment provided for in Fuel Clause Rider.

MONTHLY MINIMUM CHARGE
Customer Charge.

SURCHARGE
In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE
A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS
This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

DEFINITION OF PEAK PERIODS
The on peak hours shall be a 12 hour block of continuous hours as selected by customer from options listed below. On peak hours shall begin at the same time for each of the on peak days, which are Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-6)

RESIDENTIAL TIME OF DAY SERVICE - UNDERGROUND (Continued)
RATE CODE E04

Section No. 5
Original Sheet No. 6
Relocated from SDPUC No. 1 Sheet No. 3-6

CHOICE OF PEAK PERIODS

Customer may choose one of five optional peak periods and must maintain the choice for a minimum of one year. The five on peak periods have the following beginning and ending hours:

Option	Beginning Hour	Ending Hour	Maximum Customer Limitation
1	9:00 a.m.	9:00 p.m.	No Limit
2	9:30 a.m.	9:30 p.m.	500
3	10:00 a.m.	10:00 p.m.	500
4	10:30 a.m.	10:30 p.m.	500
5	11:00 a.m.	11:00 p.m.	500

Off peak hours are times not specified as on peak hours.

One year after initial choice of peak period, customer may change peak period selection. Such change is allowed only once per year and is subject to the Service Processing Charge, as specified in the General Rules and Regulations, Section 1, GENERAL SERVICE RULES.

OPTIONAL TRIAL SERVICE

Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of $20.00 for removal of time of day metering equipment.

TERMS AND CONDITIONS OF SERVICE

1. Customer selecting the above time of day schedule will remain on this rate for a period of not less than 12 months, except as provided under Optional Trial Service.

2. This schedule is also subject to provisions contained under Rules for Application of Residential Rates.

3. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations and as provided for elsewhere in this rate.

ENERGY CONTROLLED SERVICE
(NON-DEMAND METERED)
RATE CODE E10

Section No. 5
Original Sheet No. 7
Relocated from SDPUC No. 1 Sheet No. 3-6.1

AVAILABILITY

Available to residential and commercial customers with permanently connected interruptible loads of 10 kW to 50 kW, which would be under Company control. The types of loads served would include dual fuel, storage space heating, water heating, and other loads subject to Company approval.

RATE

	Oct-May	Jun-Sep
Customer Charge per Month	$2.50	$2.50
Energy Charge per kWh		
Standard	$0.0353	$0.0353
Optional	$0.0353	$0.0725

OPTIONAL ENERGY CHARGE

This option is available to customers with heat pump installations for non-interruptible service during June through September billing months.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

TERMS AND CONDITIONS OF SERVICE

1. The controllable load shall be permanently wired, separately served and metered, and at no time connected to facilities serving customer's firm load. Customer's control system, and other equipment such as circulating fans and pumps, and any alternate fuel related equipment shall be served as firm load.

2. The duration and frequency of interruptions shall be at the discretion of Company. Interruption will normally occur at such times:
   a. When Company is required to use oil-fired generation equipment or to purchase power that results in equivalent production cost,
   b. When Company expects to incur a new system peak, or
   c. At such times when, in Company's opinion, the reliability of the system is endangered.

(Continued on Sheet No. 5-8)

ENERGY CONTROLLED SERVICE
(NON-DEMAND METERED) (Continued)
RATE CODE E10

Section No. 5
Original Sheet No. 8
Relocated from SDPUC No. 1 Sheet No. 3-6.1

TERMS AND CONDITIONS OF SERVICE (Continued)

3. Customer selecting Energy Controlled Service (Non-Demand Metered) must remain on this service for a minimum term of one year.

4. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.

5. Electricity must be the primary source of energy for space heating in dual fuel installations. Customer must be prepared to supply up to 30% of the annual heating needs during any heating season from alternative fuel.

6. Customer must provide a load-break switch or circuit breaker equipped with an electrical trip and close circuit allowing for remote operation of customer's switch or circuit breaker by Company. Customer must wire the trip and close circuit into a connection point designated by Company and install the remote control equipment provided by Company. Company reserves the right to inspect and approve the remote control installation.

7. Company will keep this service available for a minimum of five years.

RESIDENTIAL HEAT PUMP SERVICE
(TWO METER RATE)
RATE CODE E06

Section No. 5
Original Sheet No. 9
Relocated from SDPUC No. 1 Sheet No. 3-6.2

AVAILABILITY

Available to residential customers with air source or ground source heat pumps. This rate is for residences with separately metered heat pumps. Electric space and water heaters, air handling equipment, and circulating pumps may be served by this rate with prior Company approval. This meter will have a direct load control device that is controlled by the Company.

RATE

Customer Charge per Month	$2.50
Energy Charge per kWh	
June - September	$0.0616
Other Months	$0.0391

FUEL CLAUSE

Bills are subject to the adjustment provided for in the Fuel Clause Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

TERMS AND CONDITIONS OF SERVICE

1. The Heat Pump Service shall be permanently wired, separately served and metered, and at no time connected to facilities servicing other customer loads without prior approval from the Company. Customer must provide two meter sockets as specified by the Company. The Company will provide both meters and the direct load control device.

2. The duration and frequency of interruptions will be determined by the Company. The direct load control device will be cycled on a schedule of 15 minutes on and 15 minutes off normally for six hours with a maximum of eight hours per day. Interruptions will normally occur on high demand weekdays during summer months. Interruptions may occur at times when, in the Company's opinion, the reliability of the system is endangered.

(Continued on Sheet No. 5-10)

RESIDENTIAL HEAT PUMP SERVICE
(TWO METER RATE) (Continued)
RATE CODE E06

Section No 5
Original Sheet No 10
Relocated from SDPUC No. 1 Sheet No 3-6.2

TERMS AND CONDITIONS OF SERVICE (Continued)

3. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.

4. In conjunction with this rate, the non-heat pump meter will be placed on the Controlled Air Conditioning and Water Heating Rider. The summer heat pump energy charge is equivalent to the Residential Service rate less the discount received under the Controlled Air Conditioning and Water Heating Rider for residential central air conditioning.

5. Customers selecting Residential Heat Pump Service (Two Meter Rate) must remain on this service for a minimum of one year.

6. Company will keep this service available for a minimum of five years.

7. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall reimburse Company for any expenditures for facilities necessary to serve this load which would not otherwise be required to serve customer's load.

LIMITED OFF PEAK SERVICE
RATE CODE E11

Section No 5
Original Sheet No 11
Relocated from SDPUC No. 1 Sheet No 5-5.3

AVAILABILITY

Available to secondary and primary voltage customers for controlled loads which will be energized only for the time period between 10:00 p.m. to 6:30 a.m. daily.

RATE

Customer Charge per Month

Secondary Voltage	
Single Phase	$2.70
Three Phase	$4.05
Primary Voltage	$24.00

Energy Charge per kWh

Secondary Voltage	$0.0270
Primary Voltage	$0.0264

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

MONTHLY MINIMUM CHARGE

Secondary Voltage	
Single Phase	$6.00
Three Phase	$10.00
Primary Voltage	$60.00

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-12)

LIMITED OFF PEAK SERVICE (Continued)
RATE CODE E11

Section No. 5
Original Sheet No. 12
Relocated from SDPUC No. 1 Sheet No. 3-6.3

TERMS AND CONDITIONS OF SERVICE

1. Limited Off Peak Service must be separately served and metered and must at no time be connected to facilities serving customer's other loads.

2. Company will not be liable for any loss or damage caused by or resulting from any interruption of service.

3. Customer selecting Limited Off Peak Service must remain on this service for a minimum term of one year, unless customer transfers to another interruptible service rate.

4. Customer has the option of directly controlling own load or allowing Company load control. If customer chooses Company load control, customer must:
   a. Provide a load-break switch or circuit breaker equipped with electronic trip and close circuits allowing for remote operation of customer's switch or circuit breaker by Company,
   b. Wire the trip and close circuits into a connection point designated by Company to allow installation of remote control equipment by Company, and
   c. Provide a continuous 120 volt AC power source at the connection point for operation of Company's remote control equipment.

5. A charge of $0.20 per kWh shall be applied to non-authorized energy used outside of the energized time period specified in this tariff. If this energy use occurs during three or more billing months, the Company reserves the right to remove customer from Limited Off Peak Service.

6. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall reimburse Company for any expenditures on facilities necessary to serve this load which would not otherwise be required to serve customer's load.

RULES FOR APPLICATION OF RESIDENTIAL RATES

Section No. 5
Original Sheet No. 13
Relocated from SDPUC No. 1 Sheet No. 3-7

1. The Residential Service, Residential Service - Underground, Residential Time of Day Service, and Residential Time of Day Service - Underground rates are the only rates available to residential customers for domestic purposes in a single private residence. Energy Controlled Service (Non-Demand Metered), Residential Heat Pump Service (Two Meter Rate), Limited Off Peak Service, and Automatic Protective Lighting Service rate schedules are also available to qualifying residential customers.

2. Normal service under the Residential Service, Residential Service - Underground, Residential Time of Day Service, and Residential Time of Day Service - Underground rate schedules is single phase service rendered through one meter. Three phase service or service through more than one meter will be provided upon a one-time payment of an amount to reimburse Company for the additional investment, operating, and maintenance costs. If customer is served through more than one meter, each meter will be separately billed.

3. Electric space heating charges are applicable only when customer's electric space heating equipment is used as customer's primary heating source.

4. The Residential Service - Underground and Residential Time of Day Service - Underground rate schedules will apply where the underground facilities are owned by Company and Company has not been fully reimbursed for the added cost of such underground facilities.

5. Standby and Supplementary Service is available for any residential customer subject to the provisions in the General Rules and Regulations.

6. A customer using electric service for domestic and non-domestic purposes jointly may combine such use through one meter on such rates as are available to General Service customers.

7. Every building or portion of building used for residential purposes constructed or materially changed after November 23, 1980, shall be arranged to permit the consumption for each apartment or dwelling unit to be individually metered. An apartment is defined as a portion of a building consisting of one or more rooms completely equipped for living purposes.

AUTOMATIC PROTECTIVE LIGHTING SERVICE
RATE CODE E12

AVAILABILITY

Available to all types of customers except for municipal street lighting purposes.

RATE

Designation of Lamp	Monthly Rate Per Unit
Area Units	
100W High Pressure Sodium	$6.50
175W Mercury (1)	$6.50
250W High Pressure Sodium	$12.25
400W Mercury (1)	$12.25
Directional Units	
250W High Pressure Sodium	$13.70
400W Mercury (1)	$13.70
400W High Pressure Sodium	$18.00
1,000W Mercury (1)	$31.50

(1) Available to existing installations only.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

SERVICE INCLUDED IN RATE

Company shall own, operate, and maintain the lighting unit including the fixture, lamp, ballast, photoelectric control, mounting brackets, and all necessary wiring. Company shall furnish all electric energy required for operation of the unit.

(Continued on Sheet No. 5-15)

AUTOMATIC PROTECTIVE LIGHTING SERVICE
(Continued)
RATE CODE E12

Section No 5
Original Sheet No 15
Relocated from SDPUC No 1 Sheet No 3-20

SPECIAL TERMS AND CONDITIONS

1. Service available subject to the provisions for Automatic Protective Lighting Service of the General Rules and Regulations.

2. The lamp shall be lighted and extinguished by a photoelectric control furnished by the Company. The hours of burning shall be from approximately one-half hour after sunset until one-half hour before sunrise, every night.

3. If illumination of a lamp is interrupted and said illumination is not resumed within 72 hours from the time Company receives notice thereof from customer, one-thirtieth of the monthly compensation for such unit shall be deducted for each night of non-illumination after such notice is received.

4. Company reserves the right to discontinue service if equipment is abused.

5. Company will convert mercury vapor lighting units to high pressure sodium upon failure of the mercury vapor ballast.

TERM OF AGREEMENT

Agreement shall be for a term of three years. If not then terminated by at least 30 days' written notice by either party, the agreement shall continue until so terminated.

SMALL GENERAL SERVICE
RATE CODE E13

Section No. 5
Original Sheet No. 21
Relocated from SDPUC No. 1 Sheet No. 3-24

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

	Oct-May	Jun-Sep
Customer Charge per Month	$7.25	$7.25
Energy Charge per kWh	$0.0583	$0.0683

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

TERMS AND CONDITIONS OF SERVICE

1. Company shall install a demand meter for a customer when:
   a. Customer's connected load is estimated to be 20 kW or greater,
   b. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
   c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
   d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
   e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

   If a demand meter is installed in accordance with the above, the customer may remain on the Small General Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Service schedule in the next billing month. A customer with a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small General Service schedule.

(Continued on Sheet No. 5-22)

SMALL GENERAL SERVICE (Continued)
RATE CODE E13

Section No. 5
Original Sheet No. 22
Relocated from SDPUC No. 1 Sheet No. 3-24

TERMS AND CONDITIONS OF SERVICE (Continued)

If the customer only occasionally exceeds the 25 kW demand limit, they may remain on the Small General Service schedule with Company approval. Company approval requires that the customer can demonstrate that load requirements do not exceed 25 kW during NSP system peaks. NSP system peaks typically occur on hot, humid weekdays during June through September. Customers using this provision which have central air conditioning, must agree to the terms of the Company's Controlled Air Conditioning and Water Heating Rider.

2. Standby and Supplementary Service is available for any Small General Service customer subject to the provisions in the General Rules and Regulations.

SMALL GENERAL TIME OF DAY SERVICE
RATE CODE E14 (METERED) AND
RATE CODE E18 (UNMETERED)

Section No. 5
Original Sheet No. 23
Relocated from SDPUC No. 1 Sheet No. 5-25

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

	Oct-May	Jun-Sep
Customer Charge per Month	$9.25	$9.25
Energy Charge per kWh		
On Peak Period Energy	$0.0868	$0.1066
Off Peak Period Energy	$0.0292	$0.0292
Continuous 24 Hour Energy	$0.0494	$0.0563

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-24)

SMALL GENERAL TIME OF DAY SERVICE (Continued) — Section No. 5
RATE CODE E14 (METERED) AND — Original Sheet No. 24
RATE CODE E18 (UNMETERED) — Relocated from SDPUC No. 1 Sheet No. 3-28

TERMS AND CONDITIONS OF SERVICE

1. Customer selecting the above time of day rate schedule will remain on this rate for a period of not less than 12 months. While served under this schedule, the Small General Service rate is unavailable.

2. Company shall install a demand meter for a customer when:
   a. Customer's connected load is estimated to be 20 kW or greater,
   b. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
   c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
   d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
   e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

   If a demand meter is installed in accordance with the above, the customer may remain on the Small General Time of Day Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Time of Day Service schedule in the next billing month. A customer with a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small General Time of Day Service schedule.

   If the customer only occasionally exceeds the 25 kW demand limit, they may remain on the Small General Time of Day Service schedule with Company approval. Company approval requires that the customer can demonstrate that load requirements do not exceed 25 kW during NSP system peaks. NSP system peaks typically occur on hot, humid weekdays during June through September. Customers using this provision, which have central air conditioning, must agree to the terms of the Company's Controlled Air Conditioning and Water Heating Rider.

3. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations and as provided for elsewhere in this rate.

4. Optional Time of Day Metering Service: Optional metering is available for time of day customers subject to the provisions in the General Rules and Regulations. If optional metering service is applicable, the time of day metering charge will be waived and the monthly minimum charge is $7.25.

GENERAL SERVICE
RATE CODE E15

Section No. 5
Original Sheet No. 25
Relocated from SDPUC No. 1 Sheet No. 3-37

AVAILABILITY

Available to any non-residential customer for general service except customers with connected load greater than 100 kW and who provide more than 25% of total energy requirements with own generation facilities, must take service through the General Time of Day Service rate.

RATE

Customer Charge per Month	$15.25	
Service at Secondary Voltage	Oct-May	Jun-Sep
Demand Charge per Month per kW	$6.74	$9.35
Energy Charge per kWh	$0.0309	
Energy Charge Credit per Month per kWh All kWh in Excess of 360 Hours Times the Billing Demand	$0.0055	

	January - December	
Voltage Discounts per Month	Per kW	Per kWh
Primary Voltage	$0.80	$0.0006
Transmission Transformed Voltage	$1.50	$0.0009
Transmission Voltage	$2.05	$0.0012

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

DETERMINATION OF DEMAND

The adjusted demand in kW for billing purposes shall be determined by dividing the maximum actual demand in kW by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 75 hours per month.

(Continued on Sheet No. 5-26)

GENERAL SERVICE (Continued)
RATE CODE E15

Section No. 5
Original Sheet No. 26
Relocated from SDPUC No. 1 Sheet No. 3-37 & 3-38

MAXIMUM DEMAND
The maximum actual demand in kW shall be the greatest 15 minute average load during the period for which bill is rendered.

POWER FACTOR
For three phase customers with services above 200 amperes or above 480 volts, the power factor for the month shall be determined by permanently installed metering equipment. For all single phase customers and three phase customers with services 200 amperes or less, a power factor of 90% will be assumed.

STANDBY SERVICE
Standby Service is available under this schedule subject to the provisions contained in the Standby Service Rider.

MINIMUM DEMAND TO BE BILLED
The monthly minimum billing demand shall not be less than provided above, whether or not energy is used.

SPLIT SERVICE
When approved by Company, customer's service may be split between General Service and General Time of Day Service rates. Only Company approved storage space cooling and storage space heating equipment qualifies for the General Time of Day Service portion of a split service installation. The thermal storage equipment shall be permanently wired, separately served and metered, and at no time connected to the General Service portion of the split service installation. Each portion of customer's split service installation will be considered separately for all other rate application purposes.

TERMS AND CONDITIONS OF SERVICE
1. Alternating current service is provided at the following nominal voltage:
   a. Secondary Voltage: Single or three phase from 208 volts up to but not including 2,400 volts,
   b. Primary Voltage: Three phase from 2,400 volts up to but not including 69,000 volts,
   c. Transmission Transformed Voltage: Three phase from 2,400 volts up to but not including 69,000 volts, where service is provided at the Company's disconnecting means of a distribution substation transformer, or
   d. Transmission Voltage: Three phase at 69,000 volts or higher.

   Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

(Continued on Sheet No. 5-27)

GENERAL SERVICE (Continued)
RATE CODE E15

Section No. 5
Original Sheet No. 27
Relocated from SDPUC No. 1 Sheet No. 3-38

TERMS AND CONDITIONS OF SERVICE

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.

3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1(B).

4. Customer selecting General Service will remain on this rate for a period of not less than 12 months.

5. If a customer has a billing demand of less than 25 kW for 12 consecutive months, customer will be given the option of returning to the Small General Service schedule.

