EXHIBIT A

SOUTH DAKOTA TARIFFS

OF BLACK HILLS CORPORATION

DATED JUNE 20, 1995

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY SECTION NO. 1

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 1
TWELFTH REVISED SHEET NO. 1
REPLACES ELEVENTH REVISED SHEET NO. 1

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ISSUED BY: Kyle D. White

Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 1
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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 1
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BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 1
FIRST REVISED SHEET NO. 4
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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 2
FIRST REVISED SHEET NO. 1
REPLACES ORIGINAL SHEET NO. 1

PRELIMINARY STATEMENT

Black Hills Power and Light Company serves in an area generally described as the Black Hills area in Butte, Custer, Fall River, Lawrence, Meade and Pennington Counties in South Dakota.

The Company provides electric service for domestic, commercial and industrial service as prescribed in its Rates, Rules and Regulations.

The following symbols are used in conjunction with this tariff:

(a) "C" shall signify a changed listing, rule or condition which may affect rates or charges;

(b) "D" shall signify discontinued material, including any listing, rate, rule or condition;

(c) "I" shall signify an increase;

(d) "L" shall signify material relocated from or to another part of tariff schedules with no change in text, rate, rule or condition;

(e) "N" shall signify new material including a listing, rate, rule or condition;

(f) "R" shall signify a reduction;

(g) "T" shall signify a change in the wording of text with no change in the rate, rule or condition.

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 10

SECTION NO. 3
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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 10

SECTION NO. 3
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RESIDENTIAL SERVICE

RATE NO. R-13 (T)
Page 1 of 2

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To a single-family private dwelling unit supplied through one meter for domestic use including lighting, cooking, and other household uses.

This schedule is not applicable to a residence which is used for commercial, professional, or any other gainful enterprise; however, if the domestic use can be separately metered, this schedule is applicable to the metered domestic portion of energy use.

A single-family dwelling in which four sleeping rooms or more are rented or are available for rent, is considered non-domestic and the applicable General Service Rate shall apply.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

NET MONTHLY BILL

Rate

Customer Charge $7.50 (I)

Energy Charge
All usage at 7.78¢ per kWh (I)

Minimum
The Customer Charge

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 10

SECTION NO. 3
NINTH REVISED SHEET NO. 2
REPLACES EIGHTH REVISED SHEET NO. 2

RESIDENTIAL SERVICE

RATE NO. R-13 (T)
Page 2 of 2

(D)

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of $15.00 shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, providing ten days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply. (T) (I) (T)

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.
2. Service provided hereunder shall be on a continuous basis. Customers requesting service for cottages or cabins if discontinued and then resumed within twelve months after service was first discontinued shall pay all charges that would have been billed had service not been discontinued.
3. Company-approved water heaters shall have a tank capacity of not less than 30 gallons and an electric capacity of not more than 4,500 watts at 240 volts. If two elements are used, interlocking controls are required to prevent simultaneous operation.
4. The Company reserves the right to limit electrical demand during time of the Company's peak load.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold. (C)

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ISSUED BY: Kyle D. White
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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 12

SECTION NO. 3
NINTH REVISED SHEET NO. 3
REPLACES EIGHTH REVISED SHEET NO. 3

TOTAL ELECTRIC RESIDENTIAL SERVICE

RATE NO. RTE-13 (T)
Page 1 of 2

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To a single-family private dwelling unit supplied through one meter for all domestic use, including lighting, cooking, household electrical appliances, water heating, space heating, and air conditioning, where electric service is the only source of energy for the dwelling unit, except energy provided by wood burning fireplaces used primarily for aesthetic purposes.

This schedule is not applicable to a residence which is used for commercial, professional or any other gainful enterprise; however, if the domestic use can be separately metered, this schedule is applicable to the metered domestic portion of energy use.

A single-family dwelling in which four sleeping rooms or more are rented or are available for rent, is considered non-domestic and the applicable General Service rate shall apply.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at a nominal voltage of 120/240 volts.

NET MONTHLY BILL

Rate

Customer Charge $10.00 (I)

Energy Charge
All usage at 6.28¢ per kWh (I)

Minimum
The Customer Charge

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
NINTH REVISED SHEET NO. 4

Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 12

SECTION NO. 3
NINTH REVISED SHEET NO. 4
REPLACES EIGHTH REVISED SHEET NO. 4

TOTAL ELECTRICAL RESIDENTIAL SERVICE

RATE NO. RTE-13 (T)
Page 2 of 2

(D)

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. An nonsufficient funds check charge of $15.00 shall apply for returned checks. (T) (I) If a bill is not paid, the Company shall have the right to suspend service, providing ten days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply. (T)

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.
2. Service hereunder shall be rendered on a continuous basis.
3. Company-approved water heaters shall have a tank capacity of not less than 30 gallons and an electric capacity of not more than 4,500 watts at 240 volts. If two elements are used, interlocking controls are required to prevent simultaneous operation.
4. The Company reserves the right to limit electrical demand during time of the Company's peak load.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold. (C)

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
SEVENTH REVISED SHEET NO. 5
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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

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BLACK HILLS POWER AND LIGHT COMPANY

SECTION NO. 3

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 20

SECTION NO. 3
NINTH REVISED SHEET NO. 7
REPLACES EIGHTH REVISED SHEET NO. 7

GENERAL SERVICE

RATE NO. GS-14 (T)
Page 1 of 2

AVAILABLE

At points on the Company's existing distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To customers using electric service supplied at one point of delivery and for which no specific schedule is provided. This schedule is not applicable to standby, supplementary, emergency, resale, shared, or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of the customer.

NET MONTHLY BILL

Rate

Customer Charge $9.50 (I)

Capacity Charge
No charge for first 5 kW of Billing Capacity
$5.00 per kW for next 45 kW of Billing Capacity
$4.70 per kW for all additional kW of Billing Capacity

Energy Charge
8.64¢ per kWh for first 1,000 kWh
7.48¢ per kWh for next 2,000 kWh
6.63¢ per kWh for next 12,000 kWh
5.41¢ per kWh for all additional kWh

Minimum

The Capacity Charge or $2.25 per kilovolt-ampere (kVA) of required transformer capacity including a special transformer installation provided for the benefit of the customer or to protect the quality of service to other customers, but not less than the Customer Charge.

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 20

SECTION NO. 3
NINTH REVISED SHEET NO. 8
REPLACES EIGHTH REVISED SHEET NO. 8

GENERAL SERVICE

RATE NO. GS-14 (T)
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BILLING CAPACITY

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

Power Factor Adjustment - If the power factor for the month (determined at the Company's option by permanent measurement or by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal) is less than eighty-five percent at the point of delivery, the Billing Capacity will be increased by multiplying by eighty-five percent and dividing by the power factor expressed in percent. Power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered. (D)

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of $15.00 shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, providing ten days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply. (T) (I) (T)

TERMS AND CONDITIONS

Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold. (C)

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BILLING CODE 23

SECTION NO. 3
NINTH REVISED SHEET NO. 9
REPLACES EIGHTH REVISED SHEET NO. 9

GENERAL SERVICE - TOTAL ELECTRIC RATE NO. GTE-16 (T)
Page 1 of 2

AVAILABLE

At points on the Company's existing distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To customers supplied at one point of delivery for general use including space heating and air conditioning, where electric service is the only source of energy at the service location, whose connected space heating load is not less than thirty percent (30%) of the total connected load, and for which no specific schedule is provided. This schedule is not applicable to temporary, standby, supplementary, emergency, resale, shared, or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of the customer.

NET MONTHLY BILL

Rate

Customer Charge $15.00 (I)

Capacity Charge
No charge for first 5 kW of Billing Capacity
$4.60 per kW for the next 45 kW of Billing Capacity
$4.30 per kW for all additional kW of Billing Capacity

Energy Charge
5.78¢ per kWh for the first 6,000 kWh
5.41¢ per kWh for all additional kWh

Minimum
The Capacity Charge but not less than $2.25 per kilovolt-ampere (kVA) of required transformer capacity including a special transformer installation provided for the benefit of the customer or to protect the quality of service to other customers, but not less than the Customer Charge.

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA
BLACK HILLS POWER AND LIGHT COMPANY

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA
BLACK HILLS POWER AND LIGHT COMPANY SECTION NO. 3
RAPID CITY, SOUTH DAKOTA NINTH REVISED SHEET NO. 10
BILLING CODE 23 REPLACES EIGHTH REVISED SHEET NO. 10

GENERAL SERVICE - TOTAL ELECTRIC RATE NO. GTE-16 (T)
Page 2 of 2

BILLING CAPACITY

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

Power Factor Adjustment - If the power factor for the month (determined at the Company's option by permanent measurement or by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal) is less than eighty-five percent at the point of delivery, the Billing Capacity will be increased by multiplying by eighty-five percent and dividing by the power factor expressed in percent. Power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered. (D)

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds (T) check charge of $15.00 shall apply for returned checks. If (I) a bill is not paid, the Company shall have the right to suspend service, providing ten days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply. (T)

TERMS AND CONDITIONS

Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the (C) applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODES 21 AND 30

SECTION NO. 3
NINTH REVISED SHEET NO. 11
REPLACES EIGHTH REVISED SHEET NO. 11

GENERAL SERVICE - LARGE

RATE NO. GL-13 (T)
Page 1 of 3

AVAILABLE

At points on the Company's existing transmission and distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To large power users for their entire electric service requirements supplied at one point of delivery and who agree to a Billing Capacity of 125 kilovolt-amperes (kVA) or more. This schedule is not applicable for temporary, standby, supplementary, emergency, resale, or shared service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at a single standard utilization voltage most available to the location of the customer.

NET MONTHLY BILL

Rate

Capacity Charge - On Peak

$900.00 for the first 125 kVA or less of Billing Capacity (I)
$ 5.75 for each additional kVA of Billing Capacity

Capacity Charge - Off Peak

Customers having a Contract Capacity of 250 kVA or greater may elect to receive Off-Peak Service of up to 1.5 times their Billing Capacity at no additional capacity charge above the On-Peak Capacity Charge. Off-Peak Service greater than 1.5 times Billing Capacity will be charged at regular rates and applied in determination of Billing Capacity. (C)

Energy Charge

4.37¢ per kWh for the first 50,000 kWh
4.27¢ per kWh for the next 450,000 kWh
3.99¢ per kWh for each additional kWh (R)

Minimum

The Capacity Charge but not less than $2.00 per kVA times the highest Billing Capacity applicable in the twelve months ending with and including the current month, plus any tax adjustment.

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EFFECTIVE DATE: For service on and after August 1, 1995

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODES 21 AND 30

SECTION NO. 3
NINTH REVISED SHEET NO. 12
REPLACES EIGHTH REVISED SHEET NO. 12

GENERAL SERVICE - LARGE

RATE NO. GL-13 (T)
Page 2 of 3

BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum use during the month determined by dividing the maximum capacity in kilowatts (kW) by the power factor. (T)
b. Eighty percent of the highest Billing Capacity in any of the preceding eleven months.
c. Eighty percent of the Contract Capacity as stated in the Electric Service Agreement.

The power factor will be determined at the Company's option by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal or by permanent measurement. The power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the test period by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

Should the customer's measured Billing Capacity exceed the current Contract Capacity during three (3) or more billing months in any calendar year, a new Contract Capacity equal to the average of the three (3) highest measured Billing Capacities during the year will be established and the customer will be notified in writing prior to implementation. C

SUBSTATION OWNERSHIP DISCOUNT

Customers who furnish and maintain a transformer substation with controlling and protective equipment, with the exception of metering equipment, for the purpose of transforming service from the Company's most available transmission voltage (47,000 volts and above) or primary distribution voltage (2,400 volts to 24,900 volts) to the customer's utilization voltages, shall receive a monthly credit of $0.25 per kVA of Billing Capacity for transmission service and $0.15 per kVA of Billing Capacity for primary distribution service.

(D)

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODES 21 AND 30

SECTION NO. 3
NINTH REVISED SHEET NO. 13

after August 1, 1995

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY — SECTION NO. 3
RAPID CITY, SOUTH DAKOTA — NINTH REVISED SHEET NO. 13
BILLING CODES 21 AND 30 — REPLACES EIGHTH REVISED SHEET NO. 13

GENERAL SERVICE - LARGE — RATE NO. GL-13 (T)
Page 3 of 3

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds (T) check charge of $15.00 shall apply for returned checks. If (I) a bill is not paid, the Company shall have the right to suspend service, providing ten days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply. (T)

CONTRACT PERIOD

A period of not less than three years and if not then (C) terminated by at least two years prior written notice by either party, shall continue until so terminated. Where service is being initiated or enlarged and requires special investment on the part of the Company, a longer period may be required and shall be as stated in the Electric Service Agreement.

TERMS AND CONDITIONS

1. Service provided hereunder shall be on a continuous basis. If service is discontinued and then resumed within twelve months after service was first discontinued, the customer shall pay all charges that would have been billed if service had not been discontinued.

2. Service will be rendered under the Company's General Rules and Regulations.

3. Notice will be provided defining On-Peak hours and a thirty days written notice will be provided of any change in On-Peak hours.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the (C) applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

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BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 31

SECTION NO. 3
NINTH REVISED SHEET NO. 14
REPLACES EIGHTH REVISED SHEET NO. 14

INDUSTRIAL CONTRACT SERVICE

RATE NO. IC-14 (T)
Page 1 of 2

AVAILABLE

At points on the Company's existing interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To large industrial power users receiving transmission service or distribution service supplied at one point of delivery. Service is by Industrial Contract Service Agreement only, and is not applicable for temporary, standby, supplementary, emergency, resale, shared or incidental purposes.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase at the Company's transmission voltage (69,000 volts and above) or distribution voltage (less than 69,000 volts) stated in the Industrial Service Agreement.

NET MONTHLY BILL

Rate

Capacity Charge - On-Peak
Transmission Service @ $5.10 per kVA of Billing Capacity
Distribution Service @ $5.36 per kVA of Billing Capacity (N)

Capacity Charge - Off-Peak
Customer may elect to receive Off-Peak Service of up to 1.5 times their Billing Capacity at no additional capacity charge above their On-Peak Capacity Charge. Off-Peak Service greater than 1.5 times Billing Capacity will be charged at regular rates and applied in determination of Billing Capacity.

Energy Charge
Transmission Service @ 3.450 ¢ per kWh (N)
Distribution Service @ 3.622 ¢ per kWh

Minimum
The charge for the Billing Capacity

DETERMINATION OF BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum On-Peak use during the billing period; or the maximum Off-Peak use less fifty percent of the maximum On-Peak use, whichever is higher; or

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BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 31

SECTION NO. 3
NINTH REVISED SHEET NO. 15
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after August 1, 1995

ISSUED BY: Kyle D. White
Kyle D. White
Director Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY — SECTION NO. 3
RAPID CITY, SOUTH DAKOTA — NINTH REVISED SHEET NO. 15
BILLING CODE 31 — REPLACES EIGHTH REVISED SHEET NO. 15

INDUSTRIAL CONTRACT SERVICE — RATE NO. IC-14(T)
Page 2 of 2

b. Eighty percent of the highest Billing Capacity in any of the preceding eleven months; or
c. Eighty percent of the Contract Capacity as defined in the following paragraph; or
d. Transmission Service 10,000kVA or Distribution Service 6,000kVA (D)

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. (T) A non-sufficient funds check charge of $15.00 shall apply to delinquent accounts. (I) If a bill is not paid, the Company shall have the right to suspend service, providing ten days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

CONTRACT PERIOD

As a condition to be eligible for this tariff, the customer is required to enter into an Industrial Contract Service Agreement for an initial term of at least five years with the right of the customer to be exercised from time to time as of a date two years prior to the end of any term or extended term to extend the contract for one additional year. Failure of the customer to extend the contract so as to allow the remaining term to be less than three years shall allow the Company to charge a System Planning Surcharge equal to $.50/kVA of measured demand per month for the first two years of a new contract or extended contract less any remaining unexpired existing contract term at the time of the extension. The Company and customer by agreement may modify the provision concerning the extension of the term and the amount of the System Planning Surcharge. (N)

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.
2. Notice will be provided defining On-Peak hours and thirty (30) days written notice will be provided of any change in On-Peak hours.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold. (C)

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 24

SECTION NO. 3
ELEVENTH REVISED SHEET NO. 16
REPLACES TENTH REVISED SHEET NO. 16

PRIVATE OR PUBLIC AREA LIGHTING SERVICE

RATE NO. PAL-16 (T)
Page 1 of 3

AVAILABLE

At points on the Company's existing secondary distribution facilities where unmetered 120/240 volt service is available within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To any customer who contracts for the illumination of outdoor areas of private or public property.

NATURE OF SERVICE

The Company will install, own and operate the necessary Mercury Vapor (MV) or High-Pressure Sodium Vapor (HPSV) Fixture(s). Energy-only service is also available for customer-owned Mercury Vapor and High-Pressure Sodium Vapor installations.

NET MONTHLY BILL
Rate

a. For luminaries in fixtures supported by a bracket not exceeding four feet in length, mounted on existing wood poles and connected to an existing secondary circuit:

Nominal Lamp Rating		
9,500 Lumen HPSV Luminaire	(100 Watt)	$ 7.90 per unit
27,500 Lumen HPSV Luminaire	(250 Watt)	$13.90 per unit
7,000 Lumen MV Luminaire	(175 Watt)	$ 7.90 per unit
20,000 Lumen MV Luminaire	(400 Watt)	$13.90 per unit

I

b. For standard floodlight fixtures consisting of enclosed Mercury Vapor or High-Pressure Sodium Vapor Lamps supported by a bracket not exceeding two feet in length,

Nominal Lamp Rating		
27,500 Lumen HPSV Floodlight	(250 Watt)	$18.80 per unit
50,000 Lumen HPSV Floodlight	(400 Watt)	$34.40 per unit
20,000 Lumen MV Floodlight	(400 Watt)	$18.80 per unit
55,000 Lumen MV Floodlight	(1000 Watt)	$34.40 per unit

I

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BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 24

SECTION NO. 3
ELEVENTH REVISED SHEET NO. 17
REPLACES TENTH REVISED SHEET NO. 17

PRIVATE OR PUBLIC AREA LIGHTING SERVICE RATE NO. PAL-16 (T)
Page 2 of 3

c. For customer installations connected to an existing secondary circuit:

Nominal Lamp Rating				
2,200 Lumen HPSV	Luminaire	(35 Watt)	$1.60 per unit	(I)
4,000 Lumen HPSV	Luminaire	(50 Watt)	$1.75 per unit	|
6,400 Lumen HPSV	Luminaire	(70 Watt)	$2.10 per unit	|
9,500 Lumen HPSV	Luminaire	(100 Watt)	$3.00 per unit	|
27,500 Lumen HPSV	Luminaire	(250 Watt)	$6.15 per unit	|
127,000 Lumen HPSV	Luminaire	(1000 Watt)	$23.00 per unit	(N)
7,000 Lumen MV	Luminaire	(175 Watt)	$4.55 per unit	(I)
11,000 Lumen MV	Luminaire	(250 Watt)	$6.15 per unit	|
20,000 Lumen MV	Luminaire	(400 Watt)	$10.00 per unit	|

d. For special installations involving material and equipment not included in "a" and "b" above, the charge per month shall be as follows:
Charge for Luminaires same as "a" above; or for Floodlights same as "b" above, plus 1.0% of Company's actual investment in such installation (which shall include poles, wire and all other materials and installation costs). (R)

(D)

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of $15.00 shall apply for returned checks. If a bill is not paid the Company shall have the right to suspend service, providing ten days' written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply. (T) (I) (T)

TERMS AND CONDITIONS

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of quality, capital and maintenance costs, long-term availability and other factors.

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after August 1, 1995

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 24

SECTION NO. 3
ELEVENTH REVISED SHEET NO. 18
REPLACES TENTH REVISED SHEET NO. 18

PRIVATE OR PUBLIC AREA LIGHTING SERVICE

RATE NO. PAL-16 (T)
Page 3 of 3

2. Company will install fixtures only on poles having available space.
3. Fixtures shall be operated by photo-electric control to provide service from approximately one-half hour after sunset to one-half hour before sunrise.
4. Customer shall assume responsibility for notifying Company when Company's fixtures are inoperative.
5. Replacement of lamps due to ordinary burnout shall be made at Company expense during regularly scheduled working hours. Replacement because of breakage for any reason shall be charged to customer at Company's cost.
6. Customer shall provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule.
7. Company may refuse to install or may remove from service upon notice to customer any fixture provided for herein for any reason, including but not limited to the following: relocation of distribution facilities and where such fixture or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or public safety, or could be in violation of any local ordinance or development restriction.
8. Energy-only service is available only to customers who install, own and maintain all required electric and lighting facilities past the Company's existing secondary circuit at which electric service is provided.
9. Service will be rendered under the Company's General Rules and Regulations.
10. This schedule is predicated on continuous service of 12 months per year. (N)

CONTRACT PERIOD

Service under this schedule shall be by written agreement for a minimum period of years as specified:

Service under Rate "a", Rate "b" and Rate"c" - two years
Special installation under Rate "d" - ten years

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold and/or the volume of energy generated and sold. (C)

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 26

SECTION NO. 3
NINTH REVISED SHEET NO. 19
REPLACES EIGHTH REVISED SHEET NO. 19

IRRIGATION PUMPING

RATE NO IP-11 (T)
Page 1 of 2

AVAILABLE

To parties who own and/or operate irrigation pumping stations located at or near the Company's existing distribution lines supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To customers using electric service supplied at one point of delivery for irrigation pumping. Service is by Irrigation Pumping Contract (IPC) only and is not applicable for temporary, standby, supplementary, emergency, resale, shared or incidental purposes.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase and at the voltage stated in the IPC.

RATE

Capacity Charge
$17.50 per season per horsepower of connected load. (I)

Energy Charge
5.99¢ per kWh for all energy used.

METHOD OF BILLING

One-third of the Capacity Charge will be billed for each of the months of April, May, and June. The Energy Charge will be billed monthly based on usage. (T)

(D)

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Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

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RAPID CITY, SOUTH DAKOTA
BILLING CODE 26

SECTION NO. 3
NINTH REVISED SHEET NO. 20

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 26

SECTION NO. 3
NINTH REVISED SHEET NO. 20
REPLACES EIGHTH REVISED SHEET NO. 20

IRRIGATION PUMPING

RATE NO IP-11 (T)
Page 2 of 2

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds (T)
check charge of $15.00 shall apply for returned checks. If (I)
a bill is not paid, the Company shall have the right to suspend service, providing ten days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply. (T)

TERMS AND CONDITIONS

1. Service is by IPC.

2. Determination of connected load: the Company shall determine the connected horsepower by nameplate rating of the motors, or at its option by test under conditions of maximum operating load.

3. Customer shall maintain a power factor at the point of delivery of not less than 85% lagging.

4. Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the (C)
applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODES 40 AND 41

SECTION NO. 3
TENTH REVISED SHEET NO. 21
REPLACES NINTH REVISED SHEET NO. 21

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODES 40 AND 41

SECTION NO. 3
TENTH REVISED SHEET NO. 21
REPLACES NINTH REVISED SHEET NO. 21

STREET LIGHTING

RATE NO. SL-13 (T)
Page 1 of 3

AVAILABLE

At points within 200 feet of the Company's existing secondary distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties in South Dakota. (C)

APPLICABLE

To incorporated municipalities, townships, counties, or governmental agencies for the lighting of public streets, highways, alleys, and thoroughfares. Company owned lighting service is not available for floodlighting of swimming pools, athletic fields, parking lots, and other similar projects, public or private. Customer-owned systems must be complete with standards or towers, luminaries with glassware, lamps, and other appurtenances, together with all necessary cables extending between standards or towers and to points of connection to Company's facilities as designated by the Company.

SERVICE PROVIDED

The following three types of service are available under this rate schedule:

1. Energy Service

   The Company shall furnish all electrical energy necessary to operate the street lighting system.

2. Energy and Maintenance Service

   The Company shall furnish all electric energy necessary to operate the street lighting system. The Company shall also make lamp, glassware, and photo-electric cell renewals and shall periodically clean the glassware. Maintenance for damages caused by malicious mischief shall be the responsibility of the customer.

3. Total Street Lighting Service

   The Company shall provide the energy maintenance service described in (2) above, and the Company shall install, own, and operate the street lighting system. The type and kind of luminaires and supports will be in accordance with Company specifications.

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODES 40 AND 41

SECTION NO. 3
TENTH REVISED SHEET NO. 22
REPLACES NINTH REVISED SHEET NO. 22

Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODES 40 AND 41

SECTION NO. 3
TENTH REVISED SHEET NO. 22
REPLACES NINTH REVISED SHEET NO. 22

STREET LIGHTING

RATE NO. SL-13 (T)
Page 2 of 3

NET MONTHLY BILL
Rate

Lamp Type and Nominal Rating	Customer Owned Energy Service	Customer Owned Energy and Maintenance Service	Company Owned Total Street Lighting Service	
Mercury Vapor*				
7,000 Lumen (175 Watt)	$ 4.55		$11.77	(I)
11,000 Lumen (250 Watt)	6.15		15.77	|
20,000 Lumen (400 Watt)	10.00		18.95	|
37,000 Lumen (700 Watt)	16.20		34.28	|
55,000 Lumen (1000 Watt)	23.00		42.08	|
High-Pressure Sodium Vapor*				
2,200 Lumen (35 Watt)	$ 1.60 (N)			
4,000 Lumen (50 Watt)	$ 1.75 (N)			
5,500 Lumen (70 Watt)	$ 2.10			(I)
9,500 Lumen (100 Watt)	3.00	$ 5.40	$10.00	|
14,000 Lumen (150 Watt)	4.20	(D)	14.50	|
27,500 Lumen (250 Watt)	6.15	9.05	15.00	|
50,000 Lumen (400 Watt)	10.00	12.80	23.95	|
127,000 Lumen (1000 Watt)	23.00			|

*The Company Owned Total Street Lighting rates are not available for new mercury vapor or 150 watt high-pressure sodium vapor street lighting installations.

a. For fixtures only supported by distribution type wood poles and served aerially within 200 feet of existing secondary distribution. (C)

b. For luminaries requiring the installation of standard metal poles and served aerially, the charge shall be $5.20 per month per pole in addition to the applicable monthly rate per luminaire under (a) above.

c. For special installations involving material and equipment not included in (a) and (b) above, the charge per month shall be as follows:

Charge for luminaries and fixtures same as (a) above plus 1.0 percent of the difference between Company's actual investment in such installations and the investment cost of a normal overhead street lighting installation. (R)

(D)

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BLACK HILLS POWER AND LIGHT COMPANY
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RAPID CITY, SOUTH DAKOTA
BILLING CODES 40 AND 41

SECTION NO. 3
TENTH REVISED SHEET NO. 23
REPLACES NINTH REVISED SHEET NO. 23

STREET LIGHTING

RATE NO. SL-13 (T)
Page 3 of 3

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of $15.00 (I) shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, providing ten days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply. (T)

TERMS AND CONDITIONS

1. Luminaries shall be turned on and off automatically by a photo-electric control, and the nightly hours of burning shall be from approximately one-half hour after sunset until one-half hour before sunrise.
2. If illumination from any lamp is interrupted and said illumination is not resumed within 48 hours from the time Company receives notice thereof from customer, one-thirtieth (1/30th) of the monthly rate for such lamp shall be deducted for each night of non-illumination after such notice is received.
3. Customer shall pay all costs for relocation and/or removal of luminaries when requested by customer.
4. The Company will, if requested by the customer, furnish personnel, materials, tools and equipment for the purpose of maintaining, repairing, or replacement of the customer's street lighting system. The customer shall reimburse the Company for all costs properly and reasonably incurred by it in such performance, including not to exceed fifteen percent (15%) thereof for administrative and general expenses, such costs to be determined on the basis of current charges or rates used by the Company in its own operations. Performance by the Company contemplated hereunder includes, but is not limited to, the replacement of lamps and glassware, the replacement of ballast and the periodic painting of standards.
5. Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the (C) applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated or sold.

DATE FILED: June 20, 1995 EFFECTIVE DATE: For service on and after August 1, 1995

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 43

SECTION NO. 3
NINTH REVISED SHEET NO. 24
REPLACES EIGHTH REVISED SHEET NO. 24

MUNICIPAL PUMPING

RATE NO. MP-13 (T)
Page 1 of 2

AVAILABLE

At points on the Company's existing distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To incorporated municipalities for electric service which is needed for and used in connection with the year-round operation of water utility pumping and treatment and sewage disposal facilities. This schedule is not applicable to temporary, standby, supplementary, emergency, resale, shared, or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of customer.

NET MONTHLY RATE

Rate	Summer Rate	Winter Rate	
Customer Charge	$15.00	$15.00	(I)
Capacity Charge	$3.50 per kW of Billing Capacity	$3.20 per kW of of Billing Capacity	(I)
Energy Charge	All usage at 4.74¢ per kWh	All usage at 4.74¢ per kWh	(I)

Minimum
The Capacity Charge but not less than the applicable Customer Charge.

BILLING CAPACITY

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

POWER FACTOR ADJUSTMENT-If the power factor for the month (determined at the Company's option by permanent measurement or by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal) is less than eighty-five percent at the point of delivery, the Billing Capacity will be increased by multiplying the eighty-five percent and dividing the power factor expressed in percent.

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EFFECTIVE DATE: For service on and after August 1, 1995

ISSUED BY: Kyle D. White

Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 43

SECTION NO. 3
NINTH REVISED SHEET NO. 25
REPLACES EIGHTH REVISED SHEET NO. 25

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 43

SECTION NO. 3
NINTH REVISED SHEET NO. 25
REPLACES EIGHTH REVISED SHEET NO. 25

MUNICIPAL PUMPING

RATE NO. MP-13 (T)
Page 2 of 2

The power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatts used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered. (D)

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of $15.00 (I) shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, providing ten days written notice of such suspension has been given. When service is suspended for non-payment of a bill, a Customer Service Charge will apply. (T)

TERMS AND CONDITIONS

1. This schedule is predicated on continuous service of twelve months per year. If the customer desires only seasonal service, such service will be provided under the Company's applicable General Service schedule.
2. This schedule is not applicable for the pumping of water from streams, ponds, or lakes and applied directly to public parks and grounds for irrigation purposes or for other similar projects.
3. The Summer Rate shall apply to usage between June 1 through October 31. The Winter Rate shall apply to usage between November 1 through May 31. The Company reserves the right to modify the months applicable to the summer-winter billing periods.
4. Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold. (N)

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Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 42

SECTION NO. 3
NINTH REVISED SHEET NO. 26
REPLACES EIGHTH REVISED SHEET NO. 26

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 42

SECTION NO. 3
NINTH REVISED SHEET NO. 26
REPLACES EIGHTH REVISED SHEET NO. 26

TRAFFIC SIGNALS

RATE NO. TS-13 (T)
Page 1 of 2

AVAILABLE

At points within 200 feet of the Company's existing secondary distribution lines supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota. (T)

APPLICABLE

To municipal, state, and federal governments, their agencies and subdivisions, for the operation of customer-owned traffic signals and caution lights on public streets and highways for traffic regulation. This schedule is not applicable to standby, supplementary, emergency, resale, shared, or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase at nominal voltage of 120 volts.

NET MONTHLY BILL

Rate

Customer Charge $7.00 (I)

Energy Charge
All energy used at 6.75¢ per kWh (I)

Minimum
The Customer Charge

(D)

DATE FILED: June 20, 1995

EFFECTIVE DATE: For service on and after August 1, 1995

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 42

SECTION NO. 3
NINTH REVISED SHEET NO. 27
REPLACES EIGHTH REVISED SHEET NO. 27

ISSUED BY: Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 42

SECTION NO. 3
NINTH REVISED SHEET NO. 27
REPLACES EIGHTH REVISED SHEET NO. 27

TRAFFIC SIGNALS

RATE NO. TS-13 (T)
Page 2 of 2

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of $15.00 (I) shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, providing ten days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply. (T)

TERMS AND CONDITIONS

1. The customer at its own expense shall install, operate, and maintain the traffic signals and caution lights. Such equipment shall be of types which will not interfere with other service rendered by the Company and shall be subject to inspection by the Company at reasonable times.

2. The customer shall extend its service leads to the point of connection at the Company's meter, such point to be designated by the Company.

3. Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold. (C)

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ISSUED BY: Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
EIGHTH REVISED SHEET NO. 28
REPLACES SEVENTH REVISED SHEET NO. 28

CUSTOMER SERVICE CHARGE

RATE NO. C-8 (T)
Page 1 of 2

APPLICABLE

This schedule applies to all customers requesting service under any of the following rate schedules:

R-13	Regular Residential Service
RD- 4	Residential Demand Service
UCR- 3	Utility Controlled Residential Service
RTE-13	Total Electric Residential Service
GS-14	General Service
GTE-16	General Service - Total Electric
UCG- 4	Utility Controlled General Service
ES- 3	Energy Storage Service
SIGS-1	Small Interruptible General Service
GL-13	General Service - Large
IC-14	Industrial Contract Service
PAL-14	Private or Public Area Lighting
IP-11	Irrigation Pumping
MP-13	Municipal Pumping
TS-13	Traffic Signals

RATE

Customer Service Charge - $10.00 (I)

TERMS AND CONDITIONS

1. The charge shall be billed to all customers applying for electric service under the applicable rate schedule in the first regular billing.

2. For re-establishment of service as the result of disconnection for non-payment of a bill the charge shall be paid in advance of customer receiving power and energy from the Company.

3. The Company shall make customer connections during normal business hours defined as 8:00 A.M. to 5:00 P.M., Monday through Friday, excluding legal holidays. If the Company is required to make connection other than during normal business hours, appropriate overtime fees shall be assessed.

PAYMENT

Customer Service Charge is due and payable upon presentation. If a bill is not paid, the Company shall have the right to refuse service, and assess a late payment charge of 1.5% of the current unpaid balance. A nonsufficient funds check charge of $15.00 shall apply for returned (I) checks.

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Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
FIRST REVISED SHEET NO. 29
REPLACES ORIGINAL SHEET NO. 29

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
FIRST REVISED SHEET NO. 29
REPLACES ORIGINAL SHEET NO. 29

METER TEST DEPOSITS

RATE NO. MT-2 (T)

Any customer may request that the Company test the electric meters by which their electric service is measured. The Company will make the test as soon as possible after receipt of the customer's request.

RESIDENTIAL METER TEST DEPOSIT

If a residential meter test request is made within one year after a previous request, the Company will receive the appropriate deposit from the customer prior to conducting the meter test. The residential meter types and meter test deposits are:

Meter Type	Meter Test Deposit
Single Phase	$10
Single Phase Demand	$10

NON-RESIDENTIAL METER TEST DEPOSIT

If a non-residential meter test request is made within one year after a previous request, the Company will receive the appropriate deposit from the customer prior to conducting the meter test. The non-residential meter types and their associated meter test deposits are:

Meter Type	Meter Test Deposit
Single Phase	$10
Single Phase Demand and Self-Contained Three Phase	$20
All Others	$30

The meter test deposit of a residential or non-residential customer will be refunded only if the meter is found to have an average recording error of at least 2 percent slow or fast. If the meter is found to be in error, the previous electric billings of the customer will be adjusted as provided for in Section 703.1 of the Company's Rules and Regulations for South Dakota electric service.

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Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
FIRST REVISED SHEET NO. 30

Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 48

SECTION NO. 3
FIRST REVISED SHEET NO. 30
REPLACES ORIGINAL SHEET NO. 30

STATE UNIVERSITY SERVICE

RATE NO. SUS-1
Page 1 of 3

AVAILABLE

At points on the Company's existing transmission and distribution facilities supplied by its interconnected transmission system within Lawrence and Pennington Counties of South Dakota. (N)

APPLICABLE

To State universities for their entire electric service requirements supplied at one point of delivery and who agree to a Billing Capacity of 1,000 kilovolt-amperes (kVA) or more. This schedule is not applicable for temporary, standby, supplementary, emergency, resale, or shared service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at a single standard utilization voltage most available to the location of the customer.

NET MONTHLY BILL

Rate

Customer Charge
$510.00

Capacity Charge - Summer
$ 7.00 per kVA of Billing Capacity

Capacity Charge - Winter
$ 5.00 per kVA of Billing Capacity

Energy Charge
All usage at 3.77¢ per kWh

Minimum
Capacity Charge

BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum use during the month determined by dividing the maximum capacity in kilowatts (kW) by the power factor.
b. Eighty percent of the highest Billing Capacity in any of the preceding eleven months.
c. Eighty percent of the Contract Capacity as stated in the Electric Service Agreement.

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Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 48

SECTION NO. 3
THIRD REVISED SHEET NO. 31
REPLACES SECOND REVISED SHEET NO. 31

STATE UNIVERSITY SERVICE

RATE NO. SUS-1
Page 2 of 3

The power factor will be determined at the Company's option by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal or by permanent measurement. The power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the test period by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered. (N)

Should the customer's measured Billing Capacity exceed the current Contract Capacity during three (3) or more billing months in any calendar year, a new contract Capacity equal to the average of the three (3) highest measured Billing Capacities during the year will be established and the customer will be notified in writing prior to implementation.

SUBSTATION OWNERSHIP DISCOUNT

Customers who furnish and maintain a transformer substation with controlling and protective equipment, with the exception of metering equipment, for the purpose of transforming service from the Company's most available transmission voltage (47,000 volts and above) or primary distribution voltage (2,400 volts to 24,900 volts) to the customer's utilization voltages, shall receive a monthly credit of $0.25 per kVA of Billing Capacity for transmission service and $0.15 per kVA of Billing Capacity for primary distribution service.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of $15.00 shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, providing ten days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

DATE FILED: June 20, 1995

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 48

SECTION NO. 3
SECOND REVISED SHEET NO. 32
REPLACES FIRST REVISED SHEET NO. 32

STATE UNIVERSITY SERVICE

RATE NO. SUS-1
Page 3 of 3

CONTRACT PERIOD

As a condition to be eligible for this tariff, the customer is required to enter into an Industrial Contract Service Agreement for an initial term of at least five years with the right of the customer to be exercised from time to time as of a date two years prior to the end of any term or extended term to extend the contract for one additional year. Failure of the customer to extend the contract so as to allow the remaining term to be less than three years shall allow the Company to charge a System Planning Surcharge equal to $.50/kVA of measured demand per month for the first two years of a new contract or extended contract less any remaining unexpired existing contract term at the time of the extension. The Company and customer by agreement may modify the provision concerning the extension of the term and the amount of the System Planning Surcharge. (N)

TERMS AND CONDITIONS

1. Service provided hereunder shall be on a continuous basis. If service is discontinued and then resumed within twelve months after service was first discontinued, the customer shall pay all charges that would have been billed if service had not been discontinued.

2. Service will be rendered under the Company's General Rules and Regulations.

3. The Summer Rate shall apply to usage between June 1 through August 31. The Winter Rate shall apply to usage between September 1 and May 31.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

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Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 14

SECTION NO. 3A
THIRD REVISED SHEET NO. 1
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ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 14

SECTION NO. 3A
THIRD REVISED SHEET NO. 1
REPLACES SECOND REVISED SHEET NO. 1

RESIDENTIAL DEMAND SERVICE (OPTIONAL) RATE NO. RD-4 (T)
Page 1 of 3

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

APPLICABLE

At the customer's election, to any single-family private dwelling unit supplied through one meter with qualifying minimum usage of 1,000 kWh per month on average. This rate will be applicable for service provided during the first complete billing period following the installation of appropriate metering equipment.

This schedule is not applicable to a residence which is used for commercial, professional, or any other gainful enterprise; however, if the domestic use can be separately metered, this schedule is applicable to the metered domestic portion of energy use.

A single family dwelling in which four sleeping rooms or more are rented or are available for rent is considered non-domestic and the applicable General Service Rate shall apply.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120/240 volts.

NET MONTHLY BILL

Rate

Customer Charge $11.00

Energy Charge
All usage at 3.00¢ per kWh

Demand Charge
All kW of Billing Demand at $5.25 per kW

Minimum
The Customer Charge

DATE FILED: June 20, 1995

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ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY

ISSUED BY: Kyle D. White
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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 14

SECTION NO. 3A
THIRD REVISED SHEET NO. 2
REPLACES SECOND REVISED SHEET NO. 2

RESIDENTIAL DEMAND SERVICE (OPTIONAL) RATE NO. RD-4 (T)
Page 2 of 3

BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

MAXIMUM VALUE OPTION

Optional time-of-use metering is available for customers owning demand controllers ready to receive a control signal. When a residential time-of-use meter is used for billing purposes, the Billing Demand is the customer's average kilowatt load during the fifteen minute period of maximum on-peak use during the month. The ON-PEAK periods are Monday through Friday, 7:00 a.m. to 11:00 p.m. from November 1st through March 31st and Monday through Friday, 10:00 a.m. to 10:00 p.m. from April 1st through October 31st. In addition to the normal OFF-PEAK periods, the following holidays are considered OFF-PEAK: New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veteran's Day, Thanksgiving Day, and Christmas Day. (D)

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date, the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of $15.00 shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, providing ten days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply. (I)

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.

2. Service provided hereunder shall be on a continuous basis. Service under this rate shall be for a minimum of twelve consecutive months and thereafter unless the customer then elects to have service provided under other applicable residential service rates.

3. Company-approved water heaters shall have a tank capacity of not less than 30 gallons and an electric capacity of not more than 4,500 watts at 240 volts. If two elements are used, interlocking controls are required to prevent simultaneous operation.

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Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 14

SECTION NO. 3A
SECOND REVISED SHEET NO. 3
REPLACES FIRST REVISED SHEET NO. 3

RESIDENTIAL DEMAND SERVICE (OPTIONAL) RATE NO. RD-4 (T)
Page 3 of 3

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold. (C)

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

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BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 17

SECTION NO. 3A
SECOND REVISED SHEET NO. 4
REPLACES FIRST REVISED SHEET NO. 4

UTILITY CONTROLLED RESIDENTIAL SERVICE (OPTIONAL) RATE NO. UCR-3(T)
Page 1 of 2

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

APPLICABLE

At the customer's election, to any single-family dwelling unit where the energy use meets minimum usage qualifications in any monthly billing period; provided, the customer agrees to allow the Company to interrupt, at any time, a minimum of 4 kW of Company approved permanently connected customer designated loads separately metered from the residential service. Company approved loads will include, but are not limited to, water heating and dual fuel heating systems. Utility controlled service is limited to use which, if interrupted, would not in the opinion of the Company endanger health or safety. (C)

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts except that an interruptible circuit of at least 4 kW will be controlled by the Company.

NET MONTHLY BILL

Rate

Customer Charge
$4.50 per month (I)

Energy Charge
All usage at 4.20¢ per kWh (I)

Minimum
The Customer Charge

(D)

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 17

SECTION NO. 3A
SECOND REVISED SHEET NO. 5
REPLACES FIRST REVISED SHEET NO. 5

UTILITY CONTROLLED RESIDENTIAL SERVICE (OPTIONAL) RATE NO. UCR-3(T)

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 17

SECTION NO. 3A
SECOND REVISED SHEET NO. 5
REPLACES FIRST REVISED SHEET NO. 5

UTILITY CONTROLLED RESIDENTIAL SERVICE (OPTIONAL) RATE NO. UCR-3(T)
Page 2 of 2

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of $15.00 shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, providing ten days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply. (T) (I) (T)

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.

2. Service provided hereunder shall be on a continuous basis. Service under this rate shall be for a minimum of twelve consecutive months and thereafter unless the customer then elects to have service provided under other applicable residential service rates.

3. Company will supply and maintain the necessary metering and controls. Wiring by the customer shall be such that meters and controls are located outside the building; where the meters and controls are separate, they shall be located as close together as possible. Where necessary, the customer shall supply and maintain the necessary low voltage relay in a Company approved sealable enclosure to enable Company to control customer's loads. For large controlled loads, the customer's controllable load interrupting device may, with Company approval, be located inside the building adjacent to customer's main disconnects.

4. Customer's interruptible loads will be controlled by the Company's control equipment and the maximum hours of interruption will not exceed 700 hours per year.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold. (C)

DATE FILED: June 20, 1995

EFFECTIVE DATE: For service on and after August 1, 1995

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 25

SECTION NO. 3A
THIRD REVISED SHEET NO. 6
REPLACES SECOND REVISED SHEET NO. 6

ENERGY STORAGE SERVICE RATE NO. ES-4 (T)
Page 1 of 5

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 25

SECTION NO. 3A
THIRD REVISED SHEET NO. 6
REPLACES SECOND REVISED SHEET NO. 6

ENERGY STORAGE SERVICE

RATE NO. ES-4 (T)
Page 1 of 5

AVAILABLE

To customers installing certain energy efficient electrical equipment that will increase off-peak electrical use and reduce the Company's on-peak demand, at points on the Company's existing secondary distribution lines supplied by its interconnected transmission system. The rate has been developed as part of the Company's Demand-side Management strategy.

APPLICABLE

At the customer's election, to General Service customers who operate Company approved energy storage facilities for the purpose of utilizing off-peak electric energy for space conditioning and/or battery charging. Electric energy will be supplied through a separately metered circuit utilizing the same transformer and service used to serve the balance of the customer's electrical load.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of the customer. Energy Storage Service will be provided on a TIME OF USE schedule for qualified PARTIAL STORAGE and GEOTHERMAL systems. The number of off-peak hours available will amount to eight hours each day during the winter season, twelve hours each day during the summer season and 24 hours a day on weekends and major holidays during both summer and winter seasons.

NET MONTHLY BILL

Rate

Customer Charge
$10.00 per month (I)

Energy Charge
OFF-PEAK: 2.50 ¢ per kWh
ON-PEAK: 4.00 ¢ per kWh (N)

Capacity Charge
OFF-PEAK: no charge
ON-PEAK: $6.00 per kW of Billing Capacity

Minimum
The Customer Charge.

DATE FILED: June 20, 1995

EFFECTIVE DATE: For service on and after August 1, 1995

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY

Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 25

SECTION NO. 3A
THIRD REVISED SHEET NO. 7
REPLACES SECOND REVISED SHEET NO. 7

ENERGY STORAGE SERVICE

RATE NO. ES-4 (T)
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Billing Capacity

Customer's average kilowatt load during the fifteen minute period of maximum ON-PEAK use during the month.

Power Factor Adjustment - If the power factor for the month (determined at the company's option by permanent measurement or by a test of not less than fifteen minute duration under conditions which the company determines to be normal) is less than eighty-five percent (85%) at the point of delivery, the Billing Capacity will be increased by multiplying by eighty five percent (85%) and dividing by the power factor expressed in percent. Power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

Penalty for Non-Compliance

If a PARTIAL STORAGE customer exceeds their partial storage limit (expressed in kW) during peak time periods, a penalty of five (5) times the Capacity Charge per kW will be assessed for the difference in kW that the maximum billing capacity exceeds the partial storage limit. The partial storage limit will be determined using design day load profiles from standard industry load calculation methods. A conversion factor of .75 kW per ton will be used for Cool Storage applications.

(D)

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of $15.00 (I)

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BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 25

SECTION NO. 3A
THIRD REVISED SHEET NO. 8
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ISSUED BY: Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 25

SECTION NO. 3A
THIRD REVISED SHEET NO. 8
REPLACES SECOND REVISED SHEET NO. 8

ENERGY STORAGE SERVICE

RATE NO. ES-4 (T)
Page 3 of 5

PAYMENT (continued)

shall apply for returned checks. If a bill is not paid, the Company (I) shall have the right to suspend service, provided ten days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations where not inconsistent with any specific provisions of this rate schedule or the contract.

2. Service will be provided under this rate schedule only to customers who have contracted for service for an initial term of not less than three years. The contract may be terminated at any time on or after the expiration date of the initial term by twelve months written notice.

3. Company will supply and maintain metering to provide off-peak energy to FULL STORAGE systems and the Company will supply and maintain TIME OF USE metering to provide ON-PEAK and OFF-PEAK energy for PARTIAL STORAGE and GEOTHERMAL systems.

4. The Company shall have the right to inspect all wiring and equipment connected to the storage circuit. In the event the Company finds that the customer's wiring has been altered or arranged in any manner so that energy is used in any equipment other than Company approved energy storage facilities, the contract for service under this rate schedule may be canceled.

5. The Company may, at its option, install in the energy storage circuit, load limiting devices to limit the total load to be served through the energy storage circuit.

6. OFF-PEAK Hours: Monday - Friday

   Summer Months (April 1 - October 31)
   10:00 p.m. - 10:00 a.m.

   Winter Months (November 1 - March 31)
   11:00 p.m. - 7:00 a.m.

   OFF-PEAK Hours: Saturdays, Sundays, and major holidays.
   Available all hours during both seasons.

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY

SECTION NO. 3A

DATE FILED: June 20, 1995 EFFECTIVE DATE: For service on and after August 1, 1995

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 25

SECTION NO. 3A
SECOND REVISED SHEET NO. 9
REPLACES FIRST REVISED SHEET NO. 9

ENERGY STORAGE SERVICE

RATE NO. ES-4 (T)
Page 4 of 5

7. MEANS OF CONTROL:

ON FULL STORAGE systems, the customer must install a contacting device on the line side of the main disconnect which will interrupt power when signals are received from Company's time clock. The contacting device shall be placed outside the building adjacent to the Company's metering equipment.

8. QUALIFIED SYSTEMS:

A. Full Storage - Available to heating and cooling systems that are able to store energy during off-peak periods for use during on-peak periods.

B. Partial Storage - COOLING: - Partial storage equipment size must be at least 25% less than conventional equipment size during on-peak time periods. Chiller equipment, cooling tower pumps and fans, and cool water circulating pumps qualify for the rate. Air handling equipment and hot water circulating pumps do not qualify. A penalty for non-compliance will be assessed if the partial storage limit is exceeded.

C. Partial Storage - Heating - An Electric Boiler with off-peak storage capability qualifies when used in combination with water-loop heat pumps. The Electric Boiler size must be 25% less than conventional equipment during on-peak time periods. Water-loop heat pumps, air handling equipment, and circulating pumps do not qualify. A penalty for non-compliance will be assessed if the partial storage limit is exceeded.

D. Geothermal Applications - Geothermal heat pumps, associated air handling equipment and circulating pumps qualify for the rate. Supplementary resistance heat associated with each heat pump or supplementary electric boiler heat associated with the geothermal system also qualify for the rate.

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BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
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SECTION NO. 3A
SECOND REVISED SHEET NO. 10
REPLACES FIRST REVISED SHEET NO. 10

ENERGY STORAGE SERVICE — RATE NO. ES-4 (T)
Page 5 of 5

9. DESIGN REVIEW:

Detailed design information must accompany each Energy Storage Application including:

A. A 24-hour design day cooling and/or heating load profile using standard industry load calculation methods.

B. A system description with operating Strategy.

The Demand-Side Management Department shall review and approve the Energy Storage Application and proposed contract.

TAX ADJUSTMENT

Bills computed under the rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold. (C)

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY

SECTION NO. 3A

Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 27

SECTION NO. 3A
SECOND REVISED SHEET NO. 11
REPLACES FIRST REVISED SHEET NO. 11

UTILITY CONTROLLED GENERAL SERVICE (CLOSED) RATE NO. UCG-4 (T)
Page 1 of 2

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

APPLICABLE

At the customer's election, to customers receiving firm service under provisions of the General Service rate; provided, the customer agrees to allow the Company to interrupt, at any time, a minimum of 4 kW of Company approved permanently connected customer designated load which can be separately metered. Company approved loads include, but are not limited to, water heating and dual fuel heating systems. Utility controlled service is limited to use which, if interrupted, would not in the opinion of the Company endanger health or safety.

CHARACTER OF SERVICE

Company controlled interruptible alternating current, 60 hertz, at the voltage and phase of the Company's established firm service for each customer.

NET MONTHLY BILL

Customer Charge
$4.50 per month (I)

Energy Charge
All usage at 4.20¢ per kWh (I)

Minimum
The Customer Charge

(D)

DATE FILED: June 20, 1995

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ISSUED BY: Kyle D. White
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Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 27

SECTION NO. 3A
THIRD REVISED SHEET NO. 12
REPLACES SECOND REVISED SHEET NO. 12

Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 27

SECTION NO. 3A
THIRD REVISED SHEET NO. 12
REPLACES SECOND REVISED SHEET NO. 12

UTILITY CONTROLLED GENERAL SERVICE (CLOSED) RATE NO. UCG-4(T)
Page 2 of 2

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. An nonsufficient fund check charge of $15.00 shall apply for returned checks. If a bill (I) is not paid, the Company shall have the right to suspend service, providing ten days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.

2. Service provided hereunder shall be on a continuous basis. Service under this rate shall be for a minimum of twelve consecutive months and thereafter unless the customer then elects to have service provided under other applicable General Service rates.

3. Company will supply and maintain the necessary metering and controls. Wiring by the customer shall be such that meters and controls are located outside the building; where the meter and controls are separate, they shall be located as close together as possible. Where necessary, the customer shall supply and maintain the necessary low voltage relay in a Company approved sealable enclosure to enable Company to control customer's load. For large controlled loads, the customer's controllable load interrupting device may, with Company approval, be located inside the building adjacent to customer's main disconnects.

4. Customer's interruptible loads will be controlled by the Company's control equipment and the maximum hours of interruption will not exceed 700 hours per year.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by an governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold. (C)

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Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
THIRD REVISED SHEET NO. 13
REPLACES SECOND REVISED SHEET NO. 13

Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
THIRD REVISED SHEET NO. 13
REPLACES SECOND REVISED SHEET NO. 13

BILLING CODES 22, 28, 32, AND 38

LARGE DEMAND CURTAILABLE SERVICE (LDC) RATE No. LDC-2
Page 1 of 5

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

APPLICABLE

At the customer's election, to any General Service-Large customer's entire service requirements supplied at one point of delivery when the customer agrees to curtail a minimum designated load under the conditions of one of the following options:

	Minimum Prior Notification	Minimum Curtailment Length	Maximum Curtailment Length
Option A	None	6 hours	16 hours
Option B	1 hour	6 hours	16 hours
Option C	4 hours	6 hours	16 hours

Service is by Large Demand Curtailable Service Agreement only, and is not applicable for temporary, standby, supplementary, emergency, resale, shared, or incidental purposes.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at a single standard utilization voltage most available to the location of the customer.

NET MONTHLY BILL

Rate

Capacity Charge
$9.29 per kVA of Billing Capacity (I)

Energy Charge
All usage at 3.4¢ per kWh

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Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
THIRD REVISED SHEET NO. 14

ISSUED BY: Kyle D. White
Director Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
THIRD REVISED SHEET NO. 14
REPLACES SECOND REVISED SHEET NO. 14

BILLING CODES 22, 28, 32, and 38

LARGE DEMAND CURTAILABLE SERVICE

RATE NO. LDC-2
Page 2 of 5

Minimum

The Capacity Charge less Curtailable Load Credit

Curtailable Load Credit

The monthly bill shall be reduced according to the following schedule for the excess, if any, that Billing Capacity exceeds Firm Service Capacity.

Option A	-	$5.17 per kVA	(I)
Option B	-	$4.75 per kVA	
Option C	-	$4.25 per kVA	

Penalty for Non-Compliance

If at any time a customer fails to curtail as requested by the Company, a penalty equal to five (5) times the Capacity Charge per kVA for the maximum difference in kVA that the maximum load during any curtailment period within the billing period exceeds the Firm Service Capacity. If more than one curtailment occurs during a billing period and the customer fully complies with at least one curtailment request and does not fully comply with at least one other curtailment request, the penalty for non-compliance will be reduced by multiplying it by the proportion of the total number of curtailments with which the customer failed to comply fully to the number of curtailments ordered.

DETERMINATION OF BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum use during the billing period; or
b. Eighty percent (80%) of the highest Billing Capacity in any of the preceding eleven (11) months; or
c. The Firm Service Capacity.

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ISSUED BY: Kyle D. White
Director Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY

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BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
THIRD REVISED SHEET NO. 15
REPLACES SECOND REVISED SHEET NO. 15

BILLING CODES 22, 28, 32, AND 38

LARGE DEMAND CURTAILABLE SERVICE

RATE No. LDC-2
Page 3 of 5

FIRM SERVICE CAPACITY

The customer shall initially designate by Electric Service Agreement a Firm Service Capacity of at least 200 kVA less than: (a) the customer's maximum actual Billing Capacity during the twelve billing periods immediately preceding the election of this rate for existing customers, or (b) maximum estimated Billing Capacity during the twelve billing periods following the election of this rate for new customers. (C)

The Customer shall agree to reduce electric demand to or below the Firm Service Capacity at or before the time specified by the Company in any notice of curtailment. The Customer shall further agree not to create demands in excess of Firm Service Capacity for the duration of each curtailment period. The customer may increase electric demand after the end of the curtailment period as specified by the Company.

SUBSTATION OWNERSHIP DISCOUNT

Customers who furnish and maintain a transformer substation with controlling and protective equipment, with the exception of metering equipment, for the purpose of transforming service from the Company's transmission voltage (47,000 volts, and above) or primary distribution voltage (2,400 volts to 24,900 volts) to the customer's utilization voltages, shall receive a monthly credit of $0.25 per kVA of Billing Capacity for transmission service and $0.15 per kVA of Billing Capacity for primary distribution service. (D)

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Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
THIRD REVISED SHEET NO. 16
REPLACES SECOND REVISED SHEET NO. 16

BILLING CODES 22, 28, 32, AND 38

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
THIRD REVISED SHEET NO. 16
REPLACES SECOND REVISED SHEET NO. 16

BILLING CODES 22, 28, 32, AND 38

LARGE DEMAND CURTAILABLE SERVICE

RATE NO. LDC-2
Page 4 of 5

PAYMENT

Net monthly bills are due and payable twenty (20) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of $15.00 shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply. (I)

CONTRACT PERIOD

A period of not less than five (5) years and if not then terminated by at least two years prior written notice by either party, shall continue until so terminated. Where service is being initiated or enlarged and requires special investment on the part of the Company, a longer period may be required and shall be as stated in the Electric Service Agreement. (C)

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.

2. Service provided hereunder shall be on a continuous basis. If service is discontinued and then resumed within twelve (12) months after service was first discontinued, the customer shall pay all charges that would have been billed if service had not been discontinued.

3. Curtailment periods will typically be for a minimum of six consecutive hours with the duration and frequency to be at the discretion of the Company. Daily curtailments will not exceed 16 hours total and total curtailment in any calendar year will not exceed 400 hours.

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Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
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BILLING CODES 22, 28, 32, AND 38

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
ORIGINAL SHEET NO. 17

BILLING CODES 22, 28, 32, AND 38

LARGE DEMAND CURTAILABLE SERVICE

RATE No. LDC-2
Page 5 of 5

TERMS AND CONDITIONS (continued)

4. The Company at its option may terminate the Large Demand Curtailable Service Agreement if the Customer has demonstrated an inability to curtail its loads to the Firm Service Capacity when requested by the Company.

5. General Service - Large customers with Billing Capacities which are not large enough to provide 200 KVA of curtail- (C)
able load will be considered by the Company for LDC service on a case-by-case basis.

6. Curtailable service for Industrial Contract Service customers is available, however, the rates and conditions of service will be determined on a case-by-case basis and filed with the South Dakota Public Utilities Commission for review and approval.

7. Federal medical facilities owning an emergency standby (N)
generator of 1,000 kVA or more may receive 100% curtailable LDC service with or without a contract under the provisions provided herein, except the Curtailable Load Credit shall be set at $0.35 per kVA of the standby generator, but not in excess of the annual peak demand. The initial service term shall be one year, with a one year written notice of termination.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the (C)
applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
ORIGINAL SHEET NO. 18

BILLING CODE 50

SMALL INTERRUPTIBLE GENERAL SERVICE (optional) Rate No.SIGS-1
Page 1 of 3

AVAILABLE

To customers installing electrical equipment that can be interrupted to reduce the Company's On-Peak demand, at points on the Company's existing secondary distribution lines supplied by its interconnected transmission system. The rate has been developed as part of the Company's Demand-side Management strategy.

APPLICABLE

At the customer's election, to commercial customers with interruptible electric loads, provided, the customer agrees to allow the Company to interrupt, at any time, a minimum of 4 kW of Company approved permanently connected customer designated load which can be separately metered. Company approved loads include, but are not limited to, water heating, deferrable electric loads, and energy storage equipment. Small Interruptible General Service is limited to use which, if interrupted, would not in the opinion of the Company endanger health or safety.

CHARACTER OF SERVICE

Company interruptible, alternating current, 60 Hertz, at the voltage and phase of the Company's established distribution system most available to the location of the customer. Interruptions will occur when conditions exist that are conducive to a Company-wide system peak. No interruptions will occur during weekends and major holidays.

NET MONTHLY BILL

Customer Charge
$8.75 per month

Energy Charge
All usage at 4.00 ¢ per kWh

Capacity Charge
$ 0.50 per kW of Billing Capacity

Minimum
The Customer Charge plus the minimum Capacity Charge.

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Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
ORIGINAL SHEET NO. 19

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
ORIGINAL SHEET NO. 19

BILLING CODE 50

SMALL INTERRUPTIBLE GENERAL SERVICE (optional) Rate No. SIGS-1
Page 2 of 3

Billing Capacity

The customer's Billing Capacity will be the highest of the following:

a. The customer's average kilowatt load during the fifteen-minute period of maximum use during the month; or

b. The customer's highest Billing Capacity in any of the preceding eleven months; or

c. 25 kW

(D)

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of $15.00 (I) shall apply for returned checks. If a bill is not paid, the Company shall hve the right to suspend service, providing ten days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations where not inconsistent with any specific provisions of this rate schedule.

2. Service provided hereunder shall be on a continuous basis. Service under this rate shall be for a minimum of twelve consecutive months and thereafter unless the customer then elects to have service provided under other applicable General Service rates.

DATE FILED: June 20, 1995

EFFECTIVE DATE: For service on and after August 1, 1995

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
ORIGINAL SHEET NO. 20

BILLING CODE 50

SMALL INTERRUPTIBLE GENERAL SERVICE (optional) Rate No. SIGS-1

Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
ORIGINAL SHEET NO. 20

BILLING CODE 50

SMALL INTERRUPTIBLE GENERAL SERVICE (optional) Rate No. SIGS-1
Page 3 of 3

TERMS AND CONDITIONS

3. Company will supply and maintain the necessary metering and controls. Wiring by the customer shall be such that meters and controls are located outside the building; where the meter and controls are separate, they shall be located as close together as possible. Where necessary, the customer shall supply and maintain the necessary low voltage relay in a Company approved sealable enclosure to enable Company to interrupt customer's usage.

4. The customer's load interrupting device must be located outside adjacent to the Company's metering equipment, and must be wired on the line side of the main disconnect. The load interrupting device shall be capable of interrupting power when signals are received from the Company's control equipment.

5. Customer's interruptible loads will be interrupted by the Company's control equipment and the maximum hours of interruption will not exceed 700 hours per year. Interruptions will occur when conditions exist which are conducive to a Company-wide system peak. No interruptions will occur during weekends and major holidays.

6. An associated firm service account is not necessary to be eligible for Small Interruptible General Service.

7. Service provided hereunder is applicable only for customer interruptible loads that are not backed up by generation located on the customer's electrical distribution system.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold. (C)

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ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY

SECTION NO. 3B

Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3B
SECOND REVISED SHEET NO. 1
REPLACES FIRST REVISED SHEET NO. 1

BILLING CODE 44

SCHEDULE 1 RATE NO. SP-2B(T)
COGENERATION AND SMALL POWER PRODUCTION SERVICE Page 1 of 5
SIMULTANEOUS NET BILLING

AVAILABLE

In all territory served by Company in the State of South Dakota to customers who operate cogeneration or small power production facilities with a design capacity of 100 kilowatts or less and who meet the requirements of qualifying facilities as defined under Title 18 of the Code of Federal Regulations, Part 292, and who execute a contract for service hereunder with the Company for a term of not less than one year.

APPLICABLE

To customers who purchase from the Company all electric load requirements which are in excess of the simultaneous output from their own generation and sell to the Company all output which is in excess of the simultaneous load. This schedule is not applicable to customers who install electrical generation facilities for the purpose of supplying electrical energy to offset in whole or in part energy requirements not otherwise supplied by Company.

EMERGENCY POWER AND ENERGY

Emergency power and energy is that power and energy required by the customer to meet a temporary need due to an emergency breakdown of its generating facilities. Company shall supply emergency energy subject to the availability of such power and energy and further subject to the condition that such supply will not result in impairment of or serious jeopardy of service within the Company's system. Customer agrees to notify the Company by telephone as soon as possible when emergency conditions exist and when able to restore to normal service operations. In addition, customer will confirm notices in writing within 48 hours. Emergency power and energy is not available during periods when the Company has requested that customer limit service to its Firm Contract Demand level unless customer is receiving emergency power and energy at the time of Company's request for customer to limit service to the Firm Contract Demand level.

RATE

8.17¢ per kWh

DATE FILED: June 20, 1995

EFFECTIVE DATE: For service on and after August 1, 1995

ISSUED BY: Kyle D White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

ISSUED BY: Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3B
SECOND REVISED SHEET NO. 2
REPLACES FIRST REVISED SHEET NO. 2

BILLING CODE 44

SCHEDULE 1 — RATE NO. SP-2B(T)
COGENERATION AND SMALL POWER PRODUCTION SERVICE — Page 2 of 5
SIMULTANEOUS NET BILLING

The kWh shall be determined by multiplying the contract demand for emergency energy (as set forth in customer's contract) by the total elapsed time of such emergency. In no event, however, shall the total kWh billed under this provision exceed the total kWh delivered for all purposes during the period of emergency.

MAINTENANCE POWER AND ENERGY

Maintenance power and energy is that power and energy requested by customer to meet a temporary need due to prearranged maintenance of its generating facilities. Maintenance power and energy shall be limited to a total of 60 days per contract year, and shall be scheduled by mutual agreement between customer and the Company. If customer desires maintenance power and energy, customer shall advise Company of the maximum kW required, probable load factor, period required, and estimate of hourly amounts. The quantity once agreed upon shall not be subject to adjustments during said period, except by mutual agreement.

Rate

Daily charge of 24.00¢ per maximum kW agreed to plus 2.92¢ per kWh provided.

FIRM AND INTERRUPTIBLE POWER AND ENERGY

Firm and interruptible power and energy is a block of power and accompanying energy which customer purchases from the Company, and which is not supplied as emergency or maintenance service.

Monthly Rate

Customer Charge

$10.00 per month

Interconnection Facilities Charge

As set forth in customer's contract.

DATE FILED: June 20, 1995

EFFECTIVE DATE: For service on and after August 1, 1995

ISSUED BY: Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3B
SECOND REVISED SHEET NO. 3
REPLACES FIRST REVISED SHEET NO. 3

BILLING CODE 44

SCHEDULE 1
COGENERATION AND SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS NET BILLING

RATE NO. SP-2B (T)
Page 3 of 5

Demand Charge

$10.50 per kW of Firm Contract Demand
$ 5.25 per kW of Interruptible Demand

Energy Charge

All usage at 2.92¢ per kWh

Firm Contract Demand

The Firm Contract Demand, in kW, shall be completed in accordance with customer's contract.

Determination of Interruptible Demand

Interruptible Demand shall be the maximum average load during any fifteen-minute period of use during the month as measured by the Company's meter in excess of Firm Contract Demand, scheduled maintenance and qualifying emergency service during the respective fifteen-minute period. During periods when the generation output from the qualifying facility does not exceed the minimum accredited output all as specified in the contract, any demand which would otherwise be Interruptible Demand shall be subject to the Firm Contract Demand Charge.

Penalty for Failure to Curtail

The Company in its sole discretion may curtail Interruptible service hereunder upon 15 minutes notice to the customer by telephone. In the event customer fails to limit service upon 15 minutes notice from the Company, customer shall pay in addition to all other charges hereunder a penalty of $30 per kW. Such penalty shall be applied once during each curtailment period in each billing month the Company has requested customer to curtail Interruptible service and shall be computed by multiplying $30 times the maximum Interruptible Demand during the curtailment period. A curtailment period begins 15 minutes after Company notifies customer by telephone to curtail Interruptible service and ends upon subsequent telephone notification by Company.

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EFFECTIVE DATE: For service on and after August 1, 1995

ISSUED BY: Kyle D. White
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Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3B
SECOND REVISED SHEET NO. 4
REPLACES FIRST REVISED SHEET NO. 4

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3B
SECOND REVISED SHEET NO. 4
REPLACES FIRST REVISED SHEET NO. 4

BILLING CODE 44

SCHEDULE 1 — RATE NO. SP-2B(T)
COGENERATION AND SMALL POWER PRODUCTION SERVICE — Page 4 of 5
SIMULTANEOUS NET BILLING

GENERATION CREDIT

Company shall purchase all output from customer's own generation which is in excess of customer's simultaneous load and which is delivered to the Company's distribution system. The total generation credit will be netted against other charges to customer on each monthly bill.

Rate

3.32¢ per kWh of cogeneration delivered

PARALLEL OPERATION

Interconnection of the customer's generation with Company's system will be permitted only under the terms of a contract between customer and Company. Such contract shall include but not be limited to the following:

(1) The customer shall indemnify and hold harmless the Company from any and all liability arising from the installation, interconnection, and operation of the customer's facilities. The amount of such insurance coverage shall be at least $300,000 per occurrence. Customer shall furnish certification of compliance and provide written 90-day notice of any changes to the Company.

(2) The customer shall provide a lockable disconnect switch to isolate the customer's generation from Company's system. Such switch shall be accessible to Company and Company shall have the right to lock such disconnect switch open whenever necessary to maintain safe electrical operating conditions, or whenever the customer's facilities may adversely affect Company's system.

(3) The customer shall arrange the electric service wiring to allow the Company to meter (a) the customer's load requirements which are in excess of the simultaneous output from their own generation, and (b) the customer's output which is delivered to the Company. The customer shall pay the Company a monthly charge to cover the fixed costs of the additional metering equipment required to be furnished by the Company.

DATE FILED: June 20, 1995

EFFECTIVE DATE: For service on and after August 1, 1995

ISSUED BY: Kyle D. White
Kyle D. White
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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3B
SECOND REVISED SHEET NO. 5
REPLACES FIRST REVISED SHEET NO. 5

BILLING CODE 44

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3B
SECOND REVISED SHEET NO. 5
REPLACES FIRST REVISED SHEET NO. 5

BILLING CODE 44

SCHEDULE 1
COGENERATION AND SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS NET BILLING

RATE NO. SP-2B (T)
Page 5 of 5

RULES AND REGULATIONS

Service hereunder is subject to the General Rules and Regulations contained in the Company's regularly filed and published tariff and to those prescribed by regulatory authorities.

(D)

PAYMENT

Net monthly bills are due and payable twenty (20) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. An insufficient check charge of $15.00 shall apply for returned checks. If a bill (I) is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge for reconnection will apply. (T)

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the (C) applicable proportionate part of any impost, assessment, or charge imposed or levied by a governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

DATE FILED: June 20, 1995

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ISSUED BY: Kyle D. White

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3B
SECOND REVISED SHEET NO. 6
REPLACES FIRST REVISED SHEET NO. 6

BILLING CODE 45

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3B
SECOND REVISED SHEET NO. 6
REPLACES FIRST REVISED SHEET NO. 6

BILLING CODE 45

SCHEDULE 2
COGENERATION AND SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS PURCHASE AND SALE

RATE NO. SP-3B(T)
Page 1 of 3

AVAILABLE

In all territory served by Company in the State of South Dakota to customers who operate cogeneration or small power production facilities with a design capacity of 100 kilowatts or less and who meet the requirements of qualifying facilities as defined under Title 18 of the Code of Federal Regulations, Part 292, and who execute a contract for service hereunder with the Company for a term of not less than one year.

APPLICABLE

To customers who purchase their entire electric load requirements from the Company and sell the entire output from their own generation to the Company. This schedule is not applicable to customers who install electrical generation facilities for the purpose of supplying electrical energy to offset in whole or in part energy requirements not otherwise supplied by Company.

ELECTRIC LOAD REQUIREMENT PURCHASES

The customer shall purchase all electric service requirements under the applicable regularly filed and published retail rate schedules of the Company.

COGENERATION SALES TO THE COMPANY

The Company shall purchased all energy generated by customer each month.

Rate

3.32¢ per kWh of cogeneration.

INTERCONNECTION FACILITIES CHARGE

As set forth in customer's contract.

DATE FILED: June 20, 1995

EFFECTIVE DATE: For service on and after August 1, 1995

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

SCHEDULE 2 — RATE NO. SP-3B (T)
COGENERATION AND SMALL POWER PRODUCTION SERVICE — Page 2 of 3
SIMULTANEOUS PURCHASE AND SALE

MONTHLY BILLING

Monthly bills will be issued by the Company. Each bill will show: (1) the total amount due from the customer for service under each applicable rate schedule; (2) the total amount due from the Company for purchase of all cogeneration energy; (3) the amount due from the customer for the Interconnection Facilities Charge; and (4) the net amount due from either party.

PARALLEL OPERATION

Interconnection of the customer's generation with Company's system will be permitted only under the terms of a contract between customer and Company. Such contract shall include but not be limited to the following:

(1) The customer shall indemnify and hold harmless the Company from any and all liability arising from the installation, interconnection, and operation of the customer's facilities. The amount of such insurance coverage shall be at least $300,000 per occurrence. Customer shall furnish certification of compliance and provide written 90-day notice of any changes to the Company.

(2) The customer shall provide a lockable disconnect switch to isolate the customer's generation from Company's system. Such switch shall be accessible to Company and Company shall have the right to lock such disconnect switch open whenever necessary to maintain safe electrical operating conditions, or whenever the customer's facilities may adversely affect Company's system.

(3) The customer shall arrange the electric service wiring to allow the Company to meter the customer's total electric load requirements and total output from their own generation through separate and distinct meters. The customer shall pay the Company a monthly charge to cover the fixed costs of the additional metering equipment required to be furnished by the Company.

(4) Except for the metering, the customer shall own and maintain all facilities on the customer's side of a single point of

DATE FILED: June 20, 1995 — EFFECTIVE DATE: For service on and after August 1, 1995

ISSUED BY: Kyle D. White
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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3B
SECOND REVISED SHEET NO. 8

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3B
SECOND REVISED SHEET NO. 8
REPLACES FIRST REVISED SHEET NO. 8

BILLING CODE 45

SCHEDULE 2
COGENERATION AND SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS PURCHASE AND SALE

RATE NO. SP-3B (T)
Page 3 of 3

delivery as specified by Company. The customer's system, including interconnecting equipment, shall meet the requirements of and be inspected and approved by state electrical inspectors and any other public authority having jurisdiction before any connection is made to Company.

RULES AND REGULATIONS

Service hereunder is subject to the General Rules and Regulations contained in the Company's regularly filed and published tariff and to those prescribed by regulatory authorities.

(D)

PAYMENT

Net monthly bills are due and payable twenty (20) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. An insufficient check charge of $15.00 shall apply for returned checks. If a bill (I)
is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge for reconnection will apply. (T)

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the (C)
applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

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BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3B
SECOND REVISED SHEET NO. 9
REPLACES FIRST REVISED SHEET NO. 9

BILLING CODE 46

SCHEDULE 3 — RATE NO. SP-4B (T)
COGENERATION AND SMALL POWER PRODUCTION SERVICE — Page 1 of 2
SIMULTANEOUS POWER

AVAILABLE

In all territory served by the Company in the State of South Dakota to customers who operate cogeneration or small power production facilities with a design capacity of 100 kilowatts or less and who meet the requirements of qualifying facilities as defined under Title 18 of the Code of Federal Regulations, Part 292, and who execute a contract for service hereunder with the Company for a term of not less than one year.

APPLICABLE

To customers taking service under any other rate schedule of the Company for all electric load requirements which are in excess of the simultaneous output from their own generation and sell to the Company all output which is in excess of the simultaneous load. This schedule is not applicable to customers who install electrical generation facilities for the purpose of supplying electrical energy to offset in whole or in part energy requirements not otherwise supplied by Company.

GENERATION CREDIT

Company shall purchase all output from customer's own generation which is in excess of customer's simultaneous load and which is delivered to the Company's distribution system. The total generation credit will be netted against other charges to customer on each monthly bill.

Rate

3.32¢ per kWh of cogeneration delivered

PARALLEL OPERATION

Interconnection of the customer's generation with Company's system will be permitted only under the terms of a contract between customer and Company. Such contract shall include but not be limited to the following:

DATE FILED: June 20, 1995

EFFECTIVE DATE: For service on and after August 1, 1995

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3B
SECOND REVISED SHEET NO. 10
REPLACES FIRST REVISED SHEET NO. 10

BILLING CODE 46

SCHEDULE 3 — RATE NO. SP-4B (T)
COGENERATION AND SMALL POWER PRODUCTION SERVICE — Page 2 of 2
SIMULTANEOUS RIDER

(1) The Customer shall indemnify and hold harmless the Company from any and all liability arising from the installation, interconnection, and operation of the customer's facilities. The amount of such insurance coverage shall be at least $300,000 per occurrence. Customer shall furnish certification of compliance and provide written 90-day notice of any changes to the Company.

(2) The customer shall provide a lockable disconnect switch to isolate the customer's generation from Company's system. Such switch shall be accessible to Company and Company shall have the right to lock such disconnect switch open whenever necessary to maintain safe electrical operating conditions, or whenever the customer's facilities may adversely affect Company's system.

(3) The customer shall arrange the electric service wiring to allow the Company to meter (a) the customer's load requirements which are in excess of the simultaneous output from their own generation, and (b) the customer's output which is delivered to the Company. The customer shall pay the Company a monthly charge to cover the fixed costs of the additional metering equipment required to be furnished by the Company.

RULES AND REGULATIONS

Service hereunder is subject to the General Rules and Regulations contained in the Company's regularly filed and published tariff and to those prescribed by regulatory authorities.

DATE FILED: June 20, 1995 EFFECTIVE DATE: For service on and after August 1, 1995

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 4
FIFTH REVISED SHEET NO. 1
REPLACES FOURTH REVISED SHEET NO. 1

ISSUED BY: Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 4
FIFTH REVISED SHEET NO. 1
REPLACES FOURTH REVISED SHEET NO. 1

SUMMARY LIST OF CONTRACTS WITH DEVIATIONS

Contract #2817.8

Homestake Mining Company Industrial Contract Service Agreement. The agreement was effective September 1, 1993 and has a term of nine years and continues thereafter until canceled by the six year written notice of either party. Contract amended effective August 1, 1995, under Docket No. EL95-003. (C)

Contract #10431

City of Rapid City Large Demand Curtailable Service Agreement. The agreement was effective June 1, 1993 and has a term of three years and continues thereafter until canceled by the one year written notice of either party.

Contract #10432

City of Rapid City Large Demand Curtailable Service Agreement. The agreement was effective June 1, 1993 and has a term of three years and continues thereafter until canceled by the one year written notice of either party.

Contract #7660.3

Wharf Resources Large Demand Curtailable Service Agreement. The agreement was effective August 1, 1995, under Docket No. EL95-003. (C)

Contract #9032

United States Air Force Electric Power Service Agreement for the military family housing and related facilities located in the Dakota Ridge Subdivision in Rapid City. The agreement was effective January 29, 1990 and has a term of ten years.

DATE FILED: June 20, 1995

EFFECTIVE DATE: For service on and after August 1, 1995

ISSUED BY: Kyle D. White
Director, Rates and Demand-Side Management

BUSINESS DEVELOPMENT SERVICE

RATE No. BDS-1
Page 1 of 3

AVAILABLE

At points on the Company's existing transmission or distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To customers requiring an appropriate response to non-standard, unique or specialized electric services and/or to meet competitive forces in the energy services markets in a manner that satisfies the needs of participating customers while balancing the interests of the participating customer, the non-participating customers, and the Company.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established transmission or distribution system most available to the location of the customer.

ELIGIBILITY

Customers requesting Business Development Service (BDS) will be considered upon written application to the Company if one or more of the following conditions is shown by the customer to exist:

1. The customer accepts non-standard electric service for new or existing load;
2. The customer has unique requirements for new load;
3. The customer intends to acquire its electric service for new or existing load from a source other than the Company absent service under this rate by showing:
   a. The customer demonstrates a competitive alternative, energy source or business location, to the Company's standard tariff rates; and
   b. The comparative economics, including but not limited to availability of capital, environmental impacts and assessment of risk, of the alternative over the Company's standard tariffed rates are material; and

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 4
ORIGINAL SHEET NO. 3

BUSINESS DEVELOPMENT SERVICE

RATE No. BDS-1
Page 2 of 3

ELIGIBILITY (continued)

c. The alternative is demonstrated to be technologically feasible and legally permissible; and
d. The customer has taken substantial steps to fairly evaluate the alternative sufficient to establish the customer's actual ability to utilize the alternative within a reasonable period of time.

Upon receipt of the customer's written application, and such additional information as the Company may require, the Company and the applying customer may, at the sole discretion of either party, commence negotiation of rates and terms and conditions of service under this tariff. If a mutually acceptable agreement is reached, the agreement and full support for it shall be forwarded to the Commission for their file of contracts with deviations as authorized by this rate schedule.

CONTRACT PROVISIONS

All mutually acceptable service agreements will meet these minimum standards:

1. The initial service term shall not be less than three years; and
2. No service term shall exceed 7 years without the inclusion of language providing for renegotiation by the Company.
3. The minimum written notice of cancellation by either party shall be nine months; and
4. The customer shall not be eligible for any discounts or service conditions except as provided for in the service agreement; and
5. The compensation to be received under the service agreement during its term shall exceed the marginal cost to the Company of performance under the contact; and
6. The rate for metered service will be designed to encourage the customer to improve load factor, calculated using the customer's on-peak KVA; and
7. Minimum contract demand is 250 kVA; and
8. The terms and conditions of service shall be those contained in the service agreement between the Company and the customer; and
9. Identification of the rate schedule that customer would have received service under in lieu of BDS.

DATE FILED: June 20, 1995

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ISSUED BY: Kyle D. White

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 4
ORIGINAL SHEET NO. 4

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 4
ORIGINAL SHEET NO. 4

BUSINESS DEVELOPMENT SERVICE

RATE No. BDS-1
Page 3 of 3

RATE

All charges for service under this rate shall be the charges contained in the contract between the Company and the customer.

CONFIDENTIALITY

Upon request of the Company or the customer, upon good cause shown by affidavit, all terms and conditions of any service agreement under this rate schedule and any supporting information shall be protected from disclosure as confidential in accordance with the Commission's Administrative Rules provided for at Section 20:10:01:41 and 20:10:01:42.

DATE FILED: June 20, 1995

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Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 5
THIRD REVISED SHEET NO. 21
REPLACES SECOND REVISED SHEET NO. 21

Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 5
THIRD REVISED SHEET NO. 21
REPLACES SECOND REVISED SHEET NO. 21

704 - DELINQUENT BILLS

Bills become delinquent if not paid within twenty (20) days of the date of the bill. Service may be discontinued upon ten (10) days written notice to the customer in the months of April through October and forty (40) days written notice to the customer in the months of November through March and per rules prescribed by the applicable Regulatory Body.

705 - CHARGE FOR RESTORING SERVICE

If service is discontinued for any reason herein mentioned, the customer may be required to reimburse the Company for all costs incurred by the Company in reconnecting service to said customer. Reconnection costs shall include all direct charges incurred while reconnecting service, plus an additional charge to cover the cost of administration and special accounting.

706 - SELECTION OF RATE SCHEDULE

The Company's rate schedules are designed for service supplied to customer on a continuous annual basis. Customer may elect to take service under any of the schedules applicable to such service. For initial service, Company will advise customer of the schedule which in its judgment is best adopted to his needs on an annual basis, but such advice must be based upon customer's statements as to his installation and requirements for service, and Company assumes no responsibility for the selection of the schedule made by customer. Rules applicable to specific schedules shall apply when customer desires service on other than a continuous basis.

707 - PRORATION OF BILLS

For all billings, the charges will be prorated based upon a 30 day billing period when the billing period is outside of the standard billing period of 23 to 40 days. C

708 - ESTIMATED BILLING DUE TO UNREAD METERS

In the event it is impossible or impracticable to read customer's meter on the scheduled meter reading day, Company may render an "Estimated Bill." Company may render "Estimated Billings" to rural customers on a schedule basis, however, Company will render no more than three (3) estimated bills in consecutive order. Only in unusual cases, or when approval is obtained from a customer, shall more than three (3) consecutive estimated bills be rendered.

DATE FILED: June 20, 1995

EFFECTIVE DATE: For service on and after August 1, 1995

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 6

ISSUED BY: Kyle D. White

Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 6
FIRST REVISED SHEET NO. 17
REPLACES ORIGNAL SHEET NO. 17

(Reserved)

DATE FILED: June 20, 1995

EFFECTIVE DATE: For service on and after August 1, 1995

ISSUED BY: Kyle D. White

Kyle D. White
Director, Rates and Demand-Side Management

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

EXHIBIT B

LARGE DEMAND CURTAILABLE SERVICE AGREEMENT
WHARF RESOURCES
Agreement Between Black Hills Corporation and Wharf Resources

INDUSTRIAL CONTRACT SERVICE AGREEMENT
POPE & TALBOT, INC.
Agreement Between Black Hills Corporation and Pope & Talbot, Inc.

AMENDMENT NO. 1 TO INDUSTRIAL CONTRACT SERVICE AGREEMENT
SOUTH DAKOTA STATE CEMENT PLANT COMMISSION
Agreement Between Black Hills Corporation and South Dakota State Cement Plant Commission

AMENDMENT NO. 1 TO INDUSTRIAL CONTRACT SERVICE AGREEMENT
HOMESTAKE MINING COMPANY
Agreement Between Black Hills Corporation and Homestake Mining Company

ELECTRIC SERVICE AGREEMENT
STATE OF SOUTH DAKOTA FOR BLACK HILLS STATE UNIVERSITY
Agreement Between Black Hills Corporation and the State of South Dakota

ELECTRIC SERVICE AGREEMENT
STATE OF SOUTH DAKOTA FOR SOUTH DAKOTA SCHOOL OF MINES & TECHNOLOGY
Agreement Between Black Hills Corporation and the State of South Dakota

Contract No.

LARGE DEMAND CURTAILABLE SERVICE AGREEMENT

WHARF RESOURCES

This Large Demand Curtailable Service Agreement, dated as of July __, 1995, is made and entered into by and between BLACK HILLS CORPORATION, which operates its electric utility division under the assumed name of Black Hills Power and Light Company ("Company") and WHARF RESOURCES, a Montana General Partnership ("Wharf").

1. DEFINITIONS AND RECITALS.

1.1 Definitions. The following capitalized words and phrases when used in this Agreement shall have the respective meanings as follows:

"Agreement" is this Large Demand Curtailable Service Agreement.

"Best Efforts" are a party's best efforts to accomplish the intent of this Agreement in accordance with reasonable commercial practice and without the incurring of unreasonable expense.

"Billing Capacity" is defined in the tariff at Exhibit A.

"Billing Period" is the calendar month for which the Company renders a bill to Wharf Resources for power and energy delivered during such period.

"Company" is Black Hills Corporation which operates its electric utility division under the assumed name of Black Hills Power and Light Company.

"Company's Assigned Service Area" is the Company's assigned service area in which the Company has the exclusive right to provide electric service at retail as provided by South Dakota Codified Laws § 49-34A-42.

"Firm Service Capacity" is 1,500 kVA.

"Measured Demand" is the Kilovolt-ampere (kVA) load during the 15-minute period of maximum use during a Billing Period.

"PUC" is the Public Utilities Commission, a commission of the State of South Dakota, or such other regulatory commission or agency which may hereafter have jurisdiction to determine the rates charged by the Company for the sale of electric power and energy to Wharf Resources.

"Reasonable Notice" and "Reasonable Time" is, when applied to a notice of increased power and energy needs, sufficient notice to the Company to allow it to construct any necessary facilities required to furnish the electric needs of Wharf Resources. When

applied to a notice of less need for

applied to a notice of less need for power and energy, Reasonable Notice and Reasonable Time is notice to the Company as soon as practicable after Wharf Resources is aware of the events which cause the reduced electric needs.

"Term" is that period of time set forth in Section 2 of this Agreement.

1.2 Recitals. Wharf Resources owns and operates gold mining and milling and other operations in Lawrence County, South Dakota, within the Company's Assigned Service Area. The Company provides electric service to Wharf Resources for these operations. Wharf Resources desires to have a dependable electric power supply available for its needs at reasonable rates, and the Company desires to have sufficient notice of changing power needs and assurances of stability in the payment of rates from this large customer to be able to prudently plan for and construct the necessary facilities to provide for the electric services and to mitigate the impact on the Company's other customers that may be brought about by major variations in Wharf Resources's electric power requirements.

2. TERM.

2.1 Initial Term. The initial term of this Agreement shall commence on August 1, 1995 and terminate on July 31, 2000.

2.2 Right to Extend Term. Wharf shall have an automatic right to extend the term of the Agreement or any extended term of the Agreement for an additional three (3) years from the date the extension option is exercised. This option may be exercised at any time, but for computation of the 3 year period, the date of exercise shall be deemed to be no earlier than July 31, 1998 in the case of the first exercise of the option and no earlier than the first anniversary of the effective date of any prior exercise of this extension option in the case of any subsequent exercise of the option. Not earlier than 120 days and not later than 60 days prior to the deemed date of exercise of each option to extend the Term under this Section 2.2, the Company shall give Wharf written notice of Wharf's right to extend the Term. Failure to exercise an extension option by the end of this Agreement's term will require Wharf to either execute a new service agreement with a minimum 5 year term or cease taking service at the end of the Agreement's term. Wharf acknowledges that in the event it allows its remaining Agreement term to decline to less than 2 years after the Company has given the required notice of Wharf's right to extend the Term prior thereto, there will be a System Planning Surcharge for the first 2 years of the new service agreement term or extended service agreement term, less any remaining unexpired existing Agreement term at the time of an extension. The surcharge will be $.50/kVA per month of Measured Demand. The Company may, in its sole discretion, waive the System Planning Surcharge in those circumstances that it deems the surcharge to be inconsistent with the best interests of the Company or its ratepayers.

2.3 Failure to Extend Agreement. Failure to exercise an extension option by the end of the Agreement's term, including any extension thereof, and failure of Wharf to immediately execute a new service agreement with Black Hills with a minimum five-year term will result in either of the following:

[illegible] of the Agreement's term, including any extension thereof, and failure of Wharf to immediately execute a new service agreement with Black Hills with a minimum five-year term will result in either of the following:

(a) If Regulated. If as of the date of the termination of the Agreement, Wharf is obligated by law to take its electric service from Black Hills, Black Hills shall continue to serve Wharf, and Wharf shall continue to purchase all of its electric requirements from Black Hills under other applicable tariff schedules not requiring a contract or, upon application of either party, such tariff schedules as the South Dakota Public Utilities Commission directs .

(b) If Unregulated. If as of the date of the termination of the Agreement, Wharf has the legal right to choose its electric power supplier, and absent any other agreement of Black Hills and Wharf to the contrary, Black Hills shall have no further obligation to serve Wharf, and Wharf shall have no further obligation to purchase electric service from Black Hills.

2.4 Black Hills' Rights in Event of Customer Choice. If at the time Wharf exercises an option to extend the term of the Agreement, Wharf has the legal right to choose its electric power supplier, Black Hills shall have the option, to be exercised within thirty (30) days thereafter, to reject the extension and allow the Agreement to terminate at the end of its term.

3. SALE AND PURCHASE OF POWER AND ENERGY.

3.1 All Requirements. The Company agrees to sell and Wharf Resources agrees to buy all of Wharf Resources's electric power and energy requirements during the Term for all electric use and loads within the Company's Assigned Service Area, except to the extent that Black Hills shall be entitled to curtail the supply of electric power and energy as set forth in this Agreement and the tariff filed with the South Dakota Public Utilities Commission, at which time Wharf Resources shall curtail and/or generate electric power and energy required to meet its needs. During the Term, Wharf Resources agrees to choose the Company as its electric supplier and otherwise use Best Efforts to support the Company in establishing a right to serve Wharf Resources's loads. However, nothing herein restricts Wharf Resources's rights to undertake all actions and legal procedures including petitioning the PUC or other regulatory bodies having jurisdiction to attempt to obtain an alternate supply of electric power if the Company is not furnishing Wharf Resources adequate electric service.

3.2 Notice of Change in Power Requirements. Wharf Resources shall give Reasonable Notice to the company of any increased electric power requirements within a Reasonable Time prior to its actual demand therefore to enable the Company to be prepared to furnish such power requirements. Wharf Resources shall further give Reasonable Notice to Black Hills within a Reasonable Time of any substantial decrease in power requirements.

3.3 Subject to Service Area Regulation. This Agreement is subject to and will be consistent with applicable law regulating service areas. However, in recognition of the long-term commitment of the Company to supply power and energy to Wharf Resources, the possibilities of major deviations in the need for electric power and the need of Wharf Resources to be assured of adequate power and energy, this Agreement providing for the

obligation of the Company to sell and the obligation of Wharf Resources to buy electric service shall continue to be binding on the parties for the Term and any extensions thereof notwithstanding any subsequent modification of the Company's Assigned Service Area or the laws relating thereto or interpretation thereof. If the Company's right and duty to serve Wharf Resources granted in this Agreement is contested in whole or in part by any party or governmental body, both parties agree to use their Best Efforts to uphold the rights and obligations of the parties as set forth herein, including participation at the sole cost of the requesting party in all administrative and judicial proceedings, including all appeals from any rulings not upholding the right or duty to serve as provided herein. If the right and duty to serve is not upheld as to any portion thereof, this Agreement shall be binding and enforceable as to the remaining portion of the right and duty to serve.

3.4 Right to Serve After Term. Nothing herein shall operate to cancel or modify the Company's legal rights and duties to provide electric power and energy to Wharf Resources following the Term, whatever those legal rights and duties may be at the time.

4. RATES TO BE CHARGED FOR POWER AND ENERGY.

4.1 Regulated Rates. Subject to Section 4.2, the Company shall bill and Wharf Resources shall pay for all electric power and energy supplied hereunder at the rates and charges due and payable therefor, pursuant to the appropriate and applicable rate tariffs as approved and allowed from time to time by the PUC for the type of service furnished. Attached hereto as Exhibit A is the Large Demand Curtailable Service rate tariff (LDC-2) that the parties to this Agreement anticipate will be approved by the PUC as part of a settlement of PUC Docket No. EL95-003 and is applicable to this Agreement. Approval of this tariff is a condition precedent to this Agreement becoming effective pursuant to Section 10. The parties agree, however, that this tariff is subject to change from time to time by the PUC as provided by law. Wharf Resources has elected notice option A with the corresponding Curtailable Load Credit of rate tariff LDC-2. In addition, however, Wharf shall receive a credit equal to $1.50 per kVA against the net monthly billing rate as set forth in rate tariff LDC-2. This credit is in addition to that credit granted under the curtailable Load Credit Option A as set forth in rate tariff LDC-2. Option A allows for no prior notification. Wharf Resources shall curtail its load to within a range of 50 kVA of its Firm Service Capacity upon 10 minutes notice or pay the penalty set out in LDC-2.

4.2 Substantial Decrease in Load. If Wharf Resources's Measured Demand falls to less than 1000 kVA during any 3 consecutive months during the term of this Agreement, the Large Demand Curtailable Service rate tariff shall no longer be applicable to Wharf Resources. If Wharf Resources continues to have any need for electric service, it shall be subject to whatever tariff is then in effect which is applicable to that smaller size load. If, however, at any time during the remaining Agreement term, Wharf Resources's Measured Demand for any month is higher than 1000 kVA, the Large Demand Curtailable Service rate tariff shall be deemed to have been reinstated and Wharf Resources shall again be subject to the Large Demand Curtailable Service tariff then in effect. This provision shall continue to be applicable to any subsequent 3-month consecutive period of less than 1000 kVA of Measured Demand.

4.3 Rates and Service Subject [illegible]

4.3 Rates and Service Subject to Regulation. It is understood that the initial basis for charges pursuant to this Agreement as referred to herein and conditions of service may be revised by the Company from time to time, and Wharf Resources agrees that should the Company during the Term revise such rate schedules, such revised rate schedules as authorized by the PUC shall be the basis of charges thereafter. The Company shall promptly provide Wharf Resources with copies of any filings by the Company with the PUC affecting rates hereunder and notify Wharf Resources promptly of any such revision. All rules and regulations of the Company governing the furnishing of electric service and its tariff schedules under which service is furnished to the customers, as such rules and regulations and tariff schedules exist from time to time, are made a part of this Agreement by reference. Notwithstanding, the provisions of this Agreement shall govern in the event of any conflict between the rules and regulations of the Company and the provisions of this Agreement. Wharf Resources reserves all rights as any customer of the Company to petition the PUC and propose and/or contest changes in the rate tariffs and rules and regulations under which the Company operates except that Wharf Resources agrees not to contest its obligation to purchase electric power and energy as provided at Section 3.

4.4 Rate Setting in the Event of Deregulation. In the event that during the term of this Agreement, the current PUC regulation of retail electric rates is eliminated, either by a change in South Dakota laws or by federal preemption of those laws, the parties agree that for the remainder of the contract term, either party may use the following procedure in order to obtain a change in the rates that are in effect on the date that such regulation ends:

a. Request. Either the Company or Wharf Resources may make a request that the rates be adjusted to conform the rates being charged to the cost of serving Wharf Resources as those costs would have been calculated by the PUC under the laws and regulations that existed at the time this Agreement was executed. The request will be in writing. If the request is from the Company, it will provide sufficient explanation and data regarding changes in its cost of providing service to Wharf Resources to justify the proposed adjustment. If from Wharf Resources, the request will contain an explanation of why Wharf Resources believes that the costs have changed and a demand that the Company provide the necessary data and/or explanation to confirm or dispute Wharf Resources's claim. Neither Company nor Wharf Resources shall be entitled to either unilaterally change the rate or to take legal action with respect to any dispute over what the rate should be until it has complied, in good faith, with the procedures set forth in Section 4.4b and 4.4c.

b. Negotiation. Company and Wharf Resources shall first attempt, promptly and in good faith, to resolve any dispute arising out of or relating to the rate to be charged, through unassisted negotiations between appointed representatives who have the authority to settle the controversy. All negotiations between these representatives shall be confidential and shall be treated as compromise and settlement negotiations for purposes of Federal and State Rules of Evidence.

c. Settlement Conferences. Either Company or Wharf Resources may give the other written notice of any dispute that has not been resolved pursuant to Section 4.4b and demand a settlement conference. As soon as mutually agreeable after

delivery of the notice, appointed representatives of the parties shall meet in a settlement conference at a mutually acceptable time and place (or by telephone), and thereafter as often as they reasonably may deem necessary to attempt to resolve the dispute. Unless the representatives agree otherwise, these negotiations shall not be deemed at an impasse by either party until thirty days after the date of the first settlement conference.

d. Attorneys. If the representatives of either party desire to be accompanied at the settlement conference by an attorney, they shall provide the other party at least three working days notice in advance of the settlement conference. Once such notice has been given, the representatives of the other party may also be accompanied by an attorney.

e. Alternative Dispute Resolution Procedure. If an impasse is reached under Section 4.4c, either party may suggest the use of Alternative Dispute Resolution (ADR) procedures to resolve the dispute. Except as may be mandated by law, however, neither party is obligated to participate in ADR after reaching an impasse, and may resort to litigation to resolve the dispute. The parties are free to mutually select any ADR method that appears suitable to them at the time including: binding arbitration, non-binding arbitration, or mediation. The ADR method and procedures shall be agreed to in writing as expeditiously as possible. If the parties are unable to promptly agree on an appropriate ADR method or procedures, either party may resort to litigation.

f. Discovery and access to records. The parties shall be entitled to utilize discovery prior to the submission of any dispute to ADR consistent with the Federal Rules of Civil Procedure. The books and papers of both parties relating to any matter submitted to ADR shall be open to examination by any mediator or arbitrator, as the case may be.

4.5 Suspension of Service for Nonpayment. In the event that any bill for service is not paid in accordance with payment provisions set forth herein and under the rules and regulations adopted from time to time by the PUC, the Company may suspend the supply of electric power and energy hereunder, but such action shall not release Wharf Resources from the obligation to pay for service furnished and the minimum charges under the rate schedules applicable thereto for the unexpired Term of the Agreement or from liability for damages because of such breach hereof.

4.6 Penalty for Noncompliance. Wharf Resources shall not be subject to the Penalty in rate tariff LDC-2 as a result of the first generation related failure during each year of this Agreement. The penalty for noncompliance, when imposed, shall be equal to three times the Capacity Charge per kVA. Wharf shall be allowed a grace period of 14 days in which to restore its generation capabilities without incurring any additional penalty when such generator failure is the result of catastrophic failure and inability to generate electricity.

5. FACILITIES AND DELIVERY POINTS.

5.1 Delivery of Power and Energy and Facilities to be Furnished. The Company will deliver three phase, alternating current power and energy, at approximately 60 cycles and at a nominal phase to phase voltage of 12,470 volts.

5.2 Facilities to be Furnished by Wharf Resources. Wharf Resources shall install and maintain, at its cost, and under approved standards of construction, all other facilities on Wharf Resources's side of the point of delivery as set forth in Section 5.1 and which are necessary for the proper reception of electric power and energy for its use beyond such point. Such facilities in Wharf Resources's plant equipment shall be of types which will not interfere with other service rendered by the Company. Wharf Resources accepts full responsibility for the operation, maintenance and replacement of all electric facilities on the load side of the points of delivery and acknowledges that the Company has no responsibility therefor.

5.3 Rights-of-Way. Wharf Resources agrees to provide the Company, without cost, suitable location and rights-of-way on Wharf Resources's premises for necessary lines and apparatus installed to provide the electric power and energy required by Wharf Resources. All facilities installed by and at the cost of the Company shall remain the Company's property, and it shall have the right and obligation to maintain, inspect, repair or remove the same.

5.4 Generating Equipment. Wharf Resources shall also be responsible at its own risk and expense to furnish, install and maintain in good safe working condition any generation equipment, machinery, or other apparatus that it deems necessary on its side of the point of delivery, sufficient to replace electric power and energy as provided to Wharf Resources under this Agreement consistent with its election of curtailable service. This equipment will be capable of running without any interconnection to the Company's distribution system. The Company shall have no responsibility for testing or inspecting of this equipment and Wharf Resources releases the Company from any responsibility for any failure in this equipment. The equipment will be tested by Wharf Resources as frequently and as thoroughly as Wharf Resources elects, but that these tests will at a minimum comply with the manufacturer's recommended full load exercising time frame for such equipment. Wharf Resources shall endeavor to coordinate the maintenance of this equipment to ensure that the maintenance occurs during off peak periods on Company's system.

5.5 Limitation to Generation. Wharf Resources agrees and acknowledges that the generation equipment, machinery and apparatus which it has installed for purposes of providing electric energy and power during periods of curtailment shall be utilized only for purposes of providing power and energy in the event that Company curtails service or during an interruption or suspension of service by the Company or during a failure in the Company's distribution system or instability in its power supply. This equipment shall not be used to provide electric power and energy during any other time period, without the consent of the Company.

6. BILLING INFORMATION.

The Company shall provide to Wharf Resources in each billing period monthly data relative to kVA, kwh and power factors with respect to its curtailable load.

7. COMMUNICATION. Wharf Resources shall provide a telephone extension from one of their existing commercial lines so that the Company may notify them in the event of a curtailment request and/or reconnect signal. Wharf Resources shall be allowed to use an existing phone line and not be required to install a designated line for this purpose.

8. FORCE MAJEURE.

The Company will endeavor to maintain adequate and continuous electric service but does not guarantee that the supply of power and energy will at all times be constant. In case service should be interrupted or fail by reason of force majeure, including acts of nature or public enemy, fire, explosion, flood, strike or other cessation of work by personnel, picketing, insurrection, mob violence, governmental interference, breakdown of or injury to machinery, transmission lines or other facilities, extraordinary repairs, or other accident, or other causes not reasonably within its control, the Company shall promptly notify Wharf Resources of any such occurrence, and the Company shall not be liable for damages on account of interruption of service. Upon the occurrence of any such interruption or failure, the Company shall use due diligence to promptly restore such service.

9. INDEMNIFICATION.

The Company shall not be liable for any loss or damage to property or injury to or death of persons whether suffered by Wharf Resources, its agents or employees, or by any third person, persons or corporation, resulting from the location, use or operation of electrical or other equipment located on Wharf Resources's side of the points of delivery, or from electric energy present therein or escaping therefrom, and Wharf Resources agrees to indemnify and save the Company harmless from all such loss, damages, injuries or death.

Wharf Resources shall not be liable for any loss or damage to property or injury to or death of persons whether suffered by the Company, its agents or employees, or by any third person, persons or corporation, resulting from the location, use or operation of electrical or other equipment located on the Company's side of the points of delivery, or from electric energy present therein or escaping therefrom, and the Company agrees to indemnify and save Wharf Resources harmless from all such loss, damages, injuries or death.

10. MISCELLANEOUS.

10.1 Waivers. Any waiver at any time by either party hereto of its rights with respect to a default or any other matter arising in connection with this Agreement shall not be deemed to be a waiver with respect to any subsequent default or matter.

10.2 Notice. Any notice, demand or request required or authorized by this Agreement shall be deemed properly given if mailed, postage-prepaid, certified mail, return receipt requested, on behalf of Wharf Resources, to:

Wharf Resources, a Montana General Partnership
HC37 Box 811
Lead, SD 57754-9710

and on behalf of the Company, to:

Black Hills Power and Light Company
Attention: Chief operating officer
P. 0. Box 1400
Rapid City, SD 57709

The designation of persons to be notified or the address of such persons may be changed at any time by a similar notice.

10.3 Complete Agreement. This Agreement shall be considered the complete agreement of the parties pertaining to the matters set forth herein and replaces the October 1, 1992 contract and any other previous contract, agreement, written or oral, pertaining thereto. The provisions of this Agreement shall not be changed except in writing duly executed by the Company and Wharf Resources.

10.4 Severability If any portion of this Agreement is determined by any court or regulatory body having jurisdiction to be void and not enforceable, the parties agree that the balance of the Agreement shall remain binding on the parties.

10.5 Binding on Successors. This Agreement shall enure to and be binding and enforceable upon Wharf Resources and its assigns, lessees and successors in interest to its mining and milling properties in Lawrence County, South Dakota, and upon the Company's assigns, lessees and successors in interest.

11. AGREEMENT CONDITIONAL. If for any reason, the PUC fails to approve the proposed settlement of Docket EL95-003 that includes the Large Demand Curtailable Service rate tariff attached as Exhibit A on or prior to August 1, 1995, this Agreement shall become null and void, and the current October 1, 1992 Agreement between the parties shall be thereupon reinstated and survive and continue to govern the relationship of the parties until it is amended or terminated.

12. REGULATORY APPROVAL. This Agreement is subject to approval by the PUC.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the date set forth in the first paragraph hereof.

WHARF RESOURCES, a Montana General Partnership	BLACK HILLS POWER AND LIGHT COMPANY
By_____ Its Mine Manager	By_____ Its President and Chief Operating Officer

286711_1

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
THIRD REVISED SHEET NO. 13
REPLACES SECOND REVISED SHEET NO. 13

BILLING CODES 22, 28, 32, AND 38

LARGE DEMAND CURTAILABLE SERVICE (LDC) RATE No. LDC-2
Page 1 of 5

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

APPLICABLE

At the customer's election, to any General Service-Large customer's entire service requirements supplied at one point of delivery when the customer agrees to curtail a minimum designated load under the conditions of one of the following options:

	Minimum Prior Notification	Minimum Curtailment Length	Maximum Curtailment Length
Option A	None	6 hours	16 hours
Option B	1 hour	6 hours	16 hours
Option C	4 hours	6 hours	16 hours

Service is by Large Demand Curtailable Service Agreement only, and is not applicable for temporary, standby, supplementary, emergency, resale, shared, or incidental purposes.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at a single standard utilization voltage most available to the location of the customer.

NET MONTHLY BILL

Rate

Capacity Charge
$9.29 per kVA of Billing Capacity (I)

Energy Charge
All usage at 3.4¢ per kWh

DATE FILED: June 20, 1995

EFFECTIVE DATE: For service on and after August 1, 1995

ISSUED BY: Kyle D. White
Kyle D. White
Director Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY

SECTION NO. 3A

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
THIRD REVISED SHEET NO. 14
REPLACES SECOND REVISED SHEET NO. 14

BILLING CODES 22, 28, 32, and 38

LARGE DEMAND CURTAILABLE SERVICE

RATE NO. LDC-2
Page 2 of 5

Minimum

The Capacity Charge less Curtailable Load Credit

Curtailable Load Credit

The monthly bill shall be reduced according to the following schedule for the excess, if any, that Billing Capacity exceeds Firm Service Capacity.

Option A	-	$5.17 per kVA	(I)
Option B	-	$4.75 per kVA	
Option C	-	$4.25 per kVA	

Penalty for Non-Compliance

If at any time a customer fails to curtail as requested by the Company, a penalty equal to five (5) times the Capacity Charge per kVA for the maximum difference in kVA that the maximum load during any curtailment period within the billing period exceeds the Firm Service Capacity. If more than one curtailment occurs during a billing period and the customer fully complies with at least one curtailment request and does not fully comply with at least one other curtailment request, the penalty for non-compliance will be reduced by multiplying it by the proportion of the total number of curtailments with which the customer failed to comply fully to the number of curtailments ordered.

DETERMINATION OF BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum use during the billing period; or
b. Eighty percent (80%) of the highest Billing Capacity in any of the preceding eleven (11) months; or
c. The Firm Service Capacity.

DATE FILED: June 20, 1995

EFFECTIVE DATE: For service on and after August 1, 1995

ISSUED BY: Kyle D. White

Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A

ISSUED BY: Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
THIRD REVISED SHEET NO. 15
REPLACES SECOND REVISED SHEET NO. 15

BILLING CODES 22, 28, 32, AND 38

LARGE DEMAND CURTAILABLE SERVICE

RATE No. LDC-2
Page 3 of 5

FIRM SERVICE CAPACITY

The customer shall initially designate by Electric Service Agreement a Firm Service Capacity of at least 200 kVA (C) less than: (a) the customer's maximum actual Billing Capacity during the twelve billing periods immediately preceding the election of this rate for existing customers, or (b) maximum estimated Billing Capacity during the twelve billing periods following the election of this rate for new customers.