GENERAL TIME OF DAY SERVICE
RATE CODE E16

Section No. 5
Original Sheet No. 28
Relocated from SDPUC No. 1 Sheet No. 3-39

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month	$18.25	
Service at Secondary Voltage	Oct-May	Jun-Sep
Demand Charge per Month per kW		
On Peak Period Demand	$6.74	$9.35
Off Peak Period Demand in Excess of On Peak Period Demand	$2.05	$2.05
Energy Charge per kWh		
On Peak Period Energy	$0.0356	
Off Peak Period Energy	$0.0267	
Energy Charge Credit per Month per kWh		
All kWh in Excess of 360 Hours Times the On Peak Period Billing Demand, Not to Exceed 50% of Total kWh	$0.0055	

Voltage Discounts per Month	January - December Per kW	Per kWh
Primary Voltage	$0.80	$0.0006
Transmission Transformed Voltage	$1.50	$0.0009
Transmission Voltage	$2.05	$0.0012

FUEL CLAUSE

Bills subject to the adjustment provided for in the Fuel Clause Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-29)

GENERAL TIME OF DAY SERVICE (Continued)
RATE CODE E16

Section No. 5
Original Sheet No. 29
Relocated from SDPUC No. 1 Sheet No. 3-39 & 3-39.1

DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

DETERMINATION OF ON PEAK PERIOD DEMAND

The actual on peak period demand in kW shall be the greatest 15 minute average load for the on peak period during the period for which the bill is rendered. The adjusted on peak period demand in kW for billing purposes shall be determined by dividing the actual on peak period demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW. In no month shall the on peak billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 75 hours per month.

DETERMINATION OF OFF PEAK PERIOD DEMAND IN EXCESS OF ON PEAK PERIOD DEMAND

The actual off peak period demand in kW shall be the greatest 15 minute average load for the off peak period during the period for which the bill is rendered rounded to the nearest whole kW.

The off peak period demand in excess of on peak period demand in kW to be billed shall be determined by subtracting the billing on peak period demand from the actual off peak period demand as defined above only if the off peak period demand is greater.

POWER FACTOR

For three phase customers with services above 200 amperes or above 480 volts, the power factor for the month shall be determined by permanently installed metering equipment. For all single phase customers and three phase customers with services 200 amperes or less, a power factor of 90% will be assumed.

STANDBY SERVICE

Standby Service is available under this schedule subject to the provisions contained in the Standby Service Rider.

MINIMUM DEMAND TO BE BILLED

The monthly minimum on peak period billing demand shall not be less than provided above.

(Continued on Sheet No. 5-30)

GENERAL TIME OF DAY SERVICE (Continued)
RATE CODE E16

Section No. 5
Original Sheet No. 30
Relocated from SDPUC No. 1 Sheet No. 3-39.1

SPLIT SERVICE

When approved by Company, customer's service may be split between General Service and General Time of Day Service rates. Only Company approved storage space cooling and storage space heating equipment qualifies for the General Time of Day Service portion of a split service installation. The thermal storage equipment shall be permanently wired, separately served and metered, and at no time connected to the General Service portion of the split service installation. Each portion of customer's split service installation will be considered separately for all other rate application purposes.

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltage:
   a. Secondary Voltage: Single or three phase from 208 volts up to but not including 2,400 volts,
   b. Primary Voltage: Three phase from 2,400 volts up to but not including 69,000 volts,
   c. Transmission Transformed Voltage: Three phase from 2,400 volts up to but not including 69,000 volts, where service is provided at the Company's disconnecting means of a distribution substation transformer, or
   d. Transmission Voltage: Three phase at 69,000 volts or higher.

2. Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

3. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.

4. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1(B).

5. Customer selecting the above time of day rate schedule will remain on this rate for a period of not less than 12 months.

6. If a customer has a billing demand of less than 25 kW for 12 consecutive months, the customer will be given the option of returning to the Small General Time of Day Service schedule.

PEAK CONTROLLED SERVICE
RATE CODE E20

Section No. 5
Original Sheet No. 31
Relocated from SDPUC No. 1 Sheet No. 3-40.1

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month $40.25

	Firm Demand		Controllable Demand	
Service at Secondary Voltage	Oct-May	Jun-Sep	Oct-May	Jun-Sep
Demand Charge per Month per kW				
Option A	$6.74	$9.35	$4.49	$4.49
Option B (Closed)	$6.74	$9.35	$3.99	$6.10

Energy Charge per kWh $0.0309

Energy Charge Credit per Month per kWh
All kWh in Excess of 360 Hours Times the Sum of All Billing Demands $0.0055

	January - December	
Voltage Discounts per Month	Per kW	Per kWh
Primary Voltage	$0.80	$0.0006
Transmission Transformed Voltage	$1.50	$0.0009
Transmission Voltage	$2.05	$0.0012

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-32)

PEAK CONTROLLED SERVICE (Continued)
RATE CODE E20

Section No. 5
Original Sheet No. 32
Relocated from SDPUC No. 1 Sheet No. 3-40.1 & 3-40.2

DETERMINATION OF DEMAND

Maximum Actual Demand in kW shall be the greatest 15 minute load during the billing month.

Adjusted Demand in kW for billing purposes shall be determined by dividing the maximum actual demand in kW by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW.

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's adjusted demand must not exceed the predetermined demand level (PDL) during a control period.

Standard PDL customers must agree to a fixed demand level and limit load to that level during a control period.

Optional PDL customers must agree to reduce demand by a fixed amount during a control period. Customer's PDL will be the monthly adjusted on peak demand less the fixed load reduction. The PDL in months without a control period will not be less than the greatest PDL of all months with a control period during the preceding 11 months.

Firm Demand for the billing month shall be the lesser of predetermined demand or adjusted demand, except in months when customer fails to control load to predetermined demand level when requested by Company. In these months, firm demand shall be the adjusted demand established during the control period.

Controllable Demand shall be the difference between customer's adjusted demand during the billing month and the greater of predetermined demand or firm demand, but never less than zero.

Minimum Demand to be billed each month shall not be less than the current month's adjusted demand in kW.

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

ANNUAL MINIMUM DEMAND CHARGE

The annual minimum demand charge shall be no less than $46.00 per kW times the predetermined demand, plus $27.00 per kW times the expected maximum controllable demand.

(Continued on Sheet No. 5-33)

PEAK CONTROLLED SERVICE (Continued)
RATE CODE E20

Section No. 5
Original Sheet No. 33
Relocated from SDPUC No. 1 Sheet No. 3-40.2

OTHER PROVISIONS

Peak Controlled Service is also subject to provisions contained in Rules for Application of Peak Controlled Service.

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
   a. Secondary Voltage: Single or three phase from 208 volts up to but not including 2,400 volts,
   b. Primary Voltage: Three phase from 2,400 volts up to but not including 69,000 volts,
   c. Transmission Transformed Voltage: Three phase from 2,400 volts up to but not including 69,000 volts, where service is provided at the Company's disconnecting means of a distribution substation transformer, or
   d. Transmission Voltage: Three phase at 69,000 volts or higher.

   Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.

3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1(B).

PEAK CONTROLLED TIME OF DAY SERVICE
RATE CODE E21

Section No. 5
Original Sheet No. 34
Relocated from SDPUC No. 1 Sheet No. 3-40.3

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month $43.25

	Firm Demand		Controllable Demand	
Service at Secondary Voltage	Oct-May	Jun-Sep	Oct-May	Jun-Sep
Demand Charge per Month per kW				
On Peak Period Demand				
Option A	$6.74	$9.35	$4.49	$4.49
Option B (Closed)	$6.74	$9.35	$3.99	$6.10
Off Peak Period Demand in Excess of On Peak Period Demand	$2.05	$2.05	$2.05	$2.05

Energy Charge per kWh	
On Peak Period Energy	$0.0356
Off Peak Period Energy	$0.0267
Energy Charge Credit per Month per kWh	
All kWh in Excess of 360 Hours Times the Sum of All On Peak Period Billing Demands, Not to Exceed 50% of Total kWh	$0.0055

	January - December	
Voltage Discounts per Month	Per kW	Per kWh
Primary Voltage	$0.80	$0.0006
Transmission Transformed Voltage	$1.50	$0.0009
Transmission Voltage	$2.05	$0.0012

(Continued on Sheet No. 5-35)

PEAK CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE E21

Section No. 5
Original Sheet No. 35
Relocated from SDPUC No. 1 Sheet No. 3-40.4

FUEL CLAUSE
Bills subject to the adjustment provided for in Fuel Clause Rider.

LATE PAYMENT CHARGE
A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

DEFINITION OF PEAK PERIODS
The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

DETERMINATION OF DEMAND
Actual On Peak Period Demand in kW shall be the greatest 15 minute load for the on peak period during the billing month.

Adjusted On Peak Period Demand in kW for billing purposes shall be determined by dividing the actual on peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW.

Actual Off Peak Period Demand in kW shall be the greatest 15 minute load for the off peak period during the billing month rounded to the nearest whole kW. In no month shall the off peak period demand for billing purposes be considered as less than the current month's actual off peak period demand in kW.

Off Peak Period Demand in Excess of On Peak Period Demand in kW to be billed shall be determined by subtracting the billing on peak period demand from the actual off peak period demand only if the off peak period demand is greater.

(Continued on Sheet No. 5-36)

PEAK CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE E21

Section No. 5
Original Sheet No. 36
Relocated from SDPUC No. 1 Sheet No. 3-40.4 & 3-40.5

DETERMINATION OF DEMAND (Continued)

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's adjusted on peak demand must not exceed the predetermined demand level (PDL) during a control period.

Standard PDL customers must agree to a fixed demand level and limit load to that level during a control period.

Optional PDL customers must agree to reduce demand by a fixed amount during a control period. Customer's PDL will be the monthly adjusted on peak demand less the fixed load reduction. The PDL in months without a control period will not be less that the greatest PDL of all months with a control period during the preceding 11 months.

Firm Demand for the billing month shall be the lesser of predetermined demand or adjusted on peak period demand, except in months when customer fails to control load to predetermined demand level when requested by Company. In these months, firm demand shall be the adjusted on peak period demand established during the control period.

Controllable Demand shall be the difference between customer's adjusted on peak period demand during the billing month and the greater of predetermined demand or firm demand, but never less than zero.

Minimum On Peak Demand to be billed each month shall not be less than the current month's adjusted on peak period demand in kW.

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

ANNUAL MINIMUM DEMAND CHARGE

The annual minimum demand charge shall be no less than $46.00 per kW times the predetermined demand, plus $27.00 per kW times the expected contracted maximum controllable demand.

OTHER PROVISIONS

Peak Controlled Time of Day Service is also subject to provisions contained in Rules for Application of Peak Controlled Service.

(Continued on Sheet No. 5-37)

PEAK CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE E21

Section No 5
Original Sheet No. 37
Relocated from SDPUC No. 1 Sheet No. 3-40.5

TERMS AND CONDITIONS OF SERVICE:

1. Alternating current service is provided at the following nominal voltages:
   a. Secondary Voltage. Single or three phase from 208 volts up to but not including 2,400 volts,
   b. Primary Voltage. Three phase from 2,400 volts up to but not including 69,000 volts,
   c. Transmission Transformed Voltage. Three phase from 2,400 volts up to but not including 69,000 volts, where service is provided at the Company's disconnecting means of a distribution substation transformer, or
   d. Transmission Voltage. Three phase at 69,000 volts or higher.

   Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.

3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1(B).

RULES FOR APPLICATION OF PEAK CONTROLLED SERVICE

Section No. 5
Original Sheet No. 38
Relocated from SDPUC No. 1 Sheet No. 3-41

1. Customer has the responsibility of controlling own load to predetermined demand level.

2. Customer must allow Company to inspect and approve the load control installation and equipment provided by customer

3. If controlled demand is 10 MW or larger, Company may require customer to:
   a. Provide auxiliary contacts for remote indication of position of switch or circuit breaker used to control demand and wire auxiliary contacts into a connection point designated by Company,
   b. Install the remote breaker indication equipment provided by Company, and
   c. Provide a continuous 120 volt AC power source at the connection point for operation of the Company remote breaker indication equipment.

4. Company will endeavor to give customer one hour notice of commencement of control period, and as much additional notice as is practical. However, control period may be commenced without notice should Company determine such action is necessary.

5. Failure to Control Charge: An additional charge of $8.00 per kW will apply during each Company specified control period to the amount by which customer's maximum adjusted demand exceeds their predetermined demand level. After three such customer failures to control load to their predetermined demand level, Company reserves the right to increase the predetermined demand level or remove customer from Peak Controlled Service and apply the cancellation charge specified in customer's Electric Service Agreement.

6. The duration and frequency of control periods shall be at the discretion of Company. Control periods will normally occur at such times as when Company expects system peak load conditions and at such other times when, in Company's opinion, the reliability of the system is endangered.

7. Customer will execute an Electric Service Agreement with Company which includes:
   a. A minimum initial five year term of service which includes a one year trial period, and a six month cancellation notice effective after the initial term of service,
   b. The predetermined demand level, which may be revised subject to approval by Company,
   c. An annual minimum demand charge,
   d. Minimum average monthly demand charge differential,
   e. Maximum annual hours of interruption (80 hours),
   f. Cancellation charge terms, and
   g. Control period notice.

(Continued on Sheet No. 5-39)

RULES FOR APPLICATION OF PEAK CONTROLLED SERVICE (Continued)

8. Minimum controllable demand during the Company's peak season shall be 50 kW.

9. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.

10. Company will determine, at a service location designated by Company, the number of services supplied. Customers requesting special facilities will be charged the additional costs incurred for such facilities.

11. Customers choosing the predetermined demand level option requiring a fixed demand reduction will be subject to an additional charge for metering and billing when additional metering equipment is necessary. The additional charge is $11.00 per month for an application using a single meter in close proximity to customer's service point. The additional charge for more complex applications will be based on the actual costs of the specific application.

12. Company will maintain firm demand charge rates for Peak Controlled Service and Peak Controlled Time of Day Service at the General Service and General Time of Day Service levels, respectively.

13. Any customer with generating equipment which is operated in parallel with Company must comply with all requirements associated with parallel operations as specified in the General Rules and Regulations of the Company.

14. Any load served by customer generation during Company requested control periods must be served by Company at all other times.

ENERGY CONTROLLED SERVICE
RATE CODE E22

Section No. 5
Original Sheet No. 40
Relocated from SDPUC No. 1 Sheet No. 3-43

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month $43.25

	Firm Demand		Controllable Demand	
Service at Secondary Voltage	Oct-May	Jun-Sep	Oct-May	Jun-Sep
Demand Charge per Month per kW				
On Peak Period Demand	$6.74	$9.35	$4.28	$4.28
Off Peak Period Demand in Excess of On Peak Period Demand	$2.05	$2.05	$2.05	$2.05
Energy Charge per kWh				
On Peak Period Energy	$0.0356		$0.0310	
Off Peak Period Energy	$0.0267		$0.0246	
Control Period Energy	–		$0.1000	

Energy Charge Credit per Month per kWh
All kWh in Excess of 360 Hours Times the Sum of All On Peak Period Billing Demands, Not to Exceed 50% of Total kWh $0.0055

Voltage Discounts per Month	January - December Per kW	Per kWh
Primary Voltage	$0.80	$0.0006
Transmission Transformed Voltage	$1.50	$0.0009
Transmission Voltage	$2.05	$0.0012

(Continued on Sheet No. 5-41)

ENERGY CONTROLLED SERVICE (Continued)
RATE CODE E22

Section No. 5
Original Sheet No. 41
Relocated from SDPUC No. 1 Sheet No. 3-43 & 3-43.1

FUEL CLAUSE
Is subject to the adjustment provided for in Fuel Clause Rider.

LATE PAYMENT CHARGE
A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

DEFINITION OF PEAK PERIODS
The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

DETERMINATION OF DEMAND
Actual On Peak Period Demand in kW shall be the greatest 15 minute load for the on peak period during the billing month.

Adjusted On Peak Period Demand in kW for billing purposes shall be determined by dividing the actual on peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW.

Actual Off Peak Period Demand in kW shall be the greatest 15 minute load for the off peak period during the billing month rounded to the nearest whole kW. In no month shall the off peak period demand for billing purposes be considered as less than the current month's actual off peak period demand in kW.

Off Peak Period Demand in Excess of On Peak Period Demand in kW to be billed shall be determined by subtracting the billing on peak period demand from the actual off peak period demand only if the off peak period demand is greater

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's adjusted on peak demand must not exceed the predetermined demand level (PDL) during a control period.

(Continued on Sheet No. 5-42)

ENERGY CONTROLLED SERVICE (Continued)
RATE CODE E22

Section No. 5
Original Sheet No. 42
Relocated from SDPUC No. 1 Sheet No. 3-43.1

DETERMINATION OF DEMAND (Continued)

Firm Demand for the billing month shall be the lesser of predetermined demand or adjusted on peak period demand, except in months when customer fails to control load to predetermined demand level when requested by Company. In these months, firm demand shall be the adjusted on peak period demand established during the control period.

Controllable Demand shall be the difference between customer's adjusted on peak period demand during the billing month and the greater of predetermined demand or firm demand, but never less than zero.

Minimum On Peak Demand to be billed each month shall not be less than the current month's adjusted on peak period demand in kW.

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

ANNUAL MINIMUM DEMAND CHARGE

The annual minimum demand charge shall be no less than $46.00 per kW times the predetermined demand, plus $26.00 per kW times the expected maximum controllable demand.

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
   a. Secondary Voltage: Single or three phase from 208 volts up to but not including 2,400 volts.
   b. Primary Voltage: Three phase from 2,400 volts up to but not including 69,000 volts,
   c. Transmission Transformed Voltage: Three phase from 2,400 volts up to but not including 69,000 volts, where service is provided at the Company's disconnecting means of a distribution substation transformer, or
   d. Transmission Voltage: Three phase at 69,000 volts or higher.

   Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.

(Continued on Sheet No. 5-43)

ENERGY CONTROLLED SERVICE (Continued)
RATE CODE E22

Section No. 5
Original Sheet No. 43
Relocated from SDPUC No. 1 Sheet No. 3-43.2

TERMS AND CONDITIONS OF SERVICE (Continued)

3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1(B).

4. Customer has the responsibility of controlling own load to predetermined demand level

5. Customer must allow Company to inspect and approve the load control installation and equipment provided by customer.

6. If controlled demand is 10 MW or larger, Company may require customer to:
   a. Provide auxiliary contacts for remote indication of position of switch or circuit breaker used to control demand and wire auxiliary contacts into a connection point designated by Company.
   b. Install the remote breaker indication equipment provided by Company, or
   c. Provide a continuous 120 volt AC power source at the connection point for operation of the Company remote breaker indication equipment.

7. Company will endeavor to give customer one hour notice of commencement of control period, and as much additional notice as is practical. However, control period may be commenced without notice should Company determine such action is necessary.

8. Failure to Control Charge: An additional charge of $10.00 per kW will apply during each Company specified control period to the amount by which customer's maximum adjusted demand exceeds their predetermined demand level and the emergency service energy charge to the energy used during the control period which is associated with the customers controllable demand. After three such customer failures to control load to their predetermined demand level, Company reserves the right to increase the predetermined demand level or remove customer from Energy Controlled Service and apply the cancellation charge specified in customer's Electric Service Agreement.

9. The duration and frequency of interruption periods shall be at the discretion of Company. Interruption periods will normally occur at such times:
   a. When Company is required to use oil-fired generation equipment or to purchase power that results in equivalent production cost,
   b. When Company expects system peak load conditions, or
   c. At such other times when, in Company's opinion, the reliability of the system is endangered.

(Continued on Sheet No. 5-44)

ENERGY CONTROLLED SERVICE (Continued)
RATE CODE E22

Section No. 5
Original Sheet No. 44
Relocated from SDPUC No. 1 Sheet No. 3-43.3

TERMS AND CONDITIONS OF SERVICE (Continued)

10. Customer shall execute an Electric Service Agreement with Company which will include:
    a. A minimum initial five year term of service which includes a one year trial period and a six month cancellation notice effective after the initial term of service,
    b. The predetermined demand level, which may be revised subject to approval by Company,
    c. An annual minimum demand charge,
    d. Minimum average monthly demand charge differential,
    e. Maximum annual hours of interruption (300 hours),
    f. Cancellation charge terms, and
    g. Control period notice.

11. Minimum controllable demand during the Company's peak season shall be 50 kW.

12. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.

13. Company will determine, at a service location designated by Company, the number of services supplied. Customers requesting special facilities will be charged the additional costs incurred for such facilities.

14. Company will maintain firm demand charge rates for Energy Controlled Service at the General Time of Day Service level.

15. Any customer with generating equipment which is operated in parallel with Company must comply with all requirements associated with parallel operations as specified in the General Rules and Regulations of the Company.

16. Any load served by customer generation during Company requested control periods must be served by Company at all other times.

(Continued on Sheet No. 5-45)

ENERGY CONTROLLED SERVICE (Continued)
RATE CODE E22

Section No. 5
Original Sheet No. 45
Relocated from SDPUC No. 1 Sheet No. 3-43.3

CONTROL PERIOD ENERGY SERVICE

AVAILABILITY

Available to Energy Controlled Service customers for supply of controllable demand related energy during control periods. The control period energy charge will apply when the Company is required to use oil-fired generation equipment or to purchase power that results in equivalent production costs. Control Period Energy Service will not be available when Company expects system peak load conditions or during system emergencies.

RATE

The control period energy charge will apply to all controllable demand related energy used during the control period.

TERMS AND CONDITIONS OF SERVICE

1. Control Period Energy Service will be available provided such service will not adversely affect firm service to any customer.

2. Company reserves the right to refuse or control the supply of Control Period Energy Service if its capacity is not adequate to furnish such service.

3. All other provisions of the Energy Controlled Service rate schedule not in conflict with Control Period Energy Service shall apply.

4. Company notice of commencement of control period will include notice of availability of Control Period Energy Service.

STREET LIGHTING SERVICE
(LEASED EQUIPMENT)
RATE CODE E30

Section No. 5
Original Sheet No. 56
Relocated from SDPUC No. 1 Sheet No. 3-44

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by electric lamps in luminaires supported on poles, where the facilities for this service are furnished by Company. Underground service under this schedule is limited to areas having a Company owned underground electric distribution system.

RATE

	Monthly Rate per Luminaire		
Designation of Lamp	Overhead	Underground	Decorative Underground
100W High Pressure Sodium	$9.90	$15.60	$18.85
150W High Pressure Sodium	$11.45	$17.30	$19.95
250W High Pressure Sodium	$14.80	$20.95	$26.10
400W High Pressure Sodium	$18.30	--	--

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

STREET LIGHTING SERVICE
(PURCHASED EQUIPMENT)
RATE CODE E31

Section No. 5
Original Sheet No. 57
Relocated from SDPUC No. 1 Sheet No. 3-45 & 3-46

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by electric lamps mounted on standards where customer owns an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's facilities as designated by Company.

RATE

GROUP I

Designation of Lamp	Monthly Rate per Luminaire - AN
175W Mercury	$4.25
400W Mercury	$8.20
70W High Pressure Sodium	$3.40
100W High Pressure Sodium	$3.80
150W High Pressure Sodium	$4.60
250W High Pressure Sodium	$6.60
400W High Pressure Sodium	$9.30
1,000W High Pressure Sodium	$20.00

GROUP II and III

Rates for Group I less the following monthly deduction per luminaire:

Designation of Lamp	Group II	Group III
400W Mercury or Less	$0.25	$0.00
700W Mercury or Greater	$0.75	$0.40
150W HPS or Less	$0.45	$0.00
200W HPS or Greater	$0.75	$0.20

(Continued on Sheet No. 5-58)

STREET LIGHTING SERVICE
(PURCHASED EQUIPMENT) (Continued)
RATE CODE E31

Section No. 5
Original Sheet No. 58
Relocated from SDPUC No. 1 Sheet No. 3-46

RATE (Continued)

GROUP IV

Designation of Lamp	Monthly Rate per Luminaire - AN
175W Mercury	$3.25
70W High Pressure Sodium	$1.45
100W High Pressure Sodium	$1.80
150W High Pressure Sodium	$2.80
250W High Pressure Sodium	$4.80
400W High Pressure Sodium	$7.40
Metered Ornamental net per kWh (1)	$0.0488

(1) Available to existing installations only

FUEL CLAUSE
Bills subject to the adjustment provided for in Fuel Clause Rider.

LATE PAYMENT CHARGE
A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS
This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

STREET LIGHTING SERVICE - METERED
(PURCHASED EQUIPMENT)
RATE CODE E32

Section No. 5
Original Sheet No. 59
Relocated from SDPUC No. 1 Sheet No. 3-48

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by uncommon electric lamps mounted on standards where customer owns and maintains an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's meter as designated by Company

RATE

Customer Charge per Meter per Month	$7.25
Energy Charge per kWh	$0.0463

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

CONDITIONS OF SERVICE

The customer owns and maintains ornamental street lighting system including underground cables, posts, lamps, ballasts, glassware, and photocells conforming to specified daily operating schedule. Company furnishes energy only at central metered distribution point designated by Company. The daily operating schedule of the lamps shall be from approximately one-half hour after sunset until one-half hour before sunrise.

RULES FOR APPLICATION OF STREET LIGHTING RATES

Section No. 5
Original Sheet No. 60
Relocated from SDPUC No. 1 Sheet No. 3-49

1. SERVICE INCLUDED IN RATE

a. *Leased Equipment*
Company shall own, operate, and maintain the overhead and underground street lighting systems using Company's standard street lighting equipment.

b. *Purchased Equipment*

Group I
Company shall furnish all electric energy necessary to operate customer's ornamental street lighting system, shall make all lamp and globe renewals, clean the globes, light and extinguish all lamps, make all ballast renewals, and furnish all the materials and labor necessary therefor.

Where customer receives painting of metal standards service in lieu of ballast renewals (closed option), the monthly rate shall be reduced by $0.25 for each additional luminaire mounted on a single standard.

Group II (Ballglobe or luminaires with nonstandard ballast)
Company shall furnish all electric energy necessary to operate customer's ornamental street lighting system, shall make all lamp renewals, clean the globes, light and extinguish all lamps, and furnish all the materials and labor necessary therefor.

Group III (Customer furnishes glassware and ballast)
Company shall furnish all electric energy necessary to operate customer's ornamental street lighting system, shall make all lamp renewals, clean the globes, light and extinguish all lamps, and furnish all the materials and labor necessary therefor. Customer shall furnish and stock glassware and ballast; Company shall furnish replacement labor.

Group IV
The customer owns and maintains entire ornamental street lighting system including underground cables, posts, lamps, ballasts, glassware, and photocells conforming to specified daily operating schedule. Company furnishes energy only at central distribution points designated by Company. See individual street lighting contracts for terms and conditions not covered herein.

(Continued on Sheet No. 5-61)

RULES FOR APPLICATION OF
STREET LIGHTING RATES (Continued)

Section No. 5
Original Sheet No. 61
Relocated from SDPUC No. 1 Sheet No. 3-49 & 3-50

2. DAILY OPERATING SCHEDULE

The daily operating schedule of lamps on the all-night (AN) schedule shall be from approximately one-half hour after sunset until one-half hour before sunrise, and on the midnight (MN) schedule shall be approximately one-half hour after sunset until midnight (Central Standard Time). All lamps served under leased equipment street lighting rate schedules operate on the above all-night schedule.

3. OUTAGES

If illumination from any lamp is interrupted and said illumination is not resumed within 24 hours from the time Company receives notice thereof from customer, one-thirtieth of the monthly energy related rate for such lamp shall be deducted for each night of non-illumination after such notice is received.

4. SPECIAL SERVICES

a. *Leased Equipment*

Conversion to High Pressure Sodium Street Lights
When requested by the customer, Company will convert obsolete incandescent, fluorescent, and mercury vapor street lighting units to high pressure sodium street lighting units. There shall be a conversion charge of $20.00 for functional mercury vapor lighting units prior to the Company conversion schedule and no conversion charge for incandescent, fluorescent, or scheduled mercury vapor street lighting units for this service.

Temporary Disconnection of Service (Street lighting facilities remain in place.)
When requested by the customer, Company will temporarily disconnect service to individual street lighting units provided the customer pays a monthly facilities charge equal to the regular monthly rate less the product of the average monthly kWh for the lighting unit and the energy charge from the Street Lighting Service - Metered (Purchased Equipment) rate schedule. The customer must pay a charge of $25.00 to disconnect or reconnect each lighting unit.

Termination of Street Lighting Facilities
When requested by the customer, Company will remove all or a portion of a street lighting system and cease billing. The customer must pay estimated termination costs for the removal and undepreciated value of facilities, less any salvage value, if the number of lights requested to be removed in any 12 month period exceeds 5% of the municipalities leased street lighting system.

(Continued on Sheet No. 5-62)

4. **SPECIAL SERVICES (Continued)**

b. *Purchased Equipment*

Daily Operating Schedule Option

Reduced hours of operation from the standard daily operating schedule is available under the applicable commercial and industrial rate, subject to the following provisions:

(1) Customer must install a meter socket at the service point.
(2) Customer shall provide all maintenance to lighting units and identify the lighting units with Company approved markings.
(3) Company inspection of lighting units for adaptability to Company's maintenance service must precede a transfer back to the applicable street lighting service rate.

Disconnection of Service

During the period between customer disconnection and reconnection of street lighting units, Company will cease billing provided the disconnection is made on the line side of the lighting unit ballast. Customer disconnection not on the line side will require the customer pay a charge to compensate for the lighting unit ballast core loss. When requested by the customer, Company will disconnect or reconnect street lighting units provided the customer pays a charge of $25.00 for the disconnection or reconnection of each lighting unit. The customer must identify all disconnected street lighting units with Company approved markings.

FIRE AND CIVIL DEFENSE SIREN SERVICE
RATE CODE E40

Section No. 5
Original Sheet No. 63
Relocated from SDPUC No. 1 Sheet No. 3-53

AVAILABILITY
Available for power service for the operation of municipal fire and civil defense warning sirens having a rated capacity not in excess of 25 horsepower.

RATE
Per Month per Horsepower of Connected Capacity $0.52

MINIMUM BILL
Net per Month $2.55

LATE PAYMENT CHARGE
A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

CONNECTION
Under the above rate, the Company will make no extension for service other than a normal service span. Where conditions are such that a long service connection or extra transformer capacity, or both, are necessary, the customer shall either pay the entire cost of such extra equipment or pay a monthly facilities charge based on such costs.

The circuit serving the siren must be in conduit from the entrance to the motor with an enclosed entrance switch box, which may be sealed and operated from an external appliance.

OPTIONAL
In case the customer already has a service connection of sufficient capacity to permit operation of the siren without unduly disturbing conditions on the Company's nearby circuits, the siren may be connected at the option of the customer on the lead side of the customer's existing meter and the commercial rate applied to the total load.

FUEL CLAUSE RIDER

Section No. 5
Original Sheet No. 64
Relocated from SDPUC No. 1 Sheet No. 3-54

There shall be added to or deducted from the net monthly bill $0.00001 per kilowatt-hour for each $0.00001 increase above or decrease below $0.01092 in the fuel cost per kilowatt-hour sales.

The fuel cost shall be the sum of the following for the most recent two month period plus unrecovered (or less over recovered) prior cumulative energy costs:

1. The fossil and nuclear fuel consumed in the Company's generating stations as recorded in Accounts 151 and 518.

2. The net energy cost of energy purchases as recorded in Account 555 exclusive of capacity or demand charges, when such energy is purchased on an economic dispatch basis.

3. The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in (2) above, less

4. The fuel related costs recovered through intersystem sales.

The kilowatt-hour sales shall be all kilowatt-hours sold excluding intersystem sales for the same period.

A carrying charge or credit will be included in the determination of monthly fuel adjustment factors. Said charge or credit will be determined by applying one-twelfth of the overall rate of return granted by the South Dakota Public Utilities Commission in the most recent rate decision to the recorded balance of deferred fuel cost as of the end of the month immediately preceding the fuel adjustment factor determination.

SURCHARGE RIDER

Section No. 5
Original Sheet No. 65
Relocated from SDPUC No. 1 Sheet No. 3-56

A surcharge as designated will be included in the monthly bills computed under the Residential Service, Residential Time of Day Service, Residential Service - Underground, Residential Time of Day Service - Underground, Small General Service, and Small General Time of Day Service rate schedules effective in the following South Dakota communities:

Fedora (U)	$3.85
Forestburg (Logan Township) (U)	$5.25

CONTROLLED AIR CONDITIONING AND WATER HEATING RIDER

Section No. 5
Original Sheet No. 66
Relocated from SDPUC No. 1 Sheet No. 3-22

AVAILABILITY

Available to Residential Service, Residential Service - Underground, Small General Service, and General Service customers with:

1. Company controlled central air conditioning, or
2. Company controlled heat pumps receiving Energy Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September.

Company controlled electric water heating is also available to residential customers with a controlled central air conditioner or heat pump, with the exception of electric water heaters served with the Energy Controlled Service (Non-Demand Metered) rate schedule.

RIDER

Residential Central Air Conditioning
A 15% discount will apply to the energy charge during the billing months of June through September.

Residential Electric Water Heating
A 2% discount will apply to energy charges during each billing month provided total energy use is not less than 500 kWh.

Commercial Central Air Conditioning
A $5.00 per ton per month credit shall be applied to customer's bill during each summer billing month provided total energy use is not less than 2,000 kWh per month.

TERMS AND CONDITIONS

1. The duration and frequency of interruptions will be determined by the Company. Air conditioning will be cycled on a schedule of 15 minutes on and 15 minutes off normally for six hours with a maximum of eight hours per day. Interruptions will normally occur on high demand weekdays. Water heating interruptions will normally occur for up to six consecutive hours per day during summer months and two five-hour periods during other months. Air conditioning and water heating interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

2. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.

(Continued on Sheet No. 5-67)

CONTROLLED AIR CONDITIONING AND WATER HEATING RIDER (Continued)

TERMS AND CONDITIONS (Continued)

3. To be eligible for this service, customer must agree to allow Company load control for a minimum term of one year.

4. The storage capacity of the water heater shall be 40 gallons or more in order to be eligible for this service.

5. The residential central air conditioning energy charge discount for Energy Controlled Service (Non-Demand Metered) customers will also apply to their standard service energy charge.

6. Rider availability for heat pump installations is limited to those sized for summer cooling requirements, as determined by Company.

STANDBY SERVICE RIDER

AVAILABILITY

Available to any General Service or General Time of Day Service customer subject to the provisions in the General Rules and Regulations, Section 2.4.

RATE

	Unscheduled Maintenance	Scheduled Maintenance
Customer Charge per Month	$25.00	$25.00
Demand Charge per Month per kW of Contracted Standby Capacity		
Secondary Voltage Service	$2.85	$2.75
Primary Voltage Service	$2.05	$1.95
Transmission Transformed Voltage Service	$1.35	$1.25
Transmission Voltage Service	$0.80	$0.70

TERMS AND CONDITIONS OF SERVICE

1. Standby Service Rider will apply to any customer who requires 100 kW or more of standby capacity from Company.

2. Customer will execute an Electric Service Agreement with Company which will specify:
   a. The total capacity requirements which will be no less than that which Company will be required to supply in the event customer's power source is not available, and
   b. Capacity of customer's power source for which Company will be providing standby power and to which the Standby Service charge applies.

3. The Company's meter will be ratcheted to measure the flow of power and energy from Company to customer only.

4. Company will not be obligated to supply a customer's load in excess of the capacity for which customer has contracted.

5. Customer will be liable for all damages caused by customer's use of power in excess of contracted for capacity.

(Continued on Sheet No. 5-69)

STANDBY SERVICE RIDER (Continued)

TERMS AND CONDITIONS OF SERVICE (Continued)

6. Company will require customer to contract for additional standby and supplementary capacity if the customer exceeds his contract amount in any three of the preceding 12 months.

7. Customer will annually furnish documentation to Company confirming the maximum capacity and reliability of the power source for which customer requires Standby Service. If experience demonstrates that customer's power source is not reasonably reliable, Company may at its discretion, refuse to provide Standby Service.

8. Customer will remain on Standby Service for a period of not less than 12 months.

ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH SCHEDULED MAINTENANCE

1. Scheduled maintenance rates are available to Standby Service customers who agree to schedule maintenance of their power source during qualifying scheduled maintenance periods.

2. Qualifying scheduled maintenance periods:

   Customers With 100 kW to 10 MW of Contracted Standby Capacity
   Maintenance must occur within the calendar months of April, May, October, and November. Customer must provide Company with written notice of scheduled maintenance prior to the beginning of the maintenance period.

   Customers With Greater Than 10 MW of Contracted Standby Capacity
   Maintenance must occur at a time period mutually agreed to by Company and customer. These time periods will normally not include those times when Company expects system seasonal peak load conditions to occur, and at those times when Company is required to use oil-fired generation equipment or to purchase power that results in equivalent production costs. Customer must provide Company with written notice of scheduled maintenance at least six months prior to the beginning of the maintenance period.