The Customer shall agree to reduce electric demand to or below the Firm Service Capacity at or before the time specified by the Company in any notice of curtailment. The Customer shall further agree not to create demands in excess of Firm Service Capacity for the duration of each curtailment period. The customer may increase electric demand after the end of the curtailment period as specified by the Company.

SUBSTATION OWNERSHIP DISCOUNT

Customers who furnish and maintain a transformer substation with controlling and protective equipment, with the exception of metering equipment, for the purpose of transforming service from the Company's transmission voltage (47,000 volts, and above) or primary distribution voltage (2,400 volts to 24,900 volts) to the customer's utilization voltages, shall receive a monthly credit of $0.25 per kVA of Billing Capacity for transmission service and $0.15 per kVA of Billing Capacity for primary distribution service.

(D)

DATE FILED: June 20, 1995

EFFECTIVE DATE: For service on and after August 1, 1995

ISSUED BY: Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
THIRD REVISED SHEET NO. 16
REPLACES SECOND REVISED SHEET NO. 16

BILLING CODES 22, 28, 32, AND 38

LARGE DEMAND CURTAILABLE SERVICE

RATE NO. LDC-2
Page 4 of 5

PAYMENT

Net monthly bills are due and payable twenty (20) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of $15.00 shall apply for returned checks. If a (I) bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

CONTRACT PERIOD

A period of not less than five (5) years and if not then terminated by at least two years prior written notice by either party, shall continue until so terminated. Where service is being initiated or enlarged and requires special investment on the part of the Company, a longer period may be required and shall be as stated in the Electric Service Agreement. (C)

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.

2. Service provided hereunder shall be on a continuous basis. If service is discontinued and then resumed within twelve (12) months after service was first discontinued, the customer shall pay all charges that would have been billed if service had not been discontinued.

3. Curtailment periods will typically be for a minimum of six consecutive hours with the duration and frequency to be at the discretion of the Company. Daily curtailments will not exceed 16 hours total and total curtailment in any calendar year will not exceed 400 hours.

DATE FILED: June 20, 1995

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ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
ORIGINAL SHEET NO. 17

BILLING CODES 22, 28, 32, AND 38

LARGE DEMAND CURTAILABLE SERVICE

RATE No. LDC-2
Page 5 of 5

TERMS AND CONDITIONS (continued)

4. The Company at its option may terminate the Large Demand Curtailable Service Agreement if the Customer has demonstrated an inability to curtail its loads to the Firm Service Capacity when requested by the Company.

5. General Service - Large customers with Billing Capacities which are not large enough to provide 200 KVA of curtailable load will be considered by the Company for LDC service on a case-by-case basis. (C)

6. Curtailable service for Industrial Contract Service customers is available, however, the rates and conditions of service will be determined on a case-by-case basis and filed with the South Dakota Public Utilities Commission for review and approval.

7. Federal medical facilities owning an emergency standby generator of 1,000 kVA or more may receive 100% curtailable LDC service with or without a contract under the provisions provided herein, except the Curtailable Load Credit shall be set at $0.35 per kVA of the standby generator, but not in excess of the annual peak demand. The initial service term shall be one year, with a one year written notice of termination. (N)

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold. (C)

DATE FILED: June 20, 1995

EFFECTIVE DATE: For service on and after August 1, 1995

ISSUED BY: Kyle D. White

Kyle D. White
Director, Rates and Demand-Side Management

Contract No.

INDUSTRIAL CONTRACT SERVICE AGREEMENT

POPE & TALBOT, INC.

This Industrial Contract Service Agreement, dated as of July __, 1995, is made and entered into by and between BLACK HILLS CORPORATION, which operates its electric utility division under the assumed name of Black Hills Power and Light Company ("Company") and POPE & TALBOT, INC., of Portland, Oregon ("Pope & Talbot") which operates a sawmill in Laurence County, South Dakota.

1. DEFINITIONS AND RECITALS.

1.1 Definitions. The following capitalized words and phrases when used in this Agreement shall have the respective meanings as follows:

"Agreement" is this Industrial Contract Service Agreement.

"Best Efforts" are a party's best efforts to accomplish the intent of this Agreement in accordance with reasonable commercial practice and without the incurring of unreasonable expense.

"Billing Capacity" is defined in the tariff at Exhibit A.

"Billing Period" is the calendar month for which the Company renders a bill to Pope & Talbot for power and energy delivered during such period.

"Company" is Black Hills Corporation which operates its electric utility division under the assumed name of Black Hills Power and Light Company.

"Company's Assigned Service Area" is the Company's assigned service area in which the Company has the exclusive right to provide electric service at retail as provided by South Dakota Codified Laws § 49-34A-42.

"Contract Capacity" is 6,000 kVA.

"Measured Demand" is the Kilovolt-ampere (kVA) load during the 15-minute period of maximum use during a Billing Period.

"PUC" is the Public Utilities Commission, a commission of the State of South Dakota, or such other regulatory commission or agency which may hereafter have jurisdiction to determine the rates charged by the Company for the sale of electric power and energy to Pope & Talbot.

"Reasonable Notice" and "Reasonable Time" is, when applied to a notice of increased power and energy needs, sufficient notice to the Company to allow it to construct any

necessary facilities required to furnish the electric needs of Pope & Talbot. When applied to a notice of less need for power and energy, Reasonable No

necessary facilities required to furnish the electric needs of Pope & Talbot. When applied to a notice of less need for power and energy, Reasonable Notice and Reasonable Time is notice to the Company as soon as practicable after Pope & Talbot is aware of the events which cause the reduced electric needs.

"Term" is that period of time set forth in Section 2 of this Agreement.

1.2 Recitals. Pope & Talbot owns and operates a sawmill and related operations in Lawrence County, South Dakota, within the Company's Assigned Service Area. The Company provides electric service to Pope & Talbot for these operations. Pope & Talbot desires to have a dependable electric power supply available for its needs at reasonable rates, and the Company desires to have sufficient notice of changing power needs and assurances of stability in the payment of rates from this large customer to be able to prudently plan for and construct the necessary facilities to provide for the electric services and to mitigate the impact on the Company's other customers that may be brought about by major variations in Pope & Talbot's electric power requirements.

2. TERM.

2.1 Initial Term. The initial term of this Agreement shall commence on August 1, 1995 and terminate on July 31, 2000.

2.2 Right to Extend Term. Pope & Talbot shall have an automatic right to extend the term of the Agreement or any extended term of the Agreement for an additional three (3) years from the date the extension option is exercised. This option may be exercised at any time, but for computation of the 3 year period, the date of exercise shall be deemed to be no earlier than July 31, 1998 in the case of the first exercise of the option and no earlier than the first anniversary of the effective date of any prior exercise of this extension option in the case of any subsequent exercise of the option. Not earlier than 120 days and not later than 60 days prior to the deemed date of exercise of each option to extend the Term under this Section 2.2, the Company shall give Pope & Talbot written notice of Pope & Talbot's right to extend the Term. Failure to exercise an extension option by the end of this Agreement's term will require Pope & Talbot to either execute a new service agreement with a minimum 5 year term or cease taking service at the end of the Agreement's term. Pope & Talbot acknowledges that in the event it allows its remaining Agreement term to decline to less than 2 years after the Company has given the required notice of Pope & Talbot's right to extend the Term prior thereto, there will be a System Planning Surcharge for the first 2 years of the new service agreement term or extended service agreement term, less any remaining unexpired existing Agreement term at the time of an extension. The surcharge will be $.50/kVA per month of Measured Demand. The Company may, in its sole discretion, waive the System Planning Surcharge in those circumstances that it deems the surcharge to be inconsistent with the best interests of the Company or its ratepayers.

2.3 Failure to Extend Agreement. Failure to exercise an extension option by the end of the Agreement's term, including any extension thereof, and failure of Pope & Talbot to immediately execute a new service agreement with Black Hills with a minimum five-year term will result in either of the following:

(a) If Regulated. If as of the date of the termination of the Agreement, Pope & Talbot is obligated by law to take its electric service from Black Hills, Black Hills shall continue to serve Pope & Talbot, and Pope & Talbot shall continue to purchase all of its electric requirements from Black Hills under other applicable tariff schedules not requiring a contract or, upon application of either party, such tariff schedules as the South Dakota Public Utilities Commission directs .

(b) If Unregulated. If as of the date of the termination of the Agreement, Pope & Talbot has the legal right to choose its electric power supplier, and absent any other agreement of Black Hills and Pope & Talbot to the contrary, Black Hills shall have no further obligation to serve Pope & Talbot, and Pope & Talbot shall have no further obligation to purchase electric service from Black Hills.

2.4 Black Hills' Rights in Event of Customer Choice. If at the time Pope & Talbot exercises an option to extend the term of the Agreement, Pope & Talbot has the legal right to choose its electric power supplier, Black Hills shall have the option, to be exercised within thirty (30) days thereafter, to reject the extension and allow the Agreement to terminate at the end of its term.

3. SALE AND PURCHASE OF POWER AND ENERGY.

3.1 All Requirements. The Company agrees to sell and Pope & Talbot agrees to buy all of Pope & Talbot's electric power and energy requirements during the Term for all electric use and loads within the Company's Assigned Service Area. During the Term, Pope & Talbot agrees to choose the Company as its electric supplier and otherwise use Best Efforts to support the Company in establishing a right to serve Pope & Talbot's load. However, nothing herein restricts Pope & Talbot's rights to undertake all actions and legal procedures including petitioning the PUC or other regulatory bodies having jurisdiction to attempt to obtain an alternate supply of electric power if the Company is not furnishing Pope & Talbot adequate electric service.

3.2 Notice of Change in Power Requirements. Pope & Talbot shall give Reasonable Notice to the company of any increased electric power requirements within a Reasonable Time prior to its actual demand therefore to enable the Company to be prepared to furnish such power requirements. Pope & Talbot shall further give Reasonable Notice to Black Hills within a Reasonable Time of any substantial decrease in power requirements.

3.3 Subject to Service Area Regulation. This Agreement is subject to and will be consistent with applicable law regulating service areas. However, in recognition of the long-term commitment of the Company to supply power and energy to Pope & Talbot, the possibilities of major deviations in the need for electric power and the need of Pope & Talbot to be assured of adequate power and energy, this Agreement providing for the obligation of the Company to sell and the obligation of Pope & Talbot to buy electric service shall continue to be binding on the parties for the Term and any extensions thereof notwithstanding any subsequent modification of the Company's Assigned Service Area or the laws relating thereto or interpretation thereof. If the Company's right and duty to serve Pope

& Talbot granted in this Agreement is contested in whole or in part by any party or governmental body, both parties agree to use their Best Efforts to uphold the rights and obligations of the parties as set forth herein, including participation at the sole cost of the requesting party in all administrative and judicial proceedings, including all appeals from any rulings not upholding the right or duty to serve as provided herein. If the right and duty to serve is not upheld as to any portion thereof, this Agreement shall be binding and enforceable as to the remaining portion of the right and duty to serve.

3.4 Right to Serve After Term. Nothing herein shall operate to cancel or modify the Company's legal rights and duties to provide electric power and energy to Pope & Talbot following the Term, whatever those legal rights and duties may be at the time.

4. RATES TO BE CHARGED FOR POWER AND ENERGY.

4.1 Regulated Rates. Subject to Section 4.2, the Company shall bill and Pope & Talbot shall pay for all electric power and energy supplied hereunder at the rates and charges due and payable therefor, pursuant to the appropriate and applicable rate tariffs as approved and allowed from time to time by the PUC for the type of service furnished. Attached hereto as Exhibit A is the Industrial Contract Service rate tariff (IC-14 T) that the parties to this Agreement anticipate will be approved by the PUC as part of a settlement of PUC Docket No. EL95-003 and is applicable to this Agreement. Approval of this tariff is a condition precedent to this Agreement becoming effective pursuant to Section 10. The parties agree, however, that this tariff is subject to change from time to time by the PUC as provided by law.

4.2 Substantial Decrease in Load. If Pope & Talbot's Measured Demand falls to less than 2000 kVA during any 3 consecutive months during the term of this Agreement neither the Contract Capacity set forth in this Agreement nor the Industrial Contract Service rate tariff shall continue to be applicable to Pope & Talbot. If Pope & Talbot continues to have any need for electric service, it shall be subject to whatever tariff is then in effect which is applicable to that smaller size load. If, however, at any time during the remaining Agreement term, Pope & Talbot's Measured Demand for any month is higher than 2000 kVA, the Contract Capacity and the Industrial Contract Service tariff shall again become applicable to Pope & Talbot. This provision shall continue to be applicable to any subsequent 3-month consecutive period of less than 2000 kVA of Measured Demand.

4.3 Rates and Service Subject to Regulation. It is understood that the initial basis for charges pursuant to this Agreement as referred to herein and conditions of service may be revised by the Company from time to time, and Pope & Talbot agrees that should the Company during the Term revise such rate schedules, such revised rate schedules as authorized by the PUC shall be the basis of charges thereafter. The Company shall promptly provide Pope & Talbot with copies of any filings by the Company with the PUC affecting rates hereunder and notify Pope & Talbot promptly of any such revision. All rules and regulations of the Company governing the furnishing of electric service and its tariff schedules under which service is furnished to the customers, as such rules and regulations and tariff schedules exist from time to time, are made a part of this Agreement by reference. Notwithstanding, the provisions of this Agreement shall govern in the event of any conflict

between the rules and regulations of the Company and the provisions of this A...

between the rules and regulations of the Company and the provisions of this Agreement. Pope & Talbot reserves all rights as any customer of the Company to petition the PUC and propose and/or contest changes in the rate tariffs and rules and regulations under which the Company operates except that Pope & Talbot agrees not to contest its obligation to purchase electric power and energy as provided in Section 3.

4.4 Rate Setting in the Event of Deregulation. In the event that during the term of this Agreement, the current PUC regulation of retail electric rates is eliminated, either by a change in South Dakota laws or by federal preemption of those laws, the parties agree that for the remainder of the contract term, either party may use the following procedure in order to obtain a change in the rates that are in effect on the date that such regulation ends:

a. Request. Either the Company or Pope & Talbot may make a request that the rates be adjusted to conform the rates being charged to the cost of serving Pope & Talbot as those costs would have been calculated by the PUC under the laws and regulations that existed at the time this Agreement was executed. The request will be in writing. If the request is from the Company, it will provide sufficient explanation and data regarding changes in its cost of providing service to Pope & Talbot to justify the proposed adjustment. If from Pope & Talbot, the request will contain an explanation of why Pope & Talbot believes that the costs have changed and a demand that the Company provide the necessary data and/or explanation to confirm or dispute Pope & Talbot's claim. Neither Company nor Pope & Talbot shall be entitled to either unilaterally change the rate or to take legal action with respect to any dispute over what the rate should be until it has complied, in good faith, with the procedures set forth in Section 4.4b and 4.4c.

b. Negotiation. Company and Pope & Talbot shall first attempt, promptly and in good faith, to resolve any dispute arising out of or relating to the rate to be charged, through unassisted negotiations between appointed representatives who have the authority to settle the controversy. All negotiations between these representatives shall be confidential and shall be treated as compromise and settlement negotiations for purposes of Federal and State Rules of Evidence.

c. Settlement Conferences. Either Company or Pope & Talbot may give the other written notice of any dispute that has not been resolved pursuant to Section 4.4b and demand a settlement conference. As soon as mutually agreeable after delivery of the notice, appointed representatives of the parties shall meet in a settlement conference at a mutually acceptable time and place (or by telephone), and thereafter as often as they reasonably may deem necessary to attempt to resolve the dispute. Unless the representatives agree otherwise, these negotiations shall not be deemed at an impasse by either party until thirty days after the date of the first settlement conference.

d. Attorneys. If the representatives of either party desire to be accompanied at the settlement conference by an attorney, they shall provide the other party at least three working days notice in advance of the settlement conference. Once such notice has been given, the representatives of the other party may also be accompanied by an attorney.

e. Alternative Dispute Resolution Procedure. If an impasse is reached under Section 4.4c, either party may suggest the use of Alternative Dispute Resolution (ADR) procedures to resolve the dispute. Except as may be mandated by law, however, neither party is obligated to participate in ADR after reaching an impasse, and may resort to litigation to resolve the dispute. The parties are free to mutually select any ADR method that appears suitable to them at the time including: binding arbitration, non-binding arbitration, or mediation. The ADR method and procedures shall be agreed to in writing as expeditiously as possible. If the parties are unable to promptly agree on an appropriate ADR method or procedures, either party may resort to litigation.

f. Discovery and access to records. The parties shall be entitled to utilize discovery prior to the submission of any dispute to ADR consistent with the Federal Rules of Civil Procedure. The books and papers of both parties relating to any matter submitted to ADR shall be open to examination by any mediator or arbitrator, as the case may be.

4.5 Suspension of Service for Nonpayment. In the event that any bill for service is not paid in accordance with payment provisions set forth herein and under the rules and regulations adopted from time to time by the PUC, the Company may suspend the supply of electric power and energy hereunder, but such action shall not release Pope & Talbot from the obligation to pay for service furnished and the minimum charges under the rate schedules applicable thereto for the unexpired Term of the Agreement or from liability for damages because of such breach hereof.

5. FACILITIES AND DELIVERY POINTS.

5.1 Delivery of Power and Energy and Facilities to be Furnished. The Company will deliver three phase, alternating current power and energy, at approximately 60 cycles and at a nominal phase to phase voltage of 12,470 volts.

5.2 Facilities to be Furnished by Pope & Talbot. Pope & Talbot shall install and maintain, at its cost, and under approved standards of construction, all other facilities on Pope & Talbot's side of the point of delivery as set forth in Section 5.1 and which are necessary for the proper reception of electric power and energy for its use beyond such point. Such facilities in Pope & Talbot's plant equipment shall be of types which will not interfere with other service rendered by the Company. Pope & Talbot accepts full responsibility for the operation, maintenance and replacement of all electric facilities on the load side of the points of delivery and acknowledges that the Company has no responsibility therefor.

5.3 Rights-of-Way. Pope & Talbot agrees to provide the Company, without cost, suitable location and rights-of-way on Pope & Talbot's premises for necessary lines and apparatus installed to provide the electric power and energy required by Pope & Talbot. All facilities installed by and at the cost of the Company shall remain the Company's property, and it shall have the right and obligation to maintain, inspect, repair or remove the same.

6. FORCE MAJEURE

6. FORCE MAJEURE.

The Company will endeavor to maintain adequate and continuous electric service but does not guarantee that the supply of power and energy will at all times be constant. In case service should be interrupted or fail by reason of force majeure, including acts of nature or public enemy, fire, explosion, flood, strike or other cessation of work by personnel, picketing, insurrection, mob violence, governmental interference, breakdown of or injury to machinery, transmission lines or other facilities, extraordinary repairs, or other accident, or other causes not reasonably within its control, the Company shall promptly notify Pope & Talbot of any such occurrence, and the Company shall not be liable for damages on account of interruption of service. Upon the occurrence of any such interruption or failure, the Company shall use due diligence to promptly restore such service.

7. INDEMNIFICATION.

The Company shall not be liable for any loss or damage to property or injury to or death of persons whether suffered by Pope & Talbot, its agents or employees, or by any third person, persons or corporation, resulting from the location, use or operation of electrical or other equipment located on Pope & Talbot's side of the points of delivery, or from electric energy present therein or escaping therefrom, and Pope & Talbot agrees to indemnify and save the Company harmless from all such loss, damages, injuries or death.

Pope & Talbot shall not be liable for any loss or damage to property or injury to or death of persons whether suffered by the Company, its agents or employees, or by any third person, persons or corporation, resulting from the location, use or operation of electrical or other equipment located on the Company's side of the points of delivery, or from electric energy present therein or escaping therefrom, and the Company agrees to indemnify and save Pope & Talbot harmless from all such loss, damages, injuries or death.

8. MISCELLANEOUS.

8.1 Waivers. Any waiver at any time by either party hereto of its rights with respect to a default or any other matter arising in connection with this Agreement shall not be deemed to be a waiver with respect to any subsequent default or matter.

8.2 Notice. Any notice, demand or request required or authorized by this Agreement shall be deemed properly given if mailed, postage-prepaid, certified mail, return receipt requested, on behalf of Pope & Talbot, to:

Pope & Talbot, Inc.
P.O. Box 850
Spearfish, SD 57783

and on behalf of the Company, to:

Black Hills Power and Light Company

Attention: Chief operating officer
P. O. Box 1400

Attention: Chief operating officer
P. O. Box 1400
Rapid City, SD 57709

The designation of persons to be notified or the address of such persons may be changed at any time by a similar notice.

8.3 Complete Agreement. This Agreement shall be considered the complete agreement of the parties pertaining to the matters set forth herein and replaces any other previous contract, agreement, written or oral, pertaining thereto. The provisions of this Agreement shall not be changed except in writing duly executed by the Company and Pope & Talbot.

8.4 Severability If any portion of this Agreement is determined by any court or regulatory body having jurisdiction to be void and not enforceable, the parties agree that the balance of the Agreement shall remain binding on the parties.

8.5 Binding on Successors. This Agreement shall enure to and be binding and enforceable upon Pope & Talbot and its assigns, lessees and successors in interest to its sawmill properties in Lawrence County, South Dakota, and upon the Company's assigns, lessees and successors in interest.

9. AGREEMENT CONDITIONAL.

If for any reason, the PUC fails to approve the proposed settlement of Docket EL95-003 that includes the Industrial Contract Service rate tariff attached as Exhibit A on or prior to August 1, 1995, this Agreement shall become null and void, and the current October 1, 1992 Agreement between the parties shall be thereupon reinstated and survive and continue to govern the relationship of the parties until it is amended or terminated.

10. REGULATORY APPROVAL.

This Agreement is subject to approval by the PUC.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the date set forth in the first paragraph hereof.

POPE & TALBOT, INC.

By_____
Its _____

BLACK HILLS POWER AND LIGHT COMPANY

By_____
Its President and Chief Operating Officer

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 31

SECTION NO. 3
NINTH REVISED SHEET NO. 14
REPLACES EIGHTH REVISED SHEET NO. 14

INDUSTRIAL CONTRACT SERVICE

RATE NO. IC-14 (T)
Page 1 of 2

AVAILABLE

At points on the Company's existing interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To large industrial power users receiving transmission service or distribution service supplied at one point of delivery. Service is by Industrial Contract Service Agreement only, and is not applicable for temporary, standby, supplementary, emergency, resale, shared or incidental purposes.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase at the Company's transmission voltage (69,000 volts and above) or distribution voltage (less than 69,000 volts) stated in the Industrial Service Agreement.

NET MONTHLY BILL

Rate

Capacity Charge - On-Peak
Transmission Service @ $5.10 per kVA of Billing Capacity
Distribution Service @ $5.36 per kVA of Billing Capacity (N)

Capacity Charge - Off-Peak
Customer may elect to receive Off-Peak Service of up to 1.5 times their Billing Capacity at no additional capacity charge above their On-Peak Capacity Charge. Off-Peak Service greater than 1.5 times Billing Capacity will be charged at regular rates and applied in determination of Billing Capacity.

Energy Charge
Transmission Service @ 3.450 ¢ per kWh (N)
Distribution Service @ 3.622 ¢ per kWh |

Minimum
The charge for the Billing Capacity

DETERMINATION OF BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum On-Peak use during the billing period; or the maximum Off-Peak use less fifty percent of the maximum On-Peak use, whichever is higher; or

DATE FILED: June 20, 1995

EFFECTIVE DATE: For service on and after August 1, 1995

ISSUED BY: Kyle D. White
Kyle D. White
Director Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 31

SECTION NO. 3
NINTH REVISED SHEET NO. 15
REPLACES EIGHTH REVISED SHEET NO. 15

INDUSTRIAL CONTRACT SERVICE

RATE NO. IC-14(T)
Page 2 of 2

b. Eighty percent of the highest Billing Capacity in any of the preceding eleven months; or
c. Eighty percent of the Contract Capacity as defined in the following paragraph; or
d. Transmission Service 10,000kVA or Distribution Service 6,000kVA (D)

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. (T) A non-sufficient funds check charge of $15.00 shall apply to delinquent accounts. (I) If a bill is not paid, the Company shall have the right to suspend service, providing ten days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

CONTRACT PERIOD

As a condition to be eligible for this tariff, the customer is required to enter into an Industrial Contract Service Agreement for an initial term of at least five years with the right of the customer to be exercised from time to time as of a date two years prior to the end of any term or extended term to extend the contract for one additional year. Failure of the customer to extend the contract so as to allow the remaining term to be less than three years shall allow the Company to charge a System Planning Surcharge equal to $.50/kVA of measured demand per month for the first two years of a new contract or extended contract less any remaining unexpired existing contract term at the time of the extension. The Company and customer by agreement may modify the provision concerning the extension of the term and the amount of the System Planning Surcharge. (N)

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.
2. Notice will be provided defining On-Peak hours and thirty (30) days written notice will be provided of any change in On-Peak hours.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold. (C)

DATE FILED: June 20, 1995

EFFECTIVE DATE: For service on and after August 1, 1995

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

Kyle D. White
Director, Rates and Demand-Side Management

Contract No.

AMENDMENT NO. 1 TO
INDUSTRIAL CONTRACT SERVICE AGREEMENT

SOUTH DAKOTA STATE CEMENT PLANT COMMISSION

This Amendment No. 1 ("Amendment") dated _____,1995 to an Electric Power Service Agreement dated June 1, 1993 ("Agreement"), is made and entered into by and between BLACK HILLS CORPORATION, which operates its electric utility division under the assumed name of Black Hills Power and Light Company ("Company") and the SOUTH DAKOTA STATE CEMENT PLANT COMMISSION, a commission of the State of South Dakota ("the Commission").

1. RECITALS. In connection with a settlement of PUC Docket EL95-003 the parties have agreed to certain modifications to their Agreement as set forth in this Amendment. These modifications are contingent upon approval of the settlement by the PUC.

2. Section 2 of the Agreement is deleted and the following substituted therefor:

"2. TERM.

2.1 Initial Term. The initial term of this Agreement shall commence May 1, 1987 and end July 31, 2000.

2.2 Right to Extend Term. the Commission shall have an automatic right to extend the term of the Agreement or any extended term of the Agreement for an additional three (3) years from the date the extension option is exercised. This option may be exercised at any time, but for computation of the 3 year period, the date of exercise shall be deemed to be no earlier than July 31, 1998 in the case of the first exercise of the option and no earlier than the first anniversary of the effective date of any prior exercise of this extension option in the case of any subsequent exercise of the option. Not earlier than 120 days and not later than 60 days prior to the deemed date of exercise of each option to extend the Term under this Section 2.2, the Company shall give the Commission written notice of the Commissions's right to extend the Term. Failure to exercise an extension option by the end of this Agreement's term will require the Commission to either execute a new service agreement with a minimum 5 year term or cease taking service at the end of the Agreement's term. The Commission acknowledges that in the event it allows its remaining Agreement term to decline to less than 2 years after the Company has given the required notice of the State's right to extend the Term prior thereto, there will be a System Planning Surcharge for the first 2 years of the new service agreement

term or extended service agreement term, less any remaining unexpired existing Agreement term at the time of an extension. The surcharge will be $.50/kVA per month of Measured Demand. The Company may, in its sole discretion, waive the System Planning Surcharge in those circumstances that it deems the surcharge to be inconsistent with the best interests of the Company or its ratepayers.

2.3 Failure to Extend Agreement. Failure to exercise an extension option by the end of the Agreement's term, including any extension thereof, and failure of the Commission to immediately execute a new service agreement with Black Hills with a minimum five-year term will result in either of the following:

(a) If Regulated. If as of the date of the termination of the Agreement, the Commission is obligated by law to take its electric service from Black Hills, Black Hills shall continue to serve the Commission, and the Commission shall continue to purchase all of its electric requirements from Black Hills under other applicable tariff schedules not requiring a contract or, upon application of either party, such tariff schedules as the South Dakota Public Utilities Commission directs .

(b) If Unregulated. If as of the date of the termination of the Agreement, the Commission has the legal right to choose its electric power supplier, and absent any other agreement of Black Hills and the Commission to the contrary, Black Hills shall have no further obligation to serve the Commission, and the Commission shall have no further obligation to purchase electric service from Black Hills.

2.4 Black Hills' Rights in Event of Customer Choice. If at the time the Commission exercises an option to extend the term of the Agreement, the Commission has the legal right to choose its electric power supplier, Black Hills shall have the option, to be exercised within thirty (30) days thereafter, to reject the extension and allow the Agreement to terminate at the end of its term.

3. A new Section 6.4 shall be inserted in the Agreement and shall read as follows:

"6.4. Rate Setting in the Event of Deregulation. In the event that during the term of this Agreement, or any extension thereof, the current PUC regulation of retail electric rates is eliminated, either by a change in South Dakota laws or by federal preemption of those laws, the parties agree that for the remainder of the term, either party may invoke from time to time the following procedure in order to obtain a change in the rates that are in effect on the date that such regulation ends:

(a) Request. Either the Company or the Commission may make a request that the rates be adjusted to conform the rates being charged to the cost of serving the Commission as those costs would have been calculated by the PUC under the laws and regulations that existed at the time this Amendment was executed. The request will be in writing. If the request is from the Company, it will provide sufficient explanation and data regarding changes in its cost of providing service to the Commission to justify the proposed adjustment. If from the Commission, the request will contain an explanation of why the Commission believes that the costs have changed and a demand that the Company provide the necessary data and/or explanation to confirm or dispute the Commission's claim. Neither Company nor the Commission shall be entitled to either unilaterally change the rate or to take legal action with respect to any dispute over what the rate should be until it has complied, in good faith, with the procedures set forth in Section 4.4b and 4.4c.

(b) Negotiation. Company and the Commission shall first attempt, promptly and in good faith, to resolve any dispute arising out of or relating to the rate to be charged, through unassisted negotiations between appointed representatives who have the authority to settle the controversy. All negotiations between these representatives shall be confidential and shall be treated as compromise and settlement negotiations for purposes of Federal and State Rules of Evidence.

(c) Settlement Conferences. Either Company or the Commission may give the other written notice of any dispute that has not been resolved pursuant to Section 4.4b and demand a settlement conference. As soon as mutually agreeable after delivery of the notice, appointed representatives of the parties shall meet in a settlement conference at a mutually acceptable time and place (or by telephone), and thereafter as often as they reasonably may deem necessary to attempt to resolve the dispute. Unless the representatives agree otherwise, these negotiations shall not be deemed at an impasse by either party until thirty days after the date of the first settlement conference.

(d) Attorneys. If the representatives of either party desire to be accompanied at the settlement conference by an attorney, they shall provide the other party at least three working days notice in advance of the settlement conference. Once such notice has been given, the representatives of the other party may also be accompanied by an attorney.

(e) Alternative Dispute Resolution Procedure. If an impasse is reached under Section 4.4c, either party may suggest the use of Alternative Dispute Resolution (ADR) procedures to resolve the

dispute. Except as may be mandated by law, however, neither party is obligated to participate in ADR after reaching an impasse, and may resort to litigation to resolve the dispute. The parties are free to mutually select any ADR method that appears suitable to them at the time including: binding arbitration, non-binding arbitration, or mediation. The ADR method and procedures shall be agreed to in writing as expeditiously as possible. If the parties are unable to promptly agree on an appropriate ADR method or procedures, either party may resort to litigation.

(f) Discovery and access to records. The parties shall be entitled to utilize discovery prior to the submission of any dispute to ADR consistent with the Federal Rules of Civil Procedure. The books and papers of both parties relating to any matter submitted to ADR shall be open to examination by any mediator or arbitrator, as the case may be."

4. OTHER PROVISIONS UNCHANGED. Except as specifically modified herein all other provisions of the Agreement remain unchanged and in full force and effect.

5. CONDITION PRECEDENT. If for any reason, the PUC fails to approve the proposed settlement of Docket EL95-003 that includes the Industrial Contract Service rate tariff attached as Exhibit A on or prior to August 1, 1995, this Amendment shall become null and void, and the current Agreement between the parties shall be thereupon reinstated as it existed prior to this Amendment and shall continue to govern the relationship of the parties until it is amended or terminated. This reinstatement will include a reinstatement of the notice of cancellation given by the Commission on October 30, 1992.

6. REGULATORY APPROVAL. This Amendment is subject to approval by the PUC.

IN WITNESS WHEREOF, the parties have executed this Amendment as of the date set forth in the first paragraph hereof.

THE SOUTH DAKOTA STATE CEMENT COMMISSION

By_____
Its _____

BLACK HILLS POWER AND PLANT LIGHT COMPANY

By_____
Its President and Chief Operating Officer

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 31

SECTION NO. 3
NINTH REVISED SHEET NO. 14
REPLACES EIGHTH REVISED SHEET NO. 14

INDUSTRIAL CONTRACT SERVICE

RATE NO. IC-14 (T)
Page 1 of 2

AVAILABLE

At points on the Company's existing interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To large industrial power users receiving transmission service or distribution service supplied at one point of delivery. Service is by Industrial Contract Service Agreement only, and is not applicable for temporary, standby, supplementary, emergency, resale, shared or incidental purposes.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase at the Company's transmission voltage (69,000 volts and above) or distribution voltage (less than 69,000 volts) stated in the Industrial Service Agreement.

NET MONTHLY BILL

Rate

Capacity Charge - On-Peak
Transmission Service @ $5.10 per kVA of Billing Capacity
Distribution Service @ $5.36 per kVA of Billing Capacity (N)

Capacity Charge - Off-Peak
Customer may elect to receive Off-Peak Service of up to 1.5 times their Billing Capacity at no additional capacity charge above their On-Peak Capacity Charge. Off-Peak Service greater than 1.5 times Billing Capacity will be charged at regular rates and applied in determination of Billing Capacity.

Energy Charge
Transmission Service @ 3.450 ¢ per kWh
Distribution Service @ 3.622 ¢ per kWh (N)

Minimum
The charge for the Billing Capacity

DETERMINATION OF BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum On-Peak use during the billing period; or the maximum Off-Peak use less fifty percent of the maximum On-Peak use, whichever is higher; or

DATE FILED: June 20, 1995

EFFECTIVE DATE: For service on and after August 1, 1995

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
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INDUSTRIAL CONTRACT SERVICE

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b. Eighty percent of the highest Billing Capacity in any of the preceding eleven months; or
c. Eighty percent of the Contract Capacity as defined in the following paragraph; or
d. Transmission Service 10,000kVA or Distribution Service 6,000kVA (D)

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. (T) A non-sufficient funds check charge of $15.00 shall apply to delinquent accounts. (I) If a bill is not paid, the Company shall have the right to suspend service, providing ten days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

CONTRACT PERIOD

As a condition to be eligible for this tariff, the customer is required to enter into an Industrial Contract Service Agreement for an initial term of at least five years with the right of the customer to be exercised from time to time as of a date two years prior to the end of any term or extended term to extend the contract for one additional year. Failure of the customer to extend the contract so as to allow the remaining term to be less than three years shall allow the Company to charge a System Planning Surcharge equal to $.50/kVA of measured demand per month for the first two years of a new contract or extended contract less any remaining unexpired existing contract term at the time of the extension. The Company and customer by agreement may modify the provision concerning the extension of the term and the amount of the System Planning Surcharge. (N)

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.
2. Notice will be provided defining On-Peak hours and thirty (30) days written notice will be provided of any change in On-Peak hours.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold. (C)

Contract No.

AMENDMENT NO. 1 TO
INDUSTRIAL CONTRACT SERVICE AGREEMENT

HOMESTAKE MINING COMPANY

This Amendment No. 1 ("Amendment") to the Industrial Contract Service Agreement, dated June 1, 1993, is made and entered into by and between BLACK HILLS CORPORATION, which operates its electric utility division under the assumed name of Black Hills Power and Light Company ("Company") and HOMESTAKE MINING COMPANY OF CALIFORNIA ("Homestake").

1. RECITALS. In connection with a settlement of PUC Docket EL95-003 the parties have agreed to certain modifications of their Electric Power Service Agreement dated June 1, 1993 ("Agreement"). These modifications are contingent upon approval of the settlement by the PUC.

2. Section 2 of the Agreement is deleted and the following substituted therefor:

"2. TERM.

2.1 Initial Term. The initial term of this Agreement shall be 9 years commencing on June 18, 1993 and ending September 9, 2002.

2.2 Right to Extend Term. Homestake shall have an automatic right to extend the term of the Agreement or any extended term of the Agreement for an additional three (3) years from the date the extension option is exercised. This option may be exercised at any time, but for computation of the 3 year period, the date of exercise shall be deemed to be no earlier than September 8, 2000 in the case of the first exercise of the option and no earlier than the first anniversary of the effective date of any prior exercise of this extension option in the case of any subsequent exercise of the option. Not earlier than 120 days and not later than 60 days prior to the deemed date of exercise of each option to extend the Term under this Section 2.2, the Company shall give Homestake written notice of Homestake's right to extend the Term. Failure to exercise an extension option by the end of this Agreement's term will require Homestake to either execute a new service agreement with a minimum 5 year term or cease taking service at the end of the Agreement's term. Homestake acknowledges that in the event it allows its remaining Agreement term to decline to less than 2 years after the Company has given the required notice of the States's right to extend the Term prior thereto, there will be a System Planning Surcharge for the first 2 years of the new service agreement term or extended service agreement term, less any remaining unexpired existing Agreement term at the time of an extension. The surcharge will be $.50/kVA per

month of Measured Demand. The Company may, in its sole discretion, waive the System Planning Surcharge in those circumstances that it deems the surcharge to be inconsistent with the best interests of the Company or its ratepayers.

month of Measured Demand. The Company may, in its sole discretion, waive the System Planning Surcharge in those circumstances that it deems the surcharge to be inconsistent with the best interests of the Company or its ratepayers.

2.3 Failure to Extend Agreement. Failure to exercise an extension option by the end of the Agreement's term, including any extension thereof, and failure of Homestake to immediately execute a new service agreement with Black Hills with a minimum five-year term will result in either of the following:

(a) If Regulated. If as of the date of the termination of the Agreement, Homestake is obligated by law to take its electric service from Black Hills, Black Hills shall continue to serve Homestake, and Homestake shall continue to purchase all of its electric requirements from Black Hills under other applicable tariff schedules not requiring a contract or, upon application of either party, such tariff schedules as the South Dakota Public Utilities Commission directs .

(b) If Unregulated. If as of the date of the termination of the Agreement, Homestake has the legal right to choose its electric power supplier, and absent any other agreement of Black Hills and Homestake to the contrary, Black Hills shall have no further obligation to serve Homestake, and Homestake shall have no further obligation to purchase electric service from Black Hills.

2.4 Black Hills' Rights in Event of Customer Choice. If at the time Homestake exercises an option to extend the term of the Agreement, Homestake has the legal right to choose its electric power supplier, Black Hills shall have the option, to be exercised within thirty (30) days thereafter, to reject the extension and allow the Agreement to terminate at the end of its term.

3. Section 4.4 of the Agreement shall be renumbered as Section 4.5 and a new Section 4.4 shall be inserted in the Agreement and shall read as follows:

"4.4. Rate Setting in the Event of Deregulation. In the event that during the term of this Agreement, the current PUC regulation of retail electric rates is eliminated, either by a change in South Dakota laws or by federal preemption of those laws, the parties agree that for the remainder of the contract term, either party may use the following procedure in order to obtain a change in the rates that are in effect on the date that such regulation ends:

a. Request. Either the Company or Homestake may make a request that the rates be adjusted to conform the rates being charged to the cost of serving Homestake as those costs would have been calculated by the PUC under the

laws and regulations that existed at the time this Amendment was executed. The request will be in writing. If the request is from the Company, it will provide sufficient explanation and data regarding changes in its cost of providing service to Homestake to justify the proposed adjustment. If from Homestake, the request will contain an explanation of why Homestake believes that the costs have changed and a demand that the Company provide the

laws and regulations that existed at the time this Amendment was executed. The request will be in writing. If the request is from the Company, it will provide sufficient explanation and data regarding changes in its cost of providing service to Homestake to justify the proposed adjustment. If from Homestake, the request will contain an explanation of why Homestake believes that the costs have changed and a demand that the Company provide the necessary data and/or explanation to confirm or dispute Homestake's claim. Neither Company nor Homestake shall be entitled to either unilaterally change the rate or to take legal action with respect to any dispute over what the rate should be until it has complied, in good faith, with the procedures set forth in Section 4.4b and 4.4c.

b. Negotiation. Company and Homestake shall first attempt, promptly and in good faith, to resolve any dispute arising out of or relating to the rate to be charged, through unassisted negotiations between appointed representatives who have the authority to settle the controversy. All negotiations between these representatives shall be confidential and shall be treated as compromise and settlement negotiations for purposes of Federal and State Rules of Evidence.

c. Settlement Conferences. Either Company or Homestake may give the other written notice of any dispute that has not been resolved pursuant to Section 4.4b and demand a settlement conference. As soon as mutually agreeable after delivery of the notice, appointed representatives of the parties shall meet in a settlement conference at a mutually acceptable time and place (or by telephone), and thereafter as often as they reasonably may deem necessary to attempt to resolve the dispute. Unless the representatives agree otherwise, these negotiations shall not be deemed at an impasse by either party until thirty days after the date of the first settlement conference.

d. Attorneys. If the representatives of either party desire to be accompanied at the settlement conference by an attorney, they shall provide the other party at least three working days notice in advance of the settlement conference. Once such notice has been given, the representatives of the other party may also be accompanied by an attorney.

e. Alternative Dispute Resolution Procedure. If an impasse is reached under Section 4.4c, either party may suggest the use of Alternative Dispute Resolution (ADR) procedures to resolve the dispute. Except as may be mandated by law, however, neither party is obligated to participate in ADR after reaching an impasse, and may resort to litigation to resolve the dispute. The parties are free to mutually select any ADR method that appears suitable to them at the time including: binding arbitration, non-binding arbitration, or mediation. The ADR method and procedures shall be agreed to in writing as expeditiously as possible. If the parties are unable to promptly agree on an appropriate ADR method or procedures, either party may resort to litigation.

f. Discovery and access to records. The parties shall be entitled to utilize

f. Discovery and access to records. The parties shall be entitled to utilize discovery prior to the submission of any dispute to ADR consistent with the Federal Rules of Civil Procedure. The books and papers of both parties relating to any matter submitted to ADR shall be open to examination by any mediator or arbitrator, as the case may be."

4. The following language shall be added to the end of Section 5.1 of the Agreement:

"The parties recognize that only 55% of Homestake's load is served at 69kv. The rest is served through the Kirk substation at distribution voltages. Homestake, however, is in the process of constructing facilities that will eventually allow Company to serve all or substantially all of Homestake's load at a transmission delivery of 69 kV. This involves building a new substation and rebuilding portions of the distribution system that is currently attached to the Kirk substation. Homestake represents that its planning, design and construction program ("Program") is underway and is expected to be completed in phases. Phase I is the construction of the new substation. This phase will be complete by March 1, 1996. At this point approximately 60% of the load will be at 69 kV. In phase 2, Homestake will reroute and rebuild the distribution system. The program calls for about 68% at 69,000 by January 1, 1997 and essentially 100% by December 31, 1998. Conditioned upon Homestake continuing to carry out this Program and substantially comply with the timetables set forth above, all of Homestake's load (other than small isolated loads) shall be considered to be delivered at transmission voltage (69 kV) for the purpose of applying the charges of the Industrial Contract Service rate tariff (IC-14(T)). The parties agree to continue to work together and to inform each other as to Homestake's progress in completing the Program. During the period until the Program is complete the Company will continue to perform rountine maintenance on the Kirk Substation at its expense. If, however, due to some unusual event, such as fire, tornado, flood or transformer failure, Company would be required to incur a capital investment in order to continue delivering service to Homestake at the various distribution voltages currently provided through the Kirk substation until such time as the Program is complete, Homestake and Company shall confer with each other to try to come up with a solution to totally avoid or to minimize the cost of temporary repairs to this facility pending completion of the Program. In the event, however, that a capital investment is necessary to continue to provide service at less than 69 kV, Homestake and Company agree to split the cost of this capital investment between them, with each party paying 50%. For this purpose "cost" shall mean all direct costs such as labor, materials and equipment as well as indirect costs such as general and administrative expenses. In the event that the equipment or materials so purchased can be salvaged upon completion of the Program, the salvage proceeds will be split with 50% going to each party.

5. OTHER PROVISIONS UNCHANGED. Except as specifically modified herein all other provisions of the Agreement remain unchanged and in full force and effect.

6. CONDITION PRECEDENT. If for any reason the PUC fails

6. CONDITION PRECEDENT. If for any reason, the PUC fails to approve the proposed settlement of Docket EL95-003 that includes the Industrial Contract Service rate tariff attached as Exhibit A on or prior to August 1, 1995, this Amendment shall become null and void, and the current Agreement between the parties shall be thereupon reinstated as it existed prior to this Amendment and shall continue to govern the relationship of the parties until it is amended or terminated. This reinstatement will include a reinstatement of the notice of cancellation given by Homestake on October 30, 1992.

7. REGULATORY APPROVAL.

This Amendment is subject to approval by the PUC.

IN WITNESS WHEREOF, the parties have executed this Amendment as of the date set forth in the first paragraph hereof.

HOMESTAKE MINING COMPANY OF CALIFORNIA

By_____
Its _____

BLACK HILLS POWER AND PLANT LIGHT COMPANY

By_____
Its President and Chief Operating Officer

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 31

SECTION NO. 3
NINTH REVISED SHEET NO. 14
REPLACES EIGHTH REVISED SHEET NO. 14

INDUSTRIAL CONTRACT SERVICE

RATE NO. IC-14 (T)
Page 1 of 2

AVAILABLE

At points on the Company's existing interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To large industrial power users receiving transmission service or distribution service supplied at one point of delivery. Service is by Industrial Contract Service Agreement only, and is not applicable for temporary, standby, supplementary, emergency, resale, shared or incidental purposes.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase at the Company's transmission voltage (69,000 volts and above) or distribution voltage (less than 69,000 volts) stated in the Industrial Service Agreement.

NET MONTHLY BILL

Rate

Capacity Charge - On-Peak

Transmission Service @ $5.10 per kVA of Billing Capacity
Distribution Service @ $5.36 per kVA of Billing Capacity (N)

Capacity Charge - Off-Peak

Customer may elect to receive Off-Peak Service of up to 1.5 times their Billing Capacity at no additional capacity charge above their On-Peak Capacity Charge. Off-Peak Service greater than 1.5 times Billing Capacity will be charged at regular rates and applied in determination of Billing Capacity.

Energy Charge

Transmission Service @ 3.450 ¢ per kWh (N)
Distribution Service @ 3.622 ¢ per kWh |

Minimum

The charge for the Billing Capacity

DETERMINATION OF BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum On-Peak use during the billing period; or the maximum Off-Peak use less fifty percent of the maximum On-Peak use, whichever is higher; or

DATE FILED: June 20, 1995

EFFECTIVE DATE: For service on and after August 1, 1995

ISSUED BY: Kyle D. White
Kyle D. White
Director Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
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Kyle D. White
Director, Rates and Demand-Side Management

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INDUSTRIAL CONTRACT SERVICE

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b. Eighty percent of the highest Billing Capacity in any of the preceding eleven months; or
c. Eighty percent of the Contract Capacity as defined in the following paragraph; or
d. Transmission Service 10,000kVA or Distribution Service 6,000kVA (D)

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. (T) A non-sufficient funds check charge of $15.00 shall apply to delinquent accounts. (I) If a bill is not paid, the Company shall have the right to suspend service, providing ten days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

CONTRACT PERIOD

As a condition to be eligible for this tariff, the customer is required to enter into an Industrial Contract Service Agreement for an initial term of at least five years with the right of the customer to be exercised from time to time as of a date two years prior to the end of any term or extended term to extend the contract for one additional year. Failure of the customer to extend the contract so as to allow the remaining term to be less than three years shall allow the Company to charge a System Planning Surcharge equal to $.50/kVA of measured demand per month for the first two years of a new contract or extended contract less any remaining unexpired existing contract term at the time of the extension. The Company and customer by agreement may modify the provision concerning the extension of the term and the amount of the System Planning Surcharge. (N)

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.
2. Notice will be provided defining On-Peak hours and thirty (30) days written notice will be provided of any change in On-Peak hours.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold. (C)

DATE FILED: June 20, 1995

EFFECTIVE DATE: For service on and after August 1, 1995

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

BEFORE THE PUBLIC UTILITIES COMMISSION

LAW OFFICES
MORRILL BROWN & THOMAS
625 NINTH STREET - 8TH FLOOR
P. O. BOX 8108
RAPID CITY, SOUTH DAKOTA 57709-8108

DAVID E. MORRILL
PORTIA R. BROWN
TIMOTHY L. THOMAS*
JOHN R. NOONEY*
*ALSO ADMITTED IN WYOMING

TELEPHONE
(605) 348-7516
FAX
(605) 348-5852

RECEIVED
APR 28 1995
SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION

April 27, 1995

VIA FACSIMILE (512-467-1713)

Scott Norwood
GDS Associates, Inc.
7600 Burnet Road, Suite 400
Austin, TX 78757

Re: Black Hills Corporation
(South Dakota PUC Docket No. EL95-003)

Dear Scott:

I am faxing you a copy received from Rosebud Enterprises, Inc., proposing a qualifying facility at Edgemont, South Dakota, and my reply of April 26, 1995.

I reviewed this with South Dakota PUC Staff; and pursuant to their instructions, I am sending a copy to you.

We believe that any plant at Edgemont financed as an IPP is in no way competitive with NS #2. We believe it important that NS #2 is recognized as used and useful.

If you have any questions, please advise.

Sincerely,

David E. Morrill

DEM:br

Enclosure

cc Kyle D. White
Greg Rislov

ROSEBUD ENTERPRISES, INC.
Suite 200
1087 West River Street
Boise, Idaho 83702
Telephone (208) 344-3570
Telecopier (208) 343-2081

ROSEBUD ENTERPRISES, INC.
Suite 200
1087 West River Street
Boise, Idaho 83702
Telephone (208) 344-3570
Telecopier (208) 344-3984

RECEIVED
APR 20 1995

April 17, 1995

Mr. David Morrill
Morrill Brown & Thomas
P.O. Box 8108
Rapid City, SD 57709

Re: Rosebud Enterprises Project

Dear Mr. Morrill:

Rosebud Enterprises, Inc. ("Rosebud") remains interested in building a qualified facility at Edgemont, South Dakota and is willing to do so on a basis it believes is in the best interest of the ratepayers of Black Hills. Given the recent rate increase filing by Black Hills Power, Rosebud believes its plant can both defer an unnecessary rate increase and ultimately provide energy and capacity at substantially less cost to Black Hills ratepayers.

This letter is a formal request for a 20-year contract for capacity and energy deliveries commencing at 3.5¢/kWh starting as of January 1, 1999, and escalating in accordance with reasonably industry estimates.

If you have comments or questions, please do not hesitate to call me.

Very truly yours,

R. Lee Roberts

OHO/sm

LAW OFFICES
MORRILL BROWN & THOMAS
625 NINTH STREET - 8TH FLOOR
P. O. BOX 8108
RAPID CITY, SOUTH DAKOTA 57709-8108

DAVID E. MORRILL
PORTIA K. BROWN
TIMOTHY L. THOMAS*
JOHN K. NOONEY*
*ALSO ADMITTED IN WYOMING

TELEPHONE
(605) 348-7516
FAX
(605) 348-5852

RECEIVED
APR 28 1995
SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION

April 26, 1995

R. Lee Roberts
Rosebud Enterprises, Inc.
1087 West River Street, Suite 200
Boise, ID 83702

Re: Your Letter of April 17, 1995
Black Hills Corporation

Dear Lee:

As attorney for Black Hills Corporation, I am responding to your April 17, 1995 letter proposing a 20-year contract for base load capacity and energy deliveries to Black Hills Corporation commencing January 1, 1999.

Neil Simpson Unit #2 is nearly completed and is scheduled for commercial operation on September 1, 1995. Taking into account this new base load resource and the Company's other resources, Black Hills' resources indicate no need for any base load capacity and energy until a date far into the future, and we would not be able to calculate any avoided costs for such a resource at this time. As the South Dakota Commission in Docket EL92-027 concluded as a matter of law in paragraph 8 of the May 26, 1993 Order, any avoided costs calculations must necessarily be based upon capacity needed beyond NS #2 should Rosebud desire to provide future capacity to BHC.

In the future, when it comes time for Black Hills to seriously consider the need for additional base load capacity and energy, please be advised that if Black Hills is to consider a high-sulfur petroleum waste coke-fired power plant at Edgemont, you should consider risking some upfront dollars to perfect your project so that you will be in a position to enter into a legally enforceable contract with Black Hills to supply the capacity and energy when required. Our initial review of your project indicates that the high sulfur and pollutant contents of the fuel you propose to use and the visibility of the plume from Wind Cave could make it very difficult for you to obtain the permits to build that project.

At the very least, we believe that a long lead time is going to be required before you could obtain those permits. If your Edgemont project progresses like past waste disposal projects at Edgemont, a state-wide referendum vote may be invoked by environmental groups. By contrast we believe that a conventional plant with low-sulfur coal sited at Wyodak can be put into commercial operation within 30 months of the first conception of the project. If you desire to sell base load capacity and energy at the avoided costs of plants requiring only a 30-month lead time, we believe that Rosebud should be willing to spend some risk money and perfect the project so that you are able to enter into a legally enforceable contract to replace the 30-month lead time unit.

We also believe that in this ever increasingly competitive environment, that even if PURPA remains on the books (which we sincerely doubt), the inclination of state regulators, along with the reserved oversite jurisdiction of the FERC, will be to cause qualifying facilities to compete, both in lead time and in cost, with a utility's other alternatives. The qualifying facility may have a right of first refusal, but we believe the state regulators will obligate the qualifying facility to the actual avoided costs and not base avoided costs on high-cost fictional reference plants that will never be built with or without the QF. Otherwise, PURPA artificially increases prices for customers and becomes the antithesis of competition, a result never intended by Congress or the FERC.

The last go-around when Rosebud attempted to sell power to Black Hills at 4¢/KWH plus escalation and compete against Neil Simpson Unit #2 is a case in point. In that case, Rosebud contended that avoided costs should be based on a reference plant, such as 5.5¢ to 5.8¢/KWH as determined by the Idaho Commission, and testified that if Black Hills can produce power at 3.2¢/KWH levelized cost, the QFs will never descend upon them again. NS #2 is coming in below budget and ahead of schedule. Based upon what we know now to be the capital costs, the incremental cost of coal, and the beginning operating and maintenance costs and assuming 4% inflation on the O&M, the levelized 50-year all-in cost of NS #2 is in the area of 3.15¢/KWH.

Now you're claiming you can sell power at 3.5¢/KWH, but escalating "in accordance with reasonable industry estimates." Even if Black Hills required additional base load power in 1999 and even if your suggested price has any credibility for a project we suspect is not any more developed than it was in the previous case, we do not believe your Edgemont proposal would be competitive with a real avoided cost, like NS #3. We believe this to be true even without (i) adding to the cost of the Edgemont proposal additional transmission costs, the financial degradation of Black Hills' bond ratings due to

the debt inherent in a power purchase contract and the loss to Black Hills' customers of the 50-year benefits of its franchised utility owning a power plant as compared to a 20-year purchase; and (ii) subtracting from costs of NS #2 the savings to Black Hills' customers resulting from the use of common facilities between NS #2 and NS #3 and personnel efficiencies from operating two plants at one location.