3. The duration of qualifying scheduled maintenance periods may not exceed a total of six weeks in any 12 month period.

(Continued on Sheet No. 5-70)

STANDBY SERVICE RIDER (Continued)

ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH SCHEDULED MAINTENANCE (Continued)

4. An additional charge shall apply if customer does not comply with all terms and conditions for qualifying scheduled maintenance periods. The additional charge shall be determined by calculating the additional charges which would have applied if customer were billed on the unscheduled maintenance option for the period extending back to the customer's last scheduled maintenance period.

5. General Service or General Time of Day Service demand charges shall not apply to use during qualifying scheduled maintenance periods.

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SECTION 1 GENERAL SERVICE RULES

1.1 APPLICATION FOR SERVICE

A party desiring electric service must make application to the Company before commencing the use of the Company's service. The Company reserves the right to require a signed application or written contract for service to be furnished. All applications and contracts for service must be made in the legal name of the party desiring the service. The Company may refuse or terminate service to any applicant for or user of service who fails or refuses to furnish information requested by the Company for the establishment of a service account. Receipt and use of electric service in the absence of application or contract shall constitute the user a customer of the Company subject to its rates, rules, and regulations, and said user shall be responsible for payment of all service used.

The Company shall provide an explanation of all charges and options available to customers through its rate folders, customer information booklets, and service forms.

Subject to its rates, rules, and regulations, the Company will continue to supply electric service until notified by customer to discontinue such service. The customer will be responsible for payment of all service furnished to the date of such discontinuance.

1.2 SERVICE PROCESSING CHARGE

The Company will charge $12.00 for the initial establishment or reestablishment of service for each customer. If any combination of electric services requested by a customer and furnished by the Company is established or reestablished at the same time and location, only one $12.00 charge will be required from the customer.

1.3 ACCESS TO CUSTOMER'S PREMISES

Company representatives, when properly identified, may have access to customer's premises at all reasonable times for the purpose of reading meters, making repairs, making inspections, removing the Company's property, or for any other purpose incident to the service.

1.4 CONTINUITY OF SERVICE

The Company will endeavor to provide continuous service but does not guarantee an uninterrupted or undisturbed supply of electric service. The Company will not be responsible for any loss or damage resulting from the interruption or disturbance of service for any cause other than gross negligence of the Company. The Company will not be liable for any loss of profits or other consequential damages resulting from the use of service or any interruption or disturbance of service.

(Continued on Sheet No. 6-4)

1.5 OPTIONAL METERING SERVICE

A. General Rule

The Company will provide optional metering service to eligible customers subject to the provisions in this section and all Terms and Conditions shown on the applicable rate schedule. Optional metering service will not be provided at any location where the customer is provided with fully metered service. A customer cannot divide a fully metered service so that a portion of the service could qualify for optional metering service. The Company reserves the right at any time to fully meter service previously supplied on an optional metering basis.

B. Service Availability

A customer is eligible for optional metering service so long as all of the following conditions are met:

1. The customer's utilization equipment has a total rated capacity of 10 kW or less and an estimated usage of 2,500 kWh or less per month.

2. The customer's utilization equipment has a definitely determinable demand which has verifiable limits.

3. The customer's utilization equipment is operated on a fixed schedule. A fixed schedule is
   a. a continuous non-discretionary 24 hour usage, or
   b. a photocell-controlled, sunset to sunrise, usage referred to as an hours of darkness (HOD) schedule.

4. The customer's utilization equipment can be readily and efficiently inspected by the Company to verify its usage. The usage may be verified by one or more of the following:
   a. the nameplate rating,
   b. totalizing the load for the number of ballast-controlled high intensity discharge lamps, or
   c. the use of a kilowatt-hour or other type of meter.

C. Optional Unmetered Service

The Company will provide optional unmetered service to customers meeting the eligibility requirements. Usage for billing will be determined by the Company and agreed to by the customer upon a contract for service.

(Continued on Sheet No. 6-5)

1.5 OPTIONAL METERING SERVICE (Continued)

D. Optional Time of Day Metering Service

The Company will provide optional time of day metering service to customers meeting the eligibility requirements. The time of day metering charge will be waived for customers eligible for this optional service. Time of day billing will be accomplished through a usage schedule which accounts for the number of hours of usage occurring in the on peak and off peak periods. Optional time of day metering service will be provided under one of the following methods:

1. *Totally Unmetered Service.* Usage for billing will be determined by the Company and agreed to by the customer upon a contract for service.

2. *Kilowatt-Hour Metered Service.* Usage for billing will be determined from meter readings.

1.6 DEPOSITS AND GUARANTEES

Any applicant or customer who has not established good credit as defined by the SDPUC rules may be required to deposit a sum not to exceed one-sixth of the estimated annual bill, as determined by the Company. The Company will pay 7% simple interest per annum on deposits so made, said interest to be paid annually by direct payment or as a credit on the customer's bill, at the option of the Company. The Company will refund a customer's deposit after 12 consecutive months of prompt payment. If a customer's credit standing becomes unsatisfactory after a deposit has been refunded or if the deposit is inadequate to cover one-sixth of the estimated annual bill, a new or additional deposit may be required upon reasonable written notice by the Company. Deposits will not be considered as advance payments on account. Service to a customer who fails to comply with these requirements may be discontinued upon reasonable written notice.

Upon notice by a customer to discontinue service, the customer's deposit, less any amounts due by the customer to the Company for electric service, will be returned to that customer within 45 days of the date of discontinuance of service. In lieu of cash deposit, a guarantee satisfactory to the Company for a like amount will be acceptable.

In case of discontinuance of service for non-payment of amounts payable when due, the Company will not restore service until all arrears are paid in full and a cash deposit as required above is made, or until other satisfactory credit arrangement is made.

(Continued on Sheet No. 6-6)

1.7 TROUBLE CALLS

When a customer calls and reports an electrical problem, the Company will, as soon as reasonably possible, send out a serviceman to determine the necessary action to correct the problem.

If the electrical problem is in the customer's facilities, the serviceman will attempt to restore service if he can do so by fuse replacement or minor temporary repair. The customer will be charged for all materials furnished in addition to the applicable labor charges set forth in this section.

Charges per Trip per Person	Normal Hours	Overtime Hours
Minimum charge (15 minutes or less)	$23.00	$31.50
Time charge per each five minutes on customer's premises over 15 minutes	$3.30	$4.50
Charge for delivery of materials only	$13.00	$18.00

If the electrical problem is in the Company's facilities or if the electrical problem is of the following nature, repairs thereof will be made as soon as reasonably possible, and the Company will waive any of such charges:

A. Voltage measurement is the only service rendered.

B. The Company is called to the customer's premises by the Fire or Police Department.

C. Storm conditions require the presence of servicemen in the customer's vicinity and the Company dispatcher notified the servicemen when dispatched to waive charges.

SECTION 2 RATE APPLICATION

2.1 CLASSIFICATION OF CUSTOMERS

For rate application:

A. Residential Customer

A residential customer is one using electric service for domestic purposes in space occupied as living quarters such as single private residences, duplex units, townhouse units, condominium units, apartment units, mobile homes, fraternity houses, sorority houses, and rooming houses. Domestic purposes or uses are domestic lighting, heating, cooking, and power service.

B. Farm Customer

A farm customer is one using electric service for the production of income for agricultural pursuits such as gardening, dairying, egg production, or raising of crops, livestock, or poultry. A farm customer taking electric service for non-domestic purposes only may be considered a general service customer for rate application purposes. A farm customer using electric service for domestic and non-domestic purposes jointly may combine such uses through one meter on such rates as are available to general service customers or farm customers. However, where such use is combined and the non-domestic electric equipment totals less than one kilowatt of connected load, such farm customer shall be classified residential. Where electric equipment is used jointly for domestic and non-domestic purposes (such as a water pump), the major use of such equipment will determine whether it is classified for domestic or non-domestic uses.

C. General Service Customer

A general service customer is one using electric service for any non-domestic purpose. Hotels, greenhouses, nurseries, and kennels are specifically included in this classification.

(Continued on Sheet No. 6-9)

2.2 AVAILABILITY OF SERVICE UNDER RATE SCHEDULES

Availability of a rate schedule with respect to the purpose for which service thereunder may be used and the class or classes of customers to which the schedule applies shall be as specified in the rate schedule. Rate schedules are applicable to alternating current service only.

Availability of service under a rate schedule at any particular location in a community or territory where the schedule is shown to be effective, and the kind of current, capacity, voltage, phase, and frequency which the Company holds itself out to supply, depends upon the proximity of the particular location to adequate Company facilities. The extent to which the Company will extend, enlarge, or change its facilities to supply service is determined by Section 5, STANDARD INSTALLATION AND EXTENSION RULES. In areas served by the Company's alternating current, low voltage network systems, all new customers and any customers desiring to change the voltage or type of service will be supplied only alternating current at available secondary voltage.

2.3 CHOICE OF OPTIONAL RATES

When more than one rate schedule is available for the same class of service as indicated by the complete copy of the Company's rates open to public inspection in the Company's office, the Company will assist the customer in the selection of the rate schedule or schedules that, in its judgment, will result in the lowest cost of projected consumption, based on 12 months' service and on the information at hand. New customers may change to another rate schedule after a reasonable trial of the rate schedule originally designated. The Company may not be required to change a rate schedule for any customer after a change more often than once in 12 months unless another change, or changes, become necessary as a result of an order issued by the Public Utilities Commission or a court having jurisdiction. The Company will not be required to make any change in a fixed term contract except as provided therein.

2.4 STANDBY, SUPPLEMENTARY, EMERGENCY, AND INCIDENTAL SERVICES

Unless otherwise specifically provided, the Company's rate schedules require that the customer will take his entire electrical requirements from the Company. The Company's service is not available for standby, supplementary, emergency, or incidental service with respect to any other source of power except when contracted for under a rate schedule providing for these services.

(Continued on Sheet No. 6-10)

2.4 STANDBY, SUPPLEMENTARY, EMERGENCY, AND INCIDENTAL SERVICES (Continued)

A. Definitions

1. *Standby Service* is defined as service continuously available through a permanent connection to provide power and energy for use by a customer in case of failure of another mechanical or electrical source of power.

2. *Supplementary Service* is defined as service continuously available through a permanent connection to supplement or augment directly or indirectly another independent source of power.

3. *Emergency Service* is defined as service supplied through a temporary connection for the customer's use when his usual source of supply has failed.

4. *Incidental Service* is defined as service continuously available through a permanent connection to provide power and energy for use by customer where such use is merely incidental to customer's operations and essentially for his convenience; e.g., (without limiting the generality of the foregoing) for voltage or frequency control, for partial lighting of selected or limited areas, or for operation of controls, battery chargers, starting devices, electric clocks, or other equipment requiring relatively small quantities of energy as compared with customer's total energy usage.

B. Standby and Supplementary Service

The Company will provide Standby and Supplementary Service subject to the following provisions.

1. The customer will contract for capacity adequate to supply the entire electrical requirements for which the Company's service may be used. Contracted for capacity will be no less than the Company will be required to supply in case of customer equipment malfunction.

2. The Company will not be obligated to supply a customer's load in excess of the capacity for which that customer has contracted.

3. The customer will be liable for all damages caused by customer's use of power in excess of its contracted for capacity.

4. The Company will require a customer to contract for additional standby and supplementary capacity if the customer exceeds his contract amount in any three of the preceding 12 months.

(Continued on Sheet No. 6-11)

2.4 STANDBY, SUPPLEMENTARY, EMERGENCY, AND INCIDENTAL SERVICES (Continued)

C. Parallel Operations

If a customer has an independent source of power that will be operated in parallel with the Company's system, such source of power must be operated as provided below. Any customer who operates their facility in non-compliance with these provisions will be subject to discontinuance of service.

1. No customer may connect an independent source of power in parallel with the Company's system without prior written consent of the Company. Any customer desiring to generate in parallel shall execute a contract with the Company that contains terms and provisions regarding metering, billing, technical, and operating parameters for the customer's independent source of power.

2. The interconnection of customer's facilities with the Company's system shall not interfere with the quality of the Company's service to any of its other customers.

3. The customer will provide the necessary equipment as approved by the Company to enable the customer to operate his independent source of power in parallel with Company's system. The customer's independent source of power will be designed so that the interconnection circuit breaker or load-break switch between the Company and the customer will open under the following conditions:
   a. deenergized Company system,
   b. sustained line faults on Company's system, and
   c. faults on customer's system.

   A customer shall consult with the Company regarding these minimum requirements, additional protection recommended, proper operation of interconnect circuit breaker or load-break switch, and customer's independent source of power disconnecting device.

4. Since the power factor and the voltage at which the Company's system and a customer's system are operated will vary, each party agrees to operate his system at a power factor as near unity as possible in such manner as to absorb his share of the reactive power, and voltage as conducive to the best operating standards.

5. The Company reserves the right to discontinue service if continued parallel operation by the customer results in trouble on the Company's system, such as interruptions, ground faults, radio or telephone interference, surges, or objectionable voltage fluctuations, where such trouble is caused by a customer and the customer fails to remedy the causes thereof within a reasonable time.

SECTION 3 METERING AND BILLING

3.1 METERING AND TESTING

The Company will furnish, install, and maintain one set of metering equipment for each account and rate schedule under which service is supplied. The location, number of meters and appurtenances, and specifics of installation will depend on the service arrangements and requirements of the rate schedules.

The Company will maintain and test its metering equipment in accordance with the Public Utilities Commission's rules. In the event the Company's test shows a meter to have an average error of equal or more than 2% fast or slow, the Company shall make an adjustment of the bills for service during the period of registration error if known, up to a maximum period of five years. If not known, adjustment shall be made for a period equal to one-half the time lapsed since the last previous test but not to exceed six months. If the average meter error cannot be determined because of failure of part or all of the metering equipment, the customer shall pay an amount based upon registration of check metering equipment or an estimated amount based upon the customer's consumption for comparable operations over a similar period.

The customer may request the Company to test its meter. If the request to test a meter is made within one year of a previous meter test, a customer is required to pay a deposit for the meter test as follows:

Single phase or residential customer meter	$10.00
Single phase demand or self-contained polyphase meter	$20.00
All other polyphase meter	$30.00

The payments will be refunded if the test shows the metering equipment to have an average error exceeding that as defined in the preceding paragraph.

3.2 METHOD OF DETERMINING DEMAND FOR BILLING PURPOSES

The actual demand in kW is defined as the greatest 15 minute average load during the billing period. For determining the adjusted demand, the actual demand may require application of the average power factor, which is defined as the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered in determining the average power factor. The demand for billing shall be determined as shown in the respective rate schedule.

(Continued on Sheet No. 6-14)

3.3 MONTHLY BILLING

Bills will normally be rendered monthly and may be paid by mail, or at the office of the Company, or to its duly authorized agents during regular business hours. A "month", as used for billing purposes, does not mean a calendar month, but means the interval between two consecutive periodic meter reading dates which are, as nearly as practicable, at 30 day intervals. The Company may read certain meters less frequently than once each billing month for customers under the Company's self-meter reading procedure, or when the Company and customers otherwise mutually agree, except that a Company representative will read the meter at least once each 12 months. If the billing period is longer or shorter than the normal billing period by more than five days, the bill shall be prorated on a daily basis. D

3.4 BUDGET HELPER PLAN

Qualified customers may, at their request, be billed under the Company's budget helper plan. Such plan shall provide for 11 equal monthly payments based on the customer's previous use. The billing for the twelfth month will reflect the actual billing for that month adjusted for the credit or debit balance carried forward from the previous month. The Company will review the account during the budget year to ascertain the reasonableness of the budget amount under current rates or conditions of use of service, and the monthly payment will be adjusted accordingly.

3.5 LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the unpaid balance after the date due. All payments received will be credited against the oldest outstanding total account balance before application of the late payment charge. The late payment charge will be assessed as follows:

Class	Assessment Date
Large commercial and industrial	Four working days after date due
All other classes	Next scheduled billing date (four working days after date due)

(Continued on Sheet No. 6-15)

3.6 BILL DATE DUE

Bills are due and payable upon presentation. For purposes of applying the late payment charge, the date due shown on the customer's bill shall be:

Class	Date Due
Large commercial and industrial	Minimum of 10 working days after bill mailing date
All other classes	Next scheduled billing date minus four working days

Residential and Small General Service customers have the option of selecting a modified due date for paying their bill. The due date can be extended up to a maximum of 14 calendar days from the normal due date. N N

3.7 ESTIMATED BILLS

An estimated bill will be rendered if impractical for the Company to read the meter or customer fails to supply a meter reading form in time for the billing operation or in cases of emergency. An adjustment, if any, will be made in the bill based on the next meter reading.

3.8 BILLING ADJUSTMENTS

In the event of a meter or billing error, as defined by the Public Utilities Commission, the Company shall recalculate the bills for service during the period of the error and make adjustment of bills in accordance with the rules prescribed by the Commission. If a customer has been overcharged as a result of the error, the recalculated amount will be refunded or, where applicable, a credit on a bill shall be made. If a customer has been undercharged as a result of the error, the Company may bill the customer if the amount due exceeds $10.00. The first billing of the recalculated amount due will be separately billed on a form different from the normal bill form and include a complete explanation of the billing.

3.9 RETURNED CHECK CHARGE

There shall be a charge of $15.00 for any check or draft submitted to the Company for payment which is dishonored or returned by the financial institution on which it is drawn.

3.10 ACCOUNT HISTORY CHARGE

There shall be a charge of $1.00 per account to the authorized requesting party for providing account history when such request involves 10 or more accounts, regardless of the type of account or number of meters.

SECTION 4 USE OF SERVICE RULES

4.1 USE OF SERVICE

A. Definitions

1. *Individual Company Metering.* Direct measurement by the Company, using a Company meter, of all electrical consumption of a customer supplied by Company.

2. *Redistribution.* The provision of unmetered electrical supply by a customer to customer's tenants or other occupant, or to any person who qualifies for unmetered service.

3. *Submetering.* The provision of metered electrical supply through a customer owned meter to a customer's tenants, cooperative or condominium owners, other occupants, or to a portion of the customer's own electrical consumption.

4. *Outside Sale.* The sale or provision of electrical supply by a customer to any other person outside the customer's building or property.

5. *Series Subtractive Metering.* An arrangement to measure consumption in a multiple occupancy unit building using individual Company meters on each occupancy unit in series with one Company master meter to measure total building consumption on the set of service entrance conductors or feeder supplying the individual occupancy units with billing for common area usage determined by Company formula.

6. *Building.* A self-contained complete structure, including movable and temporary structures separated by space or an area separation wall (as defined in the Uniform Building Code) from all other structures. Two or more structures shall not be considered a single building merely by the existence of skyways, tunnels, common heating or cooling facilities, common garages, entry halls or elevators, or other attachments.

7. *Occupancy Unit.* A room, office, apartment, or other space separated by walls or partitions that enclose the area, or a contiguous grouping thereof when occupied by a single customer.

(Continued on Sheet No. 6-18)

4.1 USE OF SERVICE (Continued)

B. General Rules

Electric service may be used only for the purposes set forth in the respective rate schedules. Within its assigned service area, the Company is in the business of providing retail electricity to the ultimate consumer. Electricity is supplied for use by customer's household or business and outside sale or submetering of such service is not permitted.

The electric service equipment and associated building wiring of buildings must be arranged by the owner to facilitate individual Company metering of the electrical consumption of each building and occupancy unit, except where specifically permitted by Section 4.1, USE OF SERVICE, Paragraphs (C) and (D). The Company will install and maintain necessary individual Company meters to measure consumption and render bills on the applicable rate schedules to each customer and separately occupied buildings and occupancy unit.

The Company will not install, operate, maintain, or acquire any series metering system. The Company may, however, require series subtractive metering for its own purposes to measure consumption and render bills for electric energy not otherwise measured.

Electricity is normally supplied to each separate customer through a single service and meter. The Company does not engage in the practice of doing interior wiring on customer's premises except for the installation and maintenance of its own property. The customer may combine the supply of electricity through one meter and one service to two or more buildings or occupancy units if they are located on the same or contiguous parcels of property and occupied by the same customer solely for customer's own use. If separate buildings are occupied in whole or part by tenants of the customer, then each tenant occupied building, or area, or occupancy unit must be segregated from other loads of the customer and metered by the Company.

(Continued on Sheet No. 6-19)

4.1 USE OF SERVICE (Continued)

B. General Rules (Continued)

If more than one building with tenants, or portions of more than one building with tenants, are served through one meter, this practice may continue until such time as material structural changes are made that will result in substantial remodeling or renovation. If such modifications do occur, provisions must be made to allow for individual Company metering of each tenant occupied building, or area, or occupancy unit. While the single meter service continues, the bill for the buildings will be computed as though each building used an equal portion of the total metered service and was separately billed. If more than one building with tenants, or portions of more than one building with tenants, were served through one meter prior to February 1, 1984, and the bills were computed by a different procedure, that procedure may continue until such time as major modifications are made to the service entrance equipment. At that time, the above provision for individual metering will apply.

C. Permitted Redistribution

Notwithstanding the general rules above, electrical service may be purchased by an owner or single lessee for redistribution to tenants or other persons located on the same or contiguous parcels of land, for the following uses:

1. Residential multiple occupancy buildings of only two occupancy units, one of which is occupied by the building owner.

2. Hospitals, nursing homes, hotels and motels, dormitories, campgrounds, and other facilities where the occupancy is of a purely transitory nature.

3. Floor space occupied without enclosure by walls or partitions such as department store concessions, shopping center kiosks, cigar stands, and exhibition hall booths.

4. Areas used primarily for storage.

5. Where the use otherwise qualifies for unmetered service or is permitted by rule or order of the Public Utilities Commission.

D. Existing Installations

Redistribution not permitted under the general rules above but in existence prior to June 13, 1980, may continue provided that buildings or portions of buildings that are substantially renovated or remodeled after June 13, 1980, will be converted at the customer's expense to individual Company's metering.

(Continued on Sheet No. 6-20)

4.2 CUSTOMER'S WIRING, EQUIPMENT, AND PROPERTY

All wiring and equipment on customer's side of the point of connection, except metering equipment, will be furnished, installed, and maintained at the customer's expense in a manner approved by the public authorities having jurisdiction over the same.

Customer will protect all electrical equipment and systems with devices that conform to the industry accepted standard for the various classes of electrical equipment and systems to prevent fire or damage to equipment from electrical disturbances or fault occurring in the customer's system or in the supplying system. The "industry accepted standard" will be as required in the National Electrical Code and such additional devices as are prescribed by any public authority with jurisdiction over the installation of electrical facilities.

Any inspection of a customer's wiring and equipment by the Company is for the purpose of avoiding unnecessary interruptions of service to its customers or damage to its property and for no other purpose, and will not be construed to impose any liability upon the Company to a customer or any other person by reason thereof. In addition, the Company will not be liable or responsible for any loss, injury, or damage that may result from the use of or defects in a customer's wiring or equipment.

The Company may, however, at any time require a customer to make such changes in his electrical or non-electrical property or use thereof as may be necessary to eliminate any hazardous condition or any adverse affect which the operation of the customer's property or equipment may have on the Company's employees, equipment, or service. In lieu of changes by the customer, the Company may require reimbursement from the customer for the cost incurred by the Company in alleviating an adverse effect on the Company's facilities caused by the customer's property.

The transformers, service conductors, meters, and appurtenances used in furnishing electric service to a customer have a definite capacity. Therefore, no material increase in load or equipment will be made without first making arrangements with the Company for the additional electric supply

SECTION 5 STANDARD INSTALLATION AND EXTENSION RULES

5.1 STANDARD INSTALLATION

A. Service at Secondary and Primary Voltage

Secondary voltage service is defined as single or three phase alternating current from 208 volts up to but not including 2,400 volts. Primary distribution voltage service is defined as three phase alternating current from 2,400 volts up to but not including 69,000 volts.

The Company will provide permanent service at the standard voltage and phase available in the area to the service location designated by the Company. The Company will not be required to provide overhead service in an area serviced by an underground distribution system. If requested by the Company, the customer shall execute an agreement or service form pertaining to the installation, operation, and maintenance of the facilities. Payments required under Section 5, STANDARD INSTALLATION AND EXTENSION RULES, will be made on a non-refundable basis and may be required in advance of construction unless other arrangements are agreed to in writing by the Company. The facilities installed by the Company shall be the property of the Company, and any payment by customer will not entitle him to any ownership interest or rights therein.

A customer, unless otherwise stipulated in the applicable agreement or service form, is required prior to any installation by the Company to provide the necessary right-of-way for the installation of the Company's facilities and to have the property developed so that the Company's facilities will be installed in a permanent location and can be installed without any delays caused by the customer.

For purposes under Section 5, STANDARD INSTALLATION AND EXTENSION RULES, the Company's costs are all direct and indirect expenses, including material, labor, overheads, and applicable taxes, incurred by the Company due to such an installation as determined by allocations under the Company's usual accounting methods.

The Company will install, own, and maintain on an individual project basis the distribution facilities necessary to provide permanent service. The customer will be required to pay, in addition to the applicable rate, the following amounts, if applicable, to the Company:

(Continued on Sheet No. 6-23)

5.1 STANDARD INSTALLATION (Continued)

A. Service at Secondary and Primary Voltage (Continued)

1. *Excess Footage*

a. Residential. Company will extend, on private property, to a Company designated service location, a distribution lateral a maximum distance of 100 feet, a service lateral a maximum distance of 100 feet, or a combination of distribution and service lateral a maximum distance of 100 feet. When the necessary extensions exceed these limits and the total cost exceeds a sum equal to three times the customer's anticipated annual revenues, customer will be charged for additional extension according to the Excess Footage Charge. Customer will also be charged an Excess Footage Charge for each circuit foot Company extends the installation beyond Company's designated service location to another service location requested by customer.

b. Non-Residential. Company will extend, on private property, to a Company designated service location, a distribution lateral, the total cost of which must not exceed a sum equal to three times the customer's anticipated annual revenues. When the cost of the necessary extension exceeds this limit, the customer will be charged for the additional extension according to the Excess Footage Charge. A customer, who is charged for an additional extension, will be notified at the time of service of the right to a refund of some portion of customer payments, if the first three years of actual revenues exceed the Company's estimate of anticipated revenue at the time of installation. Customer will also be charged the Excess Footage Charge for each circuit foot Company extends the installation beyond Company's designated service location to another service location requested by customer.

Excess Footage Charge

Services	$4.65 per circuit foot
Excess single phase primary or secondary distribution extension	$7.50 per circuit foot
Excess three phase primary or secondary distribution extension	$9.50 per circuit foot

(Continued on Sheet No. 6-24)

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
Original Sheet No. 24
Relocated from SDPUC No. 1 Sheet No. 5-14

5.1 STANDARD INSTALLATION (Continued)

A. Service at Secondary and Primary Voltage (Continued)

2. *Winter Construction.* When underground facilities are installed between October 1 and April 15, inclusive, because of failure of customer to meet all requirements of the Company by September 30, or because the customer's property, or the streets leading thereto, are not ready to receive the underground facilities by such date, such work will be subject to a Winter Construction Charge set forth hereafter for the entire length of underground facilities installed.

Winter Construction Charge

$3.00 per trench foot

3. *Excess Capital Expenditures.* The customer will pay to Company any portion of the capital expenditures not justified by the anticipated annual revenue. Such payment, if any, will be in the amount determined by subtracting from the total estimated installation costs:
   a. any charges paid or to be paid under (1) through (2) above, and
   b. the revenue factor equal to three times the anticipated annual revenue.

4. *Excess Installation Costs.* The customer is required to pay the excess installation cost incurred by the Company not justified by anticipated annual revenue, because of:
   a. surface or subsurface conditions that impede the installation of distribution facilities,
   b. delays caused by customer, or
   c. paving of streets, alleys or other areas prior to the installation of underground facilities.

   Such payments, if any, will be determined by subtracting from the total installed cost:
   a. any charges paid under (1) through (3) above, and
   b. the revenue factor equal to three times the anticipated annual revenue.

(Continued on Sheet No. 6-25)

5.1 STANDARD INSTALLATION (Continued)

B. Service at Transmission Voltage

Transmission voltage service is defined as three phase alternating current at 69,000 volts or higher. The availability of transmission voltage will be determined by the Company when requested by the customer. The service voltage available will vary depending on the voltage in the vicinity of the customer's service location. A customer electing to take transmission service for any portion of his service will be considered a transmission service customer and any additional Company investments at the customer's location whether secondary, primary, or transmission voltage will be considered as special facilities.

Transmission voltage service will be provided under the following conditions:

1. Such service does not adversely affect the reliability of the rest of the system or cast an undue expense on other ratepayers.

2. The customer will be metered at the lowest utilization voltage. Meter readings will be adjusted to compensate for transformer losses so as to be the equivalent of metering at the service delivery voltage.

3. The customer will be responsible for converting his equipment to a higher voltage in the future if the Company must do so to carry higher loads over existing lines.

4. If in order to serve the customer, part of a transmission line extension must be built on property other than that owned by the customer, the whole line serving the customer will be built, owned, maintained, and operated by the Company. The customer will be responsible for reimbursing the Company for all expenses due to the acquisition of rights-of-way and permits on lines that the Company constructs. If the line extension is entirely on the customer's property, the customer may build, own, maintain, and operate it or request the Company to do so at the expense of the customer.

5. The customer must allow the Company access to all Company owned equipment for maintenance or emergencies. The customer's maintenance records for protective equipment must also be available to the Company for inspection.

6. The Company will not use condemnation procedures to acquire rights-of-way to provide transmission service if the customer can be served adequately and economically at primary voltage.

(Continued on Sheet No. 6-26)

5.1 STANDARD INSTALLATION (Continued)

B. Service at Transmission Voltage (Continued)
The requesting customer will be responsible for reimbursing the Company for all costs associated with required new or relocated transmission lines or extensions, changes to the distribution system, and substation modifications. If the customer requests the Company to remove existing facilities, the customer will be charged the replacement cost less depreciation, less salvage, plus removal expense. If facilities are specifically installed for more than one customer requesting transmission service, the cost will be shared by the customers requesting this service. The customer shall execute an Electric Service Agreement specifying the appropriate charges. Payment shall be made in the form of a monthly facility charge. An optional one-time charge is available upon customer request.

5.2 GENERAL EXTENSION

Subject to its Section 5, STANDARD INSTALLATION AND EXTENSION RULES, the Company will extend, enlarge, or change its distribution or other facilities for supplying electric service when the anticipated revenue from the sale of additional service to result therefrom is such as to justify the expenditure. When the expenditure is not so justified, the extension, enlargement, or change of facilities will be made only if the customer, at the Company's option:

A. Pays to the Company the portion of the capital expenditure not justified by the anticipated annual revenue (with or without provision for refund of all or part of such payment),

B. Agrees to pay a special monthly charge,

C. Agrees to pay annually a specified minimum charge, or

D. Agrees to a combination of the above methods.

In determining whether the expenditure is so justified, the Company will take into consideration the total cost of serving the applicant and will apply the general principle that the rendering of service to the applicant will not cast an undue burden on other customers. The Company's Section 5, STANDARD INSTALLATION AND EXTENSION RULES, imposes charges on customers for certain installation costs.

(Continued on Sheet No. 6-27)

5.2 GENERAL EXTENSION (Continued)

Refundable payments will be in the amount determined by subtracting from the total estimated installation the anticipated revenue adjusted by the revenue factor, as set forth in Section 5.1, STANDARD INSTALLATION. For each additional customer served directly from the original contracted extension within five years from the date of its completion, the person who made the advance payment will receive refunds based on the revenue to be received from the additional customer served from the extension and the costs required to serve such customer. The total of such refunds will in no event exceed the total advance payment. Refunds will be made only for line extensions on private property to a single customer served directly from the original contracted facilities.

5.3 SPECIAL FACILITIES

When requested by the customer, the Company will provide, if practicable, service through special facilities not normally provided under Section 5.1, STANDARD INSTALLATION. Common examples of special facilities are duplicate service facilities, special switching equipment, special service voltage, three phase service where single phase is adequate, excess capacity, capacity for intermittent equipment, trailer park distribution systems, underground installations to wood poles and other special undergrounding, and relocation or replacement of existing Company facilities. Charges will be made for such service in accordance with this rule.

The customer will execute an agreement or service form pertaining to the installation, operation, and maintenance of the facilities. Payments required will be made on a non-refundable basis and may be required in advance of construction unless other arrangements are agreed to in writing by the Company. The facilities installed by the Company shall be the property of the Company. Any payment by a customer will not entitle him to any ownership interest or rights therein.

Payment for special facilities may be required by either of the following methods or a combination of these methods, as prescribed by the Company:

A. A single charge for the costs incurred or to be incurred by the Company due to such a special installation, or

B. A monthly charge of one-twelfth of the Company's annual fixed cost, plus cost of maintenance to provide such a special installation. The monthly charge will be discontinued if the special requested facilities are removed or if the customer eventually qualifies for the originally requested special facilities.

(Continued on Sheet No. 6-28)

5.4 AUTOMATIC PROTECTIVE LIGHTING SERVICE

When requested by a customer, the Company will provide area and directional units service to that customer, except a municipality or other governmental body if the service would be used for street lighting purposes. The Company will own, operate, and maintain the lighting unit including the fixture, lamp, ballast, photoelectric control, mounting brackets, and all necessary wiring. The Company will furnish all electric energy required for operation of the unit at the monthly rate per unit provided in the Company's rate schedule for Automatic Protective Lighting Service.

The Company will install a lighting unit on an existing utility owned wood pole upon which the Company's 120 volt or 277 volt lines are attached without an additional charge. Additional wood poles, overhead lines, guy, and anchor are available upon payment of the applicable one-time charge set forth below under Early Removal Temporary Service Charge. Optional Monthly Payments are available for requests for wood poles and overhead lines. A removal charge in the amount stated will be made if the customer discontinues service in less than three years.

Item	Optional Monthly Payment	Early Removal or Temporary Service Charge
Area Units		
100 Watt High Pressure Sodium		$65.00 per unit
400 Watt High Pressure Sodium		$85.00 per unit
Directional Units		
250 Watt High Pressure Sodium		$100.00 per unit
400 Watt High Pressure Sodium		$100.00 per unit
Wood Pole		
35 foot	$6.10 per pole	$150.00 per pole
Overhead Span	$3.60 per span	$125.00 per span
Guy		$65.00 each
Anchor		$80.00 each

(Continued on Sheet No. 6-29)

5.5 REPLACEMENT OF OVERHEAD WITH UNDERGROUND

A General

The Company will replace its overhead facilities with underground facilities upon the request of a customer, a group of customers, or upon lawful order of a municipality. The benefited customers will be charged the value of the undepreciated life of the overhead facilities being removed and removal costs less salvage, plus the additional cost, if any, incurred by the Company in installing its underground distribution system, including distribution laterals and service laterals, instead of an equivalent overhead system. In addition, payment for each service lateral will be charged in accordance with Section 5.1 STANDARD INSTALLATION. The customer, at his expense, must engage an electrician to convert or adapt his electrical facilities to accept service from the underground facilities to be installed. The Company will not remove its existing overhead service to a customer until after a period of time reasonably adequate for the customer to make the necessary alterations in his electrical facilities to accept underground service.

B Urban Renewal

In an urban renewal area wherein 75% or more of the buildings in each block are being demolished and undergrounding of electric lines is required either by the urban renewal plan or by ordinance, the Company will place underground, at its own expense, only that portion of its overhead facilities (excluding distribution and service laterals) that distribute power from main feeder lines to serve new and existing buildings within the renewal area. Main feeder lines or transmission lines that pass through an urban renewal area and serve other areas will be relocated or undergrounded only if the requesting party arranges to pay such costs. Each customer will be charged by the Company for the installation of necessary underground distribution lateral or service lateral to the extent required in the Company's Section 5.1, STANDARD INSTALLATION. The customer, at his expense, must engage an electrician to convert or adapt his electrical facilities to accept service from the underground facilities to be installed. The Company will not remove its existing overhead service to an undemolished building until after a period of time reasonably adequate for the customers to make the necessary alterations in their electrical facilities to accept underground service.

(Continued on Sheet No. 6-30)

5.5 REPLACEMENT OF OVERHEAD WITH UNDERGROUND (Continued)

C. Easements

All installations of underground facilities by the Company will be subject to the following conditions:

1. Perpetual easements will be granted to the Company at no cost to the Company whenever any portion of the underground distribution system is located on private land. Said private easements also will allow the Company access for inspection, maintenance, and repair of Company facilities.

2. The municipality will designate and reserve a definite area within the public ways for the installation and location of Company underground facilities. Once the Company facilities have been installed in such designated and reserved areas, if the municipality requires removal or relocation of such facilities for any reason, the municipality will reimburse the Company for the cost of such removal or relocation.