We are skeptical that Rosebud's motives are to save Black Hills' customers money.

However, even though the Company does not require additional base load capacity and energy and is in no position to determine avoided costs for base load capacity and energy at this time, we are willing to visit with you further about the future and the viability and ability of your Edgemont project to compete. Please advise.

Sincerely,

David E. Morrill

DEM:br

cc Daniel P. Landguth
Greg Rislov

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF SOUTH DAKOTA

HUBBARD MILLING COMPANY
424 NORTH RIVERFRONT DRIVE, P.O. BOX 8500, MANKATO, MN 56002-8500

RECEIVED
APR 17 1995
SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION

April 12, 1995

Mr. Bill Ballard
South Dakota Public Utilities Commission
State Capitol Building
Pierre, SD 57501

Dear Mr. Ballard:

On behalf of Hubbard Milling Company, I am requesting any and all information you may have concerning a proposed utility rate increase by the Black Hills Power & Light Company. Black Hills has serviced our Rapid City manufacturing facility for many years.

We remain concerned over this rate increase and the effect it may have on our business and the economic vitality of the region in general.

We wish to advise caution in any significant increases relating to these basic services as it will have a negative impact on our business.

After you have had a chance the above, I look forward to receiving any information you may have concerning the process of these rate request approvals.

Sincerely,

HUBBARD MILLING COMPANY

Timothy C. Violet
Vice President, Administration & Legal

/kms

cc: Bob Frost
Dennis Fredericksen

TELEPHONE 507-388-9400 FAX 507-388-9427 TELEX 650-209-5037

STATE OF
SOUTH DAKOTA
BUREAU OF
ADMINISTRATION

TELEPHONE 507-388-9400 FAX 507-388-9427 TELEX 650-209-5037

WILLIAM J. JANKLOW
Governor

STATE OF
SOUTH DAKOTA
BUREAU OF
ADMINISTRATION
STATE CAPITOL
500 EAST CAPITOL
PIERRE, SD 57501-5070
(605) 773-3688
FAX (605) 773-3887

RECEIVED
MAR 30 1995
SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION

March 29, 1995

Mr. William Bullard, Jr.
Executive Director
South Dakota Public Utility Commission
State Capitol Building
Pierre, SD 57501

RE: Docket No. EL95-003

Dear Mr. Bullard:

Please find enclosed an original and four copies of the Bureau of Administration's Petition to Intervene in the above-referenced case. Please return a file-stamped copy to acknowledge receipt of this filing.

Thank you for your consideration in this matter.

Sincerely,

Bruce R. Bogue
Staff Attorney

RECEIVED
MAR 30 1995
SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION

BEFORE THE SOUTH DAKOTA PUBLIC UTILITY COMMISSION

IN THE MATTER OF THE RETAIL ELECTRIC RATE APPLICATION OF BLACK HILLS POWER & LIGHT COMPANY BLACK HILLS POWER & LIGHT COMPANY, Applicant.	)	DOCKET NO. EL95-003

PETITION TO INTERVENE

COMES NOW THE STATE OF SOUTH DAKOTA, BUREAU OF ADMINISTRATION ("BOA"), through its attorney, Bruce R. Bogue, and pursuant to ARSD 20:10:01:15:02, respectfully moves the South Dakota Public Utility Commission ("Commission") for leave to intervene. In support thereof, BOA states:

1. BOA coordinates the power distribution to state facilities served by Applicant.
2. BOA has a legal interest which may be substantially affected by this proceeding.
3. No other party can adequately represent the interests of BOA.
4. Intervention by BOA would not unduly broaden the issues or delay the proceeding.

WHEREFORE, BOA prays that the Commission grant it the following relief:

A. That it be granted the Leave to Intervene in and become a party to the proceeding;

B. That the following persons be added to the service list in order to permit expeditious review of material filed in this proceeding:

Bruce R. Bogue
Staff Attorney
BOA
State Capitol Building
Pierre, SD 57501

WHEREFORE, BOA prays for leave to intervene in and become a party to this proceeding, and for such other and further relief as this Commission deems just and proper.

RESPECTFULLY SUBMITTED,

BOA

BRUCE R. BOGUE
BOA Staff Attorney

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing Petition to Intervene was mailed to William Bullard, Jr., Executive Director, South Dakota Public Utilities Commission, and to the following counsel of record via U.S. Mail, postage prepaid:

David E. Morrill, Esq.
Morrill, Brown & Thomas
P.O. Box 8108
625 Ninth Street
Rapid City, South Dakota 57709

on this 29th day March, 1995.

Bruce R. Bogue
BOA Staff Attorney

Law Offices
1600 TCF Tower
121 South Eighth Street
Minneapolis, MN 55402-2859
Telephone: (612) 333-1341
Facsimile: (612) 333-6173

MACKALL CROUNSE & MOORE PLC

Joanne H. Turner
Attorney at Law
(612) 375-6223

March 28, 1995

RECEIVED
MAR 30 1995
SOUTH DAKOTA PUBLIC UTILITIES COMMISSION

Mr. William Bullard
South Dakota Public
Utilities Commission
State Capitol
Pierre, SD 57501-5070

Re: In the Matter of the Application of Black Hills Corporation D/B/A Black Hills Power & Light for a Rate Increase for Electric Service in South Dakota
[redacted]

Dear Mr. Bullard:

Enclosed for filing please find an original and 10 copies of the Amended Petition to Intervene of Black Hills Industrial Consumers Group ("BHIC Group") and Affidavit of Service.

If you should have any questions, please don't hesitate to contact our office.

Very truly yours,

MACKALL, CROUNSE & MOORE, PLC

Joanne H. Turner

Joanne H. Turner

JHT/klg/[illegible]
cc: Kyle D. White, Black Hills Power & Light
David E. Morrill, Esq.

AFFIDAVIT OF SERVICE BY MESSENGER

AFFIDAVIT OF SERVICE BY MESSENGER

STATE OF MINNESOTA)
) ss.
COUNTY OF HENNEPIN)

Kristina Garin, of the City of Minneapolis, County of Hennepin, in the State of Minnesota, being duly sworn, says that on the 28th day of March, 1995, she served the Amended Petition to Intervene of Black Hills Industrial Consumers Group ("BHIC Group") by depositing a copy thereof in the United States mail directed to the following:

Mr. William Bullard
South Dakota Public
Utilities Commission
State Capitol
Pierre, SD 57501-5070

David Morrill, Esq.
Morrill, Brown & Thomas
P.O. Box 8108
Rapid City, SD 57709-8108

Mr. Kyle White
Black Hills Power & Light Company
P.O. Box 1400
Rapid City, SD 57709-1400

Kristina Garin
Kristina Garin

Subscribed and sworn to before me
this 28th day of March, 1995.

Patricia D. Peterson
Notary Public

PATRICIA D. PETERSON
NOTARY PUBLIC-MINNESOTA
HENNEPIN COUNTY
My Commission Expires 31, 1997

RECEIVED
MAR 30 1995
SOUTH DA

BEFORE THE PUBLIC UTILITIES COMMISSION

OF THE STATE OF SOUTH DAKOTA

RECEIVED
MAR 30 1995
SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION

BEFORE THE PUBLIC UTILITIES COMMISSION

OF THE STATE OF SOUTH DAKOTA

IN THE MATTER OF THE APPLICATION OF BLACK HILLS CORPORATION D/B/A BLACK HILLS POWER & LIGHT FOR A RATE INCREASE FOR ELECTRIC SERVICE IN SOUTH DAKOTA	)))))	Docket No. EL 95-003 AMENDED PETITION TO INTERVENE

INTRODUCTION

On February 1, 1995, Black Hills Corporation d/b/a Black Hills Power and Light Company ("Black Hills") filed with the South Dakota Public Utilties Commission ("Commission") an application for an increase in its electric rates and other changes in its tariffs for service to South Dakota electric customers.

By its Order dated March 7, 1995, the Commission set a deadline of March 31, 1995, for filing petitions to intervene pursuant to SDCL §§ 1-26-17.1 and 49-34A-13.1 and ARSD §§ 20:10:01:15.02 and 20:10:01:15.03. The following petition to intervene is filed within the deadline set in that Order.

PETITION TO INTERVENE OF BLACK HILLS INDUSTRIAL CONSUMERS GROUP ("BHIC GROUP")

The South Dakota State Cement Plant ("Dacotah Cement"), Homestake Mining Company of California ("Homestake"), Wharf Resources USA, Inc. ("Wharf"), Pope & Talbot, and the Department of Veterans Affairs Medical Center, Fort Meade ("VA Hospital"), collectively referred to as the Black Hills Industrial Consumers Group ("BHIC Group" or "Petitioners"), hereby petition to intervene as parties in the above-captioned proceeding pursuant to SDCL § 1-26-17.1 and ARSD §§ 20:10:01:15.02 and 20:10:01:15.03. In support of their petition, the BHIC Group respectfully state as follows:

1. Names, titles, and mailing addresses of persons who should be served with communications concerning this petition and proceeding are:

Randy Falkenberg
Vice President
Kennedy & Associates, Inc.
35 Glenlake Parkway
Suite 475
Atlanta, GA 30328
(404) 395-1288

Robert S. Lee
Joanne H. Turner
Counsel for Petitioners
Mackall, Crounse & Moore
1600 TCF Tower
121 South Eighth Street
Minneapolis, MN 55402
(612) 333-1341

Robert Barnes
Wharf Resources
HC 37, Box 811
Lead, SD 57754
(605) 584-1441

Ken Simonson
Engineering Services
Ft. Mead VA Hospital
113 Comanche Road
Ft. Mead, SD 57741
(605) 347-7050

James Rarick
Pope & Talbot
P. O. Box 650
Spearfish, SD 57783
(605) 642-7741

Steve Zelmer
Dacotah Cement
P. O. Box 360
Rapid City, SD 57709
(605) 394-5200

Al Winters
Homestake Mining Co.
630 E. Summit
Lead, SD 57754
(605) 584-4621

2. The members of the BHIC Group are as follows:

(a) Dacotah Cement. Dacotah Cement is the trade name of the South Dakota State Cement Plant, which is operated by the South Dakota State Cement Plant Commission under Chapter 5-17 of the laws of the State of South Dakota, with its principal place of business in Rapid City, South Dakota. Dacotah Cement operates a cement plant in Rapid City within Black Hills' Assigned Service Area. In connection with the cement plant's operations, Dacotah Cement purchases substantial amounts of electricity from Black Hills under the Industrial Contract Service classification.

(b) Homestake. Homestake is a corporation organized and existing under the laws of the State of California, with its principal place of business located at 650 California Street, San Francisco, California. Homestake is authorized to do business in South Dakota and operates gold mining and milling and other operations in Lawrence County, South Dakota, within Black Hills' Assigned Service Area. In connection with these operations, Homestake purchases substantial amounts of electricity from Black Hills under Black Hills' Industrial Contract Service classification.

(c) Wharf Resources. Wharf Resources USA, Inc., is the managing partner of Wharf Resources Partnership, a Montana General Partnership which is authorized to do business in South Dakota. Its principal place of business is located in Lawrence

county, South Dakota, where it has a gold mining operation. Its address is HC37, Box 811, Lead, South Dakota 57754. In connection with these operations, the partnership purchases substantial amounts of electricity from Black Hills under Black Hills' Large Demand Curtailable Service classification.

(d) Fort Mead VA Hospital. The Department of Veterans Affairs Medical Center at Fort Mead is a hospital administered by the Department of Veterans Affairs, a federal agency. The hospital provides medical care to eligible veterans and other identified individuals. In connection with these operations, the hospital purchases substantial amounts of electricity from Black Hills under Black Hills' General Service--Large classification.

(e) Pope & Talbot. Pope & Talbot is an Oregon corporation which is authorized to do business in South Dakota. Pope & Talbot operates a lumber mill in Spearfish, South Dakota, within Black Hills' Assigned Service Area. In connection with these operations, Pope & Talbot purchases substantial amounts of electricity from Black Hills under Black Hills' General Service--Large classification.

3. On March 7, 1995, the Commission issued its Order For and Notice of Opportunity to Intervene or Comment, EL 95-003, which sets a deadline of March 31, 1995, for filing petitions to intervene.

4. Commission actions in the above-captioned proceeding will directly affect the rates, practices, and requirements to which the BHIC Group will be subject for their electric service.

5. The members of the BHIC Group therefore have direct and substantial interests in these proceedings, which may be adversely affected by the Commission's findings and conclusions in this matter. Petitioners' interests are unique in this matter because together they purchase approximately 20% of the electric power and energy sold to all of Black Hills' South Dakota jurisdiction customers and because Black Hills, in its filing, proposes to amend the Industrial Contract Service, Large Demand Curtailable Service, and General Service--Large tariffs applicable to members of the BHIC Group. Petitioners aver that their interests cannot be adequately represented by existing parties, that they have a right to intervene, and that allowing their intervention is in the public interest.

Wherefore, Petitioners pray that this Commission enter an order permitting them to intervene in the above-captioned

order permitting them to intervene in the above-captioned

proceeding as parties with all rights appropriate to that status, including the rights to notice of hearings, to examine and cross-examine witnesses, to present evidence in support of their interests, to compel attendance and production of evidence, to submit briefs, to make and argue motions and objections, and to all other rights granted to parties by law.

Dated this 27th day of March, 1995.

Respectfully submitted,

MACKALL, CROUNSE & MOORE, PLC.

Joanne H. Turner

Robert S. Lee
Joanne H. Turner
1600 TCF Tower
121 South Eighth Street
Minneapolis, MN 55402
(612) 333-1341

Attorneys for Petitioners

BLACK HILLS POWER AND LIGHT COMPANY
P.O. BOX 1400 625 NINTH STREET
RAPID CITY, SOUTH DAKOTA 57709

KYLE D. WHITE
DIRECTOR, RATES AND
DEMAND-SIDE MANAGEMENT

TELEPHONE
(605) 348-1700

March 21, 1995

RECEIVED
MAR 22 1995
SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION

Ms. Joanne H. Turner
Counsel for Petitioners
Mackall, Crounse & Moore
1600 TCF Tower
121 South Eight Street
Minneapolis, MN 55402

Subject: Petition to Intervene of Black Hills Industrial Consumers Group

Dear Ms. Turner:

In reviewing your petition to intervene in South Dakota Public Utilities Commission Docket No. EL95-003, we saw that Ft. Meade VA Hospital was identified as a Black Hills Power and Light Company customer taking service under the Large Demand Curtailable Service classification. Ft. Meade Hospital is not a Large Demand Curtailable Service customer at this time, and does receive service under our General Service Large classification.

If you have any questions regarding our application, please contact us.

Sincerely,

Kyle D. White

Kyle D. White

KDW:glm
xc: Robert Lee, Mackall, Crounse & Moore
Randy Falkenberg, Kennedy & Associates, Inc.
Greg Rislov, South Dakota Public Utilities Commission
David Morrill, Attorney

Law Offices
1600 TCF Tower
121 South Eighth Street
Minneapolis, MN 55402-2859
Telephone: (612) 333-1341
Facsimile: (612) 333-6173

MACKALL CROUNSE & MOORE PLC

Joanne H. Turner
Attorney at Law

(612) 375-6223

March 16, 1995

RECEIVED
MAR 22 1995
SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION

Mr. William Bullard
South Dakota Public
Utilities Commission
State Capitol
Pierre, SD 57501-5070

Re: In the Matter of the Application of Black Hills Corporation D/B/A Black Hills Power & Light for a Rate Increase for Electric Service in South Dakota
Docket No. EL 95-003

Dear Mr. Bullard:

Enclosed for filing please find an original and 10 copies of the Petition to Intervene of Black Hills Industrial Consumers Group ("BHIC Group") and Affidavit of Service.

If you should have any questions, please don't hesitate to contact our office.

Very truly yours,

MACKALL, CROUNSE & MOORE, PLC

Joanne H. Turner

JHT/klg/270315_1
cc: Kyle D. White, Black Hills Power & Light
David E. Morrill, Esq.

AFFIDAVIT OF SERVICE BY MESSENGER

AFFIDAVIT OF SERVICE BY MESSENGER

STATE OF MINNESOTA)
) ss.
COUNTY OF HENNEPIN)

Kristina Garin, of the City of Minneapolis, County of Hennepin, in the State of Minnesota, being duly sworn, says that on the 16th day of March, 1995, she served the Petition to Intervene of Black Hills Industrial Consumers Group ("BHIC Group") by depositing a copy thereof in the United States mail directed to the following:

Mr. William Bullard
South Dakota Public
Utilities Commission
State Capitol
Pierre, SD 57501-5070

Mr. Kyle White
Black Hills Power & Light Company
P.O. Box 1400
Rapid City, SD 57709-1400

David Morrill, Esq.
Morrill, Brown & Thomas
P.O. Box 8108
Rapid City, SD 57709-8108

Kristina Garin
Kristina Garin

Subscribed and sworn to before me
this 16th day of March, 1995.

Notary Public

SANDI LUOMA
NOTARY PUBLIC-MINNESOTA
DAKOTA COUNTY
My Commission Expires Jan. 31, 1996

BEFORE THE PUBLIC UTILITIES COMMISSION

OF THE STATE OF SOUTH DAKOTA

RECEIVED
MAR 22 1995
SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION OF BLACK HILLS CORPORATION D/B/A BLACK HILLS POWER & LIGHT FOR A RATE INCREASE FOR ELECTRIC SERVICE IN SOUTH DAKOTA	)	Docket No. EL 95-003

INTRODUCTION

On February 1, 1995, Black Hills Corporation d/b/a Black Hills Power and Light Company ("Black Hills") filed with the South Dakota Public Utilities Commission ("Commission") an application for an increase in its electric rates and other changes in its tariffs for service to South Dakota electric customers.

By its Order dated March 7, 1995, the Commission set a deadline of March 31, 1995, for filing petitions to intervene pursuant to SDCL §§ 1-26-17.1 and 49-34A-13.1 and ARSD §§ 20:10:01:15.02 and 20:10:01:15.03. The following petition to intervene is filed within the deadline set in that Order.

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The South Dakota State Cement Plant ("Dacotah Cement"), Homestake Mining Company of California ("Homestake"), Wharf Resources USA, Inc. ("Wharf"), Pope & Talbot, and the Department of Veterans Affairs Medical Center, Fort Meade ("VA Hospital"), collectively referred to as the Black Hills Industrial Consumers Group ("BHIC Group" or "Petitioners"), hereby petition to intervene as parties in the above-captioned proceeding pursuant to SDCL § 1-26-17.1 and ARSD §§ 20:10:01:15.02 and 20:10:01:15.03. In support of their petition, the BHIC Group respectfully state as follows:

1. Names, titles, and mailing addresses of persons who should be served with communications concerning this petition and proceeding are:

Randy Falkenberg
Vice President
Kennedy & Associates, Inc.
35 Glenlake Parkway
Suite 475
Atlanta, GA 30328
(404) 395-1288

Robert S. Lee
Joanne H. Turner
Counsel for Petitioners
Mackall, Crounse & Moore
1600 TCF Tower
121 South Eighth Street
Minneapolis, MN 55402
(612) 333-1341

Robert Barnes
Wharf Resources
HC 37, Box 811
Lead, SD 57754
(605) 584-1441

Ken Simonson
Engineering Services
Ft. Mead VA Hospital
113 Comanche Road
Ft. Mead, SD 57741
(605) 347-7050

James Rarick
Pope & Talbot
P. O. Box 850
Spearfish, SD 57783
(605) 642-7741

Steve Zelmer
Dacotah Cement
P. O. Box 360
Rapid City, SD 57709
(605) 394-5200

Al Winters
Homestake Mining Co.
630 E. Summit
Lead, SD 57754
(605) 584-4621

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(b) Homestake. Homestake is a corporation organized and existing under the laws of the State of California, with its principal place of business located at 650 California Street, San Francisco, California. Homestake is authorized to do business in South Dakota and operates gold mining and milling and other operations in Lawrence County, South Dakota, within Black Hills' Assigned Service Area. In connection with these operations, Homestake purchases substantial amounts of electricity from Black Hills under Black Hills' Industrial Contract Service classification.

(c) Wharf Resources. Wharf Resources USA, Inc., is the managing partner of Wharf Resources Partnership, a Montana General Partnership which is authorized to do business in South Dakota. Its principal place of business is located in Lawrence

partnership, a Montana General Partnership which is authorized to do business in South Dakota. Its principal place of business is located in Lawrence County, South Dakota, where it has a gold mining operation. Its address is HC37, Box 811, Lead, South Dakota 57754. In connection with these operations, the partnership purchases substantial amounts of electricity from Black Hills under Black Hills' Large Demand Curtailable Service classification.

(d) Fort Mead VA Hospital. The Department of Veterans Affairs Medical Center at Fort Mead is a hospital administered by the Department of Veterans Affairs, a federal agency. The hospital provides medical care to eligible veterans and other identified individuals. In connection with these operations, the hospital purchases substantial amounts of electricity from Black Hills under Black Hills' Large Demand Curtailable Service classification.

(e) Pope & Talbot. Pope & Talbot is an Oregon corporation which is authorized to do business in South Dakota. Pope & Talbot operates a lumber mill in Spearfish, South Dakota, within Black Hills' Assigned Service Area. In connection with these operations, Pope & Talbot purchases substantial amounts of electricity from Black Hills under Black Hills' General Service--Large classification.

3. On March 7, 1995, the Commission issued its Order For and Notice of Opportunity to Intervene or Comment, EL 95-003, which sets a deadline of March 31, 1995, for filing petitions to intervene.

4. Commission actions in the above-captioned proceeding will directly affect the rates, practices, and requirements to which the BHIC Group will be subject for their electric service.

5. The members of the BHIC Group therefore have direct and substantial interests in these proceedings, which may be adversely affected by the Commission's findings and conclusions in this matter. Petitioners' interests are unique in this matter because together they purchase approximately 20% of the electric power and energy sold to all of Black Hills' South Dakota jurisdiction customers and because Black Hills, in its filing, proposes to amend the Industrial Contract Service, Large Demand Curtailable Service, and General Service--Large tariffs applicable to members of the BHIC Group. Petitioners aver that their interests cannot be adequately represented by existing parties, that they have a right to intervene, and that allowing their intervention is in the public interest.

Wherefore, Petitioners pray that this Commission enter an order permitting them to intervene in the above-captioned

proceeding as parties with all rights appropriate to that status, including the rights to notice of hearings, to examine and cross-examine witnesses, to present evidence in support of their interests, to compel attendance and production of evidence, to submit briefs, to make and argue motions and objections, and to all other rights granted to parties by law.

Dated this 14th day of March, 1995.

Respectfully submitted,

MACKALL, CROUNSE & MOORE, PLC.

Joanne H. Turner

Robert S. Lee
Joanne H. Turner
1600 TCF Tower
121 South Eighth Street
Minneapolis, MN 55402
(612) 333-1341

Attorneys for Petitioners

February 10, 1995

RECEIVED
FEB 14 1995
SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION

Dave Jacobson
Utility Analyst
Public Utilities Commission
State Capital
Pierre, South Dakota 57501-5070

Dear Mr. Jacobson,

I am writing to you with my complaint, in hopes it will do some good. I, along with so many others in my area, want to try and get a "raise in our electricity rates stopped" before this Utility Company does raise their service charge to a higher cost.

I live near Vale, South Dakota, and we are with [redacted]. It is being said, this Company plans to raise our utility rates soon. In my opinion, the rates are to high now for what service we are getting. We lose the "service of Power" to often for as much as we all depend on it and we complain to them about it. Whenever we lose their power it takes them "to long" to get it restored. If they know they are going to turn off the power they do not notify us living in the country, but may put a notice in the post office and that may be fine for those who go into the post office that day, but for us country folks they should phone us it's going to be "turned off" and for how long. Some of us are lucky to get to the post office once every two weeks!

In my opinion, the rates are to high now and no way should they be permitted to raise them. We pay good money and expect good service. With losing the power so often, we suffer because of it, meaning no heat, no water in our house, no water for our livestock because it is all run with electric motors. Than it takes them "to long" to restore it and little by little our services start slowly comming back, but until full power is restored, our motors try to run almost burning them up. One of these times they will burn up. We are getting tired of this power loss. I've confronted them about this and all I get is "they are sorry." Wonder if they would settle for "sorry" if we didn't pay the monthly charges to them when they came due. Of corse not, they'd have our power turned off so darn fast!

In the summer we run incubators and hatch chicken eggs and so many times we lose Black Hills Power and Light Co. service and have had to throw hundreds of eggs away because of it. I have confronted them about this only to we are "sorry." I'm afraid "sorry" just isn't enough and I've told them if this continues to happen they can start paying us for the eggs we lose and motors that burn up and this could get pretty costly.

I feel an increase in Black Hills Power and Light Co. rates is unfair and I am totally against it. I feel we are paying to much now for the kind of service we are getting. Most, in and around the Vale area where we live, do feel this same way. They, maybe, should take some of the money we are paying now and get better or more maintenance men to give us faster and better service instead of raising our rates when we aren't satisfied with the kind of service we get now and feel we are over charged the way it is.

Thank You.

Sincerely,

Carol Crockford

Carol Crockford
RR3 Box 28
Vale, South Dakota [redacted]

FEB 14 1995
SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION

Dave Jacobson
Utility Analyst
Public Utilities Commission
State Capital
Pierre, South Dakota 57501-5070

Dear Mr. Jacobson,

I am writing to you with my complaint, in hopes it will do some good. I, along with so many others in my area, want to try and get a "raise in our electricity rates stopped" before this Utility Company does raise their service charge to a higher cost.

I live near Vale, South Dakota, and we are with [redacted]. It is being said, this Company plans to raise our utility rates soon. In my opinion, the rates are to high now for what service we are getting. We lose the "service of Power" to often for as much as we all depend on it and we complain to them about it. Whenever we lose their power it takes them "to long" to get it restored. If they know they are going to turn off the power they do not notify us living in the country, but may put a notice in the post office and that may be fine for those who go into the post office that day, but for us country folks they should phone us it's going to be "turned off" and for how long. Some of us are lucky to get to the post office once every two weeks!

In my opinion, the rates are to high now and no way should they be permitted to raise them. We pay good money and expect good service. With losing the power so often, we suffer because of it, meaning no heat, no water in our house, no water for our livestock because it is all run with electric motors. Than it takes them "to long" to restore it and little by little our services start slowly comming back, but until full power is restored, our motors try to run almost burning them up. One of these times they will burn up. We are getting tired of this power loss. I've confronted them about this and all I get is "they are sorry." Wonder if they would settle for "sorry" if we didn't pay the monthly charges to them when they came due. Of corse not, they'd have our power turned off so darn fast!

In the summer we run incubators and hatch chicken eggs and so many times we lose Black Hills Power and Light Co. service and have had to throw hundreds of eggs away because of it. I have confronted them about this only to we are "sorry." I'm afraid "sorry" just isn't enough and I've told them if this continues to happen they can start paying us for the eggs we lose and motors that burn up and this could get pretty costly.

I feel an increase in Black Hills Power and Light Co. rates is unfair and I am totally against it. I feel we are paying to much now for the kind of service we are getting. Most, in and around the Vale area where we live, do feel this same way. They, maybe, should take some of the money we are paying now and get better or more maintenance men to give us faster and better service instead of raising our rates when we aren't satisfied with the kind of service we get now and feel we are over charged the way it is.

Thank You.

Sincerely,

Carol Crockford

Carol Crockford
RR3 Box 28
Vale, South Dakota 57788-9505

BLACK HILLS POWER AND LIGHT COMPANY
P.O. BOX 1400 625 NINTH STREET
RAPID CITY, SOUTH DAKOTA 57709

KYLE B. WHITE
DIRECTOR, RATES AND
DEMAND-SIDE MANAGEMENT

TELEPHONE
(605) 348-1700

DOCKET NUMBER EL95-003

February 1, 1995

RECEIVED
FEB 1 1995
SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION

Ms. Laska Schoenfelder
Chairman
Public Utilities Commission of South Dakota
State Capitol Building
500 E Capitol
Pierre, South Dakota 57501

Subject: Docket EL95-003

Dear Chairman Schoenfelder:

Black Hills Corporation, doing business under the assumed name of Black Hills Power and Light Company, hereby submits its Application for authority, and consent of the Commission, to make certain changes in its charges for retail electric service provided to South Dakota customers.

The Company herewith submits ten copies of the following:

Volume	Section	
1	1	Letter of Transmittal Notice of Tariff Change Attestation by Chief Accounting Officer
	2	Proposed and Present South Dakota Rate Schedules
	3	Comparison of Revenue Under Present and Proposed Rates

Volume	Section	
	4	Statements A through R showing Cost of Service A - Balance Sheets B - Income Statement C - Retained Earnings Statement D - Cost of Plant E - Accumulated Depreciation F - Working Capital G - Rate of Return H - Operation and Maintenance Expenses I - Operating Revenues J - Depreciation Expense K - Income Taxes L - Other Taxes M - Overall Cost of Service N - Allocated Cost of Service O - Comparison of Cost of Service P - Fuel Cost Adjustment Factor Q - Description of Utility Operations R - Purchases from Affiliated Companies - Workpapers
2		Testimony of Witnesses: Thomas M. Ohlmacher Michael J. Fredrich L. W. Loos Jill S. Baylor
3		Testimony of Witnesses: Lee Smith Kyle D. White Dale E. Clement Roxann R. Basham Gary R. Fish Daniel P. Landguth Everett E. Hoyt

The proposed change to the rate schedules is an increase of approximately 9.96% in annual charges to South Dakota jurisdictional customers. The effective date of these proposed changes to the rate schedules is the in service date of the Company's 80 MW coal-fired power plant, Neil Simpson Unit #2, later this year.

The proposed changes to the rate schedules would increase revenues from South Dakota jurisdictional customers $8,388,650 based on the billings issued for sales of electric energy for the twelve months ended September 30, 1994. The proposed changes would affect the billings of approximately 52,240 customers located in South Dakota.

The additional revenue requested in the Application is needed to offset the increased costs incurred by the Company in providing electric service to its customers, and the known changes to costs resulting from the completion and operation of Neil Simpson Unit #2 later this year.

Applicant does hereby certify that the Notice of the Proposed Tariff Change is being exhibited in a conspicuous place in each of the business offices of Applicant in the territory affected, for at least thirty (30) days prior to the date such change is to become effective and that the Notice states that the Proposed Rates and Charges are available in that office for inspection. Applicant does further state and certify that notice has been or is being given to the public in all respects as required by Sections 20:10:13:17 to 20:10:13:19, inclusive, of the South Dakota Public Utilities Commission Administrative Rules.

In addition to meeting the requirements of the Commission's rules, letters discussing this application have been sent to community leaders and over 150 of our largest customers. Our smaller customers will become aware of this application through postcard bill messages printed on their February bill, Company sponsored "town meetings" and media coverage resulting from personal contacts by Company officials and press releases. We are proud of our efforts to meet customer growth and contain costs. These efforts will provide our customers multiple opportunities to "learn" our story.

All communications to the Company regarding this Application should be directed to:

Kyle D. White, Director Rates and Demand-Side Management
Black Hills Power and Light Company
PO Box 1400 - 625 Ninth Street
Rapid City, South Dakota 57709-1400
(605) 348-1700

with a copy to:

David E. Morrill, Esq.
Morrill, Brown & Thomas
PO Box 8108 - 625 Ninth Street
Rapid City, South Dakota 57709
(605) 348-7516

The legal name of the Applicant is Black Hills Corporation. The principal place of business is Rapid City, South Dakota. Applicant is a corporation organized under the laws of the State of South Dakota on August 27, 1941. Applicant was authorized to do business in the State of Wyoming as a foreign corporation on September 20, 1946, and is duly licensed to transact its business under the laws of the State of Wyoming. Applicant was authorized to do business in the State of Montana as a foreign corporation on February 23, 1968 and is duly licensed to transact its business under the laws of the State of Montana. Applicant was authorized to do business in the State of Nebraska as a foreign corporation on September 20, 1974, and is duly licensed to transact business in the State of Nebraska. At present, the Company provides electric service in the States of South Dakota, Wyoming, and Montana.

Respectfully submitted,

BLACK HILLS POWER AND LIGHT COMPANY

By Kyle D. White
Kyle D. White
Director, Rates & Demand-Side Management

Dated: February 1, 1995

Sworn to and subscribed before me this

Gail L. Madler
Gail L. Madler - Notary Public
3/9/2001

3/9/2001

NOTICE OF PROPOSED CHANGES OF RATES AND CHARGES

NOTICE IS HEREBY GIVEN that Black Hills Corporation, doing business as Black Hills Power and Light Company, has filed an application with the South Dakota Public Utilities Commission for an increase in its electric rates and other changes to the tariffs for service to its South Dakota electric customers. The effective date of the proposed changes is the 1995 In Service Date of Neil Simpson Unit #1, an 80 MW power plant being constructed by the Company near Gillette, Wyoming.

This notice was included as part of the Company's Application to the South Dakota Public Utilities Commission.

Under South Dakota law, the customers of an electric utility requesting changes in rates have a right to join with 24 other customers and file a written objection to such rate increases and they may request the Commission to suspend the rate increase and to hold a public hearing to determine if such rate increase should be allowed.

The application including the proposed rates and changes are available in this office for inspection. If you have any questions regarding the Company's Application, please feel free to contact your District Manager, _____.

BLACK HILLS POWER AND LIGHT COMPANY

By Kyle D. White

Kyle D. White
Director, Rates & Demand-Side Management

Dated: February 1, 1995

ATTESTATION

Gary R. Fish attests that he is the Controller of Black Hills Corporation and is the principal accounting officer thereof and that the cost statements and supporting data submitted as a part of this filing which purport to reflect the books of Black Hills Power and Light Company do, in fact, set forth the results shown by such books.

Gary R Fish

Gary R. Fish

Contract No. _____

ELECTRIC SERVICE AGREEMENT

STATE OF SOUTH DAKOTA--SOUTH DAKOTA SCHOOL OF MINES & TECHNOLOGY

This Electric Service Agreement, dated as of June 20, 1995, is made and entered into by and between the STATE OF SOUTH DAKOTA and BLACK HILLS CORPORATION, which operates its electric utility division under the assumed name of Black Hills Power and Light Company.

1. DEFINITIONS AND RECITALS.

1.1 Definitions. The following capitalized words and phrases when used in this Agreement shall have the respective meanings as follows:

"Agreement" is this Electric Service Agreement.

"Company" is Black Hills Corporation, doing business as Black Hills Power and Light Company, a party to this Agreement.

"FERC" is the Federal Energy Regulatory Commission, an agency of the United States of America.

"PUC" is the South Dakota Public Utilities Commission.

"School of Mines" is the South Dakota School of Mines & Technology which is located at a contiguous campus at St. Joe Street, Rapid City, South Dakota. A campus divided by roads, alleys, highways or public rights-of-way shall be considered a contiguous campus. The School of Mines is owned and operated by the State. For the purpose of this Agreement, the School of Mines does not include any state facilities not located as a part of the contiguous campus above described.

"State" is the State of South Dakota, a party to this Agreement.

"Term" is the term of this Agreement or any renewal thereof as provided at Section 2.

"WAPA" is the Western Area Power Administration of the United States of America.

1.2 Recitals. The State desires to have the right to purchase its electric supply for the School of Mines from WAPA and to have such electric supply delivered to the School of Mines by the Company. The Company desires to furnish transmission and

the School of Mines from WAPA and to have such electric supply delivered to the School of Mines by the Company. The Company desires to furnish transmission and

distribution services to the State for the School of Mines and any electric power supply required by the School of Mines not otherwise supplied by WAPA. Such services are being furnished at this time under the terms of an agreement between the parties dated as of February 13, 1973 and amended under date of July 6, 1976. This Agreement replaces the existing agreement.

2. TERM.

2.1 Initial Term. The initial term of this Agreement shall be five years commencing August 1, 1995 and ending July 31, 2000, and includes any extension thereof.

2.2 Right to Extend Term. The Term of the Agreement shall continue beyond July 31, 2000 until terminated by either party, giving the other party a 24-month written notice, but in no event may the Agreement be terminated prior to July 31, 2000. The State shall not have the right to transfer or assign its right to acquire WAPA power for the School of Mines to any other State customer located within the Company's service territory. However, nothing herein shall prevent the State from transferring its WAPA allocated power to State loads outside of the Company's service territory.

3. POWER SUPPLY FOR SCHOOL OF MINES.

3.1 Supplied by WAPA. During the Term, the State shall have the right to purchase all of the electric capacity and energy supply that is required by the School of Mines from WAPA up to but not exceeding a capacity of 3,000 KW. The State shall have the full responsibility of purchasing such capacity and energy from WAPA and shall cause WAPA to deliver such capacity and energy to the Company's transmission system at Stegall, Nebraska west of the east-west ties.

3.2 Standby and Excess Power Supplied by Black Hills. To the extent that the State fails to acquire capacity and energy from WAPA to serve the electric needs of the School of Mines, the Company shall sell and the State shall purchase during the Term such electric service under the most favorable applicable rate schedule or such other tariff as approved from time to time by the PUC. However, the billing capacity shall be measured on a thirty-minute period to conform to WAPA standards.

3.3 Shared Service. At such time that the electric capacity and energy requirements of the School of Mines are being served both by WAPA and the Company, such required capacity and energy shall be deemed to be supplied from both suppliers in accordance with the accepted X/Y formula set forth in Exhibit A as attached hereto.

3.4 Scheduling of Capacity and Energy Deliveries from WAPA. All deliveries of firm WAPA electric capacity and energy hereunder shall be from schedules supplied to the Company by WAPA in accordance with procedures agreed upon by the

supplied to the Company by WAPA in accordance with procedures agreed upon by the

Company and WAPA. Such procedures may provide for reasonable variation from scheduled deliveries to meet the needs of day-to-day operation.

3.5 Power Factors. The State shall select and use its apparatus and equipment so as to maintain a 90 percent minimum power factor as nearly as possible. If the power factor shall fall below this minimum to where it becomes detrimental to the operation of the Company, the Company shall notify the State in writing, and the State shall correct the power factor to a level acceptable to the Company within 30 days after receiving the Company's written notice.

4. FACILITIES AND OPERATING PROCEDURE.

4.1 Facilities to be Furnished by Company. The Company shall maintain such electric transmission and distribution lines to the premises of the School of Mines that are necessary to deliver the WAPA electric capacity and energy at the existing points of delivery at the voltages as those facilities exist on the date of this Agreement. The facilities of the Company shall be of sufficient capacity to satisfy the demand of the School of Mines.

4.2 Facilities and Rights-of-Way to be Furnished by State. The State shall install and maintain, at its own expense, in compliance with approved standards of construction, all other facilities on the State's side of the point of delivery at the School of Mines which is necessary for the proper reception of the firm WAPA electric capacity and energy for its use beyond such point for the School of Mines. Such facilities and State's plant equipment shall be of types which will not interfere with other service rendered by Company and be subject to inspection by Company at reasonable times.

State agrees to provide Company, without cost, suitable location and rights-of-way on State's premises for necessary lines, apparatus and metering equipment. All such facilities installed by and at the cost of Company shall remain its property, and it shall have the right to inspect, repair or remove same.

State agrees to furnish and install (or WAPA shall furnish and install for the State) all instrument transformers, meters, recording devices and other apparatus necessary for measuring the firm WAPA electric capacity and energy through the metering point. Such metering equipment and its location shall meet with the approval of all parties. The Company shall have the right to install and check meters if it so desires.

5. TRANSMISSION AND DISTRIBUTION SERVICE FOR THE STATE.

5.1 Transmission Service. The Company shall be obligated to accept delivery of the firm WAPA electric capacity and energy not in excess of 3,000 KW, including losses as hereinafter provided, that WAPA will deliver to the Company's transmission system at Stegall, Nebraska west of the east-west ties, and the Company

deliver an equivalent amount of electric capacity and energy (adjusted for losses as herein provided) to the School of Mines at the point of delivery as now maintained. Such capacity and energy shall be three-phase, alternating current, 60 cycles per second.

5.2 Compensation for Transmission Service. The State shall pay to the Company for the delivery of WAPA capacity and energy over the Company's transmission and distribution system an amount of 4 mills ($0.004) per kilowatt hour for each kilowatt hour of energy as metered and adjusted for losses and billed to the State by WAPA.

5.3 Losses. To compensate the Company for losses incurred in delivering firm WAPA capacity and energy over its transmission and distribution systems and through various transformations, the registration of the meters and recording devices shall be increased 4 percent.

5.4 Transmission and Distribution Rates Subject to Regulation. The parties understand and agree that the rates charged by the Company for the transmission and distribution of electric capacity and energy are subject to regulation either by the FERC or by the PUC. At such time that the Company files open access transmission tariffs and such tariffs are approved by the FERC, the wheeling rate and losses set forth in Sections 5.2 and 5.3 for the delivery of electric capacity and energy shall be established to be consistent with such FERC-approved tariffs. At such time, if ever, that open access retail wheeling distribution tariffs are determined either by the FERC under federal jurisdiction or the PUC under state jurisdiction, the wheeling rate for distribution services and losses set forth in Sections 5.2 and 5.3 shall be modified to be consistent with such tariffs determined by federal or state regulation. The 4 mills/KWH wheeling rate in Section 5.2 shall be considered 2 mills/KWH for transmission and 2 mills/KWH for distribution for the purpose of regulation. The State reserves its full rights to intervene as a customer and contest the reasonableness of any modifications to transmission or wheeling rates in the federal or state proceedings established for the purposes of determining such rates.

6. METERING AND PAYMENT OF COMPENSATION.

6.1 Billing Month and Meter Reading. The billing month shall be a period of approximately 30 days, and the date on which meters are read shall be determined by mutual agreement between the Company and WAPA. Meters shall be sealed, and the seal shall be broken only upon occasion when the meters are to be inspected, tested or adjusted, and representatives of the Company shall be afforded reasonable opportunity to be present under such occasions. Metering equipment shall be inspected and tested at least once each year by the owner. Special meter tests shall be made at any time at the request of the Company. The costs of all tests shall be borne by the owners; provided, if any special meter test made by the owner at the request of the Company discloses that the meters and recording devices are recording accurately, the Company shall reimburse the owner for the cost of such test. The owner will calibrate the

meters and recording devices as closely as practicable to the condition of 100 percent accuracy (0 error), but if any meter or recording device tested is found to be more than 2 percent in error, either fast or slow, proper correction shall be made of previous readings for the period of time the meter was in service since last tested or from the time that it can be ascertained the meter was in error. Any metering equipment found to be defective or inaccurate shall be repaired and readjusted or replaced. Should any meter fail to register, the electric power and energy delivered during such period of failure to register shall, for billing purposes, be estimated from the best information available.

6.2 Billing and Payment. The Company shall render monthly bills for transmission service and for any capacity and energy sold to the School of Mines under this Agreement. In the event that any bill for service is not paid in accordance with payment provisions set forth herein, the Company may suspend the services, but such action shall not release the State from the obligation to pay for service furnished or from liability for damages because of any breach hereof, nor shall such action prevent the Company from insisting upon enforcing specific performance of this Agreement by the State.

7. CONTINUITY OF SERVICE AND GENERAL LIABILITY.

7.1 Force Majeure and Continuous Service Exceptions. The Company will endeavor to maintain adequate and continuous service but does not guarantee that the supply of capacity and energy will at all times be constant. In case service should be interrupted or fail by an act of nature or public enemy, fire, explosion, flood, strike, or other cessation of work by personnel, picketing, insurrection, mob violence, governmental interference, breakdown of or injury to machinery or electric facilities, extraordinary repairs, or other accident, or other causes not reasonably within its control, the Company shall not be liable for damages on account of interruption of services.

7.2 Indemnification. The Company shall not be liable for any loss or damage to property or injury to or death of persons, whether suffered by the State, its agents or employees, or by any third person, persons or corporation, resulting from the location, use or operation of electrical or other equipment located on the State's side of the points of delivery, or from electric energy present therein or escaping therefrom, and the State agrees to indemnify and save the Company harmless from all such loss, damages, injuries or death.

The State shall not be liable for any loss or damage to property or injury to or death of persons, whether suffered by the Company, its agents or employees, or by any third person, persons or corporation, resulting from the location, use or operation of electrical or other equipment located on the Company's side of the points of delivery, or from electrical energy present therein or escaping therefrom, and the Company agrees to indemnify and save the State harmless from all such loss, damages, injuries or death.

8. MISCELLANEOUS.

...and save the State harmless from all such loss, damages, injuries or death.

8. MISCELLANEOUS.

8.1 Waivers. Any waiver at any time by either party hereto of its rights with respect to a default or any other matter arising in connection with this Agreement shall not be deemed to be a waiver with respect to any subsequent default or matter.

8.2 Notice. Any notice, demand or request required or authorized by this Agreement shall be deemed properly given if mailed, postage prepaid, certified mail, return receipt requested, on behalf of the State, to:

Bureau of Administration
State of South Dakota
500 East Capitol Avenue
Pierre, SD 57501

and on behalf of the Company, to:

Black Hills Power and Light Company
Attention: Chief Operating Officer
P. O. Box 1400
Rapid City, SD 57709

The designation of persons to be notified with the address of such persons may be changed at any time by a similar notice.

8.3 Complete Agreement. This Agreement shall be considered the complete agreement of the parties pertaining to the matters set forth herein and replaces the February 13, 1973 agreement as amended by the July 6, 1976 amendment thereto, and any other previous contract, agreement, written or oral, pertaining to the matters set forth herein. The provisions of this Agreement shall not be changed except in writing duly executed by the Company and the State.

8.4 Severability. If any portion of this Agreement is determined by any court or regulatory body having jurisdiction to be void and not enforceable, the parties agree that the balance of the Agreement shall remain binding on the parties.

8.5 Assignability. Neither this Agreement nor any benefit herein may be assigned by the State. The Agreement shall inure to and be binding and enforceable upon the State and its assigns, lessees and successors in interest.

9. REGULATORY APPROVAL.

9.1 PUC. This Agreement is subject to approval by the PUC. If for any reason, the PUC fails to approve the proposed settlement of Docket EL95-003 on or prior

to August 1, 1995, this Agreement shall become null and void, and the current agreement between the parties shall thereupon be reinstated and survive and continue to govern the relationship of the parties until it is amended or terminated.

9.2 FERC. The wheeling rates to be charged the State herein are subject to the approval or acceptance of this Agreement by the FERC. If the FERC should fail to approve or accept this Agreement for filing, the Company shall use its best efforts to establish transmission rates which the FERC will approve for the purposes herein contained. Failure of the FERC to approve or accept this Agreement shall not void the Stipulation of the parties settling PUC Docket EL95-003 or the order of the PUC approving such Stipulation.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the date set forth in the first paragraph hereof.

BLACK HILLS POWER AND LIGHT COMPANY

By _____
Its President and Chief Operating Officer

STATE OF SOUTH DAKOTA THROUGH ITS BUREAU OF ADMINISTRATION

By _____
Its Commissioner of the Bureau of Administration

EXHIBIT A

$\frac{X}{Y}$ FORMULAE

($\frac{X}{Y}$ shall never be taken as greater than one)

Maximum Rate of Firm Power Obligation of the WAPA per current billing period = $\frac{X}{Y}$ x D.

Firm Energy Obligation of the WAPA per current billing period = $\frac{X}{Y}$ x E.

Where X = The State's contract rate of delivery for firm power from WAPA.

Y = The highest System Demand of the State during the twelve billing periods ended withthe current billing period. System Demand is defined as the highest 30-minute integrated demand (whether or not coincident) established during the billing period at the piont of deliery, as adjusted for losses, when and where applicable.

D = The State's System Demand in the current billing period.

E = The State's System Energy Requirements in the current billing period. System Energy Requirements are defined as the total energy delivered during the billing period at the point of delivery, as measured and adjusted, for losses, when and where applicable.

Maximum rate of Firm Power Obligation of the Company per current billing period = D - Maximum rate of Firm Power Obligation of the Bureau per current billing period.

Firm Energy Obligation of the Company per current billing period = E - Firm Energy Obligation of the WAPA per current billing period.

current billing period.

Firm Energy Obligation of the Company per current billing period = E - Firm Energy Obligation of the WAPA per current billing period.

Contract No. _____

ELECTRIC SERVICE AGREEMENT

STATE OF SOUTH DAKOTA FOR BLACK HILLS STATE UNIVERSITY

This Electric Service Agreement, dated as of June 20, 1995, is made and entered into by and between BLACK HILLS CORPORATION, which operates its electric utility division under the assumed name of Black Hills Power and Light Company ("Company") and the STATE OF SOUTH DAKOTA.

1. DEFINITIONS AND RECITALS.

1.1 Definitions. The following capitalized words and phrases when used in this Agreement shall have the respective meanings as follows:

"Agreement" is this Electric Service Agreement.

"Best Efforts" are a party's best efforts to accomplish the intent of this Agreement in accordance with the reasonable commercial practice and without the incurring of unreasonable expense.

"Billing Capacity" is defined in the tariff at Exhibit A.

"Billing Period" is the calendar month for which the Company renders a bill to the State for capacity and energy delivered to the University during such period.

"Company" is Black Hills Corporation, which operates its electric utility division under the assumed name of Black Hills Power and Light Company.

"Company's Assigned Service Area" is the Company's assigned service area in which the Company has the exclusive right to provide electric service at retail as provided by South Dakota Codified Laws § 49-34A-42.

"Measured Demand" is the kilowatt ampere/KVA load during the 15-minute period of maximum use during a Billing Period.

"PUC" is the Public Utilities Commission, a commission of the State of South Dakota, or such other regulatory commission or agency which may hereafter have jurisdiction to determine the rates charged by the Company for the sale of electric capacity and energy to the State.

"Reasonable Notice" and "Reasonable Time" is, when applied to a notice of increased power and energy needs, sufficient notice to the Company to allow it to construct any necessary facilities required to furnish the electric needs of the University. When applied to a notice of less need for power and energy, Reasonable Notice and Reasonable Time is notice to the Company as soon as is practicable after the State is aware of the events which caused the reduced electric needs of the University.

"State" is the State of South Dakota, a party to this Agreement.

"Term" is that period of time set forth in Section 2 of this Agreement. The Term includes any extension of the initial term or any other extension.

"University" is the Black Hills State University which is located at a contiguous campus in Lawrence County, South Dakota. A campus divided by roads, alleys, highways or public rights-of-way shall be considered a contiguous campus. The University is owned and operated by the State. For the purpose of this Agreement, University does not include any State facilities not located as a part of the contiguous campus above described.

1.2 Recitals. The State owns and operates the University in Lawrence County, South Dakota, within the Company's assigned service area. The Company provides electric service as required by the University to the State. The University desires to have a dependable electric power supply available for its needs at reasonable rates, and the Company desires to continue to provide all electric services required by the University.

2. TERM.

2.1 Initial Term. The initial term of this Agreement shall be five years and shall commence August 1, 1995 and shall terminate July 31, 2000 unless extended pursuant to the provisions of Section 2.2.

2.2 Right to Extend Term. The State shall have an automatic right to extend the Term of the Agreement or any extended Term of the Agreement for an additional three (3) years from the date the extension option is exercised. This option may be exercised at any time, but for computation of the 3-year period, the date of exercise shall be deemed to be no earlier than July 31, 1998 or in the case of the first exercise of the option and no earlier than the first anniversary of the effective date of any prior exercise of this extension option in the case of any subsequent exercise of the option. Not earlier than 120 days and not later than 60 days prior to the deemed date of exercise of each option to extend the Term under this Section 2.2, the Company shall give the State

and University written notice of the State's right to extend the Term. Failure to exercise an extension option by the end of this Agreement's Term will require the State to either execute a new service agreement with a minimum 5-year term or cease taking service at the end of the Agreement's Term. The State acknowledges that in the event it allows its remaining Agreement Term to decline to less than 2 years after the Company has given the required notice of the State's right to extend the Term prior thereto, there will be a System Planning Surcharge for the first 2 years of the new service agreement term or extended service agreement term, less any remaining unexpired existing Agreement Term at the time of an extension. The surcharge will be $.50/KVA per month of Measured Demand. The Company may, in its sole discretion, waive the System Planning Surcharge in those circumstances that it deems the surcharge to be inconsistent with the best interests of the Company or its ratepayers.

2.3 Failure to Extend Agreement. Failure to exercise an extension option by the end of the Agreement Term, including any extension thereof, and failure of the State to immediately execute a new service agreement with Black Hills with a minimum 5-year term will result in either of the following:

(a) If Regulated. If as of the date of the termination of the Agreement, the State is obligated by law to take its electric service from Black Hills, Black Hills shall continue to serve the State, and the State shall continue to purchase all of its electric requirements from Black Hills under other applicable tariff schedules not requiring a contract or, upon application of either party, such tariff schedules as the South Dakota Public Utilities Commission directs.

(b) If Unregulated. If as of the date of the termination of the Agreement, the State has the legal right to choose its electric power supplier, and absent any other agreement of Black Hills and the State to the contrary, Black Hills shall have no further obligation to serve the State, and the State shall have no further obligation to purchase electric service from Black Hills.

2.4 Black Hills' Rights in Event of Customer Choice. If at the time the State exercises an option to extend the term of the Agreement, the State has the legal right to choose its electric power supplier, Black Hills shall have the option, to be exercised within 30 days thereafter, to reject the extension and allow the Agreement to terminate at the end of its term.

3. SALE AND PURCHASE OF POWER AND ENERGY.

3.1 All Requirements. The Company agrees to sell and the State agrees to buy all of the University's electric power and energy requirements during the Term for all of the University's use and loads within the Company's assigned service area. During the Term, the State agrees to choose the Company as its electric supplier for the electric capacity and energy requirements of the University. However, nothing herein restricts the State's rights to undertake all action and legal procedures, including petitioning the PUC or other regulatory bodies having jurisdiction to attempt to obtain an alternate supply of electric power if the Company is not furnishing the University adequate electric service.

3.2 Subject to Service Area Regulation. This Agreement is subject to and will be consistent with applicable law regulating service areas. However, in recognition of the long-term commitment of the Company to supply power and energy to the State for the University's needs, the possibilities of major deviations in the need for electric power and the need of the University to be assured of adequate power and energy, this Agreement providing for the obligation of the Company to sell and the obligation of the State to buy electric service for the University shall continue to be binding on the parties for the Term and any extensions thereof, notwithstanding any subsequent modification of the Company's assigned service area or the laws relating thereto or interpretation thereof.

3.3 Right to Serve After Term. Nothing herein shall operate to cancel or modify the Company's legal rights and duties to provide electric power and energy to the University following the Term, whatever those legal rights and duties may be at the time.

4. RATES TO BE CHARGED FOR POWER AND ENERGY.

4.1 Regulated Rates. Subject to Section 4.2, the Company shall bill and the State shall pay for all electric power and energy supplied to the University hereunder at the rates and charges due and payable therefor, pursuant to the appropriate and applicable rate tariffs as approved and allowed from time to time by the PUC for the type of service furnished. Attached hereto as Exhibit A is the State University rate tariff that the parties to this Agreement anticipate will be approved by the PUC as part of a settlement of PUC Docket No. EL95-003 and is applicable to this Agreement. Approval of this tariff is a condition precedent to this Agreement becoming effective pursuant to Section 10. The parties agree, however, that this tariff is subject to change from time to time by the PUC as provided by law.