3. The Company will have full access to its facilities installed underground for the purpose of inspection, maintenance, and repair of such facilities, such right of access to include the right to open streets and alleys.

4. The municipality will give sufficient notice and allow the Company sufficient time to place its facilities beneath streets and alleys while the same are torn up for resurfacing. The municipality shall provide the Company with access to the torn-up streets or alleys during such period so that Company will have unobstructed use of sufficiently large sections of the public ways to allow installation of the underground facilities in an economic manner. Further, the municipality must reimburse the Company for its additional costs in tearing up any artificial surface in any alleys or streets for the purpose of initially undergrounding Company facilities.

(Continued on Sheet No. 6-31)

5.5 REPLACEMENT OF OVERHEAD WITH UNDERGROUND (Continued)

D Customer Requirements

The following installation and conditions will be required of the customer:

1. Secondary Voltage Service supplied from an underground distribution lateral installation will require that the customer install, own, and maintain necessary conduits and secondary service conductors or bus duct to a point designated by Company within or adjacent to the secondary compartment of the transformer or vault. Company will make final connection of customer's secondary service conductors or bus duct to Company's facilities.

2. Secondary Voltage Service supplied from underground secondary service conductors may require that the customer install, own, and maintain necessary conduits on private property to a point designated by the Company at or near the property line. The secondary service conductors usually will be installed by the customer in his conduit; however, in some installations it may be preferred to have the Company provide a continuous installation from Company facilities through the customer conduit to his service equipment. In these installations, the customer must pay the total installed cost of the Company's cable installed on private property. The Company will make the final connection of the customer's secondary service connectors to the Company's facilities.

3. The customer will be subject to any charges imposed as a result of the conditions set forth in parts (B) and (C) under Section 5.1, STANDARD INSTALLATION.

5.6 SERVICE CONNECTIONS

The customer, without expense to the Company, will grant the Company right-of-way on his premises for the installation and maintenance of the necessary distribution lines, service conductors and appurtenances, and will provide and maintain on the premises, at a location satisfactory to the Company, proper space for the Company's transformers, metering equipment, and appurtenances.

The service conductors as installed by the Company from the distribution line to the point of connection with the customer's service entrance conductors will be the Company's property and will be maintained by the Company at its own expense.

The customer will provide for the safekeeping of the Company's meters and other facilities and reimburse the Company for the cost of any alterations to the Company's lines, meters, or other facilities necessitated by customer and for any loss or damage to the Company's property located on the premises. The exception is when such loss or damage is occasioned by the Company's negligence or causes beyond the control of the customer.

(Continued on Sheet No. 6-32)

5.7 TEMPORARY SERVICE

The following special requirement is prescribed to govern temporary service:

A customer taking temporary service (less than five years) will pay the rate applicable to the class of service rendered and will pay in advance the Company's calculated cost, figured on a time and material basis, of the installation and removal of the facilities, including the meter required to furnish the desired service, less the salvage value of such facilities.

SECTION 6 CURTAILMENT OR INTERRUPTION OF SERVICE

6.1 REFUSAL OR DISCONTINUANCE OF SERVICE

With notice, the Company may refuse, discontinue, or curtail electric service for any of the following reasons: failure to pay amounts payable when due; failure to meet the Company's deposit or credit requirements; breach of contract for service; failure to provide Company with reasonable access to its property or equipment; failure to make proper application for service; failure to comply with the other provisions of the Company's rates, rules, and regulations on file with the Public Utilities Commission; when Company is unable to furnish electric service to customer because it cannot obtain permits, wiring affidavits, or necessary rights-of-way; when necessary to comply with any order or request of any governmental authority having jurisdiction.

Without notice the Company may refuse, discontinue, or curtail electric service for any of the following reasons: unauthorized diversion of electricity or use of or tampering with the Company's equipment; when necessary to make repairs, replacements, or changes in the Company's equipment; in the event of a condition determined to be hazardous to the customer, other customers of the Company, the public, or the Company's employees, equipment, or service. Any discontinuance of supply will not relieve the customer from his obligations to the Company.

These are not the entire list of reasons for refusal or discontinuance of service, but are also subject to South Dakota Public Utilities Commission's rules, each reason by itself is sufficient to provoke refusal or discontinuance of service.

6.2 CURTAILMENT OR INTERRUPTION OF SUPPLY

Without notice, Company may curtail or interrupt service to any or all of its customers when, in its judgment, such curtailment or interruption will tend to prevent or alleviate a threat to the integrity of its power supply. In such event, the judgment of the Company will be deemed conclusive on all parties involved. The selection by the Company of the customers to be curtailed or interrupted will also be conclusive on all parties concerned, and the Company will be under no liability for any such curtailment or interruption. Any curtailment or interruption of supply will not relieve the customer from his obligations to the Company.

(Continued on Sheet No. 6-35)

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
Original Sheet No. 35
Relocated from SDPUC No. 1 Sheet No. 5-19

6.3 BUSINESS INTERRUPTION

If, for any cause not reasonably within the customer's control, including fire, explosion, flood, unavoidable accident, labor dispute, or government interference, the customer's electric load is substantially reduced because customer is partially or totally prevented from using all the electric service supplied by the Company, the Annual Minimum Demand Charge provision of customer contracts for the interruptible service rates shall be prorated to reflect the duration and level of customer's business interruption.

SECTION 7 COMPANY'S RIGHTS

7.1 WAIVER OF RIGHTS OR DEFAULTS

No delay by the Company in enforcing any of its rights may be deemed a waiver of such rights, nor may a waiver by the Company of any of a customer's defaults be deemed a waiver of any other or subsequent defaults.

7.2 MODIFICATION OF RATES, RULES, AND REGULATIONS

The Company reserves the right, in any manner permitted by law, to modify any of its rates, rules, and regulations or other provisions now or hereafter in effect.

CONTRACTS WITH DEVIATIONS

Section No. 7
Original Sheet No. 1
Relocated from SDPUC No. 1 Sheet No. 4-1

NAME OF CUSTOMER
State of South Dakota, Department of Highways.

LOCATION
Highways within Northern States Power Company service area.

TYPE OR CLASS OF SERVICE
Lighting of highways and interchanges.

EXECUTION DATE
September 9, 1971.

EXPIRATION DATE
Continues in effect from year-to-year after December 31, 1972, until canceled by written notice by either party not less than 30 days prior to the expiration of a subsequent one year period.

COMPARABLE REGULAR TARIFF
Overhead Street Lighting Service (Leased Equipment), Rate Code E30, and Ornamental Street Lighting Service (Purchased Equipment), Rate code E31. Rates are standard.

CONTRACT DIFFERENCE
Contract recognizes difference in service requirements of highway lighting particularly as to interchange tower lighting.

CONTRACTS WITH DEVIATIONS

Section No. 7
Original Sheet No. 2
Relocated from SDPUC No. 1 Sheet No. 4-3

NAME OF CUSTOMER
Myrl and Roy's Quarry.

LOCATION
East of Sioux Falls, SE 1/4 Sec 27, T101N, R48W, Minnehaha County, South Dakota.

CLASS OF SERVICE
Large Commercial

EXECUTION DATE
November 15, 1992.

EXPIRATION DATE
November 15, 1997.

COMPARABLE REGULAR TARIFF
General Service.

CONTRACT DIFFERENCE
Contract recognizes difference due to competition.

CONTRACTS WITH DEVIATIONS

Section No. 7
Original Sheet No. 3
Relocated from SDPUC No. 1 Sheet No. 4-4

NAME OF CUSTOMER
John Morrell and Company.

LOCATION
1400 North Weber Avenue, Sioux Falls, South Dakota.

CLASS OF SERVICE
Large Commercial.

EXECUTION DATE
August 13, 1996.

EXPIRATION DATE
June 16, 2004.

COMPARABLE REGULAR TARIFF
General Time of Day Service.

CONTRACT DIFFERENCE
Contract recognizes difference due to economic desire to keep the plant operating in South Dakota. Contract initially approved June 16, 1994, was revised September 25, 1996, to a more standard electric service agreement.

CUSTOMER SERVICE FORMS

Section No. 8
Original Sheet No. 1
Relocated from SDPUC No. 1 Sheet No. 6-1

The Company's standard customer service forms are listed below. Copies of the forms are shown on the following sheets in the order listed.

1. Standard Customer Bill Form
2. Reminder Notice Bill Form
3. Important Notice Bill Form
4. Disconnect Notice Bill Form
5. Merchandise Installment Bill Form
6. Electric Service Agreement
7. Electric Service Agreement for Peak Controlled Service
8. Electric Service Agreement for Energy Controlled Service

STANDARD CUSTOMER BILL FORM

Section No. 8
Original Sheet No. 2
Relocated from SDPUC No. 1 Sheet No. 6-3

Northern States Power Company

Your Account Number	Date Due	Please Pay	Amount Enclosed
1234-567-890	04-29-96	$47.16 Thank You!	

Please Return This Portion With Your Payment To:

P.O. Box 5105
SIOUX FALLS SD 57117

JOSEPH E. CUSTOMER
MARY W. CUSTOMER
3115 SIOUX FALLS DR
SIOUX FALLS SD 57104-4749

Check Box to right of the Automatic Pay Plan ☐

101294h1234567890h0000000000000014700

Detach And Retain This Portion For Your Records

Questions? Call: 605-339-8300 Outside Sioux Falls: MN 800-645-9928, SD 800-952-3872
or write us at: PO Box 988, Sioux Falls, SD 57101, Fax: 605-330-XXXX

Save energy and money with NSP's special low heat pump rate and rebate. Call 605-333-6218 for details.

Billing Summary

Residential

Previous Balance 03/04	$38.37	
Payment Received As Of 03/20	$38.37	CR
Balance As Of 04/01	$.00	
Current Energy Charges 04/01	$47.16	
Total	$47.16	

Averages for Billing Period

	This Year	Last Year
Average Temperature	35*	30
Electric/kwh per Day	16.9	17.2
Cost per Day	$1.52	$1.55

* 5 Degrees Warmer

Current Charges

Electric Charges Usage Period: 02/29/96 to 04/01/96
Residential Service 31 days

Basic Service Charge	$6.55	
Energy Charge - Winter 525 kwh @ $.0725	$38.06	
Fuel Cost Adjustment 525 kwh @ $.00022-	$.12	CR
Subtotal	$44.49	
City Tax @ 2%	$.89	
State Tax @ 4%	$1.78	
Total Amount	$47.16	

Meter Reading Information
Meter #S000205065

Estimated Reading on 4/01			16398
Company Reading on 3/29			15671
Total	31 days	kWh	525

Reason For Estimate: Locked gate.

Northern States Power Company

See back of bill for more information

Joseph E. Customer
Mary W. Customer
3115 Sioux Falls Drive
Sioux Falls SD 57104-4749

Account #: 1234-567-890

Next Scheduled Meter Reading Date	Date Due	Please Pay
05-01-96	04-29-96	$47.16

To avoid a late pay charge of 1% of the unpaid balance, payment of the total amount must be received by date due.

Page 1 of 1

Statement Date: 04/01/96

REMINDER NOTICE BILL FORM

Section No. 8
Original Sheet No. 3
Relocated from SDPUC No. 1 Sheet No. 6-4

Northern States Power Company

Your Account Number	Date Due	Please Pay	Amount Enclosed
1234-567-890	04-29-96	$85.91 Thank You!	

Please Return This Portion with Your Payment To:

P.O. Box 5106
SIOUX FALLS SD 57117

JOSEPH E. CUSTOMER
MARY W. CUSTOMER
3115 SIOUX FALLS DR
SIOUX FALLS SD 57104-4749

Check box to right of the Automatic Pay Plan

101294h1234l5678901h000000000000014700

Detach And Retain This Portion For Your Records

Questions? Call: 605-339-8300
Outside Sioux Falls MN 800-645-9928
SD 800-952-3972

or write us at:
PO Box 988
Sioux Falls, SD 57101
Fax: 605-339-XXJX

Save energy and money with NSP's special low heat pump rate and rebate. Call 605-339-8788 for details.

Billing Summary

Residential

Previous Balance 03/04	$38.37
Mo Payment Through 04/01	$.00
Late Payment Charge	$.38
Balance As Of 04/01	$38.75
Current Energy Charges 04/01	$47.16
Total	$85.91

Averages for Billing Period

	This Year	Last Year
Average Temperature	35*	30
Electric/kwh per Day	16.9	17.2
Cost per Day	$1.52	$1.55

* 5 Degrees Warmer

Current Charges

Electric Charges Usage Period: 02/28/96 to 04/01/96
Residential Service 31 days

Basic Service Charge	$6.55	
Energy Charge - Winter 525 kwh @ $.0725	$38.06	
Fuel Cost Adjustment 525 kwh @ $.00022-	$.12	CR
Subtotal	$44.49	
City Tax @ 2%	$.89	
State Tax @ 4%	$1.78	
Total Amount	$47.16	

Meter Reading Information
Meter #S000205065

Estimated Reading on 4/01			18396
Company Reading on 3/29			15871
Total	31 days	kWh	525

Reason For Estimate: Locked gate.

*** Reminder Notice ***

Just a reminder about the past due amount on your account. If you have already sent your payment, please disregard this notice.

Northern States Power Company

See back of bill for more information

Page 1 of 1

Joseph E. Customer
Mary W. Customer
3115 Sioux Falls Drive
Sioux Falls SD 57104-4749

Account #: 1234-567-890

Statement Date: 04/01/96

Next Scheduled Meter Reading Date	Date Due	Please Pay
05-01-96	04-29-96	$85.91

To avoid a late pay charge of 1% of the unpaid balance, payment of the total amount must be received by date due.

IMPORTANT NOTICE BILL FORM

Section No. 8
Original Sheet No. 4
Relocated from SDPUC No. 1 Sheet No. 6-5

Northern States Power Company

Your Account Number
1234-567-890

Date Due	Please Pay	Amount Enclosed
04-29-96	$133.93 Thank You!	

Please Return This Portion With Your Payment To:

P.O. Box 5106
SIOUX FALLS SD 57117

JOSEPH E. CUSTOMER
MARY W. CUSTOMER
3115 SIOUX FALLS DR
SIOUX FALLS SD 57104-4749

Check Box & We Will Sign up for Automatic Pay Plan ☐

101294h1234567890h00000000000014700

Detach And Retain This Portion For Your Records

Questions? Call: 605-339-8300
Outside Sioux Falls, MN 800-845-9928
SD 800-952-3972
or write us at: PO Box 988, Sioux Falls, SD 57101, Fax: 605-339-XXXX

Save energy and money with NSP's special low heat pump rate and rebate. Call 605-339-8322 for details.

Billing Summary

Residential

Previous Balance 03/04	$85.91
No Payment Through 04/01	$.00
Late Payment Charge	$.86
Balance As Of 04/01	$86.77
Current Energy Charges 04/01	$47.16
Total	$133.93

Averages for Billing Period

	This Year	Last Year
Average Temperature	35*	30
Electric/kwh per Day	16.9	17.2
Cost per Day	$1.52	$1.55

* 5 Degrees Warmer

Current Charges

Electric Charges Usage Period: 02/29/96 to 04/01/96
Residential Service 31 days

Basic Service Charge	$6.55	
Energy Charge - Winter 525 kwh @ $.0725	$38.06	
Fuel Cost Adjustment 525 kwh @ $.00022-	$.12	CR
Subtotal	$44.49	
City Tax @ 2%	$.89	
State Tax @ 4%	$1.78	
Total Amount	$47.16	

Meter Reading Information
Meter #S000205055

Estimated Reading on 4/01	18396		
Company Reading on 2/29	13971		
Total	31 days	kWh	525

Reason For Estimate: Locked gate

*** Important Notice ***
Your account has a past due amount. To assure continued service, the total amount on this bill must be paid by the due date.

Northern States Power Company
See back of bill for more information

Joseph E. Customer
Mary W. Customer
3115 Sioux Falls Drive
Sioux Falls SD 57104-4749
Account #: 1234-567-890

Next Scheduled Meter Reading Date	Date Due	Please Pay
05-01-96	04-29-96	$133.93

To avoid a late pay charge of 1% of the unpaid balance, payment of the total amount must be received by date due.

Page 1 of 1
Statement Date: 04/01/96

DISCONNECTION NOTICE BILL FORM

Section No. 8
Original Sheet No. 5
Relocated from SDPUC No. 1 Sheet No. 6-6

NSP Northern States Power Company

Your Account Number	Date Due	Please Pay	Amount Enclosed
1234-567-890	04-12-96	$88.16 Thank You!	

Please Return This Portion With Your Payment To:

P.O. Box 5106
SIOUX FALLS SD 57117

JOSEPH E. CUSTOMER
MARY W. CUSTOMER
3115 SIOUX FALLS DR
SIOUX FALLS SD 57104-4749

DISCONNECTION NOTICE

101294h1234567890h000000000000014700

Questions? Call:
605-339-8300
Outside Sioux Falls MN 800-845-9928
SD 800-952-3972

DISCONNECTION NOTICE

YOU MUST PAY THE PAST DUE AMOUNT LISTED BELOW BY THE DUE DATE TO AVOID DISCONNECTION OF YOUR SERVICE. THE AMOUNT BELOW DOES NOT INCLUDE YOUR CURRENT MONTH'S BILL.

PLEASE SEE PAGE 2 FOR YOUR CURRENT MONTH'S BILL.

IF YOU PAY THE DISCONNECTION NOTICE AMOUNT BY THE DUE DATE, YOU WILL OWE $47.16 BY 04/29/96 FOR YOUR CURRENT MONTH'S BILL.

Your last bill remains unpaid.

If you have any questions about this amount or if you need to make arrangements for payment, please call 339-8304. Our customer service representatives are available between 8:00 A.M. - 5:00 P.M. weekdays.

FULL PAYMENT MUST BE RECEIVED OR ARRANGEMENTS MUST BE MADE AT AN NSP BUSINESS OFFICE BY **04/12/96** OR YOUR SERVICE WILL BE DISCONNECTED WITHOUT FURTHER NOTICE. If your service is disconnected for nonpayment, a $12.00 reconnection charge will be added. The electricity will only be turned on during BUSINESS HOURS Monday through Friday from 8:00 A.M. to 5:00 P.M. If your electricity is turned off - only cash (no checks) will be accepted as payment.

If you dispute the account, you may appeal to the Public Utilities Commission, Capitol Building, Pierre, SD 57501 or call 1-800-332-1782 on or before 04/12/96 to avoid disconnection of service.

To find out if you qualify for fuel assistance funds, call 1-773-3668. This is a toll call.