4.2 Rates and Service Subject to Regulation. It is understood that the initial basis for charges pursuant to this Agreement as referred to herein and conditions of service may be revised by the Company from time to time, and the State agrees that

should the Company during the Term revise such rate schedules, such revised rate schedules as authorized by the PUC shall be the basis of charges thereafter. The Company shall promptly provide the State with copies of any filings by the Company with the PUC affecting rates hereunder and notify the State promptly of any such revision. All rules and regulations of the Company governing the furnishing of electric service in its tariff schedules under which service is furnished to the customers, as such rules and regulations and tariff schedules exist from time to time, are made a part of this Agreement by reference. Notwithstanding, the provisions of this Agreement shall govern in the event of any conflict between the rules and regulations of the Company and the provisions of this Agreement. The State reserves all rights as any customer of the Company to petition the PUC and propose and/or contest changes in the rate tariffs and rules and regulations under which the Company operates except that the State agrees not to contest its obligation to purchase electric power and energy as provided at Section 3 for the Term as provided at Section 2.

4.3 Rate Setting in the Event of Deregulation. In the event that during the term of this Agreement, the current PUC regulation of retail electric rates is eliminated, either by a change in South Dakota laws or by federal preemption of those laws, the parties agree that for the remainder of the contract term, either party may use the following procedure in order to obtain a change in the rates that are in effect on the date that such regulation ends:

(a) Request. Either the Company or the State may make a request that the rates be adjusted to conform the rates being charged to the cost of serving the State as those costs would have been calculated by the PUC under the laws and regulation that existed at the time this Agreement was executed. The request will be in writing. If the request is from the Company, it will provide sufficient explanation and data regarding changes in its cost of providing service to the State to justify the proposed adjustment. If from the State, the request will contain an explanation of why the State believes that the costs have changed and a demand that the Company provide the necessary data and/or explanation to confirm or dispute the State's claim. Neither Company nor the State shall be entitled to either unilaterally change the rate or to take legal action with respect to any dispute over what the rate should be until it has complied, in good faith, with the procedures set forth in Section 4.3(b) and 4.3(c).

(b) Negotiation. Company and the State shall first attempt, promptly and in good faith, to resolve any dispute arising out of or relating to the rate to be charged, through unassisted negotiations between appointed representatives who have the authority to settle the controversy. All

negotiations between these representatives shall be confidential and shall be treated as compromise and settlement negotiations for purposes of Federal and State Rules of Evidence.

(c) Settlement Conferences. Either Company or the State may give the other written notice of any dispute that has not been resolved pursuant to Section 4.3(b) and demand a settlement conference. As soon as mutually agreeable after delivery of the notice, appointed representatives of the parties shall meet in a settlement conference at a mutually acceptable time and place (or by telephone), and thereafter as often as they reasonably may deem necessary to attempt to resolve the dispute. Unless the representatives agree otherwise, these negotiations shall not be deemed at an impasse by either party until thirty days after the date of the first settlement conference.

(d) Attorneys. If the representatives of either party desire to be accompanied at the settlement conference by an attorney, they shall provide the other party at least three working days' notice in advance of the settlement conference. Once such notice has been given, the representatives of the other party may also be accompanied by an attorney.

(e) Alternative Dispute Resolution Procedure. If an impasse is reached under Section 4.3(c), either party may suggest the use of Alternative Dispute Resolution (ADR) procedures to resolve the dispute. Except as may be mandated by law, however, neither party is obligated to participate in ADR after reaching an impasse and may resort to litigation to resolve the dispute. The parties are free to mutually select any ADR method that appears suitable to them at the time, including binding arbitration, nonbinding arbitration or mediation. The ADR method and procedures shall be agreed to in writing as expeditiously as possible. If the parties are unable to promptly agree on an appropriate ADR method or procedures, either party may resort to litigation.

(f) Discovery and Access to Records. The parties shall be entitled to utilize discovery prior to the submission of any dispute to ADR consistent with the Federal Rules of Civil Procedure. The books and papers of both parties relating to any matter submitted to ADR shall be open to examination by any mediator or arbitrator, as the case may be.

4.4 Suspension of Service for Nonpayment. In the event that any bill for service is not paid in accordance with payment provisions set forth herein and under the rules and regulations adopted from time to time by the PUC, the Company may suspend the supply of electric power and energy hereunder but such action shall not release the State from the obligation to pay for service furnished and the minimum charges under the rate schedules applicable thereto for the unexpired Term of the Agreement or from liability for damages because of such breach hereof.

5. FACILITIES AND DELIVERY POINTS.

5.1 Delivery of Power and Energy and Facilities to be Furnished. The Company will deliver three phase, alternating current power and energy, at approximately 60 cycles and at a nominal phase to phase voltage as now being provided.

5.2 Facilities to be Furnished by the State. The State shall install and maintain, at its cost, and under approved standards of construction, all other facilities on the State's side of the point of delivery as set forth in Section 5.1 and which are necessary for the proper reception of electric power and energy for its use beyond such point. Such facilities in the State's plant equipment shall be of types which will not interfere with other service rendered by the Company. The State accepts full responsibility for the operation, maintenance and replacement of all electric facilities on the load side of the points of delivery and acknowledges that the Company has no responsibility therefor.

5.3 Rights-of-Way. The State agrees to provide the Company, without cost, suitable location and rights-of-way on the State's premises for necessary lines and apparatus installed to provide the electric power and energy required by the State. All facilities installed by and at the cost of the Company shall remain the Company's property, and it shall have the right and obligation to maintain, inspect, repair or remove the same.

6. FORCE MAJEURE.

The Company will endeavor to maintain adequate and continuous electric service but does not guarantee that the supply of power and energy will at all times be constant. In case service should be interrupted or fail by reason of force majeure, including acts of nature or public enemy, fire, explosion, flood, strike or other cessation of work by personnel, picketing, insurrection, mob violence, governmental interference, breakdown of or injury to machinery, transmission lines or other facilities, extraordinary repairs or other accident, or other causes not reasonably within its control, the Company shall promptly notify the State of any such occurrence, and the Company shall not be liable for damages on account of interruption of service. Upon the occurrence of any such interruption or failure, the Company shall use due diligence to promptly restore such service.

7. INDEMNIFICATION.

The Company shall not be liable for any loss or damage to property or injury to or death of persons whether suffered by the State, its agent or employees, or by any third person, persons or corporation, resulting from the location, use or operation of electrical or other equipment located on the State's side of the points of delivery, or from electric energy present therein or escaping therefrom, and the State agrees to indemnify and save the Company harmless from all such loss, damages, injuries or death.

The State shall not be liable for any loss or damage to property or injury to or death of persons whether suffered by the Company, its agents or employees, or by any third person, persons or corporation, resulting from the location, use or operation of electrical or other equipment located on the company's side of the points of delivery, or from electric energy present therein or escaping therefrom, and the Company agrees to indemnify and save the State harmless from all such loss, damages, injuries or death.

8. MISCELLANEOUS.

8.1 Waivers. Any waiver at any time by either party hereto of its rights with respect to a default or any other matter arising in connection with this Agreement shall not be deemed to be a waiver with respect to any subsequent default or matter.

8.2 Notice. Any notice, demand or request required or authorized by this Agreement shall be deemed properly given if mailed, postage-prepaid, certified mail, return receipt requested, on behalf of the State, to each of the following:

State of South Dakota
Bureau of Administration
500 East Capitol Avenue
Pierre, SD 57501

President
Black Hills State University
1200 University
Spearfish, SD 57799-9999

and on behalf of the Company, to:

Black Hills Power and Light Company
Attention: Chief Operating Officer
P. O. Box 1400
Rapid City, SD 57709

The designation of persons to be notified or the address of such persons may be changed at any time by a similar notice.

8.3 Complete Agreement. This Agreement shall be considered the complete agreement of the parties pertaining to the matters set forth herein and replaces and any other previous contract, agreement, written or oral, pertaining thereto. The provisions of this Agreement shall not be changed except in writing duly executed by the Company and the State.

8.4 Severability. If any portion of this Agreement is determined by any court or regulatory body having jurisdiction to be void and not enforceable, the parties agree that the balance of the Agreement shall remain binding on the parties.

8.5 Binding on Successors. The State shall not have the right to assign this Agreement. This Agreement shall inure to and be binding and enforceable upon the Company's assigns, lessees and successors in interest.

9. AGREEMENT CONDITIONAL.

If for any reason, the PUC fails to approve the proposed settlement of Docket EL95-003 that includes the State University rate tariff attached as Exhibit A on or prior to August 1, 1995, this Agreement shall become null and void.

10. REGULATORY APPROVAL.

This Agreement is subject to approval by the PUC.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the date set forth in the first paragraph hereof.

BLACK HILLS POWER AND LIGHT COMPANY

By Ernest E Bryt
Its President and Chief Operating Officer

STATE OF SOUTH DAKOTA

By
Its

BLACK HILLS POWER AND LIGHT COMPANY
P.O. BOX 1400 625 NINTH STREET
RAPID CITY, SOUTH DAKOTA 57709

KYLE D. WHITE
DIRECTOR, RATES AND
COMMUNITY RELATIONS

TELEPHONE
(605) 348-1700

February 16, 1995

RECEIVED
FEB 17 1995
SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION

Ms. Sue Cichos
Director, Administrative Services
South Dakota Public Utilities Commission
500 E Capitol
Pierre, South Dakota 57501

Dear Sue:

Lori called and asked that I send the testimony for Docket EL95-003 on disc to you. Enclosed is a diskette containing Wordperfect files for each of the witnesses. None of the supporting exhibits have been provided, as most are not available in this form.

We are reviewing the feasibility of also providing Statements A-R on diskette. I will let you know, once we have finished our review what will be available.

If you have any questions, please contact me.

Sincerely,

Kyle D. White

KDW:glm
Enclosure
xc: David Morrill, Attorney

Building for the future...

RECEIVED
FEB 1 1995
SOUTH DAKOTA PUBL
UTILITIES COMMISSIO

APPLICATION TO

SOUTH DAKOTA
PUBLIC UTILITIES COMMISSION

FOR AN INCREASE IN ELECTRIC RATES
DOCKET NO. EL95-003

STATEMENTS A THROUGH R

VOLUME 1

BLACK HILLS CORPORATION

RECEIVED
FEB 1 1995
SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION

BLACK HILLS POWER AND LIGHT COMPANY
BEFORE THE
PUBLIC UTILITIES COMMISSION
OF SOUTH DAKOTA

APPLICATION FOR INCREASE IN ELECTRIC RATES
Docket No. EL95-003

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	2	Present and Proposed South Dakota Rate Schedules
	3	Comparison of Revenue Under Present and Proposed Rates
	4	Statements A through R showing Cost of Service A - Balance Sheets B - Income Statement C - Retained Earnings Statement D - Cost of Plant E - Accumulated Depreciation F - Working Capital G - Rate of Return H - Operation and Maintenance Expenses I - Operating Revenues J - Depreciation Expense K - Income Taxes L - Other Taxes M - Overall Cost of Service N - Allocated Cost of Service O - Comparison of Cost of Service P - Fuel Cost Adjustment Factor Q - Description of Utility Operations R - Purchases from Affiliated Companies - Workpapers

BLACK HILLS POWER AND LIGHT COMPANY
BEFORE THE
PUBLIC UTILITIES COMMISSION
OF SOUTH DAKOTA

APPLICATION FOR INCREASE IN ELECTRIC RATES
Docket No. EL95-003

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3		Testimony of Witnesses: Lee Smith Kyle D. White Dale E. Clement Roxann R. Basham Gary R. Fish Daniel P. Landguth Everett E. Hoyt

BLACK HILLS POWER AND LIGHT COMPANY
P.O. BOX 1400 625 NINTH STREET
RAPID CITY, SOUTH DAKOTA 57709

KYLE D. WHITE
DIRECTOR, RATES AND
DEMAND-SIDE MANAGEMENT

TELEPHONE
(605) 348-1700

February 1, 1995

Ms. Laska Schoenfelder
Chairman
Public Utilities Commission of South Dakota
State Capitol Building
500 E Capitol
Pierre, South Dakota 57501

Subject: Docket EL95-003

Dear Chairman Schoenfelder:

Black Hills Corporation, doing business under the assumed name of Black Hills Power and Light Company, hereby submits its Application for authority, and consent of the Commission, to make certain changes in its charges for retail electric service provided to South Dakota customers.

The Company herewith submits ten copies of the following:

Volume	Section	
1	1	Letter of Transmittal Notice of Tariff Change Attestation by Chief Accounting Officer
	2	Proposed and Present South Dakota Rate Schedules
	3	Comparison of Revenue Under Present and Proposed Rates

Volume	Section	
	4	Statements A through R showing Cost of Service A - Balance Sheets B - Income Statement C - Retained Earnings Statement D - Cost of Plant E - Accumulated Depreciation F - Working Capital G - Rate of Return H - Operation and Maintenance Expenses I - Operating Revenues J - Depreciation Expense K - Income Taxes L - Other Taxes M - Overall Cost of Service N - Allocated Cost of Service O - Comparison of Cost of Service P - Fuel Cost Adjustment Factor Q - Description of Utility Operations R - Purchases from Affiliated Companies - Workpapers
	2	Testimony of Witnesses: Thomas M. Ohlmacher Michael J. Fredrich L. W. Loos Jill S. Baylor
	3	Testimony of Witnesses: Lee Smith Kyle D. White Dale E. Clement Roxann R. Basham Gary R. Fish Daniel P. Landguth Everett E. Hoyt

The proposed change to the rate schedules is an increase of approximately 9.96% in annual charges to South Dakota jurisdictional customers. The effective date of these proposed changes to the rate schedules is the in service date of the Company's 80 MW coal-fired power plant, Neil Simpson Unit #2, later this year.

The proposed changes to the rate schedules would increase revenues from South Dakota jurisdictional customers $8,388,650 based on the billings issued for sales of electric energy for the twelve months ended September 30, 1994. The proposed charges would affect the billings of approximately 52,240 customers located in South Dakota.

The additional revenue requested in the Application is needed to offset the increased costs incurred by the Company in providing electric service to its customers, and the known changes to costs resulting from the completion and operation of Neil Simpson Unit #2 later this year.

Applicant does hereby certify that the Notice of the Proposed Tariff Change is being exhibited in a conspicuous place in each of the business offices of Applicant in the territory affected, for at least thirty (30) days prior to the date such change is to become effective and that the Notice states that the Proposed Rates and Charges are available in that office for inspection. Applicant does further state and certify that notice has been or is being given to the public in all respects as required by Sections 20:10:13:17 to 20:10:13:19, inclusive, of the South Dakota Public Utilities Commission Administrative Rules.

In addition to meeting the requirements of the Commission's rules, letters discussing this application have been sent to community leaders and over 150 of our largest customers. Our smaller customers will become aware of this application through postcard bill messages printed on their February bill. Company sponsored "town meetings" and media coverage resulting from personal contacts by Company officials and press releases. We are proud of our efforts to meet customer growth and contain costs. These efforts will provide our customers multiple opportunities to "learn" our story.

All communications to the Company regarding this Application should be directed to:

Kyle D. White, Director Rates and Demand-Side Management
Black Hills Power and Light Company
PO Box 1400 - 625 Ninth Street
Rapid City, South Dakota 57709-1400
(605) 348-1700

with a copy to:

David E. Morrill, Esq.
Morrill, Brown & Thomas
PO Box 8108 - 625 Ninth Street
Rapid City, South Dakota 57709
(605) 348-7516

The legal name of the Applicant is Black Hills Corporation. The principal place of business is Rapid City, South Dakota. Applicant is a corporation organized under the laws of the State of South Dakota on August 27, 1941. Applicant was authorized to do business in the State of Wyoming as a foreign corporation on September 20, 1946, and is duly licensed to transact its business under the laws of the State of Wyoming. Applicant was authorized to do business in the State of Montana as a foreign corporation on February 23, 1968 and is duly licensed to transact its business under the laws of the State of Montana. Applicant was authorized to do business in the State of Nebraska as a foreign corporation on September 20, 1974, and is duly licensed to transact business in the State of Nebraska. At present, the Company provides electric service in the States of South Dakota, Wyoming, and Montana.

Respectfully submitted,

BLACK HILLS POWER AND LIGHT COMPANY

By Kyle D. White
Kyle D. White
Director, Rates & Demand-Side Management

Dated: February 1, 1995

Sworn to and subscribed before me this

Gail L. Madler
Gail L. Madler - Notary Public
3/9/2001

NOTICE OF PROPOSED CHANGES OF RATES AND CHARGES

NOTICE IS HEREBY GIVEN that Black Hills Corporation, doing business as Black Hills Power and Light Company, has filed an application with the South Dakota Public Utilities Commission for an increase in its electric rates and other changes to the tariffs for service to its South Dakota electric customers. The effective date of the proposed changes is the 1995 In Service Date of Neil Simpson Unit #1, an 80 MW power plant being constructed by the Company near Gillette, Wyoming.

This notice was included as part of the Company's Application to the South Dakota Public Utilities Commission.

Under South Dakota law, the customers of an electric utility requesting changes in rates have a right to join with 24 other customers and file a written objection to such rate increases and they may request the Commission to suspend the rate increase and to hold a public hearing to determine if such rate increase should be allowed.

The application including the proposed rates and changes are available in this office for inspection. If you have any questions regarding the Company's Application, please feel free to contact your District Manager, _____.

BLACK HILLS POWER AND LIGHT COMPANY

By Kyle D. White
Kyle D. White
Director, Rates & Demand-Side Management

Dated: February 1, 1995

ATTESTATION

Gary R. Fish attests that he is the Controller of Black Hills Corporation and is the principal accounting officer thereof and that the cost statements and supporting data submitted as a part of this filing which purport to reflect the books of Black Hills Power and Light Company dc, in fact, set forth the results shown by such books.

Gary R Fish

Gary R. Fish

SECTION 2

SOUTH DAKOTA

PRESENT

TARIFF SCHEDULES

APPLICABLE TO ELECTRIC SERVICE

OF

BLACK HILLS POWER AND LIGHT COMPANY

P.O. BOX 1400, RAPID CITY, SOUTH DAKOTA 57709

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 1
~~TENTH~~ ELEVENTH REVISED SHEET NO. 1
REPLACES ~~NINTH~~ TENTH REVISED SHEET NO. 1

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 1
(2 ~~ELEVENTH~~ REVISED SHEET NO. 1
REPLACES ~~TENTH~~ REVISED SHEET NO. 1

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DATE FILED: October 29, 1993

EFFECTIVE DATE: For service on and after December 1, 1993

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 1
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DATE FILED: October 29, 1993

EFFECTIVE DATE: For service on and after December 1, 1993

ISSUED BY: _____
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 1
FIRST REVISED SHEET NO.
REPLACES ORIGINAL SHEET NO.

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

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DATE FILED: August 20, 1993

EFFECTIVE DATE: For service on and after September 1, 1993

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 2
ORIGINAL SHEET NO. 1

Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 1
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DATE FILED: August 20, 1993

EFFECTIVE DATE: For service on and after September 1, 1993

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 2
ORIGINAL SHEET NO. 1

PRELIMINARY STATEMENT

Black Hills Power and Light Company serves in an area generally described as the Black Hills area in Butte, Custer, Fall River, Lawrence, Meade and Pennington Counties in South Dakota.

The Company provides electric service for domestic, commercial and industrial service as prescribed in its Rates, Rules and Regulations.

The following symbols are used in conjunction with this tariff:

(a) "C" shall signify a changed listing, rule or condition which may affect rates or charges;

(b) "D" shall signify discontinued material, including any listing, rate, rule or condition;

(c) "I" shall signify an increase;

(d) "L" shall signify material relocated from or to another part of tariff schedules with no change in text, rate, rule or condition;

(e) "N" shall signify new material including a listing, rate, rule or condition;

(f) "R" shall signify a reduction;

(g) "T" shall signify a change in the wording of text with no change in the rate, rule or condition.

DATE FILED: July 1, 1975 EFFECTIVE DATE: July 1, 1975

ISSUED BY Robert D. Askeim

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
EIGHTH REVISED SHEET NO. 1
REPLACES SEVENTH REVISED SHEET NO. 1

BILLING CODE 10

REGULAR RESIDENTIAL SERVICE RATE NO. R-12 (T)

DATE FILED: July 1, 1975 EFFECTIVE DATE: July 1, 1975

ISSUED BY Robert A. Askeim

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
EIGHTH REVISED SHEET NO. 1
REPLACES SEVENTH REVISED SHEET NO. 1

BILLING CODE 10

REGULAR RESIDENTIAL SERVICE

RATE NO. R-12 (T)
Page 1 of 2

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade and Pennington Counties of South Dakota.

APPLICABLE

To a single-family private dwelling unit supplied through one meter for domestic use including lighting, cooking and other household uses.

This schedule is not applicable to a residence which is used for commercial, professional or any other gainful enterprise; however, if the domestic use can be separately metered, this schedule is applicable to the metered domestic portion of energy use.

A single-family dwelling in which four sleeping rooms or more are rented or are available for rent, is considered non-domestic and the applicable General Service Rate shall apply.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

NET MONTHLY BILL

Rate

Customer Charge $7.00

Energy Charge
All usage at 7.19¢ per KWH (I)

Minimum
The customer charge

DATE FILED: August 1, 1988 EFFECTIVE DATE: For service on and after September 1, 1988

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
EIGHTH REVISED SHEET NO. 2
REPLACES SEVENTH REVISED SHEET NO. 2

BILLING CODE 10

REGULAR RESIDENTIAL SERVICE
(continued)

RATE NO. R-12 (T)
Page 2 of 2

FUEL AND PURCHASED POWER ADJUSTMENT (C)

The above schedule of charges shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 31 through Sheet No. 42 which are made a part hereof by express reference as if set forth verbatim herein.

PAYMENT

Net monthly bills are due and payable twenty (20) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. An insufficient check charge of $5.00 shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days' written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply as set forth on Schedule C-7.

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.
2. Service provided hereunder shall be on a continuous basis. Customers requesting service for cottages or cabins if discontinued and then resumed within twelve (12) months after service was first discontinued shall pay all charges that would have been billed had service not been discontinued.
3. Company-approved water heaters shall have a tank capacity of not less than 30 gallons and an electric capacity of not more than 4,500 watts at 240 volts. If two elements are used, interlocking controls are required to prevent simultaneous operation.
4. The Company reserves the right to limit electrical demand during time of the Company's peak load.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

DATE FILED: August 1, 1988

EFFECTIVE DATE: For service on and after September 1, 1988

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
EIGHTH REVISED SHEET NO. 3
REPLACES SEVENTH REVISED SHEET NO. 3

BILLING CODE 12

TOTAL ELECTRIC RESIDENTIAL SERVICE

RATE NO. RTE-12 (T)
Page 1 of 2

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade and Pennington Counties of South Dakota.

APPLICABLE

To a single-family private dwelling unit supplied through one meter for all domestic use, including lighting, cooking, household electrical appliances, water heating, space heating and air conditioning, where electric service is the only source of energy for the dwelling unit, except energy provided by wood burning fireplaces used primarily for aesthetic purposes.

This schedule is not applicable to a residence which is used for commercial, professional or any other gainful enterprise; however, if the domestic use can be separately metered, this schedule is applicable to the metered domestic portion of energy use.

A single-family dwelling in which four sleeping rooms or more are rented or are available for rent, is considered non-domestic and the applicable General Service Rate shall apply.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at a nominal voltage of 120/240 volts.

NET MONTHLY BILL

Rate

Customer Charge $9.50

Energy Charge
All usage at 5.69¢ per KWH (I)

Minimum
The customer charge

DATE FILED: August 1, 1988

EFFECTIVE DATE: For service on and after September 1, 1988

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
EIGHTH REVISED SHEET NO. 7
REPLACES SEVENTH REVISED SHEET NO. 7

BILLING CODE 20

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
EIGHTH REVISED SHEET NO. 4
REPLACES SEVENTH REVISED SHEET NO. 4

BILLING CODE 12

TOTAL ELECTRIC RESIDENTIAL SERVICE (continued)

RATE NO. RTE-12 (T)
Page 2 of 2

FUEL AND PURCHASED POWER ADJUSTMENT (C)

The above schedule of charges shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 31 through Sheet No. 42 which are made a part hereof by express reference as if set forth verbatim herein.

PAYMENT

Net monthly bills are due and payable twenty (20) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. An insufficient check charge of $5.00 shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days' written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply as set forth on Schedule C-7.

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.

2. Service hereunder shall be rendered on a continuous basis.

3. Company-approved water heaters shall have a tank capacity of not less than 30 gallons and an electric capacity of not more than 4,500 watts at 240 volts. If two elements are used, interlocking controls are required to prevent simultaneous operation.

4. The Company reserves the right to limit electrical demand during time of the Company's peak load.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

DATE FILED: August 1, 1988

EFFECTIVE DATE: For service on and after September 1, 1988

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
EIGHTH REVISED SHEET NO. 4

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
EIGHTH REVISED SHEET NO. 7
REPLACES SEVENTH REVISED SHEET NO. 7

BILLING CODE 20

GENERAL SERVICE

RATE NO. GS-13 (T)
Page 1 of 2

AVAILABLE

At points on the Company's existing distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade and Pennington Counties of South Dakota.

APPLICABLE

To customers using electric service supplied at one point of delivery and for which no specific schedule is provided. This schedule is not applicable standby, supplementary, emergency, resale, shared or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of the customer.

NET MONTHLY BILL

Rate

Customer Charge $8.50

Capacity Charge

No charge for first 5 KW of Billing Capacity
$4.50 per KW for next 45 KW of Billing Capacity
$4.20 per KW for all additional KW of Billing Capacity (T)

Energy Charge

8.07¢ per KWH for first 1,000 KWH
6.92¢ per KWH for next 2,000 KWH
6.07¢ per KWH for next 12,000 KWH
5.02¢ per KWH for all additional KWH (I)

Minimum

The capacity charge or $2.25 per kilovolt-ampere (KVA) of required transformer capacity including a special transformer installation provided for the benefit of the customer or to protect the quality of service to other customers, but not less than the applicable customer charge.

DATE FILED: August 1, 1988

EFFECTIVE DATE: For service on and after September 1, 1988

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
EIGHTH REVISED SHEET NO. 8
REPLACES SEVENTH REVISED SHEET NO. 8

BILLING CODE 20

GENERAL SERVICE
(continued)

RATE NO. GS-13 (T)
Page 2 of 2

BILLING CAPACITY

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

Power Factor Adjustment - If the power factor for the month (determined at the Company's option by permanent measurement or by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal) is less than eighty-five percent (85%) at the point of delivery, the Billing Capacity will be increased by multiplying by eighty-five percent (85%) and dividing by the power factor expressed in percent. Power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

FUEL AND PURCHASED POWER ADJUSTMENT (C)

The above schedule of charges shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 31 through Sheet No. 42 which are made a part hereof by express reference as if set forth verbatim herein.

PAYMENT

Net monthly bills are due and payable twenty (20) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. An insufficient check charge of $5.00 shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days' written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply as set forth on Schedule C-7.

TERMS AND CONDITIONS

Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

DATE FILED: August 1, 1988

EFFECTIVE DATE: For service on and after September 1, 1988

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
EIGHTH REVISED SHEET NO. 9
REPLACES SEVENTH REVISED SHEET NO. 9

BILLING CODE 23

GENERAL SERVICE - TOTAL ELECTRIC

RATE NO. GTE-15 (T)
Page 1 of 2

AVAILABLE

At points on the Company's existing distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade and Pennington Counties of South Dakota.

APPLICABLE

To customers supplied at one point of delivery for general use including space heating and air conditioning, where electric service is the only source of energy at the service location, whose connected space heating load is not less than thirty percent (30%) of the total connected load, and for which no specific schedule is provided. This schedule is not applicable to temporary, standby, supplementary, emergency, resale, shared or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of the customer.

NET MONTHLY BILL

Rate

Customer Charge $14.00

Capacity Charge (T)
No charge for first 5 KW of Billing Capacity
$4.10 per KW for the next 45 KW of Billing Capacity
$3.80 per KW for all additional KW of Billing Capacity

Energy Charge (I)
5.22¢ per KWH for the first 6,000 KWH
5.02¢ per KWH for all additional KWH

Minimum
The capacity charge but not less than $2.25 per kilovolt-ampere (KVA) of required transformer capacity including a special transformer installation provided for the benefit of the customer or to protect the quality of service to other customers, but not less than the customer charge.

DATE FILED: August 1, 1988

EFFECTIVE DATE: For service on and after September 1, 1988

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
EIGHTH REVISED SHEET NO. 11
REPLACES SEVENTH REVISED SHEET NO. 11

BILLING CODES 21 and 30

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
EIGHTH REVISED SHEET NO. 10
REPLACES SEVENTH REVISED SHEET NO. 10

BILLING CODE 23

GENERAL SERVICE - TOTAL ELECTRIC (continued)

RATE NO. GTE-15 (T)
Page 2 of 2

BILLING CAPACITY

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

Power Factor Adjustment - If the power factor for the month (determined at the Company's option by permanent measurement or by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal) is less than eighty-five percent (85%) at the point of delivery, the Billing Capacity will be increased by multiplying by eighty-five percent (85%) and dividing by the power factor expressed in percent. Power factor is defined to be the quotient obtained by dividing the kilowatthours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

FUEL AND PURCHASED POWER ADJUSTMENT (C)

The above schedule of charges shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 30 through Sheet No. 41 which are made a part hereof by express reference as if set forth verbatim herein.

PAYMENT

Net monthly bills are due and payable twenty (20) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. An insufficient check charge of $5.00 shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days' written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply as set forth on Schedule C-7.

TERMS AND CONDITIONS

Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

DATE FILED: August 1, 1988

EFFECTIVE DATE: For service on and after September 1, 1988

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
EIGHTH REVISED SHEET NO. 12
REPLACES SEVENTH REVISED SHEET NO. 12

BILLING CODES 21 and 30

Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
EIGHTH REVISED SHEET NO. 11
REPLACES SEVENTH REVISED SHEET NO. 11

BILLING CODES 21 and 30

GENERAL SERVICE - LARGE

RATE NO. GL-12 (T)
Page 1 of 3

AVAILABLE

At points on the Company's existing transmission and distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade and Pennington Counties of South Dakota

APPLICABLE

To large power users for their entire electric service requirements supplied at one point of delivery and who agree to a Billing Capacity of 125 kilovolt-amperes (KVA) or more. This schedule is not applicable for temporary, standby, supplementary, emergency, resale or shared service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at a single standard utilization voltage most available to the location of the customer.

NET MONTHLY BILL

Rate

Capacity Charge - On Peak

$760.00 for the first 125 KVA or less of Billing Capacity
$ 4.50 for each additional KVA of Billing Capacity

Capacity Charge - Off Peak

Customers having a Contract Capacity of 500 KVA or greater may elect to receive Off-Peak Service of up to 1.5 times their Billing Capacity at no additional capacity charge above their On-Peak Capacity Charge. Off-Peak Service greater than 1.5 times Billing Capacity will be charged at regular rates and applied in determination of Billing Capacity.

Energy Charge

4.42¢ per KWH for the first 50,000 KWH | (I)
4.32¢ per KWH for the next 450,000 KWH |
4.17¢ per KWH for each additional KWH |

Minimum

The capacity charge but not less than $2.00 per KVA times the highest Billing Capacity applicable in the twelve (12) months ending with and including the current month, plus any tax adjustment and Fuel and Purchased Power Adjustments. | (T)

DATE FILED: August 1, 1988

EFFECTIVE DATE: For service on and after September 1, 1988

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
EIGHTH REVISED SHEET NO. 12
REPLACES SEVENTH REVISED SHEET NO. 12

BILLING CODES 21 and 30

GENERAL SERVICE - LARGE
(continued)

RATE NO. GL-12 (T)
Page 2 of 3

BILLING CAPACITY

Customer's average kilovolt-ampere (KVA) load during the fifteen-minute period of maximum use during the month, provided that no Billing Capacity shall be less than eighty percent (80%) of the highest Billing Capacity in any of the preceding eleven (11) months, nor less than eighty percent (80%) of the Contract Capacity as stated in the Electric Service Agreement, nor less than the minimum Contract Capacity if specified by contract and in no case less than 125 KVA. The Billing Capacity in KVA shall be determined by dividing the maximum capacity in kilowatts (KW) by the power factor.

The power factor will be determined at the Company's option by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal or by permanent measurement. The power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the test period by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

Should the customer's measured Billing Capacity exceed the current Contract Capacity during three (3) or more billing months in any contract year, a new Contract Capacity equal to the highest measured billing capacity will be established and used as a basis for the Billing Capacity for the next year.

SUBSTATION OWNERSHIP DISCOUNT

Customers who furnish and maintain a transformer substation with controlling and protective equipment, with the exception of metering equipment, for the purpose of transforming service from the Company's transmission voltage (47,000 volts and above) or primary distribution voltage (2,400 volts to 24,900 volts) to the customer's utilization voltages, shall receive a monthly credit of $0.25 per KVA of Billing Capacity for transmission service and $0.15 per KVA of Billing Capacity for primary distribution service.

FUEL AND PURCHASED POWER ADJUSTMENT (C)

The above schedule of charges shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 31 through Sheet No. 42 which are made a part hereof by express reference as if set forth verbatim herein.

DATE FILED: August 1, 1988

EFFECTIVE DATE: For service on and after September 1, 1988

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
EIGHTH REVISED SHEET NO. 13
REPLACES SEVENTH REVISED SHEET NO. 13

BILLING CODES 21 and 30

GENERAL SERVICE - LARGE
(continued)

RATE NO. GL-12 (T)
Page 3 of 3

PAYMENT

Net monthly bills are due and payable twenty (20) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. An insufficient check charge of $5.00 shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days' written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply as set forth on Schedule C-7.

CONTRACT PERIOD

A period of not less than one year and if not then terminated by at least thirty (30) days' prior written notice by either party, shall continue until so terminated. Where service is being initiated or enlarged and requires special investment on the part of the Company, a longer period may be required and shall be as stated in the Electric Service Agreement.

TERMS AND CONDITIONS

1. Service provided hereunder shall be on a continuous basis. If service is discontinued and then resumed within twelve (12) months after service was first discontinued, the customer shall pay all charges that would have been billed if service had not been discontinued.

2. Service will be rendered under the Company's General Rules and Regulations.

3. Notice will be provided defining On-Peak hours and a thirty (30) days' written notice will be provided of any change in On-Peak hours.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

DATE FILED: August 1, 1988

EFFECTIVE DATE: For service on and after September 1, 1988

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
EIGHTH REVISED SHEET NO. 14
REPLACES SEVENTH REVISED SHEET NO. 14

BILLING CODE 31

Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
EIGHTH REVISED SHEET NO. 14
REPLACES SEVENTH REVISED SHEET NO. 14

BILLING CODE 31

INDUSTRIAL CONTRACT SERVICE

RATE NO. IC-13 (T)
Page 1 of 2

AVAILABLE

At points on the Company's existing interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade and Pennington Counties of South Dakota.

APPLICABLE

To large industrial power users whose actual use of electric energy requires Company's installation of delivery facilities of not less than 8,000 KVA capacity supplied at one point of delivery. Service is by Electric Service Agreement only, and is not applicable for temporary, standby, supplementary, emergency, resale, shared or incidental purposes.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase at the voltage stated in the Electric Service Agreement. (T)

NET MONTHLY BILL

Rate

Capacity Charge - On-Peak
$5.10 per KVA of Billing Capacity

Capacity Charge - Off-Peak
Customer may elect to receive Off-Peak Service of up to 1.5 times their Billing Capacity at no additional capacity charge above their On-Peak Capacity Charge. Off-Peak Service greater than 1.5 times Billing Capacity will be charged at regular rates and applied in determination of Billing Capacity.

Firm Energy Charge

First 110 KWH per KVA of Billing Capacity	@ 3.79¢ per KWH	(I)
Next 300 KWH per KVA of Billing Capacity	@ 3.72¢ per KWH	
All additional KWH	@ 3.67¢ per KWH	

Minimum
The charge for the Billing Capacity

DETERMINATION OF BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:
a. The kilovolt-ampere (KVA) load during the fifteen-minute period of maximum On-Peak use during the billing period; or the maximum Off-Peak use less fifty percent (50%) of the maximum On-Peak use, whichever is higher; or

DATE FILED: August 1, 1988

EFFECTIVE DATE: For service on and after September 1, 1988

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
EIGHTH REVISED SHEET NO. 15
REPLACES SEVENTH REVISED SHEET NO. 15

BILLING CODE 31

INDUSTRIAL CONTRACT SERVICE (continued) RATE NO. IC-13 (T)
Page 2 of 2

b. Eighty percent (80%) of the highest Billing Capacity in any of the preceding eleven (11) months; or
c. Eighty percent (80%) of the Contract Capacity as stated in the Electric Service Agreement; or
d. 8,000 KVA

The customer shall maintain at all times a power factor at the point of delivery of between ninety percent (90%) lagging and ninety percent (90%) leading.

FUEL AND PURCHASED POWER ADJUSTMENT (C)

The above schedule of charges shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 31 through Sheet No. 42 which are made a part hereof by express reference as if set forth verbatim herein.

PAYMENT

Net monthly bills are due and payable twenty (20) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. An insufficient check charge of $5.00 shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days' written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply as set forth on Schedule C-7.

CONTRACT PERIOD

As stated in the Electric Service Agreement, but not less than five years.

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.
2. Notice will be provided defining On-Peak hours and a thirty (30) day's written notice will be provided of any change in On-Peak hours.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

DATE FILED: August 1, 1988 EFFECTIVE DATE: For service on and after September 1, 1988

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
TENTH REVISED SHEET NO. 16
REPLACES NINTH REVISED SHEET NO. 16

BILLING CODE 24

PRIVATE OR PUBLIC AREA LIGHTING SERVICE

RATE NO. PAL-15 (T)
Page 1 of 3

AVAILABLE

At points on the Company's existing secondary distribution facilities where unmetered 120/240 volt service is available within Butte, Custer, Fall River, Lawrence, Meade and Pennington Counties of South Dakota.

APPLICABLE

To any customer who contracts for the illumination of outdoor areas of private or public property.

NATURE OF SERVICE

The Company will install, own and operate the necessary Mercury Vapor or High-Pressure Sodium Vapor Fixture(s). Energy-only service is also available for customer-owned Mercury Vapor and High-Pressure Sodium Vapor installations.

NET MONTHLY BILL

Rate

a. For Luminaires in fixtures supported by a bracket not exceeding four feet in length, mounted on existing wood poles and connected to an existing secondary circuit:

Nominal Lamp Rating		
9,500 Lumen HPSV Luminaire	(100 Watt)	$ 7.20 per unit
27,500 Lumen HPSV Luminaire	(250 Watt)	$12.37 per unit
7,000 Lumen MV Luminaire	(175 Watt)	$ 7.20 per unit
20,000 Lumen MV Luminaire	(400 Watt)	$12.37 per unit

b. For standard floodlight fixtures consisting of enclosed Mercury Vapor or High-Pressure Sodium Vapor Lamps supported by a bracket not exceeding two feet in length, mounted on existing wood poles and connected to an existing secondary circuit:

Nominal Lamp Rating		
27,500 Lumen HPSV Floodlight	(250 Watt)	$16.72 per unit
50,000 Lumen HPSV Floodlight	(400 Watt)	$30.50 per unit
20,000 Lumen MV Floodlight	(400 Watt)	$16.72 per unit
55,000 Lumen MV Floodlight	(1000 Watt)	$30.50 per unit

DATE FILED: June 5, 1990

EFFECTIVE DATE: For service on and after June 29, 1990.

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Marketing and Rates

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
TENTH REVISED SHEET NO. 17
REPLACES NINTH REVISED SHEET NO. 17

BILLING CODE 24

PRIVATE OR PUBLIC AREA LIGHTING SERVICE (continued) RATE NO. PAL-15 (T)
Page 2 of 3

c. For customer installations connected to an existing secondary circuit:

Nominal Lamp Rating				
2,200	Lumen HPSV	Luminaire	(35 Watt)	$1.35 per unit (N)
4,000	Lumen HPSV	Luminaire	(50 Watt)	$1.50 per unit
6,400	Lumen HPSV	Luminaire	(70 Watt)	$2.00 per unit
9,500	Lumen HPSV	Luminaire	(100 Watt)	$2.75 per unit
27,500	Lumen HPSV	Luminaire	(250 Watt)	$5.95 per unit
7,000	Lumen MV	Luminaire	(175 Watt)	$4.20 per unit
11,000	Lumen MV	Luminaire	(250 Watt)	$5.95 per unit
20,000	Lumen MV	Luminaire	(400 Watt)	$9.25 per unit

d. For special installations involving material and equipment not included in "a" and "b" above, the charge per month shall be as follows:

Charge for Luminaires same as "a" above; or for Floodlights same as "b" above, plus 2.0% of Company's actual investment in such installation (which shall include poles, wire and all other materials and installation costs).

FUEL COST AND PURCHASED POWER ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 30 through Sheet No. 41 which are made a part hereof by express reference as if set forth verbatim herein.

PAYMENT

Net monthly bills are due and payable twenty (20) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. An insufficient check charge of $5.00 shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days' written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

1. Standard fixtures available for installation hereunder shall

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ISSUED BY: Kyle D. White
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Manager, Marketing and Rates

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Manager, Marketing and Rates

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
TENTH REVISED SHEET NO. 18
REPLACES NINTH REVISED SHEET NO. 18

BILLING CODE 24

PRIVATE OR PUBLIC AREA LIGHTING SERVICE (continued) RATE NO. PAL-15 (T)
Page 3 of 3

be determined by the Company on the basis of quality, capital and maintenance costs, long-term availability and other factors.

2. Company will install fixtures only on poles having available space.
3. Fixtures shall be operated by photo-electric control to provide service from approximately one-half hour after sunset to one-half hour before sunrise.
4. Customer shall assume responsibility for notifying Company when Company's fixtures are inoperative.
5. Replacement of lamps due to ordinary burnout shall be made at Company expense during regularly scheduled working hours. Replacement because of breakage for any reason shall be charged to customer at Company's cost.
6. Customer shall provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule.
7. Company may refuse to install or may remove from service upon notice to customer any fixture provided for herein for any reason, including but not limited to the following: relocation of distribution facilities and where such fixture or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or public safety, or could be in violation of any local ordinance or development restriction.
8. Energy-only service is available only to customers who install, own and maintain all required electric and lighting facilities past the Company's existing secondary circuit at which electric service is provided.
9. Service will be rendered under the Company's General Rules and Regulations.

CONTRACT PERIOD

Service under this schedule shall be by written agreement for a minimum period of years as specified:
Service under Rate "A", Rate "B" or Rate "C" - two years
Special installation under Rate "D" - ten years

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold and/or the volume of energy generated and sold.

DATE FILED: June 5, 1990

EFFECTIVE DATE: For Service on and after June 29, 1990.

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Marketing and Rates

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Marketing and Rates

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
EIGHTH REVISED SHEET NO. 19
REPLACES SEVENTH REVISED SHEET NO. 19

BILLING CODE 26

IRRIGATION PUMPING

RATE NO. IP-10 (T)
Page 1 of 2

AVAILABLE

To parties who own and/or operate irrigation pumping stations located at or near the Company's existing distribution lines supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Mead and Pennington Counties of South Dakota.

APPLICABLE

To customers using electric service supplied at one point of delivery for irrigation pumping. Service is by Electric Service Agreement only and is not applicable for temporary, standby, supplementary, emergency, resale, shared or incidental purposes.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase and at the voltage stated in the Electric Service Agreement.

RATE

Capacity Charge

$16.00 per season per horsepower of connected load.

Energy Charge

5.42¢ per KWH for all energy used. (I)

METHOD OF BILLING

One-third of the capacity charge will be billed during each of the months of April, May and June. The energy charge will be billed monthly based on usage.

FUEL AND PURCHASED POWER ADJUSTMENT (C)

The above schedule of charges shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 31 through Sheet No. 42 which are made a part hereof by express reference as if set forth verbatim herein.

DATE FILED: August 1, 1988

EFFECTIVE DATE: For service on and after September 1, 1988

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
EIGHTH REVISED SHEET NO. 20
REPLACES SEVENTH REVISED SHEET NO. 20

BILLING CODE 26

IRRIGATION PUMPING
(continued)

RATE NO. IP-10 (T)
Page 2 of 2

PAYMENT

Net monthly bills are due and payable twenty (20) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. An insufficient check charge of $5.00 shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days' written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply as set forth on Schedule C-7.

TERMS AND CONDITIONS

1. Service is by Electric Service Agreement only.

2. Determination of connected load: the Company shall determine the connected horsepower by nameplate rating of the motors, or at its option by test under conditions of maximum operating load.

3. Customer shall maintain a power factor at the point of delivery of not less than 85% lagging.

4. Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

DATE FILED: August 1, 1988

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ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
NINTH REVISED SHEET NO. 21
REPLACES EIGHTH REVISED SHEET NO. 21

BILLING CODES 40 and 41

AVAILABLE

STREET LIGHTING

RATE NO. SL-12 (T)
Page 1 of 3

At points within 350 feet of the Company's existing secondary distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade and Pennington Counties in South Dakota.

APPLICABLE

To incorporated municipalities, townships, counties or governmental agencies for the lighting of public streets, highways, alleys and thoroughfares. Company owned are not available for floodlighting of swimming pools, athletic fields, parking lots and other similar projects, public or private. Customer-owned systems must be complete with standards or towers, luminaires with glassware, lamps and other appurtenances, together with all necessary cables extending between standards or towers and to points of connection to Company's facilities as designated by the Company.

SERVICE PROVIDED

The following three types of service are available under this rate schedule:

1. Energy Service

   The Company shall furnish all electrical energy necessary to operate the street lighting system.

2. Energy and Maintenance Service

   The Company shall furnish all electric energy necessary to operate the street lighting system. The Company shall also make lamp, glassware and photo-electric cell renewals and shall periodically clean the glassware. Maintenance for damages caused by malicious mischief shall be the responsibility of the customer.

3. Total Street Lighting Service

   The Company shall provide the energy and maintenance service described in (2) above, and the Company shall install, own and operate the street lighting system. The type and kind of luminaires and supports will be in accordance with Company specifications. (T)

DATE FILED: August 19, 1988

EFFECTIVE DATE: For service on and after September 1, 1988

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
NINTH REVISED SHEET NO. 22
REPLACES EIGHTH REVISED SHEET NO. 22

BILLING CODES 40 and 41

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
NINTH REVISED SHEET NO. 22
REPLACES EIGHTH REVISED SHEET NO. 22

BILLING CODES 40 and 41

NET MONTHLY BILL
Rate

STREET LIGHTING
(continued)

RATE NO. SL-12 (T)
Page 2 of 3

Lamp Type and Nominal Rating			Customer Owned: Energy Service	Customer Owned: Energy and Maintenance Service	Company Owned: Total Street Lighting Service	
Mercury Vapor*						
7,000 Lumen	(175 Watt)		$ 4.20	$ 6.70	$10.70	
11,000 Lumen	(250 Watt)		5.94	8.40	14.34	
20,000 Lumen	(400 Watt)		9.22	11.72	17.62	
37,000 Lumen	(700 Watt)		15.41	19.91	31.16	
55,000 Lumen	(1000 Watt)		21.75	26.25	38.25	
High-Pressure Sodium Vapor*						
5,500 Lumen	(70 Watt)	(D)	$ 1.96 (D)	$ 5.46 (D)	$10.46 (D)	
9,500 Lumen	(100 Watt)	(N)	2.75 (N)	5.25 (N)	9.25 (N)	
14,000 Lumen	(150 Watt)		3.95	7.45	13.45	
27,500 Lumen	(250 Watt)	(T)	5.94	8.69 (R)	13.94 (R)	
50,000 Lumen	(400 Watt)		9.22	12.22	22.22	
127,000 Lumen	(1000 Watt)		21.75	30.00 (D)	48.00 (D)	

*The Customer Owned Energy and Maintenance Service and the Company Owned Total Street Lighting rates are not available for new mercury vapor or 150 watt high-pressure sodium vapor street lighting installations. (N)

a. For fixtures only supported by distribution type wood poles and served aerially.

b. For luminaires requiring the installation of standard metal poles and served aerially, the charge shall be $5.20 per month per pole in addition to the applicable monthly rate per luminaire under (a) above.

c. For special installations involving material and equipment not included in (a) and (b) above, the charge per month shall be as follows:

Charge for luminaires in fixtures same as (a) above plus 2.0 percent of the difference between Company's actual investment in such installations and the investment cost of a normal overhead street lighting installation.

FUEL COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 31 through Sheet No. 42 which are made a part hereof by express reference as if set forth verbatim herein.

DATE FILED: August 19, 1988

EFFECTIVE DATE: For service on and after September 1, 1988

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
NINTH REVISED SHEET NO. 22
REPLACES EIGHTH REVISED SHEET NO. 22

BILLING CODES 40 and 41

NET MONTHLY BILL
Rate

STREET LIGHTING
(continued)

RATE NO. SL-12 (T)
Page 2 of 3

Lamp Type and Nominal Rating	Customer Owned: Energy Service	Customer Owned: Energy and Maintenance Service	Company Owned: Total Street Lighting Service
Mercury Vapor*			
7,000 Lumen (175 Watt)	$ 4.20	$ 6.70	$10.70
11,000 Lumen (250 Watt)	5.94	8.44	14.34
20,000 Lumen (400 Watt)	9.22	11.72	17.62
37,000 Lumen (700 Watt)	15.41	19.91	31.16
55,000 Lumen (1000 Watt)	21.75	26.25	38.25
High-Pressure Sodium Vapor*			
5,500 Lumen (70 Watt) (D)	$ 1.96 (D)	$ 5.46 (D)	$10.46 (D)
9,500 Lumen (100 Watt) (N)	2.65 (N)	5.25 (N)	9.25 (N)
14,000 Lumen (150 Watt)	3.95	7.45	13.45
27,500 Lumen (250 Watt) (T)	5.94	8.69 (R)	13.94 (R)
50,000 Lumen (400 Watt)	9.22	12.22	22.22
127,000 Lumen (1000 Watt)	21.75	30.00 (D)	48.00 (D)

*The Customer Owned Energy and Maintenance Service and the Company Owned Total Street Lighting rates are not available for new mercury vapor or 150 watt high-pressure sodium vapor street lighting installations. (N)

a. For fixtures only supported by distribution type wood poles and served aerially.

b. For luminaires requiring the installation of standard metal poles and served aerially, the charge shall be $5.20 per month per pole in addition to the applicable monthly rate per luminaire under (a) above.

c. For special installations involving material and equipment not included in (a) and (b) above, the charge per month shall be as follows:
Charge for luminaires in fixtures same as (a) above plus 2.0 percent of the difference between Company's actual investment in such installations and the investment cost of a normal overhead street lighting installation.

FUEL COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 31 through Sheet No. 42 which are made a part hereof by express reference as if set forth verbatim herein.

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Kyle D. White
Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
EIGHTH REVISED SHEET NO. 24
REPLACES SEVENTH REVISED SHEET NO. 24

BILLING CODE 43

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
EIGHTH REVISED SHEET NO. 24
REPLACES SEVENTH REVISED SHEET NO. 24

BILLING CODE 43

MUNICIPAL PUMPING

RATE NO. MP-12 (T)
Page 1 of 2

AVAILABLE

At points on the Company's existing distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade and Pennington Counties of South Dakota.

APPLICABLE

To incorporated municipalities for electric service which is needed for and used in connection with the year-round operation of water utility pumping and treatment and sewage disposal facilities. This schedule is not applicable to temporary, standby, supplementary, emergency, resale, shared or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of customer.

NET MONTHLY RATE

Rate	Summer Rate	Winter Rate
Customer Charge	$14.00	$14.00
Capacity Charge	$2.85 per KW of Billing Capacity	$2.50 per KW of Billing Capacity
Energy Charge	All usage at 4.32¢ per KWH	All usage at 4.27¢ per KWH (I)

Minimum
The Capacity Charge but not less than the applicable Customer Charge.

BILLING CAPACITY

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

POWER FACTOR ADJUSTMENT - If the power factor for the month (determined at the Company's option by permanent measurement or by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal) is less than eighty-five percent (85%) at the point of delivery, the Billing Capacity will be increased by multiplying by eighty-five percent (85%) and dividing by the power factor expressed in percent. The power

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Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
EIGHTH REVISED SHEET NO. 25
REPLACES SEVENTH REVISED SHEET NO. 25

BILLING CODE 43

MUNICIPAL PUMPING
(continued)

RATE NO. MP-12 (T)
Page 2 of 2

factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

FUEL AND PURCHASED POWER ADJUSTMENT

(C)

The above schedule of charges shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 31 through Sheet No. 42 which are made a part hereof by express reference as if set forth verbatim herein.

PAYMENT

Net monthly bills are due and payable twenty (20) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. An insufficient check charge of $5.00 shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days' written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply as set forth on Schedule C-7.

TERMS AND CONDITIONS

1. This schedule is predicated on continuous service of twelve months per year. If the customer desires only seasonal service, such service will be provided under the Company's applicable General Service schedule.

2. This schedule is not applicable for the pumping of water from streams or ponds or lakes and applied directly to public parks and grounds for irrigation purposes or for other similar projects.

3. The Summer Rate shall apply to bills rendered in the months of June through October. The Winter Rate shall apply to bills rendered in the months of November through May. The Company reserves the right to modify the months applicable to the summer-winter billing periods.

4. Service will be rendered under the Company's General Rules and Regulations.

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ISSUED BY: Kyle D. White
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Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGH
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
EIGHTH REVISED SHEET NO. 26
REPLACES SEVENTH REVISED SHEET NO. 26

BILLING CODE 42

TRAFFIC SIGNALS

RATE NO. TS-12 (T)
Page 1 of 2

AVAILABLE

At points within 350 feet of the Company's existing secondary distribution lines supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade and Pennington Counties of South Dakota.

APPLICABLE

To municipal, state and Federal governments, their agencies and subdivisions, for the operation of customer-owned traffic signals and caution lights on public streets and highways for traffic regulation. This schedule is not applicable to standby, supplementary, emergency, resale, shared or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase at nominal voltage of 120 volts.

NET MONTHLY BILL

Rate
Customer Charge $6.00

Energy Charge
All energy used at 6.62¢ per KWH (I)

Minimum
The Customer Charge

FUEL AND PURCHASED POWER ADJUSTMENT (C)

The above schedule of charges shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 31 through Sheet No. 42 which are made a part hereof by express reference as if set forth verbatim herein.

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Kyle D. White
Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
EIGHTH REVISED SHEET NO. 27
REPLACES SEVENTH REVISED SHEET NO. 27

BILLING CODE 14

TRAFFIC SIGNALS
(continued)

RATE NO. TS-12 (T)
Page 2 of 2

PAYMENT

Net monthly bills are due and payable twenty (20) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. An insufficient check charge of $5.00 shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days' written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply as set forth on Schedule C-7.

TERMS AND CONDITIONS

1. The customer at its own expense shall install, operate and maintain the traffic signals and caution lights. Such equipment shall be of types which will not interfere with other service rendered by the Company and shall be subject to inspection by the Company at reasonable times.

2. The customer shall extend its service leads to the point of connection at the Company's meter, such point to be designated by the Company.

3. Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
SEVENTH REVISED SHEET NO. 28
REPLACES SIXTH REVISED SHEET NO. 28

CUSTOMER SERVICE CHARGE

RATE NO. C-7 (T)
Page 1 of 2

APPLICABLE

This schedule applies to all customers requesting service under any of the following rate schedules: (T)

R-12	Regular Residential Service
RD- 2	Residential Demand Service
UCR- 2	Utility Controlled Residential Service
ES- 2	Energy Storage Service
RTE-12	Total Electric Residential Service
GS-13	General Service
GTE-15	General Service - Total Electric
UCG- 2	Utility Controlled General Service
C- 2	Curtailable Service
GL-12	General Service - Large
IC-13	Industrial Contract Service
PAL-13	Private or Public Area Lighting
IP-10	Irrigation Pumping
MP-12	Municipal Pumping
TS-12	Traffic Signals

RATE

Customer Service Charge - $7.50

TERMS AND CONDITIONS

1. The charge shall be billed to all customers applying for electric service under the applicable rate schedule in the first regular billing.

2. For re-establishment of service as the result of disconnection for non-payment of a bill the charge shall be paid in advance of customer receiving power and energy from the Company.

3. The Company shall make customer connections during normal business hours defined as 8:00 A.M. to 5:00 P.M., Monday through Friday, excluding legal holidays. If the Company is required to make connection other than during normal business hours, appropriate overtime fees shall be assessed.

PAYMENT

Customer service charge is due and payable upon presentation. If a bill is not paid, the Company shall have the right to refuse service, and assess a late payment charge of 1.5% of the current unpaid balance. An insufficient check charge of $5.00 shall apply for returned checks.

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
ORIGINAL SHEET NO. 30

METER TEST DEPOSITS

Rate No. MT-1

Any customer may request that the Company test the electric meters by which their electric service is measured. The Company will make the test as soon as possible after receipt of the customer's request.

RESIDENTIAL METER TEST DEPOSIT

If a residential meter test request is made within one year after a previous request, the Company will receive the appropriate deposit from the customer prior to conducting the meter test. The residential meter types and meter test deposits are:

Meter Type	Meter Test Deposit
Single Phase	$10
Single Phase Demand	$10

NON-RESIDENTIAL METER TEST DEPOSIT

If a non-residential meter test request is made within one year after a previous request, the Company will receive the appropriate deposit from the customer prior to conducting the meter test. The non-residential meter types and their associated meter test deposits are:

Meter Type	Meter Test Deposit
Single Phase	$10.00
Single Phase Demand and Self-Contained Three Phase	$20.00
All Others	$30.00

The meter test deposit of a residential or non-residential customer will be refunded only if the meter is found to have an average recording error of at least 2 percent slow or fast. If the meter is found to be in error, the previous electric billings of the customer will be adjusted as provided for in Section 703.1 of the Company's Rules and Regulations for South Dakota electric service.

DATE FILED: June 8, 1987

EFFECTIVE DATE: June 15, 1987

ISSUED BY: Kyle D. White
TITLE: Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
SECOND REVISED SHEET NO. 31
REPLACES FIRST REVISED SHEET NO. 31

FUEL AND PURCHASED POWER ADJUSTMENT

APPLICABLE

This Fuel and Purchased Power Adjustment as authorized by SDCL 49-34A-25 applies to all rate schedules for all classes of service authorized by the South Dakota Public Utilities Commission.

FUEL AND PURCHASED POWER ADJUSTMENT

For each month in which the cost of fuel and purchased power and energy per kWh of sales during the second calendar month preceding the billing month exceeds or is less than 2.555¢ per kWh, the energy charge shall be increased or decreased, respectively, by the following adjustment factor:

$$\text{Adjustment Factor} = \left[\frac{Fm}{Sm} - \frac{Fb}{Sb}\right] \times \left[\frac{Tm}{Tn}\right] = _____ ¢ \text{ per kWh}$$

Where: (F) is the expense of fuel and purchased power and energy in the base (b) and current (m) periods; (S) is the firm kWh sales in the base and current periods; and (T) is the South Dakota kWh sales for the current or expected (n) billing periods. The Adjustment Factor shall be rounded to the nearest 0.001¢ for billing purposes and applied to each kWh delivered.

When the billing period includes days from two (2) or more calendar months the billing of the adjustment factors for the calendar months shall be prorated based upon the number of days of each calendar month during the billing period to the total number of days in the billing period.

The cost of fuel and purchased power and energy as used herein shall be the cost of (a) fuel costs of the Company's net generation for items listed in Federal Energy Regulatory Commission's Account 151 as may be adjusted by the Affiliate Coal Adjustment below, (b) the costs of all power and energy purchases, and (c) less the incremental cost of intersystem sales.

DATE FILED: August 20, 1993

EFFECTIVE DATE: For service on and after September 1, 1993

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 1
FIRST REVISED SHEET NO. 32
REPLACES ORIGINAL SHEET NO. 32

FUEL AND PURCHASED POWER ADJUSTMENT
(continued)

Purchased Capacity Adjustment. For each month the purchased capacity cost, including the Fixed Cost payment of the Power Sales Agreement between Pacific Power & Light Company and the Company dated December 31, 1983, will be adjusted between the customer class rate schedules in the following manner:

Adjustment = PC X D = $ _____

where: (PC) is the purchased capacity cost for the month and (D) is the difference between the energy and capacity allocation factors. (D) is calculated for each of the following customer classes; Residential Service, Small General Service, Lighting Service, Large General Service, Industrial Contract Service.

The Adjustment shall increase or decrease the Adjustment Factor (above) for each customer class' related rate schedules. Each April 1, commencing with April 1, 1994, the Company shall update (D) using data applicable to the previous calendar year.

Affiliate Coal Adjustment. The amount paid for coal purchased by the Company from its affiliate, Wyodak Resources Development Corp. (WRDC) (i) to fuel the Company's Neil Simpson, Osage, Kirk, and Ben French electric generating plants (referred to as BH's Plants) to be included in (F) in the above formula shall be the amount as determined by the Coal Supply Agreement, dated September 1, 1977 between WRDC and the Company as amended by the First Amendment, dated May 1, 1986 and the Second Amendment, dated November 2, 1987; and (ii) to fuel the Company's 28 percent interest in the Wyodak electric generating plant (referred to as the "Wyodak Plant") to be included in (F) in the above formula shall be the amount as determined by the Further Restated and Amended Coal Supply Agreement dated May 5, 1987, among Pacific Power & Light Company (PPL), the Company, and WRDC, both (i) and (ii) subject, however, to the following adjustment. Each April 1 commencing with April 1, 1989, the Company shall cause WRDC to determine the return on equity earned by WRDC during the previous calendar year on sales of coal to the Company to fuel BH's Plants and to fuel the Company's 20 percent interest in the Wyodak Plant. In determining the rate of return on equity, the following methods shall be included in the calculation:

(a) The investment base is WRDC's actual cost for its land, coal reserves and mining and Processing Plant and plant held for coal mining and processing purposes as of the calendar year for which the calculation is being made.

(b) The investment base and costs related thereto include the WRDC obligations under the Coal Handling System Agreement, dated June 8, 1970, as amended by the First Amendment to Coal Supply System Agreement dated as of April 8, 1983 and those coal handling facilities earned by WRDC and paid by PacifiCorp as a result of the settlement between PacifiCorp and WRDC of the WRDC Unit #2 coal supply agreement settlement.

(c) Processing Plant and related costs shall not be allocated to the coal to fuel the Wyodak Plant. The Processing Plant is divided into three categories, (1) truck loadout facilities; (2) facilities for delivering coal to railcars and the Neil Simpson Plant; and (3) facilities needed to serve (1) and (2). Allocations of the Processing Plant and related costs are to be allocated among the sales for which the categories of plant are used.

DATE FILED: August 20, 1993

EFFECTIVE DATE: for service on and after September 1, 1

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
FIRST REVISED SHEET NO. 33
REPLACES ORIGINAL SHEET NO. 33

FUEL AND PURCHASED POWER ADJUSTMENT
(continued)

(d) New investment base acquired by WRDC after July 1, 1988, to mine and process coal to fulfill new WRDC coal sale contracts of 100,000 tons or more per year entered into after July 1, 1988, and the costs connected therewith of such new investment base shall be allocated to the sales under the said new coal sale contracts.

(e) The capitalization of WRDC shall consist of (1) long term debt devoted to mining operations and (2) common equity defined as being the total proprietary capital of WRDC less such investment as WRDC may have in subsidiary companies.

If for any calendar year the return on equity earned by WRDC from sales to the Company for BH's Plants and the Company's 20 percent interest in the Wyodak Plant, as calculated by the above methodology, is higher than the Cap Rate as of the April 1 for which the calculation is being determined, (F) shall be reduced for each of the 12 months following the said April 1 in an amount equal to one-twelfth of the reduction in revenue WRDC would have received from sales of coal to the Company for BH's Plants and the Company's 20 percent interest in the Wyodak Plant during the previous calendar year if WRDC had earned a return on equity equal to the Cap Rate.

For the purposes of the Affiliate Coal Adjustment the Cap Rate shall be the total of (i) the average interest rate for fixed rate new long term bonds (20 years average life or longer) issued by utilities during the calendar year previous to the April 1 for which the calculation is being made rated "A" by Moody's, and (ii) 400 basis points (4%).

For the purposes of the Affiliate Coal Adjustment "Processing Plant" is that plant which is owned by WRDC at the time of the calculation for the purpose of crushing coal to 0 inches to approximately 2 inches, delivery through the crushing process and to storage, storage and delivery to rail car, highway licensed motor carrier or mine mouth generating plants.

Balancing Account. A balancing adjustment to offset any accumulated difference between fuel and purchased power cost adjustments actually billed and the actual cost variable from Fb/Sb as adjusted during prior months of operation shall be used in determining the fuel and purchased power adjustment factors. C

DATE FILED: August 20, 1993

EFFECTIVE DATE: For service on and after September 1, 1993

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY

SECTION NO. 3

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
FIRST REVISED SHEET NO. 34
REPLACES ORIGINAL SHEET NO.

FUEL AND PURCHASED POWER ADJUSTMENT
(continued)

Page 4 of 12

ADDENDUM A
to
Fuel and Purchased
Power Adjustment

ILLUSTRATION OF AFFILIATE COAL
ADJUSTMENT BASED ON 1993 FORECAST

Total Company Adjustment is $9,668,000 less $9,226,716, or $441,284.

Allocation to South Dakota:

1993 Estimated MWH Sales - South Dakota - 1,325,638 equals 78.88%
1993 Estimated MWH Sales - Total Company - 1,680,496

78.88% of $441,284 equals $348,085 the affiliated coal adjustment based on the 1993 forecast

(1) Column (1) on pages 6 and 7 are plant and costs of entire WRDC.

(2) Column (2) on pages 6 and 7 are allocations of plant and costs to BHPL sales to determine actual return on equity.

(3) Column (3) on page 7 is to determine income allowed by the Cap Rate to determine any over-charge adjustment.

This Addendum A, based on estimates for 1993, was prepared to illustrate the calculation of the Affiliate Coal Adjustment as set forth in the Fuel and Purchased Power Adjustment attached hereto.

DATE FILED: August 20, 1993

EFFECTIVE DATE: For service on and after September 1, 1

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA
BLACK HILLS POWER AND LIGHT COMPANY

SECTION NO. 3

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
FIRST REVISED SHEET NO. 35
REPLACES ORIGINAL SHEET NO. 35

FUEL AND PURCHASED POWER ADJUSTMENT
(continued)

Page 5 of 12

ALLOCATION METHOD FOR PROCESSING PLANT

The total Processing Plant at year end 1993 is forecasted to have an investment cost of $14,512,843 with reserve for depreciation of $7,172,804. T

The Processing Plant falls into three categories - (1) truck loadout facility; (2) facilities for delivering coal to the Neil Simpson Plant and supplement to the truck loadout facility; and (3) facilities, namely the crushers and conveyors, etc. needed to serve (1) and (2). Facilities in (3) were allocated to (1) and (2) on the basis of coal through the respective facility to the sum of coal through (1) and (2). Coal delivered through the truck loadout facility in 1993 is forecasted at 565,473 tons. Coal delivered to the Neil Simpson Plant and supplement to the truck loadout facility is forecasted at 275,000 tons. Thus facilities in (3) were allocated to (1) by 67.28% (565,473/(565,473 + 275,000)) facilities in (3) were allocated to (2) by 32.72% (100% - 67.28%).

Forecasted Gross Processing Plant plus its reserve in 1993 breaks down as follows:

Processing Plant-Truck Loadout related	$8,521,600
Reserve for Depreciation	$3,949,101
Processing Plant-Other	$5,991,243
Reserve for Depreciation	$3,223,703

DATE FILED: August 20, 1993 EFFECTIVE DATE: For service on and after September 1, 1993

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
FIRST REVISED SHEET NO. 37
REPLACES ORIGINAL SHEET NO. 37

FUEL AND PURCHASED POWER ADJUSTMENT

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA
BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
FIRST REVISED SHEET NO. 36
REPLACES ORIGINAL SHEET NO. 36

FUEL AND PURCHASED POWER ADJUSTMENT
(continued)

WYODAK RESOURCES DEVELOPMENT CORP.
COMPUTATION OF UTILITY TYPE INVESTMENT BASE
FOR TOTAL SALES TO BHPL
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 1993

STATEMENT R
FORECAST

LINE NO		(1) TOTAL COMPANY	(2) APPLICABLE TO SALES TO BHPL	
1	Gross Mining Plant	$38,121,273		
2	Accumulated Provision for Depreciation, Depletion and Amortization-Mining Plant	13,381,167		
3	Net Mining Plant (Line 1-2)	24,740,106	8,621,927	(1)
4	Processing Plant - Truck Loadout	8,521,600		
5	Accumulated Provision for Depreciation	3,949,101		
6	Net Processing Plant - Truck Loadout (Line 4-5)	4,572,499	2,421,595	(2)
7	Processing Plant-Other	5,991,243		
8	Accumulated Provision for Depreciation	3,223,703		
9	Net Processing Plant-Other (Line 7-8)	2,767,540	2,767,540	(3)
10	Net Mining and Processing Plant (Line 3+6+9)	32,080,145	13,811,062	
11	Unamortized Stripping Costs	1,343,000	468,036	(1)
12	Materials, Supplies & Prepayment	665,663	231,984	(1)
13	Total Utility Type Investment Base (Line 10+11+12)	$34,088,808	$14,511,082	

(1) Percent Applicable to Mining (Page 8, Line 10) = 34.85%
(2) Percent Applicable to Processing-Truck Loadout (Page 8, Line 11) = 52.96%
(3) Percent Applicable to Processing-Other (Page 8, Line 12) = 100.00%

DATE FILED: August 20, 1993

EFFECTIVE DATE: For service on and after September 1, 1

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
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ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA
BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
FIRST REVISED SHEET NO. 37
REPLACES ORIGINAL SHEET NO. 37

FUEL AND PURCHASED POWER ADJUSTMENT
(continued)

Page 7 of 12
STATEMENT R
FORECAST

WYODAK RESOURCES DEVELOPMENT CORP.
COMPUTATION OF UTILITY TYPE INVESTMENT BASE
FOR TOTAL SALES TO BHPL
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 1993

LINE NO		(1) TOTAL COMPANY	(2) APPLICABLE TO SALES TO BHPL		(3) ADJUSTED	
1	Receipts from Coal Sales	$27,759,000	$9,668,000		$9,226,716	T
2	Operating Expenses:					
3	Mining Expenses	9,589,479	3,341,933	(1)	3,341,933	
4	Processing Expenses-Truck Loadout	372,443	197,246	(2)	197,246	
5	Processing Expenses-Other	497,078	497,078	(3)	497,078	
6	Depreciation and Depletion of Mining Plant	1,616,086	563,206	(1)	563,206	
7	Depreciation-Processing Plant Truck Loadout	206,703	109,470	(2)	109,470	
8	Depreciation-Processing Plant Other	175,189	175,189	(3)	175,189	
9	Fed Income Tax	2,993,435	879,081	(4)	752,609	
10	Taxes Exclusive of FIT & Property	4,695,803	1,636,487	(1)	1,636,487	
11	Property Taxes					
	Mining	101,472	35,363	(1)	35,363	
	Truck Loadout	36,306	19,228	(2)	19,228	
	Other Processing	25,526	25,526	(3)	25,526	
12	Total Operating Expenses (Sum Lines 3-11)	20,309,520	7,479,807		7,353,335	
13	Net Mining Income (Line 1-12)	7,449,480	2,188,193		1,873,381	
14	Other Non-Mining Income (Net)	1,838,435				
15	Interest on Long Term Debt	156,000				
16	Net Income (Line 13+14-15)	$9,131,915				
17	Utility Type Investment Base Applicable to Sales to BHPL (Page 6, Line 13)		$14,511,082		$14,511,082	
18	Utility Type Rate of Return Related to Sales to BHPL (Line 13/17)		15.08%		12.91%	(5)

(1) Percent Applicable to Mining (Page 8, Line 10) = 34.85%
(2) Percent Applicable to Processing-Truck Loadout (Page 8, Line 11) = 52.96%
(3) Percent Applicable to Processing-Other (Page 8, Line 12) =100.00%
(4) Amount Applicable to BHPL (Page 9, Line 8)
(5) Weighted Cost of Capital (Page 11, Line 7)

DATE FILED: August 20, 1993 EFFECTIVE DATE: For service on and after September 1, 1993

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

DATE FILED: August 20, 1993 EFFECTIVE DATE: For service on and after September 1, 1

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
FIRST REVISED SHEET NO. 38
REPLACES ORIGINAL SHEET NO. 38

FUEL AND PURCHASED POWER ADJUSTMENT
(continued)

Page 8 of 12

WYODAK RESOURCES DEVELOPMENT CORP.
COMPUTATION OF UTILITY TYPE INVESTMENT BASE
FOR TOTAL SALES TO BHPL
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 1993

STATEMENT R
FORECAST

LINE NO		
1	Total Coal Tons Sold (Line 2+3+5+8+9)	2,734,088
2	Total Coal Tons Sold - Wyodak Plant	1,891,615
3	Total Coal Tons Sold - Lump Coal	2,000
4	Total Coal Tons Sold - BHPL Wyodak	378,323
5	Total Coal Tons Sold - BHPL Other Plants (Line 6+7)	574,473
6	Total Coal Tons Sold - BHPL By Other Processing Plant	275,000
7	Total Coal Tons Sold - BHPL By Truck Loadout	299,473
8	Other Coal Tons Sold by Truck Loadout	266,000
9	Other Coal Tons Sold by Other Processing Plant	0
10	Percent Applicable to Mining (Line 4 + 5) ÷ Line 1	34.85%
11	Percent Applicable to Processing Truck Loadout Line 7 ÷ (Line 7 + 8)	52.96%
12	Percent Applicable to Processing Other Line 6 ÷ (Line 6 + 9)	100.00%

DATE FILED: August 20, 1993 EFFECTIVE DATE: For service on and after September 1, 1993

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
FIRST REVISED SHEET NO. 39
REPLACES ORIGINAL SHEET NO. 39

FUEL AND PURCHASED POWER ADJUSTMENT
(continued)

WYODAK RESOURCES DEVELOPMENT CORP.
COMPUTATION OF UTILITY TYPE INVESTMENT BASE
FOR TOTAL SALES TO BHPL
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 1993

STATEMENT R
FORECAST

LINE NO		
	Income Before FIT:	
1	Net Income (Page 7, Line 13)	$ 7,449,480
2	Plus FIT (Page 7, Line 9)	2,993,435
3	Mining Income Before Federal Income Taxes (Line 1+2)	$10,442,915
4	Total FIT Applicable to Mining Income	$ 2,993,435
5	Effective Tax Rate (Line 4÷3)	28.66%
6	Income Before FIT Applicable to BHPL (Page 7, Column 2, Line 9+13)	3,067,274
7	Effective Tax Rate (Line 5)	28.66%
8	Federal Income Tax Applicable to BHPL (Line 6x7)	$ 879,081

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ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
FIRST REVISED SHEET NO. 40
REPLACES ORIGINAL SHEET NO. 40

FUEL AND PURCHASED POWER ADJUSTMENT
(continued)

WYODAK RESOURCES DEVELOPMENT CORP.
COMPUTATION OF UTILITY TYPE INVESTMENT BASE
FOR TOTAL SALES TO BHPL
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 1993

STATEMENT R
FORECAST

LINE NO		(1) AMOUNT OUTSTANDING	(2) RATE	(3) ANNUAL COST
	Long Term Debt:			
1	20-Year Note Payable in Annual Installments of $7,950 through 1995	$ 16,000	10.00%	$ 1,600
2	Minerals Management Service Obligation - Peerless Lease	1,506,000	10.50%	158,110
3	Total	$1,522,000		$159,710
4	Weighted Average Cost of Long-Term Debt		10.49%	

NOTE: No Short-Term Debt Outstanding During Above

DATE FILED: August 20, 1993

EFFECTIVE DATE: For service on and after September 1, 1993

ISSUED BY: Kyle D White
Kyle D. White
Director, Rates and Demand-Side Management

Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
FIRST REVISED SHEET NO. 41
REPLACES ORIGINAL SHEET NO. 41

FUEL AND PURCHASED POWER ADJUSTMENT
(continued)

WYODAK RESOURCES DEVELOPMENT CORP.
COMPUTATION OF UTILITY TYPE INVESTMENT BASE
FOR TOTAL SALES TO BHPL
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 1993

STATEMENT R
FORECAST

LINE NO.		AMOUNT	PERCENT OF TOTAL	COST	WEIGHTED COST
1	Long Term Debt	$ 1,522,000	3.37%	10.49%	0.35%
2	Common Equity	43,606,000	96.63%	15.24%	14.73%
3	Total	$45,128,000	100.00%		15.08%
4	Return on Equity - Utility A Rated Bonds 1993			9.00%	
	Plus 400 Basis Pts			4.00%	
			Cap Rate ROE	13.00%	
5	Weighted Cost of Equity (13.00% X 96.63%)			12.56%	
6	Weighted Cost of Debt (10.49% X 3.37%)			0.35%	
7	Weighted Cost of Capital			= 12.91%	

T

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ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

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Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
FIRST REVISED SHEET NO. 42
REPLACES ORIGINAL SHEET NO. 42

FUEL AND PURCHASED POWER ADJUSTMENT
(Continued)

Page 12 of 12

WYODAK RESOURCES DEVELOPMENT CORP.
COMPUTATION OF UTILITY TYPE INVESTMENT BASE
FOR TOTAL SALES TO BHPL
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 1993

STATEMENT R
FORECAST

LINE NO		
1	Coal Receipts from BHPL (Page 7, Line 1)	$9,668,000
2	Coal Receipts from BHPL as Adjusted (Page 7, Line 1)	9,226,716
3	Difference In Coal Receipts - BHPL (Line 1-2)	$ 441,284
4	Annual SD Residential Service Energy Sales - MWH	353,800
5	Annual SD Lighting Service Energy Sales - MWH	10,620
6	Annual SD Small General Service Energy Sales - MWH	306,942
7	Annual SD Large General Service - Energy Sales - MWH	298,550
8	Annual SD Ind. Contract Service Energy Sales - MWH	355,726
9	Annual South Dakota Retail Energy Sales - MWH	1,325,638
10	Annual Total Energy Sales - MWH	1,680,496
11	Percent Applicable to South Dakota (Line 9/10)	78.88%
12	Percent Applicable to SD Residential Service (Line 4/9)	26.70%
13	Percent Applicable to SD Lighting Service (line 5/9)	0.80%
14	Percent Applicable to SD Small General Service (Line 6/9)	23.15%
15	Percent Applicable to Large General Service (Line 7/9)	22.52%
16	Percent Applicable to Ind. Contract Service (Line 8/9)	26.83%
17	Affiliate Coal Adjustment-South Dakota (Line 3x11)	$ 348,085
18	Affiliate Coal Adjustment-Residential (Line 12x17)	92,939
19	Affilitae Coal Adustments-Lighting (Line 13x17)	2,785
20	Affiliate Coal Adjustment-Small General Service (Line 14x17)	80,581
21	Affiliate Coal Adjustment-Large General Service (Line 15x17)	78,389
22	Affiliate Coal Adjustment-Industrial Contract (Line 16x17)	93,391

DATE FILED: August 20, 1993

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Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
FIRST REVISED SHEET NO. 1
REPLACES ORIGINAL SHEET NO. 1

BILLING CODE 14

RESIDENTIAL DEMAND SERVICE (OPTIONAL)

RATE NO. RD-2 (T)
Page 1 of 2

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

APPLICABLE

At the customer's election, to any single-family private dwelling unit supplied through one meter with qualifying minimum usage. This rate will be applicable for service provided during the first complete billing period following the installation of appropriate metering equipment.

This schedule is not applicable to a residence which is used for commercial, professional, or any other gainful enterprise; however, if the domestic use can be separately metered, this schedule is applicable to the metered domestic portion of energy use.

A single family dwelling in which four sleeping rooms or more are rented or are available for rent is considered non-domestic and the applicable General Service Rate shall apply.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120/240 volts.

NET MONTHLY BILL

Rate

Customer Charge $10.00

Energy Charge
All usage at 2.92¢ per kWh (I)

Demand Charge
All kW of Billing Demand at $4.25 per kW

Minimum
The Customer Charge

DATE FILED: August 1, 1988

EFFECTIVE DATE: For service on and after September 1, 1988

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
FIRST REVISED SHEET NO. 3
REPLACES ORIGINAL SHEET NO. 3

BILLING CODE 17

Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
FIRST REVISED SHEET NO. 2
REPLACES ORIGINAL SHEET NO. 2

BILLING CODE 14

RESIDENTIAL DEMAND SERVICE (OPTIONAL)
(continued)

RATE NO. RD-2 (T)
Page 2 of 2

BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

FUEL AND PURCHASED POWER ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 30 through Sheet No. 41 which are made a part hereof by express reference as if set forth verbatin herein. (C)

PAYMENT

Net monthly bills are due and payable twenty (20) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. An insufficient check charge of $5.00 shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days' written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.

2. Service provided hereunder shall be on a continuous basis. Service under this rate shall be for a minimum of twelve consecutive months and thereafter unless the customer then elects to have service provided under other applicable residential service rates.

3. Company-approved water heaters shall have a tank capacity of not less than 30 gallons and an electric capacity of not more than 4,500 watts at 240 volts. If two elements are used, interlocking controls are required to prevent simultaneous operation.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

DATE FILED: August 1, 1988

EFFECTIVE DATE: For service on and after September 1, 1988

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
FIRST REVISED SHEET NO. 4

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
FIRST REVISED SHEET NO. 3
REPLACES ORIGINAL SHEET NO. 3

BILLING CODE 17

UTILITY CONTROLLED RESIDENTIAL SERVICE (OPTIONAL)

RATE NO. UCR-2 (T)
Page 1 of 3

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

APPLICABLE

At the customer's election, to any single-family dwelling unit where the energy use meets minimum usage qualifications in any monthly billing period; provided, the customer agrees to allow the Company to interrupt, at any time, a minimum of 4 kW of Company approved permanently connected customer designated loads which can be separately metered. Company approved loads will include, but are not limited to, water heating and dual fuel heating systems. Utility controlled service is limited to use which, if interrupted, would not in the opinion of the Company endanger health or safety.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts except that an interruptible circuit of at least 4 kW will be controlled by the Company.

NET MONTHLY BILL

Rate

Customer Charge
$3.50 per month

Energy Charge
All usage at 3.62¢ per kWh (I)

Minimum
The Customer Charge

FUEL AND PURCHASED POWER ADJUSTMENT (C)

The above schedule of charges shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 31 through Sheet No. 42 which are made a part hereof by express reference as if set forth verbatim herein.

DATE FILED: August 1, 1988

EFFECTIVE DATE: For service on and after September 1, 1988

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
FIRST REVISED SHEET NO. 4
REPLACES ORIGINAL SHEET NO. 4

BILLING CODE 17

UTILITY CONTROLLED RESIDENTIAL SERVICE (OPTIONAL)
(continued)

RATE NO. UCR-2 (T)
Page 2 of 3

PAYMENT

Net monthly bills are due and payable twenty (20) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. An insufficient check charge of $5.00 shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days' written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.

2. Service provided hereunder shall be on a continuous basis. Service under this rate shall be for a minimum of twelve consecutive months and thereafter unless the customer then elects to have service provided under other applicable residential service rates.

3. Company will supply and maintain the necessary metering and controls. Wiring by the customer shall be such that meters and controls are located outside the building; where the meters and controls are separate, they shall be located as close together as possible. Where necessary, the customer shall supply and maintain the necessary low voltage relay in a Company approved sealable enclosure to enable Company to control customer's loads. For large controlled loads, the customer's controllable load interrupting device may, with Company approval, be located inside the building adjacent to customer's main disconnects.

4. Customer's interruptible loads will be controlled by the Company's control equipment and the maximum hours of interruption will not exceed 700 hours per year.

DATE FILED: August 1, 1988

EFFECTIVE DATE: For service on and after September 1, 1988

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
FIRST REVISED SHEET NO. 11
REPLACES ORIGINAL SHEET NO. 11

BILLING CODE 27

UTILITY CONTROLLED GENERAL SERVICE (OPTIONAL)
(continued)

RATE NO. UCG-2 (T)
Page 3 of 3

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

DATE FILED: August 1, 1988

EFFECTIVE DATE: For service on and after September 1, 1988

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODES 15 AND 25

SECTION NO. 3A
SECOND REVISED SHEET NO. 6
REPLACES FIRST SHEET NO. 6

ENERGY STORAGE SERVICE

RATE NO. ES-3 (T)
Page 1 of 3

AVAILABLE

To customers installing certain energy efficient electrical equipment that will reduce the Company's on-peak demand, at points on the Company's existing secondary distribution lines supplied by its interconnected transmission system. The rate has been developed as part of the Company's Demand-side Management strategy. T T

APPLICABLE

At the customer's election, to residential and commercial customers who operate Company approved energy storage facilities for the purpose of utilizing off-peak electric energy for space conditioning and/or battery charging. Electric energy will be supplied through a separately metered circuit utilizing the same transformer and service used to serve the balance of the customer's electrical load.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of the customer. Energy Storage Service will be limited to the Company's off-peak hours. The number of off-peak hours during which energy storage service will be provided will total eight hours each day in the winter and twelve hours each day in the summer. Energy storage service will be provided 24 hours a day on weekends during both summer and winter. C

NET MONTHLY BILL

Rate

Customer Charge
$5.00 per month (I)

Energy Charge
2.50¢ per kWh for energy consumed (R)

Minimum
The Customer Charge.

DATE FILED: October 29, 1993

EFFECTIVE DATE: For service on and after December 1, 1993

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODES 15 AND 25

SECTION NO. 3A
SECOND REVISED SHEET NO. 7
REPLACES FIRST SHEET NO. 7

ENERGY STORAGE SERVICE
(continued)

RATE NO. ES-3 (T)
Page 2 of 3

FUEL AND PURCHASED POWER ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 31 through Sheet No. 42 which are made a part hereof by express reference as if set forth verbatim herein.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of $5.00 shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, provided ten days' written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations where not inconsistent with any specific provisions of this rate schedule or the contract.

2. Service will be provided under this rate schedule only to customers who have contracted for service for an initial term of not less than three years. The contract may be terminated at any time on or after the expiration date of the initial term by twelve months written notice.

3. Company will supply and maintain metering to provide off-peak energy.

4. The Company shall have the right to inspect all wiring and equipment connected to the storage circuit. In the event the Company finds that the customer's wiring has been altered or arranged in any manner so that energy is used in any equipment other than Company approved energy storage facilities, the contract for service under this rate schedule may be canceled.

5. The Company may, at its option, install in the energy storage circuit, load limiting devices to limit the total load to be served through the energy storage circuit.

6. OFF PEAK Hours: Monday-Friday

Summer Months	(April 16 - October 15)	10:00 p.m. - 10:00 a.m.
Winter Months	(October 16 - April 15)	11:00 p.m. - 7:00 a.m.)

OFF PEAK Hours: Saturday-Sunday

Summer Months - all hours
Winter Months - all hours

7. Means of Control:

Customer must install a contacting device on the line side of the main disconnect which will interrupt power when signals are received from Company's time clock. The contacting device shall be placed outside the building adjacent to the Company's metering equipment.

DATE FILED: October 29, 1993

EFFECTIVE DATE: For service on or after December 1, 1

ISSUED BY: Kyle D. White
Director, Rates and Demand-Side Management

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODES 15 AND 25

SECTION NO. 3A
SECOND REVISED SHEET NO. 8
REPLACES FIRST SHEET NO. 8

ENERGY STORAGE SERVICE
(continued)

RATE NO. ES-3 (T)
Page 3 of 3

8. Partial Storage:

Company may approve partial storage if a transfer switch is installed by the customer that allows energy storage equipment to operate from power supplied by the firm service meter. The following partial storage applications will be considered:

A. Cool Storage - Partial storage equipment size is at least 25% less than conventional equipment size. Chiller equipment, cooling tower pumps, and cold water circulating pumps qualify for the rate. Air handling equipment does not qualify.

B. Heat Storage - An Electric Boiler qualifies when used in combination with water-loop heat pumps. The Electric Boiler size can be up to 150% of the size of conventional equipment during off peak periods and must be sized at least 25% less than conventional equipment during on peak periods. Water-loop heat pumps, air handling equipment, and circulating pumps do not qualify.

9. Geothermal Applications:

The Company may approve Geothermal heating and cooling applications if a transfer switch is installed by the customer that allows Geothermal heating and cooling equipment to operate from power supplied by the firm service meter. Geothermal heat pumps, air handling equipment and circulating pumps qualify for the rate. Supplementary resistance heat does not qualify.

10. Design Review:

Detailed design information must accompany each Energy Storage Application including:

a. A 24-hour design day cooling and/or heating load profile using standard industry load calculation methods.
b. A system description with operating strategy.

The Demand-Side Management Department shall review and approve the Energy Storage Application and proposed contract.

TAX ADJUSTMENT

Bills computed under the rate will be increased by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

N

DATE FILED: October 29, 1993

EFFECTIVE DATE: For service on and after December 1, 1993

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
FIRST REVISED SHEET NO. 9
REPLACES ORIGINAL SHEET NO. 9

BILLING CODE 27

UTILITY CONTROLLED GENERAL SERVICE (OPTIONAL)

RATE NO. UCG-2 (T)
Page 1 of 3

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

APPLICABLE

At the customer's election, to customers receiving firm service under provisions of the General Service rate; provided, the customer agrees to allow the Company to interrupt, at any time, a minimum of 4 kW of Company approved permanently connected customer designated load which can be separately metered. Company approved loads include, but are not limited to, water heating and dual fuel heating systems. Utility controlled service is limited to use which, if interrupted, would not in the opinion of the Company endanger health or safety.

CHARACTER OF SERVICE

Company controlled interruptible alternating current, 60 Hertz, at the voltage and phase of the Company's established firm service for each customer.

NET MONTHLY BILL

Customer Charge
$3.50 per month

Energy Charge
All usage at 3.62¢ per kWh (I)

Minimum
The Customer Charge

FUEL AND PURCHASED POWER ADJUSTMENT (C)

The above schedule of charges shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 31 through Sheet No. 42 which are made a part hereof by express reference as if set forth verbatim herein.

DATE FILED: August 1, 1988

EFFECTIVE DATE: For service on and after September 1, 1988

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
FIRST REVISED SHEET NO. 11
REPLACES ORIGINAL SHEET NO. 11

BILLING CODE 27

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
FIRST REVISED SHEET NO. 10
REPLACES ORIGINAL SHEET NO. 10

BILLING CODE 27

UTILITY CONTROLLED GENERAL SERVICE (OPTIONAL)
(continued)

RATE NO. UCG-2 (T)
Page 2 of 3

PAYMENT

Net monthly bills are due and payable twenty (20) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. An insufficient check charge of $5.00 shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days' written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.

2. Service provided herender shall be on a continuous basis. Service under this rate shall be for a minimum of twelve consecutive months and there after unless the customer then elects to have service provided under other applicable general service rates.

3. Company will supply and maintain the necessary metering and controls. Wiring by the customer shall be such that meters and controls are located outside the building; where the meter and controls are separate, they shall be located as close together as possible. Where necessary, the customer shall supply and maintain the necessary low voltage relay in a Company approved sealable enclosure to enable Company to control customer's load. For large controlled loads, the customer's controllable load interrupting device may, with Company approval, be located inside the building adjacent to customer's main disconnects.

4. Customer's interruptible loads will be controlled by the Company's control equipment and the maximum hours of interruption will not exceed 700 hours per year.

DATE FILED: August 1, 1988

EFFECTIVE DATE: For service on and after September 1, 1988

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulation

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulation

after September 1, 1988

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
FIRST REVISED SHEET NO. 11
REPLACES ORIGINAL SHEET NO. 11

BILLING CODE 27

UTILITY CONTROLLED GENERAL SERVICE (OPTIONAL)
(continued)

RATE NO. UCG-3 (T)
Page 3 of 3

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

DATE FILED: August 1, 1988

EFFECTIVE DATE: For service on and after September 1, 1988

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
SECOND REVISED SHEET NO. 12
REPLACES FIRST REVISED SHEET NO. 12

BILLING CODES 22, 28, 32, AND 38

LARGE DEMAND CURTAILABLE SERVICE (LDC) RATE No. LDC-1
Page 1 of 5

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

APPLICABLE

At the customer's election, to any General Service-Large customer's entire service requirements supplied at one point of delivery when the customer agrees to curtail a minimum designated load under the conditions of one of the following options:

	Minimum Prior Notification	Minimum Curtailment Length	Maximum Curtailment Length
Option A	None	6 hours	16 hours
Option B	1 hour	6 hours	16 hours
Option C	4 hours	6 hours	16 hours

Service is by Large Demand Curtailable Service Agreement only, and is not applicable for temporary, standby, supplementary, emergency, resale, shared, or incidental purposes.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at a single standard utilization voltage most available to the location of the customer.

NET MONTHLY BILL

Rate

Capacity Charge
$9.25 per kVA of Billing Capacity

Energy Charge
All usage at 3.4¢ per kWh

DATE FILED: September 30, 1992

EFFECTIVE DATE: For Service Rendered On and After September 9, 1992

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulatory Affairs

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
SECOND REVISED SHEET NO. 15
REPLACES FIRST REVISED SHEET NO. 15

BILLING CODES 22, 28, 32, and 38

LARGE DEMAND CURTAILABLE SERVICE
(continued)

RATE NO. LDC-1
Page 2 of 5

Minimum

The Capacity Charge less Curtailable Load Credit

Curtailable Load Credit

The monthly bill shall be reduced according to the following schedule for the excess, if any, that Billing Capacity exceeds Firm Service Capacity.

Option A	-	$5.00 per kVA
Option B	-	$4.75 per kVA
Option C	-	$4.25 per kVA

Penalty for Non-Compliance

If at any time a customer fails to curtail as requested by the Company, a penalty equal to five (5) times the Capacity Charge per kVA for the maximum difference in kW that the maximum load during any curtailment period within the billing period exceeds the Firm Service Capacity. If more than one curtailment occurs during a billing period and the customer fully complies with at least one curtailment request and does not fully comply with at least one other curtailment request, the penalty for non-compliance will be reduced by multiplying it by the proportion of the total number of curtailments with which the customer failed to comply fully to the number of curtailments ordered.

DETERMINATION OF BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum use during the billing period; or
b. Eighty percent (80%) of the highest Billing Capacity in any of the preceding eleven (11) months; or
c. The Firm Service Capacity.

DATE FILED: September 30, 1992 EFFECTIVE DATE: For Service Rendered On and After September 9, 1992

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulatory Affairs

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
SECOND REVISED SHEET NO. 14
REPLACES FIRST REVISED SHEET NO. 14

BILLING CODES 22, 28, 32, AND 38

LARGE DEMAND CURTAILABLE SERVICE
(continued)

RATE No. LDC-1
Page 3 of 5

FIRM SERVICE CAPACITY

The customer shall initially designate by Electric Service Agreement a Firm Service Capacity of at least 500 kVA less than: (a) the customer's maximum actual Billing Capacity during the twelve billing periods immediately preceding the election of this rate for existing customers, or (b) maximum estimated Billing Capacity during the twelve billing periods following the election of this rate for new customers.

The Customer shall agree to reduce electric demand to or below the Firm Service Capacity at or before the time specified by the Company in any notice of curtailment. The Customer shall further agree not to create demands in excess of Firm Service Capacity for the duration of each curtailment period. The customer may increase electric demand after the end of the curtailment period as specified by the Company.

SUBSTATION OWNERSHIP DISCOUNT

Customers who furnish and maintain a transformer substation with controlling and protective equipment, with the exception of metering equipment, for the purpose of transforming service from the Company's transmission voltage (47,000 volts, and above) or primary distribution voltage (2,400 volts to 24,900 volts) to the customer's utilization voltages, shall receive a monthly credit of $0.25 per kVA of Billing Capacity for transmission service and $0.15 per kVA of Billing Capacity for primary distribution service.

FUEL AND PURCHASED POWER ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 31 through Sheet No. 42 which are made a part hereof by express reference as if set forth verbatim herein.

DATE FILED: September 30, 1992

EFFECTIVE DATE: For Service Rendered On and After September 9, 1992

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulatory Affairs

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO.
SECOND REVISED SHEET NO.
REPLACES FIRST REVISED SHEET NO. 15

BILLING CODES 22, 28, 32, AND 38

LARGE DEMAND CURTAILABLE SERVICE (continued)

RATE NO. LDC-1
Page 4 of 5

PAYMENT

Net monthly bills are due and payable twenty (20) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. An insufficient check charge of $5.00 shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days' written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

CONTRACT PERIOD

A period of not less than five (5) years and if not then terminated by at least one hundred eighty (180) days' prior written notice by either party, shall continue until so terminated. Where service is being initiated or enlarged and requires special investment on the part of the Company, a longer period may be required and shall be as stated in the Electric Service Agreement.

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.

2. Service provided hereunder shall be on a continuous basis. If service is discontinued and then resumed within twelve (12) months after service was first discontinued, the customer shall pay all charges that would have been billed if service had not been discontinued.

3. Curtailment periods will typically be for a minimum of six consecutive hours with the duration and frequency to be at the discretion of the Company. Daily curtailments will not exceed 16 hours total and total curtailment in any calendar year will not exceed 400 hours.

DATE FILED: September 30, 1992 EFFECTIVE DATE: For Service Rendered On and After September 9, 1992

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulatory Affairs

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
SECOND REVISED SHEET NO. 16
REPLACES FIRST REVISED SHEET NO. 16

BILLING CODES 22, 28, 32, AND 38

LARGE DEMAND CURTAILABLE SERVICE
(continued)

RATE No. LDC-1
Page 5 of 5

TERMS AND CONDITIONS (continued)

4. The Company at its option may terminate the Large Demand Curtailable Service Agreement if the Customer has demonstrated an inability to curtail its loads to the Firm Service Capacity when requested by the Company.

5. General Service - Large customers with Billing Capacities which are not large enough to provide 500 KVA of curtailable load will be considered by the Company for LDC service on a case-by-case basis.

6. Curtailable service for Industrial Contract Service customers is available, however, the rates and conditions of service will be determined on a case-by-case basis and filed with the South Dakota Public Utilities Commission for review and approval.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

DATE FILED: September 30, 1992

EFFECTIVE DATE: For Service Rendered On and After September 30, 1992

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulatory Affairs

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3B
FIRST REVISED SHEET NO. 1
REPLACES ORIGINAL SHEET NO. 1

BILLING CODE 44

SCHEDULE 1
COGENERATION AND SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS NET BILLING

RATE NO. SP-1A (T)
Page 1 of 5

AVAILABLE

In all territory served by Company in the State of South Dakota to customers who operate cogeneration or small power production facilities with a design capacity of 100 kilowatts or less and who meet the requirements of qualifying facilities as defined under Title 18 of the Code of Federal Regulations, Part 292, and who execute a contract for service hereunder with the Company for a term of not less than one year.

APPLICABLE

To customers who purchase from the Company all electric load requirements which are in excess of the simultaneous output from their own generation and sell to the Company all output which is in excess of the simultaneous load. This schedule is not applicable to customers who install electrical generation facilities for the purpose of supplying electrical energy to offset in whole or in part energy requirements not otherwise supplied by Company.

EMERGENCY POWER AND ENERGY

Emergency power and energy is that power and energy required by the customer to meet a temporary need due to an emergency breakdown of its generating facilities. Company shall supply emergency energy subject to the availability of such power and energy and further subject to the condition that such supply will not result in impairment of or serious jeopardy of service in the Company's system. Customer agrees to notify the Company by telephone as soon as possible when emergency conditions exist and when able to restore to normal service operations. In addition, customer will confirm notices in writing within 48 hours. Emergency power and energy is not available during periods when the Company has requested that customer limit service to its Firm Contract Demand level unless customer is receiving emergency power and energy at the time of Company's request for customer to limit service to the Firm Contract Demand level.

RATE

8.17¢ per kWh (I)

DATE FILED: August 1, 1988

EFFECTIVE DATE: For service on and after September 1, 1988

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulation

SCHEDULE 1
COGENERATION AND SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS NET BILLING
(continued)

RATE NO. SP-1A (T)
Page 2 of 5

The kWh shall be determined by multiplying the contract demand for emergency energy (as set forth in customer's contract) by the total elapsed time of such emergency. In no event, however, shall the total kWh billed under this provision exceed the total kWh delivered for all purposes during the period of emergency.

MAINTENANCE POWER AND ENERGY

Maintenance power and energy is that power and energy requested by customer to meet a temporary need due to prearranged maintenance of its generating facilities. Maintenance power and energy shall be limited to a total of 60 days per contract year, and shall be scheduled by mutual agreement between customer and the Company. If customer desires maintenance power and energy, customer shall advice Company of the maximum kW required, probable load factor, period required, and estimate of hourly amounts. The quantity once agreed upon shall not be subject to adjustments during said period, except by mutual agreement.

Rate

Daily charge of 24.00¢ per maximum kW agreed to plus 2.92¢ per kWh provided. (I)

FIRM AND INTERRUPTIBLE POWER AND ENERGY

Firm and interruptible power and energy is a block of power and accompanying energy which customer purchases from the Company, and which is not supplied as emergency or maintenance service.

Monthly Rate

Customer Charge

$10.00 per month

Interconnection Facilities Charge

As set forth in customer's contract

DATE FILED: August 1, 1988

EFFECTIVE DATE: For service on and after September 1, 1988

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulation

SCHEDULE 1
COGENERATION AND SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS NET BILLING
(continued)

Demand Charge

$10.50 per kW of Firm Contract Demand
$ 5.25 per kW of Interruptible Demand

Energy Charge

All usage at 2.92¢ per kWh (I)

Firm Contract Demand

The Firm Contract Demand, in kW, shall be computed in accordance with customer's contract.

Determination of Interruptible Demand

Interruptible demand shall be the maximum average load during any fifteen-minute period of use during the month as measured by the Company's meter in excess of Firm Contract Demand, scheduled maintenance and qualifying emergency service during the respective fifteen-minute period. During periods when the generation output from the qualifying facility does not exceed the minimum accredited output all as specified in the contract, any demand which would otherwise be Interruptible Demand shall be subject to the Firm Contract Demand Charge.

Penalty for Failure to Curtail

The Company in its sole discretion may curtail Interruptible service hereunder upon 15 minutes notice to the customer by telephone. In the event customer fails to limit service upon 15 minutes notice from the Company, customer shall pay in addition to all other charges hereunder a penalty of $30 per kW. Such penalty shall be applied once during each curtailment period in each billing month the Company has requested customer to curtail Interruptible service and shall be computed by multiplying $30 times the maximum Interruptible Demand during the curtailment period. A curtailment period begins 15 minutes after Company notifies customer by telephone to curtail Interruptible service and ends upon subsequent telephone notification by Company.

DATE FILED: August 1, 1988

EFFECTIVE DATE: For service on and after September 1, 1988

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulation

SCHEDULE 1
COGENERATION AND SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS NET BILLING
(continued)

GENERATION CREDIT

Company shall purchase all output from customer's own generation which is in excess of customer's simultaneous load and which is delivered to the Company's distribution system. The total generation credit will be netted against other charges to customer on each monthly bill.

Rate

3.32¢ per kWh of cogeneration delivered (I)

PARALLEL OPERATION

Interconnection of the customer's generation with Company's system will be permitted only under the terms of a contract between customer and Company. Such contract shall include but not be limited to the following:

(1) The customer shall indemnify and hold harmless the Company from any and all liability arising from the installation, interconnection, and operation of the customer's facilities. The amount of such insurance coverage shall be at least $300,000 per occurrence. Customer shall furnish certification of compliance and provide written 90-day notice of any changes to the Company.

(2) The customer shall provide a lockable disconnect switch to isolate the customer's generation from Company's system. Such switch shall be accessible to Company and Company shall have the right to lock such disconnect switch open whenever necessary to maintain safe electrical operating conditions, or whenever the customer's facilities may adversely affect Company's system.

(3) The customer shall arrange the electric service wiring to allow the Company to meter (a) the customer's load requirements which are in excess of the simultaneous output from their own generation, and (b) the customer's output which is delivered to the Company. The customer

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3B
FIRST REVISED SHEET NO. 5
REPLACES ORIGINAL SHEET NO. 5

BILLING CODE 44

SCHEDULE 1
COGENERATION AND SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS NET BILLING
(continued)

RATE No. SP-1A (T)
Page 5 of 5

shall pay the Company a monthly charge to cover the fixed costs of the additional metering equipment required to be furnished by the Company.

RULES AND REGULATIONS

Service hereunder is subject to the General Rules and Regulations contained in the Company's regularly filed and published tariff and to those prescribed by regulatory authorities.

FUEL AND PURCHASED POWER ADJUSTMENT

The above schedule of charges and generation credit shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 31 through Sheet No. 42 which are made a part hereof by express reference as if set forth verbatim herein. (C)

PAYMENT

Net monthly bills are due and payable twenty (20) days from the date of the bill, and after that date the account become delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. An insufficient check charge of $5.00 shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days' written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge for reconnection will apply as set forth on Schedule C-7.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment, or charge imposed or levied by a governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

DATE FILED: August 1, 1988

EFFECTIVE DATE: For service on and after September 1, 1988

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3B
FIRST REVISED SHEET NO. 6
REPLACES ORIGINAL SHEET NO. 6

BILLING CODE 45

SCHEDULE 2
COGENERATION AND SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS PURCHASE AND SALE

RATE NO. SP-2A (T)
Page 1 of 3

AVAILABLE

In all territory served by Company in the State of South Dakota to customers who operate cogeneration or small power production facilities with a design capacity of 100 kilowatts or less and who meet the requirements of qualifying facilities as defined under Title 18 of the Code of Federal Regulations, Part 292, and who execute a contract for service hereunder with the Company for a term of not less than one year.

APPLICABLE

To customers who purchase their entire electric load requirements from the Company and sell the entire output from their own generation to the Company. This schedule is not applicable to customers who install electrical generation facilities for the purpose of supplying electrical energy to offset in whole or in part energy requirements not otherwise supplied by Company.

ELECTRIC LOAD REQUIREMENT PURCHASES

The customer shall purchase all electric service requirements under the applicable regularly filed and published retail rate schedules of the Company.

COGENERATION SALES TO THE COMPANY

The Company shall purchase all energy generated by customer each month.

Rate

3.32¢ per kWh of cogeneration. (I)

INTERCONNECTION FACILITIES CHARGE

As set forth in customer's contract.

DATE FILED: August 1, 1988

EFFECTIVE DATE: For service on and after September 1, 1988

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulation

SCHEDULE 2
COGENERATION AND SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS PURCHASE AND SALE
(continued)

MONTHLY BILLING

Monthly bills will be issued by the Company. Each bill will show: (1) the total amount due from the customer for service under each applicable rate schedule; (2) the total amount due from the Company for purchase of all cogeneration energy; (3) the amount due from the customer for the Interconnection Facilities Charge; and (4) the net amount due from either party.

PARALLEL OPERATION

Interconnection of the customer's generation with Company's system will be permitted only under the terms of a contract between customer and Company. Such contract shall include but not be limited to the following:

(1) The customer shall indemnify and hold harmless the Company from any and all liability arising from the installation, interconnection, and operation of the customer's facilities. The amount of such insurance coverage shall be at least $300,000 per occurrence. Customer shall furnish certification of compliance and provide written 90-day notice of any changes to the Company.

(2) The customer shall provide a lockable disconnect switch to isolate the customer's generation from Company's system. Such switch shall be accessible to Company and Company shall have the right to lock such disconnect switch open whenever necessary to maintain safe electrical operating conditions, or whenever the customer's facilities may adversely affect Company's system.

(3) The customer shall arrange the electric service wiring to allow the Company to meter the customer's total electric load requirements and total output from their own generation through separate and distinct meters. The customer shall pay the Company a monthly charge to cover the fixed costs of the additional metering equipment required to be furnished by the Company.

(4) Except for the metering, the customer shall own and maintain all facilities on the customer's side of a single point of delivery as

SCHEDULE 2
COGENERATION AND SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS PURCHASE AND SALE
(continued)

specified by Company. The customer's system, including interconnecting equipment, shall meet the requirements of and be inspected and approved by state electrical inspectors and any other public authority having jurisdiction before any connection is made to Company.

RULES AND REGULATIONS

Service hereunder is subject to the General Rules and Regulations contained in the Company's regularly filed and published tariff and to those prescribed by regulatory authorities.

FUEL AND PURCHASED POWER ADJUSTMENT (C)

The above rate for Company purchase of customer cogeneration shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 31 through Sheet No. 42 which are made a part hereof by express reference as if set forth verbatim herein.

PAYMENT

Net monthly bills are due and payable twenty (20) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. An insufficient check charge of $5.00 shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days' written notice of such suspension has bee given. When service is suspended for nonpayment of a bill, a Customer Service Charge for reconnection will apply as set forth on Schedule C-7.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

DATE FILED: August 1, 1988

EFFECTIVE DATE: For service on and after September 1, 1988

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

BILLING CODE 46

SECTION NO. 3B
FIRST REVISED SHEET NO. 9
REPLACES ORIGINAL SHEET NO. 9

SCHEDULE 3 RATE NO. SP-3A (T)
COGENERATION AND SMALL POWER PRODUCTION SERVICE Page 1 of 2
SIMULTANEOUS RIDER

AVAILABLE

In all territory served by Company in the State of South Dakota to customer who operate cogeneration or small power production facilities with a design capacity of 100 kilowatts or less and who meet the requirements of qualifying facilities as defined under Title 18 of the Code of Federal Regulations, Part 292, and who execute a contract for service hereunder with the Company for a term of not less than one year.

APPLICABLE

To customers taking service under any other rate schedule of the Company for all electric load requirements which are in excess of the simultaneous output from their own generation and sell to the Company all output which is in excess of the simultaneous load. This schedule is not applicable to customers who install electrical generation facilities for the purpose of supplying electrical energy to offset in whole or in part energy requirements not otherwise supplied by Company.

GENERATION CREDIT

Company shall purchase all output from customer's own generation which is in excess of customer's simultaneous load and which is delivered to the Company's distribution system. The total generation credit will be netted against other charges to customer on each monthly bill.