NSP Northern States Power Company
See back of bill for more information

Joseph E. Customer
Mary W. Customer
3115 Sioux Falls Drive
Sioux Falls SD 57104-4749

Account #: 1234-567-890

Next Scheduled Meter Reading Date	Date Due	Please Pay
05-01-96	04-12-96	$88.16

To avoid a late pay charge of 1% of the unpaid balance, payment of the total amount must be received by date due.

Page 1 of 1

Statement Date: 04/01/96

MERCHANDISE INSTALLMENT BILL FORM

Section No. 8
Original Sheet No. 6
Relocated from SDPUC No. 1 Sheet No. 6-8

NSP Northern States Power Company

Your Account Number	Date Due	Please Pay	Amount Enclosed
1234-567-890	04-29-96	$88.16 Thank You!	

Please Return This Portion With Your Payment To

P.O. Box 5106
SIOUX FALLS SD 57117

JOSEPH E. CUSTOMER
MARY W. CUSTOMER
3115 SIOUX FALLS DR
SIOUX FALLS SD 57104-4749

Check box to sign up for Automatic Pay Plan ☐

101294h1234567890h0000000000000014700

Detach And Retain This Portion For Your Records

Questions? Call:
Outside Sioux Falls: MN 605-339-8300, 800-845-9928
SD 800-952-3972

or write us at:
PO Box 988
Sioux Falls, SD 57101
Fax: 605-339-XXXX

Save energy and money with NSP's special low heat pump rate and rebate. Call 815-338-8382 for details.

Billing Summary

Residential	
Previous Balance 03/04	$38.37
Payment Received as of 03/20	$38.37 CR
Balance As Of 04/01	$.00
Current Energy Charges 04/01	$47.16
Current Other Charges	$41.00
Total	$88.16

Averages for Billing Period

	This Year	Last Year
Average Temperature	35*	30
Electric/kwh per Day	16.9	17.2
Cost per Day	$1.52	$1.55

* 5 Degrees Warmer

Current Charges

Electric Charges Usage Period: 02/29/96 to 04/01/96
Residential Service 31 days

Basic Service Charge	$6.55
Energy Charge - Winter 525 kwh @ $.0725	$38.06
Fuel Cost Adjustment 525 kwh @ $.00022-	$.12 CR
Subtotal	$44.49
City Tax @ 2%	$.89
State Tax @ 4%	$1.78
Total Amount	$47.16

Meter Reading Information
Meter #S000265885

Estimated Reading on 4/01		15396
Company Reading on 2/29		15371
Total	31 days	kWh 525

Reason For Estimate: Locked gate

Other Charges

Guard Light	$12.75
Insulation Load ($423.32 paid on load of $567.63)	$28.25
Total Amount	$41.00

NSP Northern States Power Company

See back of bill for more information.

Joseph E. Customer
Mary W. Customer
3115 Sioux Falls Drive
Sioux Falls SD 57104-4749

Account #: 1234-567-890

Next Scheduled Meter Reading Date	Date Due	Please Pay
05-01-96	04-29-96	$88.16

To avoid a late pay charge of 1% of the unpaid balance, payment of the total amount must be received by date due.

Page 1 of 1

Statement Date: 04/01/96

Form 17-0808 (11-83)

ELECTRIC SERVICE AGREEMENT

THIS AGREEMENT, Made this _____ day of _____ 19____, by and between NORTHERN STATES POWER COMPANY, a Minnesota Corporation, hereinafter called the "Company," and _____, hereinafter called the "Customer," engaged in the business of _____

WITNESSETH: That the parties hereto, each in consideration of the agreements of the other, agree as follows:

1. KIND OF SERVICE: Company agrees to supply and Customer agrees to accept electric service in the form of _____ Phase, _____ Wire, Alternating Current at a nominal frequency of 60 Hertz and at a nominal voltage of _____ for Customer's use solely for the operation of electric equipment now installed by Customer on the property known as _____, located at _____

2. CAPACITY COMMITMENT: Company agrees to provide and keep available throughout the term of this Agreement for Customer's use at the above location _____ kilovolt-amperes of capacity. Company also agrees to provide additional capacity to an aggregate of _____ kilovolt-amperes upon reasonable notice from Customer specifying the additional amount of capacity and the date same will be required. Reasonable notice shall be construed as providing ample time in which Company can provide such additional capacity in its system as may be necessary.

3. ANNUAL MINIMUM CHARGE: In consideration of the above capacity commitment and its investment in facilities to serve Customer, Customer agrees that if the total net payments during any contract year hereunder, in accordance with the RATE below, amount to less than a minimum charge of $_____ per year, the difference between such minimum charge and said total net payments shall be included in the bill for the last month of said year and Customer agrees to pay same as a charge for service rendered.

4. TERM: This Agreement shall commence at 12:01 A.M. on _____ 19____ and shall continue for a period ending at 12:01 A.M. on _____ 19____ and, if not then terminated by at least six months prior written notice by either party, shall continue further until so terminated; provided, that in the event Company continues to supply electric service to Customer at this location subsequent to the termination hereof, the demands billed Customer during the eleven months preceding such termination shall be used in applying the rate during the first eleven months of such continued supply of electric service. This Agreement may not be reinstated for the same service within 12 months of the termination date unless the monthly demand thereunder, subsequent to the termination date, have been satisfied.

5. RATE: Customer agrees to qualify for and elects the rate schedule now in effect being the one attached hereto (Rate Code: _____).

6. PAYMENT OF BILLS: All bills are payable at Company's office on or before the tenth working day succeeding the date bill is rendered for service supplied by Company in the preceding billing period.

7. TERMS AND CONDITIONS: The service hereunder shall be supplied for Customer's use subject to the General Rules and Regulations of Company on file with the state Regulatory Commission as they now exist or may hereafter be changed. A copy of such rules and regulations is available from the Company. This agreement is also subject to Section(s) _____ appearing under the heading "Additional Terms and Conditions" on the reverse side of or attached to this Agreement. Customer agrees to use electrical service only as herein stated and will not assign this Agreement except upon written consent of Company.

NORTHERN STATES POWER COMPANY

By _____

Title _____

_____

By _____

Title _____

(Continued on Sheet No. 8-8)

ELECTRIC SERVICE AGREEMENT (Continued)

TYPICAL ADDITIONAL TERMS AND CONDITIONS
FOR ELECTRIC SERVICE AGREEMENT

CANCELLATION OF PRIOR AGREEMENT: This Agreement supersedes the agreement dated _____ _____, 19 ___ between Company and Customer for the supply of electric service at _____ except that demands billed Customer during the last eleven months thereunder shall be used in applying the rate during the first eleven months of this Agreement, and except as to unpaid bills.

CANCELLATION OF PRIOR AGREEMENT: This Agreement supersedes the Agreement dated _____ _____, 19 ___ between Company and _____ _____, to whose interest Customer has succeeded for the supply of electric service at _____, except that demands billed _____ during the last eleven months thereunder shall be used in applying the rate during the first eleven months of this Agreement, and except as to unpaid bills owed by _____ _____.

REFUND: Company agrees that if at any time prior to the expiration of _____ (___) years, commencing on the effective date of this Agreement, Customer has paid $_____ to Company for electric service supplied under this Agreement, Company will refund to Customer, without interest, the amount of $_____ paid as a charge for making electric service available.

CANCELLATION OF MONTHLY FACILITIES CHARGE: In consideration of Company's installation of additional facilities, _____ agrees to pay to the Company installation plus removal costs minus salvage in the event the Customer leaves or does not desire the additional facilities within ten (10) years from date of this Contract.

FACILITIES CHARGE: In consideration of Company's installation of additional facilities to provide _____ (Basic Section Insert) _____, a service not normally available, _____ _____ agrees to pay to Company the sum of $_____ per month in addition to and with each monthly billing during the term hereof.

Basic Section Inserts

1) An excess service extension
2) A specific service location (and/or route)
3) For relocation of established distribution (and/or service) facilities
4) Service for (intermittent equipment) Examples: X-ray machines, arc welders, spot welders, seam welders, butt welders, etc.
5) Service for (special service functions) Examples: duplicate facilities, special switching, control equipment, etc.
6) Three-phase service where single phase is adequate
7) For replacement of existing overhead facilities with underground facilities
8) A specific service voltage
9) Additional capacity at non-standard service area voltage
10) Transformation while remaining on the Primary Distribution Voltage Rate

9/96 SD

ELECTRIC SERVICE AGREEMENT FOR PEAK CONTROLLED SERVICE

Account No. _____

Electric Service Agreement
Peak Controlled

THIS AGREEMENT, Made this _____ day of _____, 19____, by and between NORTHERN STATES POWER COMPANY, a Minnesota Corporation, hereinafter called the "Company," and _____, hereinafter called the "Customer," engaged in the business of _____.

WITNESSETH: That the parties hereto, each in consideration of the agreements of the other, agree as follows:

1. KIND OF SERVICE: Company agrees to supply and Customer agrees to accept electric service in the form of _____ Phase, _____ Wire, Alternating Current at a nominal frequency of 60 Hertz and at a nominal voltage of _____, for Customer's use solely for the operation of electric equipment now installed or to be installed by Customer on the property known as _____ _____ located at _____ _____.

2. ANNUAL MINIMUM DEMAND CHARGE: In consideration of the capacity commitment by Company and its investment in facilities to serve Customer, Customer agrees that if the net demand charge payments during any contract year hereunder, in accordance with the RATE below, amount to less than a minimum charge of $_____ per year, the difference between such minimum charge and said net demand charge payment shall be included in the bill for the last month of said year and Customer agrees to pay same as a charge for service rendered.

3. TERM: This Agreement shall commence at 12:01 A.M. on _____, 19_____, and shall continue for a period ending at 12:01 A.M. _____, 19_____, and if not then terminated by at least six months prior written notice by either party, shall continue further until so terminated.

4. RATE: Customer agrees to qualify for and elects the rate schedule for _____, _____. Customer agrees to pay Company's established rate schedule in effect from time to time in this locality for such Service, the established rate schedule now in effect being the one attached hereto. Rate Code: _____

5. TERMS AND CONDITIONS: The service hereunder shall be supplied for Customer's use subject to the General Rules and Regulations of Company on file with the state regulatory commission as they now exist or may hereafter be changed. A copy of such rules and regulations is available from the Company. This agreement is also subject to Section(s) _____ appearing under the heading "Additional Terms and Conditions" which are attached to this Agreement. Customer agrees to use electrical service only as herein stated and will not assign this Agreement except upon written consent of Company.

6. MINIMUM AVERAGE MONTHLY DEMAND CHARGE DIFFERENTIAL: Company agrees that during the term of this agreement, the minimum average monthly demand charge differential between firm and controllable demand will be _____, based on an equal weighting of each month of the year.

7. MAXIMUM HOURS OF INTERRUPTION: Company agrees that the total intentional interruptions of controlled demand will not exceed ____ hours per calendar year.

8. CONTROL PERIOD NOTICE: Company will endeavor to give customer one hour notice of commencement of control period.

9. EXPECTED MAXIMUM DEMANDS: For the term of this agreement, customer's expected maximum annual demand is _____ kW. The expected maximum annual demand less the predetermined demand level is the expected maximum controlled demand. The customer's expected maximum summer season demand is _____ kW.

(Continued on Sheet No. 8-10)

ELECTRIC SERVICE AGREEMENT FOR PEAK CONTROLLED SERVICE (Continued)

10. PREDETERMINED DEMAND LEVEL (PDL): The PDL may be revised subject to approval by Company. Customer may elect either the standard or optional arrangement as specified below.

Standard: Customer agrees to limit adjusted demand to _____ kW during control periods.

Optional: Customer agrees to reduce adjusted demand by _____ kW during control periods. Customer's PDL will be the monthly adjusted demand less the agreed to load reduction. The PDL in months without a control period will not be less than the greatest PDL of all months with a control period during the preceding eleven months.

Any customer with generating equipment which is operated in parallel with Company must comply with all requirements associated with Parallel Operations specified in the General Rules and Regulations of Company.

11. TRIAL PERIOD AND CANCELLATION CHARGE: Company agrees that the first twelve months of this agreement will be a trial period. Customer must notify Company in writing to terminate this agreement during the trial period. If customer terminates this agreement during the trial period, Customer's Peak-Controlled Service or Peak-Controlled Time of Day Service bills will be recalculated using the corresponding firm rate (General Service or General Time of Day Service). Customer will be charged the difference between the recalculated amount and the amount charged under the corresponding Peak-Controlled rate. Also, customer will receive a refund for any additional charges which were assessed during the trial period due to customer failure to control load. A trial period for Peak-Controlled Service or Peak-Controlled Time of Day Service will not be available to any customer that has previously received either service.

Customer will pay a cancellation charge after the twelve month trial period, if Customer terminates this agreement or this agreement is terminated as a result of any default of Customer. The cancellation charge will be the difference between the billing amounts described above, for the most recent 18 months of Peak-Controlled Service or Peak-Controlled Time of Day Service. Customer will not receive a refund for any additional charges which were assessed during this 18 month period due to customer failure to control load.

Additionally, if at any time this agreement is terminated in any above described manner, Customer will be charged all installation and removal costs for special equipment and facilities provided by Company for Peak-Controlled Service or Peak-Controlled Time of Day Service.

12. CONTROL SYSTEM: Customer agrees to control loads to the limits contained in this agreement and upon notice from the Company to reduce load to levels predetermined by this agreement.

13. FAILURE TO CONTROL: If in any month customer fails to control load to predetermined demand level when requested by Company, the additional charge specified in the Rules for Application of Peak-Controlled Service shall be applied to the amount by which customer's maximum adjusted demand during any control period exceeds predetermined demand. If customer incurs three failures to control load to predetermined demand level when requested by Company, the Company reserves the right to renegotiate the predetermined demand level or remove customer from Peak-Controlled Service. In a case where customer is removed from Peak-Controlled Service, customer will be subject to a cancellation charge specified in customer's Electric Service Agreement.

14. GENERATING CUSTOMER CHARGE: Customer choosing the Optional Predetermined Demand Level agrees to pay Company _____ per month for additional metering and billing expenses related to the use of customer-operated generating equipment to reduce adjusted demand during control periods, as described in the Rules for Application of Peak-Controlled Service.

NORTHERN STATES POWER COMPANY

By _____ By _____

Title _____ Title _____

_____
Marketing Representative

10-93 SD

ELECTRIC SERVICE AGREEMENT FOR ENERGY CONTROLLED SERVICE

Account No. _____

Electric Service Agreement
Energy Controlled

THIS AGREEMENT, Made this _____ day of _____, 19____, by and between NORTHERN STATES POWER COMPANY, a Minnesota Corporation, hereinafter called the "Company," and _____, hereinafter called the "Customer," engaged in the business of _____.

WITNESSETH: That the parties hereto, each in consideration of the agreements of the other, agree as follows:

1. KIND OF SERVICE: Company agrees to supply and Customer agrees to accept electric service in the form of _____ Phase, _____ Wire, Alternating Current at a nominal frequency of 60 Hertz and at a nominal voltage of _____, for Customer's use solely for the operation of electric equipment now installed or to be installed by Customer on the property known as _____ located at _____.

2. ANNUAL MINIMUM DEMAND CHARGE: In consideration of the capacity commitment by Company and its investment in facilities to serve Customer, Customer agrees that if the net demand charge payments during any contract year hereunder, in accordance with the RATE below, amount to less than a minimum charge of $_____ per year, the difference between such minimum charge and said net demand charge payment shall be included in the bill for the last month of said year and Customer agrees to pay same as a charge for service rendered.

3. TERM: This Agreement shall commence at 12:01 A.M. on _____, 19_____, and shall continue for a period ending at 12:01 A.M. _____, 19_____, and if not then terminated by at least six months prior written notice by either party, shall continue further until so terminated.

4. RATE: Customer agrees to qualify for and elects the rate schedule for _____. Customer agrees to pay Company's established rate schedule in effect from time to time in this locality for such Service, the established rate schedule now in effect being the one attached hereto. Rate Code _____

5. TERMS AND CONDITIONS: The service hereunder shall be supplied for Customer's use subject to the General Rules and Regulations of Company on file with the state regulatory commission as they now exist or may hereafter be changed. A copy of such rules and regulations is available from the Company. This agreement is also subject to Section(s) _____ appearing under the heading "Additional Terms and Conditions" which are attached to this Agreement. Customer agrees to use electrical service only as herein stated and will not assign this Agreement except upon written consent of Company.

6. MINIMUM AVERAGE MONTHLY DEMAND CHARGE DIFFERENTIAL: Company agrees that during the term of this agreement, the minimum average monthly demand charge differential between firm and controllable demand will be _____, based on an equal weighting of each month of the year.

7. MAXIMUM HOURS OF INTERRUPTION: Company agrees that the total intentional interruptions of controlled demand will not exceed ____ hours per calendar year.

8. CONTROL PERIOD NOTICE: Company will endeavor to give customer _____ hour(s) notice of commencement of control period.

9. EXPECTED MAXIMUM DEMANDS: For the term of this agreement, customer's expected maximum annual demand is _____ kW. The expected maximum annual demand less the predetermined demand level is the expected maximum controlled demand. The customer's expected maximum summer season demand is _____ kW.

(Continued on Sheet No. 8-12)

ELECTRIC SERVICE AGREEMENT FOR ENERGY CONTROLLED SERVICE (Continued)

10. PREDETERMINED DEMAND LEVEL (PDL): The PDL may be revised subject to approval by Company.

For the term of the Agreement, Customer agrees to limit adjusted demand to _____ kW during control periods.

Any customer with generating equipment which is operated in parallel with Company must comply with all requirements associated with *Parallel Operations specified in the General Rules and Regulations of Company.*

11. TRIAL PERIOD AND CANCELLATION CHARGE: The first twelve months of this agreement will be a trial period. *Customer must notify Company in writing to terminate this agreement during the trial period. If Customer terminates this agreement during the trial period, Customer's Energy-Controlled Service bills will be recalculated using the firm rate (General Time of Day Service). Customer will be charged the difference between the recalculated amount and the amount charged under the Energy-Controlled rate. Also, Customer will receive a refund for any additional charges which were assessed during the trial period due to customer failure to control load. A trial period for Energy-Controlled Service will not be available to any customer that has previously received this service.*

Customer will pay a cancellation charge after the twelve month trial period, if Customer terminates this agreement or this agreement is terminated as a result of any default of Customer. The cancellation charge will be the difference between the billing amounts described above, for the most recent 18 months of Energy-Controlled Service. Customer will not receive a refund for any additional charges which were assessed during this 18 month period due to customer failure to control load.