Rate

3.32¢ per kWh of cogeneration delivered (I)

PARALLEL OPERATION

Interconnection of the customer's generation with Company's system will be permitted only under the terms of a contract between customer and Company. Such contract shall include but not be limited to the following:

DATE FILED: August 1, 1998

EFFECTIVE DATE: For service on and after September 1, 1998

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3B
FIRST REVISED SHEET NO. 10
REPLACES ORIGINAL SHEET NO. 10

BILLING CODE 46

SCHEDULE 3 — RATE NO. SP-3A (T)
COGENERATION AND SMALL POWER PRODUCTION SERVICE — Page 2 of 2
SIMULTANEOUS RIDER

(1) The customer shall indemnify and hold harmless the Company from any and all liability arising from the installation, interconnection, and operation of the customer's facilities. The amount of such insurance coverage shall be at least $300,000 per occurrence. Customer shall furnish certification of compliance and provide written 90-day notice of any changes to the Company.

(2) The customer shall provide a lockable disconnect switch to isolate the customer's generation from Company's system. Such switch shall be accessible to Company and Company shall have the right to lock such disconnect switch open whenever necessary to maintain safe electrical operating conditions, or whenever the customer's facilities may adversely affect Company's system.

(3) The customer shall arrange the electric service wiring to allow the Company to meter (a) the customer's load requirements which are in excess of the simultaneous output from their own generation, and (b) the customer's output which is delivered to the Company. The customer shall pay the Company a monthly charge to cover the fixed costs of the additional metering equipment required to be furnished by the Company.

RULES AND REGULATIONS

Service hereunder is subject to the General Rules and Regulations contained in the Company's regularly filed and published tariff and to those prescribed by regulatory authorities.

DATE FILED: August 1, 1988

EFFECTIVE DATE: For service on and after September 1, 1988

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulation

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 4
FOURTH REVISED SHEET NO. 1
REPLACES THIRD REVISED SHEET NO. 1

SUMMARY LIST OF CONTRACTS WITH DEVIATIONS

Contract #2817.7

Homestake Mining Company Industrial Contract Service Agreement. The agreement was effective September 1, 1993 and has a term of nine years and continues thereafter until cancelled by the six year written notice of either party.

Contract #10431

City of Rapid City Large Demand Curtailable Service Agreement. The agreement was effective June 1, 1993 and has a term of three years and continues thereafter until cancelled by the one year written notice of either party.

Contract #10432

City of Rapid City Large Demand Curtailable Service Agreement. The agreement was effective June 1, 1993 and has a term of three years and continues thereafter until canceled by the one year written notice of either party.

Contract #7660.2

Wharf Resources Large Demand Curtailable Service Agreement. The agreement was effective October 1, 1992 and has a term of three years.

Contract #9032

United States Air Force Electric Power Service Agreement for the military family housing and related facilities located in the Dakota Ridge Subdivision in Rapid City. The agreement was effective January 29, 1990 and has a term of ten years.

Contract #8999

Paul Hunt and Jill Thayer Line Extension Agreement. The agreement was effective April 17, 1990 and has a term of five years.

DATE FILED: August 20, 1993

EFFECTIVE DATE: September 1, 1993

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 5
SECOND REVISED SHEET NO. 21
REPLACES FIRST REVISED SHEET NO. 21

704 - DELINQUENT BILLS

Bills become delinquent if not paid within twenty (20) days of the date of the bill. Service may be discontinued upon ten (10) days' written notice to the customer in the months of April through October and forty (40) days' written notice to the customer in the months of November through March and per rules prescribed by the applicable Regulatory Body.

705 - CHARGE FOR RESTORING SERVICE

If service is discontinued for any reason herein mentioned, the customer may be required to reimburse the Company for all costs incurred by the Company in reconnecting service to said customer. Reconnection costs shall include all direct charges incurred while reconnecting service, plus an additional charge to cover the cost of administration and special accounting.

706 - SELECTION OF RATE SCHEDULE

The Company's rate schedules are designed for service supplied to customer on a continuous annual basis. Customer may elect to take service under any of the schedules applicable to such service. For initial service, Company will advise customer of the schedule which in its judgment is best adapted to his needs on an annual basis, but such advice must be based upon customer's statements as to his installation and requirements for service, and Company assumes no responsibility for the selection of the schedule made by customer. Rules applicable to specific schedules shall apply when customer desires service on other than a continuous basis.

707 - PRORATION OF BILLS

For billings that are not for initial or final service, the charges will be prorated based upon a 30 day billing period when the billing period is outside of the standard billing period of 23 to 40 days.

For customers receiving initial or final service the charges will be prorated as provided for herein, except that the Customer Charge will not be prorated.

708 - ESTIMATED BILLING DUE TO UNREAD METERS

In the event it is impossible or impracticable to read customer's meter on the scheduled meter reading day, Company may render an "Estimated Bill." Company may render "Estimated Billings" to rural customers on a schedule basis, however, Company will render no more than three (3) estimated bills in consecutive order. Only in unusual cases, or when approval is obtained from a customer, shall more than three (3) consecutive estimated bills be rendered.

DATE FILED: February 19, 1992

EFFECTIVE DATE: For Service On and After April 15, 1992

ISSUED BY: Kyle D. White
Kyle D. White
Manager, Rates and Regulatory Affairs

SECTION 2

SOUTH DAKOTA

PROPOSED

TARIFF SCHEDULES

APPLICABLE TO ELECTRIC SERVICE

OF

BLACK HILLS POWER AND LIGHT COMPANY

P.O. BOX 1400, RAPID CITY, SOUTH DAKOTA 57709

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 1
THIRTEENTH REVISED SHEET NO. 1
REPLACES TWELFTH REVISED SHEET NO. 1

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DATE FILED: February 1, 1995

EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Rate

ISSUED BY: Kyle D. White

Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 1
FOURTEENTH REVISED SHEET NO. 2
REPLACES THIRTEENTH REVISED SHEET NO. 2

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DATE FILED: February 1, 1995

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ISSUED BY: Kyle D. White

Kyle D. White
Director, Rates and Demand-Side Management

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

1995 In Service Date

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 1
THIRD REVISED SHEET NO. 3
REPLACES SECOND REVISED SHEET NO. 3

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DATE FILED: February 1, 1995

EFFECTIVE DATE: Neil Simpson Unit #2
1995 In Service Date

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 1
SECOND REVISED SHEET NO.
REPLACES FIRST SHEET NO.

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DATE FILED: February 1, 1995

EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Date

ISSUED BY: Kyle D. White

Kyle D. White
Director, Rates and Demand-Side Management

Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 2
FIRST REVISED SHEET NO. 1
REPLACES ORIGINAL SHEET NO. 1

PRELIMINARY STATEMENT

Black Hills Power and Light Company serves in an area generally described as the Black Hills area in Butte, Custer, Fall River, Lawrence, Meade and Pennington Counties in South Dakota.

The Company provides electric service for domestic, commercial and industrial service as prescribed in its Rates, Rules and Regulations.

The following symbols are used in conjunction with this tariff:

(a) "C" shall signify a changed listing, rule or condition which may affect rates or charges;

(b) "D" shall signify discontinued material, including any listing, rate, rule or condition;

(c) "I" shall signify an increase;

(d) "L" shall signify material relocated from or to another part of tariff schedules with no change in text, rate, rule or condition;

(e) "N" shall signify new material including a listing, rate, rule or condition;

(f) "R" shall signify a reduction;

(g) "T" shall signify a change in the wording of text with no change in the rate, rule or condition.

DATE FILED: February 1, 1995

EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Date

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY

SECTION NO. 3

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 10

SECTION NO. 3
NINTH REVISED SHEET NO. 1
REPLACES EIGHTH REVISED SHEET NO. 1

RESIDENTIAL SERVICE

RATE NO. R-13 (T)
Page 1 of 2

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To a single-family private dwelling unit supplied through one meter for domestic use including lighting, cooking, and other household uses.

This schedule is not applicable to a residence which is used for commercial, professional, or any other gainful enterprise; however, if the domestic use can be separately metered, this schedule is applicable to the metered domestic portion of energy use.

A single-family dwelling in which four sleeping rooms or more are rented or are available for rent, is considered non-domestic and the applicable General Service Rate shall apply.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

NET MONTHLY BILL

Rate

Customer Charge $8.00 (I)

Energy Charge
All usage at 7.85¢ per kWh (I)

Minimum
The Customer Charge

DATE FILED: February 1, 1995

EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Date

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY — SECTION NO. 3
RAPID CITY, SOUTH DAKOTA — NINTH REVISED SHEET NO. 2
BILLING CODE 10 — REPLACES EIGHTH REVISED SHEET NO.

RESIDENTIAL SERVICE — RATE NO. R-13 (T)
Page 2 of 2

FUEL AND PURCHASED POWER ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 30 through Sheet No. 43 which are made a part hereof by express reference as if set forth verbatim herein.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of $15.00 shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, providing ten days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply. (T) (I) (T)

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.
2. Service provided hereunder shall be on a continuous basis. Customers requesting service for cottages or cabins if discontinued and then resumed within twelve months after service was first discontinued shall pay all charges that would have been billed had service not been discontinued.
3. Company-approved water heaters shall have a tank capacity of not less than 30 gallons and an electric capacity of not more than 4,500 watts at 240 volts. If two elements are used, interlocking controls are required to prevent simultaneous operation.
4. The Company reserves the right to limit electrical demand during time of the Company's peak load.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

DATE FILED: February 1, 1995 — EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Date

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

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Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 12

SECTION NO. 3
NINTH REVISED SHEET NO. 3
REPLACES EIGHTH REVISED SHEET NO. 3

TOTAL ELECTRIC RESIDENTIAL SERVICE

RATE NO. RTE-13 (T)
Page 1 of 2

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To a single-family private dwelling unit supplied through one meter for all domestic use, including lighting, cooking, household electrical appliances, water heating, space heating, and air conditioning, where electric service is the only source of energy for the dwelling unit, except energy provided by wood burning fireplaces used primarily for aesthetic purposes.

This schedule is not applicable to a residence which is used for commercial, professional or any other gainful enterprise; however, if the domestic use can be separately metered, this schedule is applicable to the metered domestic portion of energy use.

A single-family dwelling in which four sleeping rooms or more are rented or are available for rent, is considered non-domestic and the applicable General Service rate shall apply.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at a nominal voltage of 120/240 volts.

NET MONTHLY BILL

Rate

Customer Charge $10.50 (I)

Energy Charge
All usage at 6.34¢ per kWh (I)

Minimum
The Customer Charge

DATE FILED: February 1, 1995

EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Date

ISSUED BY: Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY — SECTION NO. 3
RAPID CITY, SOUTH DAKOTA — NINTH REVISED SHEET NO.
BILLING CODE 12 — REPLACES EIGHTH REVISED SHEET NO.

TOTAL ELECTRICAL RESIDENTIAL SERVICE — RATE NO. RTE-13 (T)

FUEL AND PURCHASED POWER ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 30 through Sheet No. 43 which are made a part hereof by express reference as if set forth verbatim herein.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. An nonsufficient funds (T) check charge of $15.00 shall apply for returned checks. If (I) a bill is not paid, the Company shall have the right to suspend service, providing ten days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply. (T)

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.
2. Service hereunder shall be rendered on a continuous basis.
3. Company-approved water heaters shall have a tank capacity of not less than 30 gallons and an electric capacity of not more than 4,500 watts at 240 volts. If two elements are used, interlocking controls are required to prevent simultaneous operation.
4. The Company reserves the right to limit electrical demand during time of the Company's peak load.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

DATE FILED: February 1, 1995 — EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Date

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 20

SECTION NO. 3
NINTH REVISED SHEET NO. 7
REPLACES EIGHTH REVISED SHEET NO. 7

GENERAL SERVICE

RATE NO. GS-14 (T)
Page 1 of 2

AVAILABLE

At points on the Company's existing distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To customers using electric service supplied at one point of delivery and for which no specific schedule is provided. This schedule is not applicable to standby, supplementary, emergency, resale, shared, or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of the customer.

NET MONTHLY BILL

Rate

Customer Charge $9.50 (I)

Capacity Charge
No charge for first 5 kW of Billing Capacity
$5.00 per kW for next 45 kW of Billing Capacity
$4.70 per kW for all additional kW of Billing Capacity

Energy Charge
8.86¢ per kWh for first 1,000 kWh
7.71¢ per kWh for next 2,000 kWh
6.86¢ per kWh for next 12,000 kWh
5.42¢ per kWh for all additional kWh

Minimum
The Capacity Charge or $2.25 per kilovolt-ampere (kVA) of required transformer capacity including a special transformer installation provided for the benefit of the customer or to protect the quality of service to other customers, but not less than the Customer Charge.

DATE FILED: February 1, 1995

EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Date

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
NINTH REVISED SHEET NO. 9

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 20

SECTION NO. 3
NINTH REVISED SHEET NO. 8
REPLACES EIGHTH REVISED SHEET NO. 8

GENERAL SERVICE

RATE NO. GS-14 (T)
Page 2 of 2

BILLING CAPACITY

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

Power Factor Adjustment - If the power factor for the month (determined at the Company's option by permanent measurement or by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal) is less than eighty-five percent at the point of delivery, the Billing Capacity will be increased by multiplying by eighty-five percent and dividing by the power factor expressed in percent. Power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

FUEL AND PURCHASED POWER ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 30 through Sheet No. 43 which are made a part hereof by express reference as if set forth verbatim herein.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of $15.00 shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, providing ten days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply. (T) (I) (T)

TERMS AND CONDITIONS

Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

DATE FILED: February 1, 1995

EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Date

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 23

SECTION NO. 3
NINTH REVISED SHEET NO. 10
REPLACES EIGHTH REVISED SHEET NO. 10

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 23

SECTION NO. 3
NINTH REVISED SHEET NO. 9
REPLACES EIGHTH REVISED SHEET NO. 9

GENERAL SERVICE - TOTAL ELECTRIC RATE NO. GTE-16 (T)
Page 1 of 2

AVAILABLE

At points on the Company's existing distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To customers supplied at one point of delivery for general use including space heating and air conditioning, where electric service is the only source of energy at the service location, whose connected space heating load is not less than thirty percent (30%) of the total connected load, and for which no specific schedule is provided. This schedule is not applicable to temporary, standby, supplementary, emergency, resale, shared, or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of the customer.

NET MONTHLY BILL

Rate

Customer Charge $15.00 (I)

Capacity Charge
No charge for first 5 kW of Billing Capacity
$4.60 per kW for the next 45 kW of Billing Capacity
$4.30 per kW for all additional kW of Billing Capacity

Energy Charge
6.00¢ per kWh for the first 6,000 kWh
5.41¢ per kWh for all additional kWh

Minimum
The Capacity Charge but not less than $2.25 per kilovolt-ampere (kVA) of required transformer capacity including a special transformer installation provided for the benefit of the customer or to protect the quality of service to other customers, but not less than the Customer Charge.

DATE FILED: February 1, 1995

EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Date

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA
BLACK HILLS POWER AND LIGHT COMPANY — SECTION NO. 3
RAPID CITY, SOUTH DAKOTA — NINTH REVISED SHEET NO. 10
BILLING CODE 23 — REPLACES EIGHTH REVISED SHEET NO. 10

GENERAL SERVICE - TOTAL ELECTRIC — RATE NO. GTE-16 (T)
Page 2 of 2

BILLING CAPACITY

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

Power Factor Adjustment - If the power factor for the month (determined at the Company's option by permanent measurement or by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal) is less than eighty-five percent at the point of delivery, the Billing Capacity will be increased by multiplying by eighty-five percent and dividing by the power factor expressed in percent. Power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

FUEL AND PURCHASED POWER ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 30 through Sheet No. 43 which are made a part hereof by express reference as if set forth verbatim herein.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of $15.00 shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, providing ten days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply. (T) (I) (T)

TERMS AND CONDITIONS

Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

DATE FILED: February 1, 1995 — EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Date

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODES 21 AND 30

SECTION NO. 3
NINTH REVISED SHEET NO. 11
REPLACES EIGHTH REVISED SHEET NO. 11

GENERAL SERVICE - LARGE

RATE NO. GL-13 (T)
Page 1 of 3

AVAILABLE

At points on the Company's existing transmission and distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To large power users for their entire electric service requirements supplied at one point of delivery and who agree to a Billing Capacity of 125 kilovolt-amperes (kVA) or more. This schedule is not applicable for temporary, standby, supplementary, emergency, resale, or shared service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at a single standard utilization voltage most available to the location of the customer.

NET MONTHLY BILL

Rate

Capacity Charge - On Peak
$900.00 for the first 125 kVA or less of Billing Capacity (I)
$ 5.75 for each additional kVA of Billing Capacity |

Capacity Charge - Off Peak
Customers having a Contract Capacity of 250 kVA or greater may elect to receive Off-Peak Service of up to 1.5 times their Billing Capacity at no additional capacity charge above the On-Peak Capacity Charge. Off-Peak Service greater than 1.5 times Billing Capacity will be charged at regular rates and applied in determination of Billing Capacity. (C)

Energy Charge
4.47¢ per kWh for the first 50,000 kWh (I)
4.37¢ per kWh for the next 450,000 kWh (I)
4.17¢ per kWh for each additional kWh (R)

Minimum
The Capacity Charge but not less than $2.00 per kVA times the highest Billing Capacity applicable in the twelve months ending with and including the current month, plus any tax adjustment and Fuel and Purchased Power Adjustment.

DATE FILED: February 1, 1995

EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Date

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

ISSUED BY: Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODES 21 AND 30

SECTION NO. 3
NINTH REVISED SHEET NO. 12
REPLACES EIGHTH REVISED SHEET NO. 12

GENERAL SERVICE - LARGE

RATE NO. GL-13 (T)
Page 2 of 3

BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum use during the month determined by dividing the maximum capacity in kilowatts (kW) by the power factor. (T)
b. Eighty percent of the highest Billing Capacity in any of the preceding eleven months.
c. Eighty percent of the Contract Capacity as stated in the Electric Service Agreement.

The power factor will be determined at the Company's option by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal or by permanent measurement. The power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the test period by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

Should the customer's measured Billing Capacity exceed the current Contract Capacity during three (3) or more billing months in any calendar year, a new Contract Capacity equal to the average of the three (3) highest measured Billing Capacities during the year will be established and the customer will be notified in writing prior to implementation. C

SUBSTATION OWNERSHIP DISCOUNT

Customers who furnish and maintain a transformer substation with controlling and protective equipment, with the exception of metering equipment, for the purpose of transforming service from the Company's most available transmission voltage (47,000 volts and above) or primary distribution voltage (2,400 volts to 24,900 volts) to the customer's utilization voltages, shall receive a monthly credit of $0.25 per kVA of Billing Capacity for transmission service and $0.15 per kVA of Billing Capacity for primary distribution service.

FUEL AND PURCHASED POWER ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 30 through Sheet No. 43 which are made a part hereof by express reference as if set forth verbatim herein.

DATE FILED: February 1, 1995

EFFECTIVE DATE: Neil Simpson Unit 1995 In Service Date

ISSUED BY: Kyle D. White
Director, Rates and Demand-Side Management

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODES 21 AND 30

SECTION NO. 3
NINTH REVISED SHEET NO. 13
REPLACES EIGHTH REVISED SHEET NO. 13

GENERAL SERVICE - LARGE

RATE NO. GL-13 (T)
Page 3 of 3

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of $15.00 shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, providing ten days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply. (T) (I) (T)

CONTRACT PERIOD

A period of not less than three years and if not then terminated by at least two years prior written notice by either party, shall continue until so terminated. Where service is being initiated or enlarged and requires special investment on the part of the Company, a longer period may be required and shall be as stated in the Electric Service Agreement. (C)

TERMS AND CONDITIONS

1. Service provided hereunder shall be on a continuous basis. If service is discontinued and then resumed within twelve months after service was first discontinued, the customer shall pay all charges that would have been billed if service had not been discontinued.

2. Service will be rendered under the Company's General Rules and Regulations.

3. Notice will be provided defining On-Peak hours and a thirty days written notice will be provided of any change in On-Peak hours.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

DATE FILED: February 1, 1995

EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Date

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 31

SECTION NO. 3
NINTH REVISED SHEET NO. 14
REPLACES EIGHTH REVISED SHEET NO. 14

INDUSTRIAL CONTRACT SERVICE

RATE NO. IC-14 (T)
Page 1 of 2

AVAILABLE

At points on the Company's existing interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To large industrial power users whose actual use of electric energy requires Company's installation of delivery facilities of not less than 8,000 kVA capacity supplied at one point of delivery. Service is by Industrial Contract Service Agreement only, and is not applicable for temporary, standby, supplementary, emergency, resale, shared or incidental purposes.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase at the Company's transmission voltage (69,000 volts and above) stated in the Industrial Service Agreement. (C)

NET MONTHLY BILL

Rate

Capacity Charge - On-Peak
$5.60 per kVA of Billing Capacity (I)

Capacity Charge - Off-Peak
Customer may elect to receive Off-Peak Service of up to 1.5 times their Billing Capacity at no additional capacity charge above their On-Peak Capacity Charge. Off-Peak Service greater than 1.5 times Billing Capacity will be charged at regular rates and applied in determination of Billing Capacity.

Firm Energy Charge

First 110 kWh per kVA of Billing Capacity	@ 3.79¢ per kWh	
Next 300 kWh per kVA of Billing Capacity	@ 3.72¢ per kWh	
All additional kWh	@ 3.37¢ per kWh	(R)

Minimum
The charge for the Billing Capacity

DETERMINATION OF BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum On-Peak use during the billing period; or the maximum Off-Peak use less fifty percent of the maximum On-Peak use, whichever is higher; or

DATE FILED: February 1, 1995

EFFECTIVE DATE: Neil Simpson Unit #2 In Service Date

ISSUED BY: Kyle D. White
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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 31

SECTION NO. 3
NINTH REVISED SHEET NO. 15
REPLACES EIGHTH REVISED SHEET NO. 15

INDUSTRIAL CONTRACT SERVICE

RATE NO. IC-14(T)
Page 2 of 2

b. Eighty percent of the highest Billing Capacity in any of the preceding eleven months; or
c. Eighty percent of the Contract Capacity as defined in the following paragraph; or
d. 8,000 kVA

FUEL AND PURCHASED POWER ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 30 through Sheet No. 43 which are made a part hereof by express reference as if set forth verbatim herein.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A non-sufficient funds check charge of $15.00 shall apply to delinquent accounts. If a bill is not paid, the Company shall have the right to suspend service, providing ten days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply. (T) (I)

CONTRACT PERIOD

As stated in the Industrial Contract Service Agreement, but not less than an initial term of nine years and continuing thereafter until canceled at the end of the initial nine years and at any time thereafter on a six year notice by either party. C

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.
2. Notice will be provided defining On-Peak hours and thirty (30) days written notice will be provided of any change in On-Peak hours.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

DATE FILED: February 1, 1995

EFFECTIVE DATE: Neil Simpson Unit #2 In Service Date

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

DATE FILED: February 1, 1995 EFFECTIVE DATE: Neil Simpson Unit #2 In Service Date

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 24

SECTION NO. 3
ELEVENTH REVISED SHEET NO. 16
REPLACES TENTH REVISED SHEET NO. 16

PRIVATE OR PUBLIC AREA LIGHTING SERVICE

RATE NO. PAL-16 (T)
Page 1 of 3

AVAILABLE

At points on the Company's existing secondary distribution facilities where unmetered 120/240 volt service is available within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To any customer who contracts for the illumination of outdoor areas of private or public property.

NATURE OF SERVICE

The Company will install, own and operate the necessary Mercury Vapor (MV) or High-Pressure Sodium Vapor (HPSV) Fixture(s). Energy-only service is also available for customer-owned Mercury Vapor and High-Pressure Sodium Vapor installations.

NET MONTHLY BILL
Rate

a. For Luminaries in fixtures supported by a bracket not exceeding four feet in length, mounted on existing wood poles and connected to an existing secondary circuit:

Nominal Lamp Rating			
9,500 Lumen HPSV Luminaire	(100 Watt)	$ 8.00 per unit	I
27,500 Lumen HPSV Luminaire	(250 Watt)	$14.00 per unit	I
7,000 Lumen MV Luminaire	(175 Watt)	$ 8.00 per unit	I
20,000 Lumen MV Luminaire	(400 Watt)	$14.00 per unit	I

b. For standard floodlight fixtures consisting of enclosed Mercury Vapor or High-Pressure Sodium Vapor Lamps supported by a bracket not exceeding two feet in length,

Nominal Lamp Rating			
27,500 Lumen HPSV Floodlight	(250 Watt)	$18.90 per unit	I
50,000 Lumen HPSV Floodlight	(400 Watt)	$34.50 per unit	I
20,000 Lumen MV Floodlight	(400 Watt)	$18.90 per unit	I
55,000 Lumen MV Floodlight	(1000 Watt)	$34.50 per unit	I

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...energy generated and sold.

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Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 24

SECTION NO. 3
ELEVENTH REVISED SHEET NO.
REPLACES TENTH REVISED SHEET NO.

PRIVATE OR PUBLIC AREA LIGHTING SERVICE RATE NO. PAL-16(T)
Page 2 of 3

c. For customer installations connected to an existing secondary circuit:

Nominal Lamp Rating				
2,200 Lumen HPSV	Luminaire	(35 Watt)	$1.45 per unit	(I)
4,000 Lumen HPSV	Luminaire	(50 Watt)	$1.60 per unit	
6,400 Lumen HPSV	Luminaire	(70 Watt)	$2.10 per unit	
9,500 Lumen HPSV	Luminaire	(100 Watt)	$3.10 per unit	
27,500 Lumen HPSV	Luminaire	(250 Watt)	$6.55 per unit	
127,000 Lumen HPSV	Luminaire	(1000 Watt)	$24.60 per unit	(N)
7,000 Lumen MV	Luminaire	(175 Watt)	$4.66 per unit	(I)
11,000 Lumen MV	Luminaire	(250 Watt)	$6.55 per unit	
20,000 Lumen MV	Luminaire	(400 Watt)	$10.45 per unit	

d. For special installations involving material and equipment not included in "a" and "b" above, the charge per month shall be as follows:
Charge for Luminaires same as "a" above; or for Floodlights same as "b" above, plus 1.0% of Company's actual investment in such installation (which shall include poles, wire and all other materials and installation costs). (N)

FUEL COST AND PURCHASED POWER ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 30 through Sheet No. 43 which are made a part hereof by express reference as if set forth verbatim herein.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of $15.00 shall apply for returned checks. If a bill is not paid the Company shall have the right to suspend service, providing ten days' written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply. (T) (I) (T)

TERMS AND CONDITIONS

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of quality, capital and maintenance costs, long-term availability and other factors.

DATE FILED: February 1, 1995 EFFECTIVE DATE: Neil Simpson Unit [illegible] 1995 In Service Da[illegible]

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 24

SECTION NO. 3
ELEVENTH REVISED SHEET NO. 18
REPLACES TENTH REVISED SHEET NO. 18

PRIVATE OR PUBLIC AREA LIGHTING SERVICE

RATE NO. PAL-16 (T)
Page 3 of 3

2. Company will install fixtures only on poles having available space.
3. Fixtures shall be operated by photo-electric control to provide service from approximately one-half hour after sunset to one-half hour before sunrise.
4. Customer shall assume responsibility for notifying Company when Company's fixtures are inoperative.
5. Replacement of lamps due to ordinary burnout shall be made at Company expense during regularly scheduled working hours. Replacement because of breakage for any reason shall be charged to customer at Company's cost.
6. Customer shall provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule.
7. Company may refuse to install or may remove from service upon notice to customer any fixture provided for herein for any reason, including but not limited to the following: relocation of distribution facilities and where such fixture or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or public safety, or could be in violation of any local ordinance or development restriction.
8. Energy-only service is available only to customers who install, own and maintain all required electric and lighting facilities past the Company's existing secondary circuit at which electric service is provided.
9. Service will be rendered under the Company's General Rules and Regulations.
10. This schedule is predicated on continuous service of 12 months per year. (N)

CONTRACT PERIOD

Service under this schedule shall be by written agreement for a minimum period of years as specified:

Service under Rate "a", Rate "b" and Rate"c" - two years
Special installation under Rate "d" - ten years

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold and/or the volume of energy generated and sold.

DATE FILED: February 1, 1995

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ISSUED BY: Kyle D. White
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Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY

1995 In Service Date

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 26

SECTION NO. 3
NINTH REVISED SHEET NO. 19
REPLACES EIGHTH REVISED SHEET NO. 19

IRRIGATION PUMPING

RATE NO IP-11 (T)
Page 1 of 2

AVAILABLE

To parties who own and/or operate irrigation pumping stations located at or near the Company's existing distribution lines supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To customers using electric service supplied at one point of delivery for irrigation pumping. Service is by Irrigation Pumping Contract (IPC) only and is not applicable for temporary, standby, supplementary, emergency, resale, shared or incidental purposes.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase and at the voltage stated in the IPC.

RATE

Capacity Charge
$17.50 per season per horsepower of connected load. (I)

Energy Charge
6.21¢ per kWh for all energy used.

METHOD OF BILLING

One-third of the Capacity Charge will be billed for each of the months of April, May, and June. The Energy Charge will be billed monthly based on usage. (T)

FUEL AND PURCHASED POWER ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 30 through Sheet No. 43 which are made a part hereof by express reference as if set forth verbatim herein.

DATE FILED: February 1, 1995

EFFECTIVE DATE: Neil Simpson Unit #2
1995 In Service Date

ISSUED BY: Kyle D. White
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Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 26

SECTION NO. 3
NINTH REVISED SHEET NO. 20
REPLACES EIGHTH REVISED SHEET NO. 20

IRRIGATION PUMPING

RATE NO IP-11 (T)
Page 2 of 2

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds (T) check charge of $15.00 shall apply for returned checks. If (I) a bill is not paid, the Company shall have the right to suspend service, providing ten days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply. (T)

TERMS AND CONDITIONS

1. Service is by IPC.

2. Determination of connected load: the Company shall determine the connected horsepower by nameplate rating of the motors, or at its option by test under conditions of maximum operating load.

3. Customer shall maintain a power factor at the point of delivery of not less than 85% lagging.

4. Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODES 40 AND 41

SECTION NO. 3
TENTH REVISED SHEET NO. 21
REPLACES NINTH REVISED SHEET NO. 21

STREET LIGHTING

RATE NO. SL-13 (T)
Page 1 of 3

AVAILABLE

At points within 200 feet of the Company's existing secondary distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties in South Dakota. (C)

APPLICABLE

To incorporated municipalities, townships, counties, or governmental agencies for the lighting of public streets, highways, alleys, and thoroughfares. Company owned lighting service is not available for floodlighting of swimming pools, athletic fields, parking lots, and other similar projects, public or private. Customer-owned systems must be complete with standards or towers, luminaries with glassware, lamps, and other appurtenances, together with all necessary cables extending between standards or towers and to points of connection to Company's facilities as designated by the Company.

SERVICE PROVIDED

The following three types of service are available under this rate schedule:

1. Energy Service

   The Company shall furnish all electrical energy necessary to operate the street lighting system.

2. Energy and Maintenance Service

   The Company shall furnish all electric energy necessary to operate the street lighting system. The Company shall also make lamp, glassware, and photo-electric cell renewals and shall periodically clean the glassware. Maintenance for damages caused by malicious mischief shall be the responsibility of the customer.

3. Total Street Lighting Service

   The Company shall provide the energy maintenance service described in (2) above, and the Company shall install, own, and operate the street lighting system. The type and kind of luminaires and supports will be in accordance with Company specifications.

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODES 40 AND 41

SECTION NO. 3
TENTH REVISED SHEET NO. 22
REPLACES NINTH REVISED SHEET NO.

STREET LIGHTING

RATE NO. SL-13 (T)
Page 2 of 3

NET MONTHLY BILL
Rate

Lamp Type and Nominal Rating	Customer Owned Energy Service	Customer Owned Energy and Maintenance Service	Company Owned Total Street Lighting Service	
Mercury Vapor*				
7,000 Lumen (175 Watt)	$ 4.45		$11.77	(I)
11,000 Lumen (250 Watt)	6.30		15.77	|
20,000 Lumen (400 Watt)	9.80		19.40	|
37,000 Lumen (700 Watt)	16.35		34.28	|
55,000 Lumen (1000 Watt)	23.10		42.08	|
High-Pressure Sodium Vapor*				
2,200 Lumen (35 Watt)	$ 1.43 (N)			
4,000 Lumen (50 Watt)	$ 1.60 (N)			
5,500 Lumen (70 Watt)	$ 2.10			(I)
9,500 Lumen (100 Watt)	2.90	5.40	10.12	|
14,000 Lumen (150 Watt)	4.20	7.70	14.80	|
27,500 Lumen (250 Watt)	6.30	9.20	15.35	|
50,000 Lumen (400 Watt)	9.80	12.95	24.50	|
127,000 Lumen (1000 Watt)	23.10			|

*The Company Owned Total Street Lighting rates are not available for new mercury vapor or 150 watt high-pressure sodium vapor street lighting installations.

a. For fixtures only supported by distribution type wood poles and served aerially within 200 feet of existing secondary distribution. (C)
b. For luminaries requiring the installation of standard metal poles and served aerially, the charge shall be $5.20 per month per pole in addition to the applicable monthly rate per luminaire under (a) above.
c. For special installations involving material and equipment not included in (a) and (b) above, the charge per month shall be as follows:
   Charge for luminaries and fixtures same as (a) above plus 1.0 percent of the difference between Company's actual investment in such installations and the investment cost of a normal overhead street lighting installation. (R)

FUEL COST ADJUSTMENT
The above schedule of charges shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 30 through Sheet No. 43 which are made a part hereof by express reference as if set forth verbatim herein.

DATE FILED: February 1, 1995

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Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODES 40 AND 41

SECTION NO. 3
TENTH REVISED SHEET NO. 23
REPLACES NINTH REVISED SHEET NO. 23

STREET LIGHTING

RATE NO. SL-13 (T)
Page 3 of 3

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of $15.00 (I) shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, providing ten days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply. (T)

TERMS AND CONDITIONS

1. Luminaries shall be turned on and off automatically by a photo-electric control, and the nightly hours of burning shall be from approximately one-half hour after sunset until one-half hour before sunrise.
2. If illumination from any lamp is interrupted and said illumination is not resumed within 48 hours from the time Company receives notice thereof from customer, one-thirtieth (1/30th) of the monthly rate for such lamp shall be deducted for each night of non-illumination after such notice is received.
3. Customer shall pay all costs for relocation and/or removal of luminaries when requested by customer.
4. The Company will, if requested by the customer, furnish personnel, materials, tools and equipment for the purpose of maintaining, repairing, or replacement of the customer's street lighting system. The customer shall reimburse the Company for all costs properly and reasonably incurred by it in such performance, including not to exceed fifteen percent (15%) thereof for administrative and general expenses, such costs to be determined on the basis of current charges or rates used by the Company in its own operations. Performance by the Company contemplated hereunder includes, but is not limited to, the replacement of lamps and glassware, the replacement of ballast and the periodic painting of standards.
5. Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated or sold.

DATE FILED: February 1, 1995

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ISSUED BY: Kyle D. White
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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 43

SECTION NO. 3
NINTH REVISED SHEET NO. 24
REPLACES EIGHTH REVISED SHEET NO. 24

MUNICIPAL PUMPING

RATE NO. MP-13 (T)
Page 1 of 2

AVAILABLE

At points on the Company's existing distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To incorporated municipalities for electric service which is needed for and used in connection with the year-round operation of water utility pumping and treatment and sewage disposal facilities. This schedule is not applicable to temporary, standby, supplementary, emergency, resale, shared, or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of customer.

NET MONTHLY RATE

Rate	Summer Rate	Winter Rate	
Customer Charge	$15.00	$15.00	(I)
Capacity Charge	$3.50 per kW of Billing Capacity	$3.20 per kW of of Billing Capacity	(I)
Energy Charge	All usage at 4.92¢ per kWh	All usage at 4.92¢ per kWh	(I)

Minimum
The Capacity Charge but not less than the applicable Customer Charge.

BILLING CAPACITY

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

POWER FACTOR ADJUSTMENT-If the power factor for the month (determined at the Company's option by permanent measurement or by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal) is less than eighty-five percent at the point of delivery, the Billing Capacity will be increased by multiplying the eighty-five percent and dividing the power factor expressed in percent.

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Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3

MUNICIPAL PUMPING

The power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatts used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

FUEL AND PURCHASED POWER ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 30 through Sheet No. 43 which are made a part hereof by express reference as if set forth verbatim herein.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of $15.00 (I) shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, providing ten days written notice of such suspension has been given. When service is suspended for non-payment of a bill, a Customer Service Charge will apply. (T)

TERMS AND CONDITIONS

1. This schedule is predicated on continuous service of twelve months per year. If the customer desires only seasonal service, such service will be provided under the Company's applicable General Service schedule.

2. This schedule is not applicable for the pumping of water from streams, ponds, or lakes and applied directly to public parks and grounds for irrigation purposes or for other similar projects.

3. The Summer Rate shall apply to usage between June 1 through October 31. The Winter Rate shall apply to usage between November 1 through May 31. The Company reserves the right to modify the months applicable to the summer-winter billing periods.

4. Service will be rendered under the Company's General Rules and Regulations.

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BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 42

SECTION NO. 3
NINTH REVISED SHEET NO. 26
REPLACES EIGHTH REVISED SHEET NO. 26

TRAFFIC SIGNALS

RATE NO. TS-13 (T)
Page 1 of 2

AVAILABLE

At points within 200 feet of the Company's existing secondary distribution lines supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota. (T)

APPLICABLE

To municipal, state, and federal governments, their agencies and sub-divisions, for the operation of customer-owned traffic signals and caution lights on public streets and highways for traffic regulation. This schedule is not applicable to standby, supplementary, emergency, resale, shared, or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase at nominal voltage of 120 volts.

NET MONTHLY BILL

Rate

Customer Charge $7.00 (I)

Energy Charge
All energy used at 7.07¢ per kWh (I)

Minimum
The Customer Charge

FUEL AND PURCHASED POWER ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 30 through Sheet No. 43 which are made a part hereof by express reference as if set forth verbatim herein.

DATE FILED: February 1, 1995

EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Date

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 42

SECTION NO. 3
NINTH REVISED SHEET NO. 27
REPLACES EIGHTH REVISED SHEET NO. 27

TRAFFIC SIGNALS

RATE NO. TS-13 (T)
Page 2 of 2

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of $15.00 (I) shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, providing ten days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply. (T)

TERMS AND CONDITIONS

1. The customer at its own expense shall install, operate, and maintain the traffic signals and caution lights. Such equipment shall be of types which will not interfere with other service rendered by the Company and shall be subject to inspection by the Company at reasonable times.

2. The customer shall extend its service leads to the point of connection at the Company's meter, such point to be designated by the Company.

3. Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

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BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
EIGHTH REVISED SHEET NO. 28
REPLACES SEVENTH REVISED SHEET NO. 28

CUSTOMER SERVICE CHARGE

RATE NO. C-8 (T)
Page 1 of 2

APPLICABLE

This schedule applies to all customers requesting service under any of the following rate schedules:

R-13	Regular Residential Service
RD- 4	Residential Demand Service
UCR- 3	Utility Controlled Residential Service
RTE-13	Total Electric Residential Service
GS-14	General Service
GTE-16	General Service - Total Electric
UCG- 4	Utility Controlled General Service
ES- 3	Energy Storage Service
SIGS-1	Small Interruptible General Service
GL-13	General Service - Large
IC-14	Industrial Contract Service
PAL-14	Private or Public Area Lighting
IP-11	Irrigation Pumping
MP-13	Municipal Pumping
TS-13	Traffic Signals

RATE

Customer Service Charge - $10.00 (I)

TERMS AND CONDITIONS

1. The charge shall be billed to all customers applying for electric service under the applicable rate schedule in the first regular billing.

2. For re-establishment of service as the result of disconnection for non-payment of a bill the charge shall be paid in advance of customer receiving power and energy from the Company.

3. The Company shall make customer connections during normal business hours defined as 8:00 A.M. to 5:00 P.M., Monday through Friday, excluding legal holidays. If the Company is required to make connection other than during normal business hours, appropriate overtime fees shall be assessed.

PAYMENT

Customer Service Charge is due and payable upon presentation. If a bill is not paid, the Company shall have the right to refuse service, and assess a late payment charge of 1.5% of the current unpaid balance. A nonsufficient funds check charge of $15.00 shall apply for returned (I) checks.

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

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BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
FIRST REVISED SHEET NO. 28
REPLACES ORIGINAL SHEET NO.

METER TEST DEPOSITS

RATE NO. MT-2 (T)

Any customer may request that the Company test the electric meters by which their electric service is measured. The Company will make the test as soon as possible after receipt of the customer's request.

RESIDENTIAL METER TEST DEPOSIT

If a residential meter test request is made within one year after a previous request, the Company will receive the appropriate deposit from the customer prior to conducting the meter test. The residential meter types and meter test deposits are:

Meter Type	Meter Test Deposit
Single Phase	$10
Single Phase Demand	$10

NON-RESIDENTIAL METER TEST DEPOSIT

If a non-residential meter test request is made within one year after a previous request, the Company will receive the appropriate deposit from the customer prior to conducting the meter test. The non-residential meter types and their associated meter test deposits are:

Meter Type	Meter Test Deposit
Single Phase	$10
Single Phase Demand and Self-Contained Three Phase	$20
All Others	$30

The meter test deposit of a residential or non-residential customer will be refunded only if the meter is found to have an average recording error of at least 2 percent slow or fast. If the meter is found to be in error, the previous electric billings of the customer will be adjusted as provided for in Section 703.1 of the Company's Rules and Regulations for South Dakota electric service.

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Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3

Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3
FIRST REVISED SHEET NO. 30
REPLACES ORIGINAL SHEET NO. 30

FUEL AND PURCHASED POWER ADJUSTMENT Page 1 of 3

APPLICABLE

This Fuel and Purchased Power Adjustment as authorized by SDCL 49-34A-25 applies to all rate schedules for all classes of service authorized by the South Dakota Public Utilities Commission.

FUEL AND PURCHASED POWER ADJUSTMENT

Monthly Energy Cost Adjustment

For each month in which the cost of fuel and purchased energy per kWh of sales during the second calendar month preceding the billing month exceeds or is less than 0.939¢ per kWh, the energy charge shall be increased or decreased, respectively, by the following adjustment factor:

$$\text{Adjustment Factor} = \left[\frac{Fm}{Sm} - \frac{Fb}{Sb}\right] X \left[\frac{Tm}{Tn}\right] = _____ ¢ \text{ per kWh}$$

Where: (F) is the expense of fuel and purchased energy (total purchased power less purchased capacity), plus any load stability incentives received by customers as authorized by the Commission at Section No. 4, Sheets No. 2 through 5, in the base (b) and current (m) periods; (S) is the firm kWh sales in the firm kWh sales in the base and current periods; and (T) is the South Dakota kWh sales for the current or expected (n) billing periods. The Adjustment Factor shall be rounded to the nearest 0.001¢ for billing purposes and applied to each kWh delivered.

Monthly Purchased Capacity Cost Adjustment

For each month in which the cost of purchased capacity per kWh of sales during the second calendar month preceding the billing month exceeds or is less than the base cost of 1.188¢ per kWh for Residential Service, 1.209¢ per kWh for Small General Service, 0.958¢ per kWh for Large General Service, 0.757¢ per kWh for Industrial Contract Service, and 1.059 per kWh for N

DATE FILED: February 1, 1995 EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Date

ISSUED BY: Kyle D. White
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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

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REPLACES SECOND REVISED SHEET NO. 31

FUEL AND PURCHASED POWER ADJUSTMENT Page 2 of 3

Lighting Service, the energy charge shall be increased or decreased, respectively, for each individual customer class by the following adjustment factor: N

$$\text{Class Adjustment Factor} = \left[\frac{Pm \times A}{100} \div K\right] - Cb = _____ \text{ ¢ kWh}$$

Where: (P) is the expense for purchased capacity including the Fixed Cost payment of the Power Sales Agreement between Pacific Power and Light Company and the Company dated December 31, 1983, in the current (m) periods; (K) is the firm kWh sales by class for the current period; and (A) is the customer class capacity which is 26.14% for Residential Service, 23.48% for Small General Service, 17.16% for Large General Service, 16.80% for Industrial Contract Service and 0.73% for Lighting Service, and (C) is the purchased capacity base cost for the class for the base period (b).

Proration of Charges

When the billing period includes days from two (2) or more calendar months, the billing of the adjustment factors for the calendar months shall be prorated based upon the number of days of each calendar month during the billing period to the total number of days in the billing period.

Determination of Fuel and Purchased Power Costs

The cost of fuel and purchased power and energy as used herein shall be the cost of (a) fuel costs of the Company's net generation for items listed in the Federal Energy Regulatory Commission's Account 151 as may be adjusted by the Affiliate Coal Adjustment below, (b) the costs of all power and energy purchases, (c) less the incremental cost of intersystem sales, (d) less the MDU Sale Incremental Energy Revenue and (e) less the MDU Sale Incremental Capacity Revenue.

The MDU Sale is the wholesale capacity and energy sold by the Company to Montana Dakota Utilities Co. under the September 9, 1994 power sales agreement.

The MDU Sale Incremental Energy Revenue shall be equal to the difference between the actual system energy costs for the period (m) and the modelled system energy costs excluding the MDU hourly loads for the period (m).

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
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FUEL AND PURCHASED POWER ADJUSTMENT Page 3 of 3

The MDU Sale Incremental Capacity Revenue shall be equal to the new peaking capacity purchased after 12/31/96 to allow the Company to meet the seasonal capacity requirements of the MDU Sale. N

The MDU Sale kWh sales for the period (m) for which this calculation is being made are an intersystem sale and are not included in S above.

Affiliate Coal Cost

The amount paid for coal purchased by the Company from its affiliate, Wyodak Resources Development Corp. (WRDC) to fuel the Company's Neil Simpson Unit #1, Osage, Kirk, Ben French, Neil Simpson Unit #2, and the Company's 20% interest in the Wyodak electric generating plants to be included in (F) in the above formula shall be the amount as determined by the Restated and Amended Coal Supply Agreement for Neil Simpson Unit #2 between the Company and WRDC.

Balancing Account

A balancing adjustment to offset any accumulated difference between fuel and purchased power cost adjustments actually billed and the actual cost variable from the base costs for fuel and purchased during prior months of operation shall be used in determining the fuel and purchased power adjustment factors.

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

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BLACK HILLS POWER AND LIGHT COMPANY
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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
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BLACK HILLS POWER AND LIGHT COMPANY
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BLACK HILLS POWER AND LIGHT COMPANY
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BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

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BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

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BLACK HILLS POWER AND LIGHT COMPANY
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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 14

SECTION NO. 3A
THIRD REVISED SHEET NO. 1
REPLACES SECOND REVISED SHEET NO. 1

RESIDENTIAL DEMAND SERVICE (OPTIONAL) RATE NO. RD-4 (T)
Page 1 of 3

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

APPLICABLE

At the customer's election, to any single-family private dwelling unit supplied through one meter with qualifying minimum usage. This rate will be applicable for service provided during the first complete billing period following the installation of appropriate metering equipment.

This schedule is not applicable to a residence which is used for commercial, professional, or any other gainful enterprise; however, if the domestic use can be separately metered, this schedule is applicable to the metered domestic portion of energy use.

A single family dwelling in which four sleeping rooms or more are rented or are available for rent is considered non-domestic and the applicable General Service Rate shall apply.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120/240 volts.

NET MONTHLY BILL

Rate

Customer Charge $11.00

Energy Charge
All usage at 3.20¢ per kWh

Demand Charge
All kW of Billing Demand at $5.00 per kW

Minimum
The Customer Charge

DATE FILED: February 1, 1995 EFFECTIVE DATE: For service on and after February 1, 1995

ISSUED BY: Kyle D. White
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BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
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SECTION NO. 3A
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RESIDENTIAL DEMAND SERVICE (OPTIONAL) RATE NO. RD-4 (T)
Page 3 of 3

RESIDENTIAL DEMAND SERVICE (OPTIONAL) RATE NO. RD-4 (T)
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BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

Optional time-of-use metering is available for customers owning demand controllers ready to receive a control signal. When a residential time-of-use meter is used for billing purposes, the Billing Demand is the customer's average kilowatt load during the fifteen minute period of maximum on-peak use during the month.

FUEL AND PURCHASED POWER ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 30 through Sheet No. 43 which are made a part hereof by express reference as if set forth verbatim herein.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date, the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of $15.00 shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, providing ten days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply. (I)

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.

2. Service provided hereunder shall be on a continuous basis. Service under this rate shall be for a minimum of twelve consecutive months and thereafter unless the customer then elects to have service provided under other applicable residential service rates.

3. Company-approved water heaters shall have a tank capacity of not less than 30 gallons and an electric capacity of not more than 4,500 watts at 240 volts. If two elements are used, interlocking controls are required to prevent simultaneous operation.

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BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 14

SECTION NO. 3A
THIRD REVISED SHEET NO. 3
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RESIDENTIAL DEMAND SERVICE (OPTIONAL) RATE NO. RD-4 (T)
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TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 17

SECTION NO. 3A
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Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 17

SECTION NO. 3A
SECOND REVISED SHEET NO. 4
REPLACES FIRST REVISED SHEET NO. 4

UTILITY CONTROLLED RESIDENTIAL SERVICE (OPTIONAL) RATE NO. UCR-3(T)
Page 1 of 2

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

APPLICABLE

At the customer's election, to any single-family dwelling unit where the energy use meets minimum usage qualifications in any monthly billing period; provided, the customer agrees to allow the Company to interrupt, at any time, a minimum of 4 kW of Company approved permanently connected customer designated loads separately metered from the residential service. Company approved loads will include, but are not limited to, water heating and dual fuel heating systems. Utility controlled service is limited to use which, if interrupted, would not in the opinion of the Company endanger health or safety. (C)

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts except that an interruptible circuit of at least 4 kW will be controlled by the Company.

NET MONTHLY BILL

Rate

Customer Charge
$5.00 per month (I)

Energy Charge
All usage at 4.28¢ per kWh (I)

Minimum
The Customer Charge

FUEL AND PURCHASED POWER ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 30 through Sheet No. 43 which are made a part hereof by express reference as if set forth verbatim herein.

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 17

SECTION NO. 3A
SECOND REVISED SHEET NO. 5
REPLACES FIRST REVISED SHEET NO. 5

UTILITY CONTROLLED RESIDENTIAL SERVICE (OPTIONAL) RATE NO. UCR-3(T)
Page 2 of 2

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of $15.00 shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, providing ten days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply. (T) (I) (T)

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.

2. Service provided hereunder shall be on a continuous basis. Service under this rate shall be for a minimum of twelve consecutive months and thereafter unless the customer then elects to have service provided under other applicable residential service rates.

3. Company will supply and maintain the necessary metering and controls. Wiring by the customer shall be such that meters and controls are located outside the building; where the meters and controls are separate, they shall be located as close together as possible. Where necessary, the customer shall supply and maintain the necessary low voltage relay in a Company approved sealable enclosure to enable Company to control customer's loads. For large controlled loads, the customer's controllable load interrupting device may, with Company approval, be located inside the building adjacent to customer's main disconnects.

4. Customer's interruptible loads will be controlled by the Company's control equipment and the maximum hours of interruption will not exceed 700 hours per year.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 25

SECTION NO. 3A
THIRD REVISED SHEET NO. 6
REPLACES SECOND REVISED SHEET NO. 6

ENERGY STORAGE SERVICE

RATE NO. ES-5 (T)
Page 1 of 4

AVAILABLE

To customers installing certain energy efficient electrical equipment that will increase off-peak electrical use and reduce the Company's on-peak demand, at points on the Company's existing secondary distribution lines supplied by its interconnected transmission system. The rate has been developed as part of the Company's Demand-side Management strategy.

APPLICABLE

At the customer's election, to General Service customers who operate Company approved energy storage facilities for the purpose of utilizing off-peak electric energy for space conditioning and/or battery charging. Electric energy will be supplied through a separately metered circuit utilizing the same transformer and service used to serve the balance of the customer's electrical load.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of the customer. Energy Storage Service will be provided on a TIME OF USE schedule for qualified PARTIAL STORAGE and GEOTHERMAL systems. The number of off-peak hours available will amount to eight hours each day during the winter season, twelve hours each day during the summer season and 24 hours a day on weekends and major holidays during both summer and winter seasons.

NET MONTHLY BILL

Rate

Customer Charge
$10.00 per month

Energy Charge
OFF-PEAK: 2.50 ¢ per kWh
ON-PEAK: 4.00 ¢ per kWh

Capacity Charge
OFF-PEAK: no charge
ON-PEAK: $6.00 per kW of Billing Capacity

Minimum
The Customer Charge.

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

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REPLACES SECOND REVISED SHEET NO. 7

ENERGY STORAGE SERVICE

RATE NO. ES-5 (T)
Page 2 of 4

Billing Capacity

Customer's average kilowatt load during the fifteen minute period of maximum ON-PEAK use during the month.

Power Factor Adjustment - If the power factor for the month (determined at the company's option by permanent measurement or by a test of not less than fifteen minute duration under conditions which the company determines to be normal) is less than eighty-five percent (85%) at the point of delivery, the Billing Capacity will be increased by multiplying by eighty five percent (85%) and dividing by the power factor expressed in percent. Power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

Penalty for Non-Compliance

If a PARTIAL STORAGE customer exceeds their partial storage limit (expressed in kW) during peak time periods, a penalty of five (5) times the Capacity Charge per kW will be assessed for the difference in kW that the maximum billing capacity exceeds the partial storage limit. The partial storage limit will be determined using design day load profiles from standard industry load calculation methods. A conversion factor of .75 kW per ton will be used for Cool Storage applications.

FUEL AND PURCHASED POWER ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 30 through Sheet No. 43 which are made a part hereof by express reference as if set forth verbatim herein.

PAYMENT

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY

ENERGY STORAGE SERVICE

RATE NO. ES-5 (T)
Page 3 of 4

PAYMENT (continued)

shall apply for returned checks. If a bill is not paid, the Company shall have the right to suspend service, provided ten days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations where not inconsistent with any specific provisions of this rate schedule or the contract.

2. Service will be provided under this rate schedule only to customers who have contracted for service for an initial term of not less than three years. The contract may be terminated at any time on or after the expiration date of the initial term by twelve months written notice.

3. Company will supply and maintain metering to provide off-peak energy to FULL STORAGE systems and the Company will supply and maintain TIME OF USE metering to provide ON-PEAK and OFF-PEAK energy for PARTIAL STORAGE and GEOTHERMAL systems.

4. The Company shall have the right to inspect all wiring and equipment connected to the storage circuit. In the event the Company finds that the customer's wiring has been altered or arranged in any manner so that energy is used in any equipment other than Company approved energy storage facilities, the contract for service under this rate schedule may be canceled.

5. The Company may, at its option, install in the energy storage circuit, load limiting devices to limit the total load to be served through the energy storage circuit.

6. OFF-PEAK Hours: Monday - Friday

   Summer Months (April 1 - October 31)
   10:00 p.m. - 10:00 a.m.

   Winter Months (November 1 - March 31)
   11:00 p.m. - 7:00 a.m.

   OFF-PEAK Hours: Saturdays, Sundays, and major holidays.
   Available all hours during both seasons.