Additionally, if at any time this agreement is terminated in any above-described manner, Customer will be charged all installation and removal costs for special equipment and facilities provided by Company for Energy-Controlled Service.

12. CONTROL SYSTEM: Customer agrees to control loads to the limits contained in this agreement and upon notice from the Company to reduce load to levels predetermined by this agreement.

13. FAILURE TO CONTROL: In any month that customer fails to interrupt load when requested by Company, except as provided for under Emergency Service described in the rate schedule, the additional demand charge specified in the Terms and Conditions of Service for Energy-Controlled Service as well as the Emergency Service energy charge per kWh shall be applied to customer's maximum adjusted demand and energy used during the interrupt period. If customer incurs three such failures to interrupt load when requested by Company, the Company reserves the right to remove customer from Energy-Controlled Service. In a case where customer is removed from Energy-Controlled Service, customer will be subject to a cancellation charge specified in customer's Electric Service Agreement.

NORTHERN STATES POWER COMPANY

By _____ By _____

Title _____ Title _____

_____
Marketing Representative

1/1/93 SD

TECHNICAL AND SPECIAL TERMS AND ABBREVIATIONS FOR COGENERATION AND SMALL POWER PRODUCTION

Section No. 9
Original Sheet No. 1
Relocated from SDPUC No. 1 Sheet No. 7-1

SUBDIVISION 1 DEFINITIONS

QUALIFYING FACILITY (QF). A qualifying facility is a power production or cogeneration facility certified under The Public Utility Regulatory Policies Act of 1978 (PURPA), Title 11, Section 201, by procedures established by the Federal Energy Regulatory Commission regulations under 18 CPR Section 292.207. Hereafter, the term may refer to the physical facility, the facility owner, or the facility operator.

SMALL QUALIFYING FACILITY (SQF). A small qualifying facility is a qualifying facility with certified capacity of 100 kW or less.

METERING CHARGE. The monthly metering charge recovers the cost of the additional metering equipment and its installation along with the associated billing, operating, and maintenance costs.

NET INTERCONNECTION CHARGES. The net interconnection charges will be assessed to recover those costs associated with the addition to or modification of Company facilities to accommodate the SQF in excess of the facilities and expenses recovered in the monthly metering charge. At the option of the SQF, the net interconnection charge shall be a single non-refundable charge for the costs incurred or to be incurred by the Company or a monthly levelized charge being one-twelfth of Company's annual fixed costs plus cost of maintenance. If the SQF opts for a monthly net interconnection charge and permanently disconnects from the Company's system prior to completion of all monthly payments, the SQF will be responsible for making a one-time payment to the Company which will include those net interconnection costs not yet paid plus removal costs minus salvage value along with an administrative charge.

ON PEAK PERIOD. The on peak period contains all hours between 9:00 a.m. and 9:00 p.m., Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday.

OFF PEAK PERIOD. The off peak period contains all other hours not included in the on peak period. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

SUBDIVISION 2 ABBREVIATIONS

QF Qualifying Facility
SQF Small Qualifying Facility

OCCASIONAL DELIVERY ENERGY SERVICE
RATE CODE E50

Section No. 9
Original Sheet No. 2
Relocated from SDPUC No. 1 Sheet No. 7-2

AVAILABILITY

Available to any small qualifying facility (SQF) for the delivery of small amounts of energy.

RATE

Metering Charge for Single Phase Service per Month	$2.50
Payment Schedule for Energy Delivered to Company	
Energy Payment per kWh	$0.0154

TERMS AND CONDITIONS OF SERVICE

1. Electric service provided by Company to customer at the same site shall be billed in accordance with the appropriate retail electric tariff.

2. Compensation for energy delivered to Company is limited to payment for a maximum 2,000 kWh delivered per month. Delivery of energy to Company in excess of this limit will be uncompensated.

3. The minimum contracted term of service is 12 months.

4. Interconnection charges will be assessed by the Company on an individual basis for all costs associated with addition to or modification of Company facilities to accommodate the SQF. The monthly metering charge recovers the cost of the additional metering equipment and the associated billing, operating, and maintenance expenses. The net interconnection charge recovers those costs incurred for equipment and expenses in excess of metering equipment and expenses. At the option of the SQF, the net interconnection charge will be a single payment or will be a monthly payment. The calculations of such charges are described in Subdivision 1, DEFINITIONS, in this section.

5. Payments are subject to the adjustment provided in Fuel Clause Rider.

TIME OF DELIVERY ENERGY SERVICE
RATE CODE E52

Section No. 9
Original Sheet No. 3
Relocated from SDPUC No. 1 Sheet No. 7-3

AVAILABILITY

Available to any small qualifying facility (SQF).

RATE

Metering Charge for Single Phase Service per Month	$4.35
Payment Schedule for Energy Delivered to Company	
On Peak Energy Payment per kWh	$0.0186
Off Peak Energy Payment per kWh	$0.0137
Capacity Payment for Firm Power per On Peak kWh	$0.0042

FUEL CLAUSE

Payments subject to the adjustment provided for in Fuel Clause Rider.

DETERMINATION OF FIRM POWER

The SQF will have supplied firm power if during the billing period an on peak capacity factor of at least 65% was achieved. The calculation of the on peak capacity factor will be as follows:

The average on peak period metered capacity delivered to the Company for the on peak period of the billing period divided by the greatest 15 minute metered capacity delivered for the on peak period of the same billing period expressed in percent and rounded to the nearest whole percent. If the percent calculated is 65 or greater, capacity payment will be made. If the percent calculated is less than 65, capacity payment will not be made.

TERMS AND CONDITIONS OF SERVICE

1. Electric service provided by Company to customer at the same site shall be billed in accordance with the appropriate retail electric tariff.

2. The minimum contracted term of service is 12 months.

3. Interconnection charges will be assessed by the Company on an individual basis for all costs associated with addition to or modification of Company facilities to accommodate the SQF. The monthly metering charge recovers the cost of the additional metering equipment and the associated billing, operating, and maintenance expenses. The net interconnection charge recovers those costs incurred for equipment and expenses in excess of metering equipment and expenses. At the option of the SQF, the net interconnection charge will be a single payment or will be a monthly payment. The calculations of such charges are described in Subdivision 1, DEFINITIONS, in this section.

**GENERAL CONDITIONS OF SERVICE -
SMALL QUALIFYING FACILITIES**

Section No. 9
Original Sheet No. 4
Relocated from SDPUC No. 1 Sheet No. 7-4

1. Small qualifying facility (SQF) shall execute an Electric Service Agreement with Company which shall include, among other provisions, a minimum term of service.

2. Power and energy purchased by SQF from Company shall be under the available retail rates for the purchase of electricity.

3. Company shall make compensation monthly for all energy received from SQF less the metering charge. The schedule for these payments is subject to annual review.

4. The metering charge assumes common use of all Company facilities, up to the metering point, for both receipt and delivery of energy. Any additional facilities required by Company to accommodate the SQF will require the SQF to pay a net interconnection charge as defined in Subdivision 1, DEFINITIONS.

5. SQF shall make provision for on-site metering. All energy received from and delivered to Company shall be separately metered. On-site use of SQF output shall be unmetered for purposes of compensation. SQF shall cooperate with and allow Company to install and have access to on-site monitoring equipment for purposes of gathering SQF performance data.

6. Interconnection with Company shall be in accordance with the guidelines set forth in the Company's electric rate book, Section 6, General Rules and Regulations, Section 2.4, STANDBY, SUPPLEMENTARY, EMERGENCY, AND INCIDENTAL SERVICES. SQF shall provide and install a Company approved disconnect device (switch) which will physically and visually open the circuit to SQF. The device shall have unrestricted access at all times without prior notice by Company personnel and shall be lockable in open position by Company; shall open all cables to SQF except the neutral; and shall be located near the interconnection point.

7. SQF shall identify, protect, defend, and save harmless Company from and against any and all claims and demands for damages, remote as well as proximate, to property and injury or death to persons, including payments made under any workmen's compensation law or under any plan for employees' disability and death benefits, which may arise out of or be caused by the erection, maintenance, presence, operation, or removal of the qualifying facility, or by any related act or omission of SQF, its employees, agents, contractors, or subcontractors.

(Continued on Sheet No. 9-5)

**GENERAL CONDITIONS OF SERVICE -
SMALL QUALIFYING FACILITIES (Continued)**

Section No. 9
Original Sheet No. 5
Relocated from SDPUC No. 1 Sheet No. 7-4

8. The owner of the SQF shall maintain during the term of this agreement liability insurance which insures customer against all claims for property damage and for personal injury or death arising out of, resulting from, or in any manner connected with the installation, operation, and maintenance of the SQF. The amount of such insurance coverage shall be at least $300,000 per occurrence. The owner shall furnish a certificate from its insurance carrier showing that it has complied with the provisions of this section and providing that the insurance policy will not be changed or canceled during its term without written 90 day notice to NSP.

STANDARD CONTRACT AND AGREEMENT FORMS

Section No. 9
Original Sheet No. 6
Relocated from SDPUC No. 1 Sheet No. 7-5

Listed below are the titles of standard contract or service agreement forms Company requires of customers for cogeneration and small power production purchase services.

1. Electric Service Agreement for Cogeneration and Small Power Production
2. Typical Additional Terms and Conditions of Service for Customer Parallel Operation

Form 17-0046 (11-93)

ELECTRIC SERVICE AGREEMENT

THIS AGREEMENT, Made this _____ day of _____, 19____, by and between NORTHERN STATES POWER COMPANY, a Minnesota Corporation, hereinafter called the "Company," and _____, hereinafter called the "Customer," engaged in the business of _____

WITNESSETH: That the parties hereto, each in consideration of the agreements of the other, agree as follows:

1. KIND OF SERVICE: Company agrees to supply and Customer agrees to accept electric service in the form of _____ Phase, _____ Wire, Alternating Current at a nominal frequency of 60 Hertz and at a nominal voltage of _____ for Customer's use solely for the operation of electric equipment now installed by Customer on the property known as _____, located at _____.

2. CAPACITY COMMITMENT: Company agrees to provide and keep available throughout the term of this Agreement for Customer's use at the above location _____ kilovolt-amperes of capacity. Company also agrees to provide additional capacity to the aggregate of _____ kilovolt-amperes upon reasonable notice from Customer specifying the additional amount of capacity and the date same will be required. Reasonable notice shall be construed as meaning ample time in which Company can provide such additional capacity in its opinion as may be necessary.

3. ANNUAL MINIMUM CHARGE: In consideration of the above capacity commitment and its investment in facilities to serve Customer, Customer agrees that if the total net payments during any contract year hereunder, in accordance with the RATE below, amount to less than a minimum charge of $_____ per year, the difference between such minimum charge and said total net payments shall be included in the bill for the last month of said year and Customer agrees to pay same as a charge for service rendered.

4. TERM: This Agreement shall commence at 12:01 A.M. on _____, 19____, and shall continue for a period ending at 12:01 A.M. on _____, 19____, and thereafter by at least six months prior written notice by either party, shall continue further until so terminated. Notwithstanding the event Company commences to supply electric service to Customer at this location subsequent to the termination hereof, the demands billed Customer during the twelve-months preceding such termination shall be used in applying the rate during the first seven months of such continued supply of electric service. This Agreement may not be terminated for the same service within 12-months of the termination date unless the monthly demand maximums, subsequent to the termination date, have been reduced.

5. RATE: Customer agrees to qualify for and elects the rate schedule now in effect being the one attached hereto (Rate Code: _____).

6. PAYMENT OF BILLS: All bills are payable at Company's office on or before the tenth working day succeeding the date bill is rendered for service supplied by Company in the preceding billing period.

7. TERMS AND CONDITIONS: The service hereunder shall be supplied for Customer's use subject to the General Rules and Regulations of Company on file with the state Regulatory Commission as they now exist or may hereafter be changed. A copy of such rules and regulations is available from the Company. This agreement is also subject to Section(s) _____ appearing under the heading "Additional Terms and Conditions" on the reverse side of or attached to this Agreement. Customer agrees to use electrical service only as herein stated and will not assign this Agreement except upon written consent of Company.

NORTHERN STATES POWER COMPANY

By _____ By _____

Title _____ Title _____

TYPICAL ADDITIONAL TERMS AND CONDITIONS OF SERVICE FOR CUSTOMER PARALLEL OPERATION

Section No. 9
Original Sheet No. 8
Relocated from SDPUC No. 1 Item No. 2

TYPICAL ADDITIONAL TERMS AND CONDITIONS OF SERVICE FOR CUSTOMER PARALLEL OPERATION

1. **FACILITY LOCATION AND COMPLIANCE**
Customer agrees to locate the qualifying facility (QF) so as to not cause a hazard to the NSP distribution system. Customer agrees that the installation shall be in compliance with all applicable electric codes and the QF will be operated only after the installation has been inspected and approved by the appropriate authorities. Customer understands and agrees that Company approval of the proposed or installed QF does not preclude the necessity of customer obtaining all required permits, building and zoning variations, and applicable inspections.

2. **CONNECTION AND DISCONNECT SWITCH**
NSP agrees to permit customer to connect his proposed QF to the NSP distribution system on the load side of customer's kilowatt-hour meter. The connection must be made through a customer-provided, customer-installed, National Electrical Manufacturer's Association (NEMA) approved manual safety disconnect switch of adequate capacity; the switch shall not open the neutral when the switch is open. This switch shall have provisions for being padlocked in the open position with a standard NSP padlock. Customer agrees to locate said switch in a position accessible to NSP personnel, and further agrees said switch may be operated by NSP personnel at all times that such operation is deemed necessary by NSP for safety and operating reasons. QF's using line-commutated synchronous inverters shall have the inverters connected on the load side (QF side) of the safety disconnect switch.

3. **BACKFEED PREVENTION**
Customer agrees to supply NSP a schematic diagram and associated equipment list for the QF control circuitry to enable NSP to determine if the QF safety equipment provides a level of safety consistent with the safety level required by NSP in its electrical equipment. If further analysis of the proposed QF by NSP reveals that it is capable of backfeed into the NSP lines during distribution outages, customer shall immediately disconnect the QF from NSP distribution system and shall only reconnect the QF through a customer-provided, NSP approved interconnect device that will prevent said backfeed.

4. **ADDITIONAL SAFETY DEVICES**
Customer understands and agrees that as additional QF's are connected to the NSP distribution system, NSP may require customer to install additional safety devices at customer expense.

5. **DISTRIBUTION SYSTEM ADEQUACY**
The proposed QF installation will be reviewed by NSP to determine adequacy of the associated NSP distribution system components; the customer agrees to reimburse NSP for the addition, modification, or replacement of any distribution system components made necessary by customer's QF installation.

6. **INTERFERENCE**
Customer agrees to disconnect the QF from the NSP distribution system or to reimburse NSP for cost of necessary system modification if operation of the QF causes radio, television, or electrical service interference to other customers, or interference with the operation of NSP's system.

7. **SPECIAL METERING**
Customer agrees to allow NSP, at NSP's expense, to install necessary special metering and measuring equipment at the above address to provide information on the effect of the QF.

8. **DETENTING OF METER FOR PARALLEL OPERATION WITH NO SALE TO COMPANY**
Because customer does not intend to be a significant net energy producer, the billing of customer's electrical requirements provided by NSP will be on the available retail rates and the electric meter measuring this consumption will at this time be detented to allow measurement only of power flow into the customer's premises. Customer agrees to reimburse NSP for all meter socket replacement and rewiring costs if such work is required to detent customer's kilowatt-hour meter.

9. **METERING FOR PARALLEL OPERATION WITH SALE OR WHEELAGE OF EXCESS OF ALL OR A PART OF CUSTOMER PRODUCED ENERGY**
Two meters will be installed in series. One meter will be installed to record energy delivered by Company. A second meter will be installed to record energy delivered by customer.

(Continued on Sheet No. 9-9)

TYPICAL ADDITIONAL TERMS AND CONDITIONS OF SERVICE FOR CUSTOMER PARALLEL OPERATION (Continued)

10. **KIND OF CUSTOMER SERVICE SUPPLIED TO COMPANY**
Customer agrees to supply and Company agrees to accept electric service in the form of ____ phase, _____ wire, alternating current at a nominal frequency of 60 hertz, and at a nominal voltage of _____ located at _____

11. **PAYMENT RATE FOR CUSTOMER SALES TO COMPANY**
Customer agrees to qualify for and elects the rate schedule for _____
Company agrees to pay customer according to the established rate schedule in effect from time-to-time in this locality for such service, the established rate schedule now in effect being the one attached hereto.

12. **REVENUE LOSS**
Company shall not be liable for revenue lost by customer due to Company's inability to purchase or wheel customer generated energy for any reason not within Company's reasonable control.

13. **PARALLEL OPERATION**
Customer shall provide the necessary equipment as approved by NSP to operate his QF in parallel with NSP's distribution system. The customer shall provide an automatic device which will disconnect the generating equipment from NSP's electric service supply under the following conditions:

a. deenergized NSP system
b. sustained line faults on NSP system
c. faults on customer's system

Customer shall consult with NSP regarding these minimum requirements, additional protection recommended, and proper operation of customer's generating system.

14. **LIGHTNING PROTECTION**
Customer agrees to effectively ground his QF installation and to provide and install adequate surge arrester protection to prevent lightning damage to any NSP distribution system equipment.

15. **TERM**
This Agreement shall become effective on the date hereof and shall continue in force for _____ months and shall continue thereafter until terminated by at least 30 days' prior written notice by either party, and shall at all times be subject to all rules and orders issued by the Public Utilities Commission or other government agency having jurisdiction over the subject matter of this Agreement.

16. **INDEMNITY**
Since under these rates and contract provisions the Company will derive no financial benefit from the QF, it is agreed that the Company will not bear the cost of risks associated with the QF. Customer shall indemnify, protect, defend, and save harmless Company from and against any and all claims and demands for damages, remote as well as proximate, to property and injury or death to persons, including payments made under any workmen's compensation law or under any plan for employees' disability and death benefits, which may arise out of or be caused by the erection, maintenance, presence, operation, or removal of the QF, or by any related act or omission of customer, its employees, agents, contractors, or subcontractors.

17. **INSURANCE**
The customer shall maintain during the term of this Agreement liability insurance which insures customer against all claims for property damage and for personal injury or death arising out of, resulting from, or in any manner connected with the installation, operation, and maintenance of the QF. The amount of such insurance coverage shall be at least $300,000 per occurrence. Customer shall furnish a certificate from its insurance carrier showing that it has complied with the provisions of this section and providing that the insurance policy will not be changed or canceled during its term without written 90 day notice to NSP.