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
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SECTION NO. 3A
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ENERGY STORAGE SERVICE

RATE NO. ES-5 (T)
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7. MEANS OF CONTROL:

ON FULL STORAGE systems, the customer must install a contacting device on the line side of the main disconnect which will interrupt power when signals are received from Company's time clock. The contacting device shall be placed outside the building adjacent to the Company's metering equipment.

8. QUALIFIED SYSTEMS:

A. Full Storage - Available to heating and cooling systems that are able to store energy during off-peak periods for use during on-peak periods.

B. Partial Storage - COOLING: - Partial storage equipment size must be at least 25% less than conventional equipment size during on-peak time periods. Chiller equipment, cooling tower pumps and fans, and cool water circulating pumps qualify for the rate. Air handling equipment and hot water circulating pumps do not qualify. A penalty for non-compliance will be assessed if the partial storage limit is exceeded.

C. Partial Storage - Heating - An Electric Boiler with off-peak storage capability qualifies when used in combination with water-loop heat pumps. The Electric Boiler size must be 25% less than conventional equipment during on-peak time periods. Water-loop heat pumps, air handling equipment, and circulating pumps do not qualify. A penalty for non-compliance will be assessed if the partial storage limit is exceeded.

D. Geothermal Applications - Geothermal heat pumps, associated air handling equipment and circulating pumps qualify for the rate. Supplementary resistance heat associated with each heat pump or supplementary electric boiler heat associated with the geothermal system also qualify for the rate.

DATE FILED: February 1, 1995

EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Date

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 25

SECTION NO. 3A
THIRD REVISED SHEET NO. 10
REPLACES SECOND REVISED SHEET NO. 10

ENERGY STORAGE SERVICE — RATE NO. ES-5 (T)
Page 5 of 5

B. A system description with operating Strategy.

The Demand-Side Management Department shall review and approve the Energy Storage Application and proposed contract.

TAX ADJUSTMENT

Bills computed under the rate will be increased by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

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ISSUED BY: Kyle D. White
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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

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Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA
BILLING CODE 27

SECTION NO. 3A
THIRD REVISED SHEET NO. 11
REPLACES SECOND REVISED SHEET NO. 11

UTILITY CONTROLLED GENERAL SERVICE (CLOSED)

RATE NO. UCG-4 (T)
Page 1 of 2

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

APPLICABLE

At the customer's election, to customers receiving firm service under provisions of the General Service rate; provided, the customer agrees to allow the Company to interrupt, at any time, a minimum of 4 kW of Company approved permanently connected customer designated load which can be separately metered. Company approved loads include, but are not limited to, water heating and dual fuel heating systems. Utility controlled service is limited to use which, if interrupted, would not in the opinion of the Company endanger health or safety.

CHARACTER OF SERVICE

Company controlled interruptible alternating current, 60 hertz, at the voltage and phase of the Company's established firm service for each customer.

NET MONTHLY BILL

Customer Charge
$5.00 per month (I)

Energy Charge
All usage at 4.41¢ per kWh (I)

Minimum
The Customer Charge

FUEL AND PURCHASED POWER ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 30 through Sheet No. 43 which are made a part hereof by express reference as if set forth verbatim herein.

DATE FILED: February 1, 1995

EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Date

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY — SECTION NO. 3A
RAPID CITY, SOUTH DAKOTA — THIRD REVISED SHEET NO. 12
BILLING CODE 27 — REPLACES SECOND REVISED SHEET NO. 12

UTILITY CONTROLLED GENERAL SERVICE (CLOSED) — RATE NO. UCG-3(T)
Page 2 of 2

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. An nonsufficient fund check charge of $15.00 shall apply for returned checks. If a bill (I) is not paid, the Company shall have the right to suspend service, providing ten days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.

2. Service provided hereunder shall be on a continuous basis. Service under this rate shall be for a minimum of twelve consecutive months and thereafter unless the customer then elects to have service provided under other applicable General Service rates.

3. Company will supply and maintain the necessary metering and controls. Wiring by the customer shall be such that meters and controls are located outside the building; where the meter and controls are separate, they shall be located as close together as possible. Where necessary, the customer shall supply and maintain the necessary low voltage relay in a Company approved sealable enclosure to enable Company to control customer's load. For large controlled loads, the customer's controllable load interrupting device may, with Company approval, be located inside the building adjacent to customer's main disconnects.

4. Customer's interruptible loads will be controlled by the Company's control equipment and the maximum hours of interruption will not exceed 700 hours per year.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment, or charge imposed or levied by an governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

DATE FILED: February 1, 1995 — EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Da

ISSUED BY: Kyle D. White
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Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
THIRD REVISED SHEET NO. 13
REPLACES SECOND REVISED SHEET NO. 13

BILLING CODES 22, 28, 32, AND 38

LARGE DEMAND CURTAILABLE SERVICE (LDC) RATE No. LDC-2
Page 1 of 5

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

APPLICABLE

At the customer's election, to any General Service-Large customer's entire service requirements supplied at one point of delivery when the customer agrees to curtail a minimum designated load under the conditions of one of the following options:

	Minimum Prior Notification	Minimum Curtailment Length	Maximum Curtailment Length
Option A	None	6 hours	16 hours
Option B	1 hour	6 hours	16 hours
Option C	4 hours	6 hours	16 hours

Service is by Large Demand Curtailable Service Agreement only, and is not applicable for temporary, standby, supplementary, emergency, resale, shared, or incidental purposes.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at a single standard utilization voltage most available to the location of the customer.

NET MONTHLY BILL

Rate

Capacity Charge
$10.50 per kVA of Billing Capacity (I)

Energy Charge
All usage at 3.5¢ per kWh (I)

DATE FILED: February 1, 1995 EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Date

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A

Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
THIRD REVISED SHEET NO. 14
REPLACES SECOND REVISED SHEET NO. 14

BILLING CODES 22, 28, 32, and 38

LARGE DEMAND CURTAILABLE SERVICE

RATE NO. LDC-2
Page 2 of 5

Minimum

The Capacity Charge less Curtailable Load Credit

Curtailable Load Credit

The monthly bill shall be reduced according to the following schedule for the excess, if any, that Billing Capacity exceeds Firm Service Capacity.

Option A	-	$5.00 per kVA
Option B	-	$4.75 per kVA
Option C	-	$4.25 per kVA

Penalty for Non-Compliance

If at any time a customer fails to curtail as requested by the Company, a penalty equal to five (5) times the Capacity Charge per kVA for the maximum difference in kVA that the maximum load during any curtailment period within the billing period exceeds the Firm Service Capacity. If more than one curtailment occurs during a billing period and the customer fully complies with at least one curtailment request and does not fully comply with at least one other curtailment request, the penalty for non-compliance will be reduced by multiplying it by the proportion of the total number of curtailments with which the customer failed to comply fully to the number of curtailments ordered.

DETERMINATION OF BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum use during the billing period; or
b. Eighty percent (80%) of the highest Billing Capacity in any of the preceding eleven (11) months; or
c. The Firm Service Capacity.

DATE FILED: February 1, 1995

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ISSUED BY: Kyle D. White
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Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
THIRD REVISED SHEET NO. 15
REPLACES SECOND REVISED SHEET NO. 15

BILLING CODES 22, 28, 32, AND 38

LARGE DEMAND CURTAILABLE SERVICE

RATE No. LDC-2
Page 3 of 5

FIRM SERVICE CAPACITY

The customer shall initially designate by Electric Service Agreement a Firm Service Capacity of at least 200 kVA less than: (a) the customer's maximum actual Billing Capacity during the twelve billing periods immediately preceding the election of this rate for existing customers, or (b) maximum estimated Billing Capacity during the twelve billing periods following the election of this rate for new customers. (C)

The Customer shall agree to reduce electric demand to or below the Firm Service Capacity at or before the time specified by the Company in any notice of curtailment. The Customer shall further agree not to create demands in excess of Firm Service Capacity for the duration of each curtailment period. The customer may increase electric demand after the end of the curtailment period as specified by the Company.

SUBSTATION OWNERSHIP DISCOUNT

Customers who furnish and maintain a transformer substation with controlling and protective equipment, with the exception of metering equipment, for the purpose of transforming service from the Company's transmission voltage (47,000 volts, and above) or primary distribution voltage (2,400 volts to 24,900 volts) to the customer's utilization voltages, shall receive a monthly credit of $0.25 per kVA of Billing Capacity for transmission service and $0.15 per kVA of Billing Capacity for primary distribution service.

FUEL AND PURCHASED POWER ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 30 through Sheet No. 43 which are made a part hereof by express reference as if set forth verbatim herein.

DATE FILED: February 1, 1995

EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Date

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

1995 In Service Date

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
THIRD REVISED SHEET NO. 1
REPLACES SECOND REVISED SHEET NO. 1

BILLING CODES 22, 28, 32, AND 38

LARGE DEMAND CURTAILABLE SERVICE

RATE NO. LDC-2
Page 4 of 5

PAYMENT

Net monthly bills are due and payable twenty (20) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of $15.00 shall apply for returned checks. If a (I) bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

CONTRACT PERIOD

A period of not less than five (5) years and if not then terminated by at least two years prior written notice by either party, shall continue until so terminated. Where service is being initiated or enlarged and requires special investment on the part of the Company, a longer period may be required and shall be as stated in the Electric Service Agreement.

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.

2. Service provided hereunder shall be on a continuous basis. If service is discontinued and then resumed within twelve (12) months after service was first discontinued, the customer shall pay all charges that would have been billed if service had not been discontinued.

3. Curtailment periods will typically be for a minimum of six consecutive hours with the duration and frequency to be at the discretion of the Company. Daily curtailments will not exceed 16 hours total and total curtailment in any calendar year will not exceed 400 hours.

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
SECOND REVISED SHEET NO. 17
REPLACES FIRST REVISED SHEET NO. 17

BILLING CODES 22, 28, 32, AND 38

LARGE DEMAND CURTAILABLE SERVICE

RATE No. LDC-2
Page 5 of 5

TERMS AND CONDITIONS (continued)

4. The Company at its option may terminate the Large Demand Curtailable Service Agreement if the Customer has demonstrated an inability to curtail its loads to the Firm Service Capacity when requested by the Company.

5. General Service - Large customers with Billing Capacities which are not large enough to provide 200 KVA of curtailable load will be considered by the Company for LDC service on a case-by-case basis. (C)

6. Curtailable service for Industrial Contract Service customers is available, however, the rates and conditions of service will be determined on a case-by-case basis and filed with the South Dakota Public Utilities Commission for review and approval.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

DATE FILED: February 1, 1995

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ISSUED BY: Kyle D. White
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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
THIRD REVISED SHEET NO. 18
REPLACES SECOND REVISED SHEET NO. 18

BILLING CODE 50

SMALL INTERRUPTIBLE GENERAL SERVICE (optional) Rate No.SIGS-2
Page 1 of 3

AVAILABLE

To customers installing electrical equipment that can be interrupted to reduce the Company's On-Peak demand, at points on the Company's existing secondary distribution lines supplied by its interconnected transmission system. The rate has been developed as part of the Company's Demand-side Management strategy.

APPLICABLE

At the customer's election, to commercial customers with interruptible electric loads, provided, the customer agrees to allow the Company to interrupt, at any time, a minimum of 4 kW of Company approved permanently connected customer designated load which can be separately metered. Company approved loads include, but are not limited to, water heating, deferrable electric loads, and energy storage equipment. Small Interruptible General Service is limited to use which, if interrupted, would not in the opinion of the Company endanger health or safety.

CHARACTER OF SERVICE

Company interruptible, alternating current, 60 Hertz, at the voltage and phase of the Company's established distribution system most available to the location of the customer. Interruptions will occur when conditions exist that are conducive to a Company-wide system peak. No interruptions will occur during weekends and major holidays.

NET MONTHLY BILL

Customer Charge
$8.75 per month

Energy Charge
All usage at 4.00 ¢ per kWh

Capacity Charge
$ 0.50 per kW of Billing Capacity

Minimum
The Customer Charge plus the minimum Capacity Charge.

DATE FILED: February 1, 1995 EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Date

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
THIRD REVISED SHEET NO. 19
REPLACES SECOND REVISED SHEET NO. 19

BILLING CODE 50

SMALL INTERRUPTIBLE GENERAL SERVICE (optional) Rate No. SIGS-2
Page 2 of 3

Billing Capacity

The customer's Billing Capacity will be the highest of the following:

a. The customer's average kilowatt load during the fifteen-minute period of maximum use during the month; or

b. The customer's highest Billing Capacity in any of the preceding eleven months; or

c. 25 kW

FUEL AND PURCHASED POWER ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 30 through Sheet No. 43 which are made a part hereof by express reference as if set forth verbatim herein.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of $15.00 (I) shall apply for returned checks. If a bill is not paid, the Company shall hve the right to suspend service, providing ten days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations where not inconsistent with any specific provisions of this rate schedule.

2. Service provided hereunder shall be on a continuous basis. Service under this rate shall be for a minimum of twelve consecutive months and thereafter unless the customer then elects to have service provided under other applicable General Service rates.

DATE FILED: February 1, 1995 EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Date

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3A
FIRST REVISED SHEET NO. 20
REPLACES ORIGINAL SHEET NO. 20

BILLING CODE 50

SMALL INTERRUPTIBLE GENERAL SERVICE (optional) Rate No. SIGS-2
Page 3 of 3

TERMS AND CONDITIONS

3. Company will supply and maintain the necessary metering and controls. Wiring by the customer shall be such that meters and controls are located outside the building; where the meter and controls are separate, they shall be located as close together as possible. Where necessary, the customer shall supply and maintain the necessary low voltage relay in a Company approved sealable enclosure to enable Company to interrupt customer's usage.

4. The customer's load interrupting device must be located outside adjacent to the Company's metering equipment, and must be wired on the line side of the main disconnect. The load interrupting device shall be capable of interrupting power when signals are received from the Company's control equipment.

5. Customer's interruptible loads will be interrupted by the Company's control equipment and the maximum hours of interruption will not exceed 700 hours per year. Interruptions will occur when conditions exist which are conducive to a Company-wide system peak. No interruptions will occur during weekends and major holidays.

6. An associated firm service account is not necessary to be eligible for Small Interruptible General Service.

7. Service provided hereunder is applicable only for customer interruptible loads that are not backed up by generation located on the customer's electrical distribution system.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

DATE FILED: February 1, 1995 EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Date

ISSUED BY: Kyle D. White
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Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3B
SECOND REVISED SHEET NO. 1
REPLACES FIRST REVISED SHEET NO. 1

BILLING CODE 44

SCHEDULE 1 RATE NO. SP-2B(T)
COGENERATION AND SMALL POWER PRODUCTION SERVICE Page 1 of 5
SIMULTANEOUS NET BILLING

AVAILABLE

In all territory served by Company in the State of South Dakota to customers who operate cogeneration or small power production facilities with a design capacity of 100 kilowatts or less and who meet the requirements of qualifying facilities as defined under Title 18 of the Code of Federal Regulations, Part 292, and who execute a contract for service hereunder with the Company for a term of not less than one year.

APPLICABLE

To customers who purchase from the Company all electric load requirements which are in excess of the simultaneous output from their own generation and sell to the Company all output which is in excess of the simultaneous load. This schedule is not applicable to customers who install electrical generation facilities for the purpose of supplying electrical energy to offset in whole or in part energy requirements not otherwise supplied by Company.

EMERGENCY POWER AND ENERGY

Emergency power and energy is that power and energy required by the customer to meet a temporary need due to an emergency breakdown of its generating facilities. Company shall supply emergency energy subject to the availability of such power and energy and further subject to the condition that such supply will not result in impairment of or serious jeopardy of service within the Company's system. Customer agrees to notify the Company by telephone as soon as possible when emergency conditions exist and when able to restore to normal service operations. In addition, customer will confirm notices in writing within 48 hours. Emergency power and energy is not available during periods when the Company has requested that customer limit service to its Firm Contract Demand level unless customer is receiving emergency power and energy at the time of Company's request for customer to limit service to the Firm Contract Demand level.

RATE

8.17¢ per kWh

DATE FILED: February 1, 1995 EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Date

ISSUED BY: Kyle D. White
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Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3B
SECOND REVISED SHEET NO. 3
REPLACES FIRST REVISED SHEET NO. 3

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3B
SECOND REVISED SHEET NO. 2
REPLACES FIRST REVISED SHEET NO. 2

BILLING CODE 44

SCHEDULE 1 — RATE NO. SP-2B(T)
COGENERATION AND SMALL POWER PRODUCTION SERVICE — Page 2 of 5
SIMULTANEOUS NET BILLING

The kWh shall be determined by multiplying the contract demand for emergency energy (as set forth in customer's contract) by the total elapsed time of such emergency. In no event, however, shall the total kWh billed under this provision exceed the total kWh delivered for all purposes during the period of emergency.

MAINTENANCE POWER AND ENERGY

Maintenance power and energy is that power and energy requested by customer to meet a temporary need due to prearranged maintenance of its generating facilities. Maintenance power and energy shall be limited to a total of 60 days per contract year, and shall be scheduled by mutual agreement between customer and the Company. If customer desires maintenance power and energy, customer shall advise Company of the maximum kW required, probable load factor, period required, and estimate of hourly amounts. The quantity once agreed upon shall not be subject to adjustments during said period, except by mutual agreement.

Rate

Daily charge of 24.00¢ per maximum kW agreed to plus 2.92¢ per kWh provided.

FIRM AND INTERRUPTIBLE POWER AND ENERGY

Firm and interruptible power and energy is a block of power and accompanying energy which customer purchases from the Company, and which is not supplied as emergency or maintenance service.

Monthly Rate

Customer Charge

$10.00 per month

Interconnection Facilities Charge

As set forth in customer's contract.

DATE FILED: February 1, 1995 — EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Date

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Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3B
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REPLACES FIRST REVISED SHEET NO. 4

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3B
SECOND REVISED SHEET NO. 3
REPLACES FIRST REVISED SHEET NO. 3

BILLING CODE 44

SCHEDULE 1
COGENERATION AND SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS NET BILLING

RATE NO. SP-2B (T)
Page 3 of 5

Demand Charge

$10.50 per kW of Firm Contract Demand
$ 5.25 per kW of Interruptible Demand

Energy Charge

All usage at 2.92¢ per kWh

Firm Contract Demand

The Firm Contract Demand, in kW, shall be completed in accordance with customer's contract.

Determination of Interruptible Demand

Interruptible Demand shall be the maximum average load during any fifteen-minute period of use during the month as measured by the Company's meter in excess of Firm Contract Demand, scheduled maintenance and qualifying emergency service during the respective fifteen-minute period. During periods when the generation output from the qualifying facility does not exceed the minimum accredited output all as specified in the contract, any demand which would otherwise be Interruptible Demand shall be subject to the Firm Contract Demand Charge.

Penalty for Failure to Curtail

The Company in its sole discretion may curtail Interruptible service hereunder upon 15 minutes notice to the customer by telephone. In the event customer fails to limit service upon 15 minutes notice from the Company, customer shall pay in addition to all other charges hereunder a penalty of $30 per kW. Such penalty shall be applied once during each curtailment period in each billing month the Company has requested customer to curtail Interruptible service and shall be computed by multiplying $30 times the maximum Interruptible Demand during the curtailment period. A curtailment period begins 15 minutes after Company notifies customer by telephone to curtail Interruptible service and ends upon subsequent telephone notification by Company.

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Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3B
SECOND REVISED SHEET NO. 4
REPLACES FIRST REVISED SHEET NO. 4

BILLING CODE 44

SCHEDULE 1 RATE NO. SP-2B(T)
COGENERATION AND SMALL POWER PRODUCTION SERVICE Page 4 of 5
SIMULTANEOUS NET BILLING

GENERATION CREDIT

Company shall purchase all output from customer's own generation which is in excess of customer's simultaneous load and which is delivered to the Company's distribution system. The total generation credit will be netted against other charges to customer on each monthly bill.

Rate

3.32¢ per kWh of cogeneration delivered

PARALLEL OPERATION

Interconnection of the customer's generation with Company's system will be permitted only under the terms of a contract between customer and Company. Such contract shall include but not be limited to the following:

(1) The customer shall indemnify and hold harmless the Company from any and all liability arising from the installation, interconnection, and operation of the customer's facilities. The amount of such insurance coverage shall be at least $300,000 per occurrence. Customer shall furnish certification of compliance and provide written 90-day notice of any changes to the Company.

(2) The customer shall provide a lockable disconnect switch to isolate the customer's generation from Company's system. Such switch shall be accessible to Company and Company shall have the right to lock such disconnect switch open whenever necessary to maintain safe electrical operating conditions, or whenever the customer's facilities may adversely affect Company's system.

(3) The customer shall arrange the electric service wiring to allow the Company to meter (a) the customer's load requirements which are in excess of the simultaneous output from their own generation, and (b) the customer's output which is delivered to the Company. The customer shall pay the Company a monthly charge to cover the fixed costs of the additional metering equipment required to be furnished by the Company.

DATE FILED: February 1, 1995 EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Date

ISSUED BY: Kyle D. White
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Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3B
SECOND REVISED SHEET NO. 5
REPLACES FIRST REVISED SHEET NO. 5

BILLING CODE 44

SCHEDULE 1 — RATE NO. SP-2B (T)
COGENERATION AND SMALL POWER PRODUCTION SERVICE — Page 5 of 5
SIMULTANEOUS NET BILLING

RULES AND REGULATIONS

Service hereunder is subject to the General Rules and Regulations contained in the Company's regularly filed and published tariff and to those prescribed by regulatory authorities.

FUEL AND PURCHASED POWER ADJUSTMENT

The above schedule of charges and generation credit shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 30 through Sheet No. 43 which are made a part hereof by express reference as if set forth verbatim herein.

PAYMENT

Net monthly bills are due and payable twenty (20) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. An insufficient check charge of $15.00 shall apply for returned checks. If a bill (I)
is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge for reconnection will apply. (T)

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment, or charge imposed or levied by a governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

DATE FILED: February 1, 1995

EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Date

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3B
SECOND REVISED SHEET NO. 6
REPLACES FIRST REVISED SHEET NO. 6

BILLING CODE 45

SCHEDULE 2
COGENERATION AND SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS PURCHASE AND SALE

RATE NO. SP-3B(T)
Page 1 of 3

AVAILABLE

In all territory served by Company in the State of South Dakota to customers who operate cogeneration or small power production facilities with a design capacity of 100 kilowatts or less and who meet the requirements of qualifying facilities as defined under Title 18 of the Code of Federal Regulations, Part 292, and who execute a contract for service hereunder with the Company for a term of not less than one year.

APPLICABLE

To customers who purchase their entire electric load requirements from the Company and sell the entire output from their own generation to the Company. This schedule is not applicable to customers who install electrical generation facilities for the purpose of supplying electrical energy to offset in whole or in part energy requirements not otherwise supplied by Company.

ELECTRIC LOAD REQUIREMENT PURCHASES

The customer shall purchase all electric service requirements under the applicable regularly filed and published retail rate schedules of the Company.

COGENERATION SALES TO THE COMPANY

The Company shall purchased all energy generated by customer each month.

Rate

3.32¢ per kWh of cogeneration.

INTERCONNECTION FACILITIES CHARGE

As set forth in customer's contract.

DATE FILED: February 1, 1995

EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Date

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3B
SECOND REVISED SHEET NO. 7
REPLACES FIRST REVISED SHEET NO. 7

BILLING CODE 45

SCHEDULE 2 RATE NO. SP-3B (T)
COGENERATION AND SMALL POWER PRODUCTION SERVICE Page 2 of 3
SIMULTANEOUS PURCHASE AND SALE

MONTHLY BILLING

Monthly bills will be issued by the Company. Each bill will show: (1) the total amount due from the customer for service under each applicable rate schedule; (2) the total amount due from the Company for purchase of all cogeneration energy; (3) the amount due from the customer for the Interconnection Facilities Charge; and (4) the net amount due from either party.

PARALLEL OPERATION

Interconnection of the customer's generation with Company's system will be permitted only under the terms of a contract between customer and Company. Such contract shall include but not be limited to the following:

(1) The customer shall indemnify and hold harmless the Company from any and all liability arising from the installation, interconnection, and operation of the customer's facilities. The amount of such insurance coverage shall be at least $300,000 per occurrence. Customer shall furnish certification of compliance and provide written 90-day notice of any changes to the Company.

(2) The customer shall provide a lockable disconnect switch to isolate the customer's generation from Company's system. Such switch shall be accessible to Company and Company shall have the right to lock such disconnect switch open whenever necessary to maintain safe electrical operating conditions, or whenever the customer's facilities may adversely affect Company's system.

(3) The customer shall arrange the electric service wiring to allow the Company to meter the customer's total electric load requirements and total output from their own generation through separate and distinct meters. The customer shall pay the Company a monthly charge to cover the fixed costs of the additional metering equipment required to be furnished by the Company.

(4) Except for the metering, the customer shall own and maintain all facilities on the customer's side of a single point of

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Director, Rates and Demand-Side Management

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PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3B
SECOND REVISED SHEET NO. 8
REPLACES FIRST REVISED SHEET NO. 8

BILLING CODE 45

SCHEDULE 2 — RATE NO. SP-3B (T)
COGENERATION AND SMALL POWER PRODUCTION SERVICE — Page 3 of 3
SIMULTANEOUS PURCHASE AND SALE

delivery as specified by Company. The customer's system, including interconnecting equipment, shall meet the requirements of and be inspected and approved by state electrical inspectors and any other public authority having jurisdiction before any connection is made to Company.

RULES AND REGULATIONS

Service hereunder is subject to the General Rules and Regulations contained in the Company's regularly filed and published tariff and to those prescribed by regulatory authorities.

FUEL AND PURCHASED POWER ADJUSTMENT

The above rate for Company purchase of customer cogeneration shall be adjusted in accordance with the Fuel and Purchased Power Adjustment tariff as set forth beginning on Sheet No. 30 through Sheet No. 43 which are made a part hereof by express reference as if set forth verbatim herein.

PAYMENT

Net monthly bills are due and payable twenty (20) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. An insufficient check charge of $15.00 shall apply for returned checks. If a bill (I) is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge for reconnection will apply. (T)

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

DATE FILED: February 1, 1995

EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Date

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3B
SECOND REVISED SHEET NO. 9
REPLACES FIRST REVISED SHEET NO. 9

BILLING CODE 46

SCHEDULE 3 — RATE NO. SP-4B (T)
COGENERATION AND SMALL POWER PRODUCTION SERVICE — Page 1 of 2
SIMULTANEOUS POWER

AVAILABLE

In all territory served by the Company in the State of South Dakota to customers who operate cogeneration or small power production facilities with a design capacity of 100 kilowatts or less and who meet the requirements of qualifying facilities as defined under Title 18 of the Code of Federal Regulations, Part 292, and who execute a contract for service hereunder with the Company for a term of not less than one year.

APPLICABLE

To customers taking service under any other rate schedule of the Company for all electric load requirements which are in excess of the simultaneous output from their own generation and sell to the Company all output which is in excess of the simultaneous load. This schedule is not applicable to customers who install electrical generation facilities for the purpose of supplying electrical energy to offset in whole or in part energy requirements not otherwise supplied by Company.

GENERATION CREDIT

Company shall purchase all output from customer's own generation which is in excess of customer's simultaneous load and which is delivered to the Company's distribution system. The total generation credit will be netted against other charges to customer on each monthly bill.

Rate

3.32¢ per kWh of cogeneration delivered

PARALLEL OPERATION

Interconnection of the customer's generation with Company's system will be permitted only under the terms of a contract between customer and Company. Such contract shall include but not be limited to the following:

DATE FILED: February 1, 1995 EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Date

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 3B
SECOND REVISED SHEET NO. 10
REPLACES FIRST REVISED SHEET NO. 10

BILLING CODE 46

SCHEDULE 3 — RATE NO. SP-4B (T)
COGENERATION AND SMALL POWER PRODUCTION SERVICE — Page 2 of 2
SIMULTANEOUS RIDER

(1) The Customer shall indemnify and hold harmless the Company from any and all liability arising from the installation, interconnection, and operation of the customer's facilities. The amount of such insurance coverage shall be at least $300,000 per occurrence. Customer shall furnish certification of compliance and provide written 90-day notice of any changes to the Company.

(2) The customer shall provide a lockable disconnect switch to isolate the customer's generation from Company's system. Such switch shall be accessible to Company and Company shall have the right to lock such disconnect switch open whenever necessary to maintain safe electrical operating conditions, or whenever the customer's facilities may adversely affect Company's system.

(3) The customer shall arrange the electric service wiring to allow the Company to meter (a) the customer's load requirements which are in excess of the simultaneous output from their own generation, and (b) the customer's output which is delivered to the Company. The customer shall pay the Company a monthly charge to cover the fixed costs of the additional metering equipment required to be furnished by the Company.

RULES AND REGULATIONS

Service hereunder is subject to the General Rules and Regulations contained in the Company's regularly filed and published tariff and to those prescribed by regulatory authorities.

DATE FILED: February 1, 1995 — EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Date

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 4
FIFTH REVISED SHEET NO. 1
REPLACES FOURTH REVISED SHEET NO. 1

SUMMARY LIST OF CONTRACTS WITH DEVIATIONS

Contract #2817.7

Homestake Mining Company Industrial Contract Service Agreement. The agreement was effective September 1, 1993 and has a term of nine years and continues thereafter until canceled by the six year written notice of either party.

Contract #10431

City of Rapid City Large Demand Curtailable Service Agreement. The agreement was effective June 1, 1993 and has a term of three years and continues thereafter until canceled by the one year written notice of either party.

Contract #10432

City of Rapid City Large Demand Curtailable Service Agreement. The agreement was effective June 1, 1993 and has a term of three years and continues thereafter until canceled by the one year written notice of either party.

Contract #7660.2

Wharf Resources Large Demand Curtailable Service Agreement. The agreement was effective October 1, 1992 and has a term of three years.

Contract #9032

United States Air Force Electric Power Service Agreement for the military family housing and related facilities located in the Dakota Ridge Subdivision in Rapid City. The agreement was effective January 29, 1990 and has a term of ten years.

Contract #8999

Paul Hunt and Jill Thayer Line Extension Agreement. The agreement was effective April 17, 1990 and has a term of five years.

D

DATE FILED: February 1, 1995

EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Date

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 4
ORIGINAL SHEET NO. 2

LARGE LOAD STABILITY INCENTIVE

LDSI-1
Page 1

APPLICABLE

This discount applies only to customers with electric service requirements of 2,000 kilowatts or more that have signed all requirements General Service Large or Industrial Contract Service Agreements with a minimum initial term of seven years. Homestake Mining Company's existing hydro generation shall not be considered a deviation from the all requirements standard for eligibility.

RATE DISCOUNT

For customers with service agreements that continue to be in effect for 72 months (6 years) or more the monthly billing shall be reduced as follows:

$0.75 for each kVA of Billing Capacity
$0.0005 for each kWh purchased

For customers with service agreements that continue to be in effect for 36 months to 71 months the monthly billing shall be reduced as follows:

$0.0005 for each kWh purchased

No discounts apply when the service agreement is subject to termination in less than 36 months.

TARIFF PROVISIONS

All of the tariff provisions for General Service Large or Industrial Contract Service are applicable to customers that are eligible for the discounts specified above.

DATE FILED: February 1, 1995

EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Date

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 4
ORIGINAL SHEET NO. 3

BUSINESS DEVELOPMENT SERVICE

RATE No. BDS-1
Page 1 of 3

AVAILABLE

At points on the Company's existing transmission or distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To customers requiring an appropriate response to non-standard, unique or specialized electric services and/or to meet competitive forces in the energy services markets in a manner that satisfies the needs of participating customers while balancing the interests of the participating customer, the non-participating customers, and the Company.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established transmission or distribution system most available to the location of the customer.

ELIGIBILITY

Customers requesting Business Development Service (BDS) will be considered upon written application to the Company if one or more of the following conditions is shown by the customer to exist:

1. The customer accepts non-standard electric service for new or existing load;
2. The customer has unique requirements for new load;
3. The customer intends to bypass the Company's electric service for new or existing load absent service under this rate by showing:
   a. The customer demonstrates a competitive alternative, energy source or business location, to the Company's standard tariff rates; and
   b. The comparative economics, including but not limited to availability of capital, environmental impacts and assessment of risk, of the alternative over the Company's standard tariffed rates are material; and

DATE FILED: February 1, 1995

EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Date

ISSUED BY: Kyle D. White
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 4
ORIGINAL SHEET NO. 4

BUSINESS DEVELOPMENT SERVICE

RATE No. BDS-1
Page 2 of 3

ELIGIBILITY (continued)

c. The alternative is demonstrated to be technologically feasible and legally permissible; and
d. The customer has taken substantial steps to fairly evaluate the alternative sufficient to establish the customer's actual ability to utilize the alternative within a reasonable period of time.

Upon receipt of the customer's written application, and such additional information as the Company may require, the Company and the applying customer may, at the sole discretion of either party, commence negotiation of rates and terms and conditions of service under this tariff. If a mutually acceptable agreement is reached, it shall be forwarded to the Commission for their file of contracts with deviations as authorized by this rate schedule.

CONTRACT PROVISIONS

All mutually acceptable service agreements will meet these minimum standards:

1. The initial service term shall not be less than three years; and
2. No service term shall exceed 7 years without the inclusion of language providing for renegotiation by the Company.
3. The minimum written notice of cancellation by either party shall be nine months; and
4. The customer shall not be eligible for any discounts or service conditions except as provided for in the service agreement; and
5. The compensation to be received under the service agreement during its term shall exceed the marginal cost to the Company of performance under the contact; and
6. The rate for metered service will be designed to encourage the customer to improve load factor, calculated using the customer's on-peak KVA; and
7. Minimum contract demand is 250 kVA; and
8. The terms and conditions of service shall be those contained in the service agreement between the Company and the customer; and
9. Identification of the rate schedule that customer would have received service under in lieu of BDS.

DATE FILED: February 1, 1995

EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Date

ISSUED BY: _____
Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

BILLING CODES

SECTION NO. 4
ORIGINAL SHEET NO. 5

BUSINESS DEVELOPMENT SERVICE

RATE No. BDS-1
Page 3 of 3

RATE

All charges for service under this rate shall be the charges contained in the contract between the Company and the customer.

CONFIDENTIALITY

Upon request of the Company or the customer, upon good cause shown by affidavit, all terms and conditions of any service agreement under this rate schedule and any supporting information shall be protected from disclosure as confidential.

DATE FILED: February 1, 1995

EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Date

ISSUED BY: Kyle D. White

Kyle D. White
Director, Rates and Demand-Side Management

PUBLIC UTILITIES COMMISSION OF SOUTH

PUBLIC UTILITIES COMMISSION OF SOUTH DAKOTA

BLACK HILLS POWER AND LIGHT COMPANY
RAPID CITY, SOUTH DAKOTA

SECTION NO. 5
THIRD REVISED SHEET NO. 21
REPLACES SECOND REVISED SHEET NO. 21

704 - DELINQUENT BILLS

Bills become delinquent if not paid within twenty (20) days of the date of the bill. Service may be discontinued upon ten (10) days written notice to the customer in the months of April through October and forty (40) days written notice to the customer in the months of November through March and per rules prescribed by the applicable Regulatory Body.

705 - CHARGE FOR RESTORING SERVICE

If service is discontinued for any reason herein mentioned, the customer may be required to reimburse the Company for all costs incurred by the Company in reconnecting service to said customer. Reconnection costs shall include all direct charges incurred while reconnecting service, plus an additional charge to cover the cost of administration and special accounting.

706 - SELECTION OF RATE SCHEDULE

The Company's rate schedules are designed for service supplied to customer on a continuous annual basis. Customer may elect to take service under any of the schedules applicable to such service. For initial service, Company will advise customer of the schedule which in its judgment is best adopted to his needs on an annual basis, but such advice must be based upon customer's statements as to his installation and requirements for service, and Company assumes no responsibility for the selection of the schedule made by customer. Rules applicable to specific schedules shall apply when customer desires service on other than a continuous basis.

707 - PRORATION OF BILLS

For all billings, the charges will be prorated based upon a 30 day billing period when the billing period is outside of the standard billing period of 23 to 40 days. C

708 - ESTIMATED BILLING DUE TO UNREAD METERS

In the event it is impossible or impracticable to read customer's meter on the scheduled meter reading day, Company may render an "Estimated Bill." Company may render "Estimated Billings" to rural customers on a schedule basis, however, Company will render no more than three (3) estimated bills in consecutive order. Only in unusual cases, or when approval is obtained from a customer, shall more than three (3) consecutive estimated bills be rendered.

DATE FILED: February 1, 1995

EFFECTIVE DATE: Neil Simpson Unit #2 1995 In Service Date

ISSUED BY: Kyle D. White

Kyle D. White
Director, Rates and Demand-Side Management

BLACK HILLS POWER AND LIGHT COMPANY
COMPARISON OF REVENUE FROM SALES
UNDER PRESENT AND PROPOSED RATES
TEST YEAR ENDED SEPTEMBER 30, 1994

LINE NO.		TARIFF SCHEDULE	PROPOSED RATE DESIGNATION	REVENUE FROM SALES					NUMBER OF CUSTOMERS
				kWh	PRESENT RATES	PROPOSED RATES	PROPOSED INCREASE AMOUNT	PROPOSED INCREASE % INCREASE	
1	Residential	Sect 3, 1-2	R-13	230,423,665	$19,715,861	$21,493,280	$1,777,599	9.02%	35,899
2	Residential Total Electric	Sect. 3, 3-4	RTE-13	67,932,566	$5,532,783	$6,208,118	$675,325	12.01%	5,900
3	Residential Demand Metered	Sect. 3A, 1-3	RD-4	38,084,588	$2,052,088	$2,322,506	$270,418	13.18%	1,710
4	Utility Controlled Residential	Sect. 3A, 4-5	UCR-3	186,325	$7,039	$8,455	$1,416	20.12%	8
5	TOTAL Residential Service			336,619,144	$27,407,571	$30,133,329	$2,725,758	9.95%	43,517
	SMALL GENERAL SERVICE								
6	General Service	Sect. 3, 7-8	GS-14	283,386,078	$21,351,137	$23,434,570	$2,083,433	9.76%	7,751
7	General Service - Total Electric	Sect. 3, 9-10	GTE-16	32,984,715	$2,225,934	$2,456,515	$230,581	10.36%	587
8	Irrigation Pumping	Sect. 3, 19-20	IP-11	725,012	$50,783	$55,935	$5,152	10.15%	15
9	Utility Controlled General Service	Sect. 3A, 10-11	UCG-4	2,819,338	$103,115	$126,078	$22,963	22.27%	29
10	Municipal Pumping Service	Sect. 3, 24-25	MP-13	14,927,929	$811,496	$917,100	$105,604	13.01%	83
11	TOTAL Small General Service			314,823,072	$24,542,465	$29,990,198	$2,447,733	9.97%	8,465
	LIGHTING SERVICE								
12	Public or Private Area Lighting	Sect. 3, 16-18	PAL-16	3,045,612	$384,122	$417,140	$33,018	8.60%	
13	Street Lighting Service-Company Owned	Sect. 3, 21-23	SL-13	3,653,590	$601,734	$656,870	$55,136	9.16%	
14	Street Lighting Service-Customer Owned	Sect. 3, 21-23	SL-13	2,578,545	$134,921	$147,947	$13,026	9.65%	
15	Traffic Signals	Sect. 3, 26-27	TS-13	969,944	$72,069	$79,254	$7,185	9.94%	110
16	TOTAL Lighting Service			11,177,700	$1,192,866	$1,301,211	$108,345	9.08%	110
	LARGE GENERAL SERVICE								
17	General Service - Large	Sect. 3, 11-13	GL-13	271,433,513	$15,009,192	$16,501,395	$1,492,203	9.94%	141
18	Large Demand Curtailable Service	Sect. 3A, 13-17	LDC-2	18,781,880	$829,910	$928,595	$99,685	12.03%	4
19	TOTAL Large General Service			290,215,393	$15,838,102	$17,429,990	$1,591,888	10.05%	145
20	Industrial Contract Service	Sect. 3, 14-15	I-14	359,718,563	$15,209,615	$16,724,541	$1,514,926	9.96%	3
21	TOTAL SOUTH DAKOTA REVENUE FROM SALES :			1,332,544,872	$84,190,619	$92,579,269	$8,388,650	9.96%	52,240

BLACK HILLS POWER AND LIGHT COMPANY
Comparison of Rates
with Other Rates for Similar Service

Black Hills Power and Light Company provides similar retail electric service to customers located in Wyoming and Montana. The rates charged for retail electric service in Wyoming and Montana are not directly comparable with existing South Dakota retail rates because of differing rate blocks. In addition, the proposed South Dakota retail rates are not comparable with existing Wyoming and Montana rates because they reflect the cost of providing electric service for different test years and because they include different base fuel costs. The proposed South Dakota rates reflect the settlement proposed by the Company in response to the adjusted cost of providing service for the year ended September 30, 1994.

BLACK HILLS POWER AND LIGHT COMPANY
REPORT OF TARIFF SCHEDULE CHANGE

Item Requested	Response
1. Name and address of the public utility	Black Hills Power and Light Company PO Box 1400 Rapid City, South Dakota 57709-1400
2. Section and sheet number of tariff schedule	Included in Volume 1, Section 3, page 1, of the Application
3. Description of the change	Described in Testimony of Lee Smith, Kyle D. White and Everett E. Hoyt
4. Reason for the change	Increased cost of service
5. Present rates	Included in Volume 1, Section 2 of the Application
6. Proposed rates	Included in Volume 1, Section 2 of the Application
7. Proposed effective date of modified rates	1995 In Service Date of Neil Simpson Unit #2
8. Approximation of annual amount of increase in revenue	Included in Section 3, page 1, of the Application
9. Points affected	All points of service located in South Dakota
10. Estimate of number of customers whose cost of service will be affected and annual amounts of increase in cost of service to these customers	Included in Section 3, page 1, of the the Application
11. Statement of facts, expert opinions, documents, and exhibits to support the proposed changes	Included in Volumes 1, 2 and 3 of the Application

BLACK HILLS POWER AND LIGHT COMPANY
ASSETS AND OTHER DEBITS

Line No.	Description	September 30 1993	September 30 1994	December 31 1994
	Utility Plant			
1	Electric Plant in Service	$312,978,571	$323,497,663	$327,233,449
2	Completed Construction Not Classified	8,428,994	10,387,502	12,209,546
3	Construction Work in Progress	14,803,479	63,411,583	91,734,490
4	Gross Utility Plant	336,211,044	397,296,748	431,177,485
5	Accum. Prov. for Depreciation	(119,049,254)	(124,032,600)	(126,313,072)
6	Elec. Plant Acquisition Adj.	4,884,279	4,884,279	4,884,279
7	Accum. Prov. for Amort. of Aquis. Adjustment	(365,568)	(519,584)	(557,838)
8	Total Utility Plant	221,579,501	277,628,843	309,190,854
	Other Property and Investments			
9	Non-utility Property	5,618	5,618	5,618
10	Res. for Depr-Non-Utility Prop.	(3,956)	(3,956)	(3,956)
11	Net Non-utility Property	1,662	1,662	1,662
12	Total Investment in Subsidiaries	60,782,174	66,242,326	69,486,730
13	Other Investments	539,662	0	0
14	Special Funds	1,249,900	1,840,532	1,856,170
	Total Other Property & Investments	62,573,398	68,084,520	71,344,562
	Current and Accrued Assets			
15	Cash	(289,922)	1,739,074	(2,455,670)
16	Working Funds	3,350	3,400	3,400
17	Temporary Cash Investments	2,000	2,000	2,000
18	Notes & Accounts Receivable - Net	9,402,647	10,696,904	10,893,800
19	Acc Rec. Assoc. Company - WRDC/WPC	74,795	289,605	315,380
20	Fuel Stocks	581,985	491,329	686,026
21	Materials and Supplies	5,191,018	5,425,583	5,759,553
22	Prepayments	1,636,930	1,349,932	1,414,363
23	Interest & Dividends Rec.	0	3,857	19,773
24	Total Current & Accrued Assets	16,602,803	20,001,684	16,650,625
	Deferred Debits			
25	Unamortized Debt Expense	1,087,724	1,810,610	1,829,203
26	Preliminary Survey	44,357	(5,087)	(9,575)
27	Clearing Accounts	605,432	263,098	602,309
28	Miscellaneous Deferred Debits	541,734	684,779	512,472
27	Unamortized Loss on Reacquired Bond	452,687	640,347	624,737
30	Deferred Income Tax	7,291,004	6,609,362	6,820,616
31	Total Deferred Debits	10,022,938	10,003,109	10,379,762
32	Total Assets and Other Debits	$310,878,640	$375,718,156	$407,565,803

BLACK HILLS POWER AND LIGHT COMPANY
LIABILITIES AND OTHER CREDITS

Line No.	Description	September 30 1993	September 30 1994	December 31 1994
	Proprietary Capital			
1	Common Stock Issued	$13,714,611	$14,382,228	$14,386,353
2	Premium on Capital Stock	32,423,829	48,134,226	48,235,317
3	Capital Stock Expense	(1,816,005)	(2,472,541)	(2,495,221)
4	Unapprop. Retained Earnings	47,966,512	47,061,241	45,570,460
5	Unapprop. Undis. Subsidiary Earn.	60,732,175	66,192,326	69,436,730
6	Total Proprietary Capital	153,021,122	173,297,480	175,133,639
	Long Term Debt			
7	Bonds	63,484,355	105,791,304	105,766,304
8	Other Long Term Debt	24,500,000	25,295,109	25,295,168
9	Total Long Term Debt	87,984,355	131,086,413	131,061,472
	Current & Accrued Liab.			
10	Notes Payable	10,668,400	5,400,000	35,000,000
11	Accounts Payable	2,150,004	7,223,279	5,571,026
12	Acc. Pay. Assoc. Company - WRD	34,632	41,929	216,534
13	Customer Deposits	334,021	316,468	315,338
14	Taxes Accrued	3,057,080	3,093,258	3,259,817
15	Interest Accrued	2,231,492	2,334,984	2,641,492
16	Tax Collections Payable	307,110	409,268	442,397
17	Misc. Curr. & Accrued Liab.	3,456,405	3,027,745	3,418,706
18	Total Current & Accrued Liab.	22,239,144	21,846,931	50,865,311
	Deferred Credits			
19	Cust. Adv. For Construction	483,447	636,366	620,497
20	Other Deferred Credits	2,387,494	2,989,348	3,110,615
21	Acc. Deferred Inv. Tax Credits	6,153,240	5,647,820	5,521,468
22	Acc. Def. Inc. Taxes - Property	27,856,308	30,536,328	31,145,837
23	Acc. Def. Inc. Taxes - Other	10,753,530	9,677,470	10,106,965
24	Total Deferred Credits	47,634,019	49,497,332	50,505,382
25	Total Liabilities & Other Credits	$310,878,640	$375,718,156	$407,565,803

FOOTNOTES

THE ATTACHED FOOTNOTES WERE PREPARED AS PART OF THE COMPANY'S FERC FORM 1 FOR THE THE YEAR ENDED DECEMBER 31, 1993.

SUBSTANTIALLY ALL OF THE ACCOUNTING POLICIES DESCRIBED IN THE FOOTNOTES ARE APPLICABLE FOR THE TEST PERIOD.

BLACK HILLS CORPORATION | An Original | December 31, 1993

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

(1) Business Description and Summary of Significant Accounting Policies

Business Description

Black Hills Corporation (the Company) is an electric utility engaged in the generation, purchase, transmission, distribution, and sale of electric power and energy in western South Dakota, northeastern Wyoming, and southeastern Montana. Sales of electric power to the three largest customers of the electric operation represented 20% in 1993 and 22% in 1992 of the Company's electric revenue.

The Company has diversified into coal mining and oil and gas production through its subsidiary operations. The accompanying financial statements have been prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. These requirements require the Company to report its investment in Wyodak Resources Development Corp. (the Subsidiary) on the equity basis of accounting versus following the consolidation method of accounting which is required by generally accepted accounting principles.

The significant accounting policies of the Company are summarized as follows:

Utility Plant

Utility plant is recorded at cost which includes an allowance for funds used during construction where applicable. The cost of utility plant retired, together with removal cost less salvage, is charged to accumulated depreciation. Repairs and maintenance of utility plant are charged to operations as incurred.

Depreciation

Depreciation is computed using the straight-line method over the estimated useful lives of the related assets. Depreciation provisions were equivalent to annual composite rates of 3.2% in 1993 and 1992.

NOTES TO FINANCIAL STATEMENTS (Continued)

Cash and Cash Equivalents

Cash and cash equivalents include money market investments such as municipal put bonds, money market preferreds, commercial paper, Euro-dollars, and certificates of deposit. The Company considers all highly liquid investments with an original maturity of three months or less to be cash equivalents. Cash equivalents are stated at cost which approximates market.

Revenue Recognition

Revenue from sales of electric energy is based on rates filed with applicable regulatory authorities and includes an accrual for estimated unbilled revenue for services provided through year-end.

Allowance for Funds Used During Construction

Allowance for funds used during construction (AFDC) represents the approximate composite cost of borrowed funds and a return on capital used to finance construction expenditures and is capitalized as a component of the electric property. AFDC was calculated at an annual composite rate of 7.7% in 1993 and 10.5% in 1992.

Income Taxes

The Company and the Subsidiary file a consolidated federal income tax return. For financial statement purposes, consolidated federal income taxes are allocated to the individual companies based on amounts calculated on a separate return basis.

Deferred taxes are provided on all significant temporary differences, principally depreciation. Investment tax credits have been deferred and the accumulated balance is being amortized as a reduction of income tax expense over the useful lives of the related electric property which gave rise to the credits.

(2) Capital Stock

Common Stock

Common shares issued at $1.00 par value during the year were:

	1993	1992
Public offering	525,000	-
Employee Stock Purchase Plan	16,402	24,332
Dividend Reinvestment and Stock Purchase Plan	26,891	-
	568,293	24,332

NOTES TO FINANCIAL STATEMENTS (Continued)

NOTES TO FINANCIAL STATEMENTS (Continued)

At December 31, 1993, 74,209 shares of unissued common stock were available for future offerings under the Employee Stock Purchase Plan.

During 1993, the Board of Directors adopted a new Dividend Reinvestment and Stock Purchase Plan, under which shareholders may purchase additional shares of Common Stock through dividend reinvestment and/or optional cash payments at 100% of the recent average market price. The Company has the option of issuing new shares or purchasing the shares on the open market. At December 31, 1993, 973,109 shares of unissued common stock were available for future offerings under the Plan.

Additional Paid-in Capital

Changes in additional paid-in capital for the years indicated were:

	1993	1992
	(in thousands)	
Balance, beginning of year	$30,284	$29,776
Premium, net of expenses, received from sales of common stock	13,136	508
Balance, end of year	$43,420	$30,284

(3) Long-Term Debt

Substantially all of the Company's utility property is subject to the lien of the indenture securing its first mortgage bonds. First mortgage bonds of the Company may be issued in amounts limited by property, earnings, and other provisions of the mortgage indentures.

The Company entered into a refunding agreement in 1992 to refund the existing $12,280,000, 10.5% Pollution Control Revenue Bonds in 1994 with 7.5% Pollution Control Revenue Bonds. The refunding agreement obligates the Company to call and satisfy in full the existing bonds in 1994, including a redemption premium of 2% or $240,000 on the existing bonds. Because of the forward nature of this transaction, the refunding will not be reflected in the Company's financial statements or capital structure until 1994.

Scheduled maturities of the Company's long-term debt for the next five years are: $2,028,000 in 1994, $2,136,000 in 1995, $2,255,000 in 1996, $2,384,000 in 1997, and $2,196,000 in 1998.

BLACK HILLS CORPORATION | An Original | Dec. 31, 1993

NOTES TO FINANCIAL STATEMENTS (Continued)

(4) Notes Payable to Banks

At December 31, 1993, the Company had $40,000,000 of unsecured short-term lines of credit, with borrowings outstanding of $10,000,000. Average borrowings were $8,670,000 in 1993 and $2,500,000 in 1992. The average interest rate on these borrowings was 5.1% in 1993 and 5.9% in 1992. The Company has no compensating balance requirements associated with these lines of credit. The Company pays a 0.125% facility fee on $10,000,000 of the existing lines of credit. The lines of credit are subject to periodic review and renewal during the year by the banks.

(5) Commitments and Contingent Liabilities

New Power Plant

Construction of Neil Simpson Unit #2 (NSS #2), an 80 MW coal fired generating plant located adjacent to the Wyodak coal mine, commenced in August 1993. The Company has committed to the South Dakota Public Utilities Commission and the Wyoming Public Service Commission to construct NSS #2 at a capital cost not to exceed $126,000,000 including AFDC and to not include in rate base any capital costs in excess thereof. The construction of the plant is scheduled to be completed by the end of 1995. The Company has incurred approximately $15,000,000 of costs related to the plant as of December 31, 1993.

The Subsidiary has committed to sell all of the coal requirements for the life of the plant. The coal pricing methodology would restrict the Subsidiary's earnings on all coal sales to the Company to a return on its investment base. The Subsidiary has committed to further reduce the price for coal to be used in any of the Company's power plants during a period of time that under prudent dispatch that power plant would not have been operated if it were not for the discounted price of coal.

Power Purchase Agreement

In 1983 the Company entered into a 40 year power agreement with PacifiCorp providing for the purchase of 75 megawatts of electric capacity and energy. The price paid for the capacity and energy is based on the operating costs of one of PacifiCorp's coal-fired electric generating plants. Costs incurred under this agreement were $21,106,000 in 1993 and $21,507,000 in 1992.

Other

The Company is subject to various legal proceedings and claims which arise in the ordinary course of operations. In the opinion of management, the amount of the liability, if any, with respect to these actions would not materially affect the financial position or results of operations of the Company.

BLACK HILLS CORPORATION | An Original

NOTES TO FINANCIAL STATEMENTS (Continued)

(6) Supplemental Disclosure of Cash Flow Information

	1993	1992
	(In Thousands)	
Cash paid during the period for:		
Interest	8,585	8,659
Income Taxes	4,350	4,478

(7) Employee Benefit Plans

The Company has a defined benefit pension plan covering substantially all employees. The benefits are based on years of service and compensation levels during the highest five consecutive years of the last ten years of service. The Company's funding policy is in accordance with the federal government's funding requirements. The Plan's assets consist primarily of equity and debt securities and cash equivalents.

Net pension income for the Plan was as follows:

	1993	1992
	(in thousands)	
Service cost	$ 502	$ 408
Interest cost	1,681	1,500
Return on assets:		
Actual	(2,512)	(1,984)
Deferred	309	(149)
Net pension income	$ (20)	$ (225)

Funding information for the Plan as of October 1 of each year was as follows:

	1993	1992
	(in thousands)	
Fair value of plan assets	$22,182	$20,839
Projected benefit obligation	24,876	20,357
	(2,694)	482
Unrecognized:		
Net loss	3,293	71
Prior service cost	978	1,066
Transition asset	(438)	(500)
Prepaid pension cost	$ 1,139	$ 1,119

NOTES TO FINANCIAL STATEMENTS (Continued)

Prepaid pension cost	$ 1,139	$ 1,119

NOTES TO FINANCIAL STATEMENTS (Continued)

Accumulated benefit obligation	$20,060	$17,011
Vested benefit obligation	$19,267	$16,381
Actuarial assumptions:		
Discount rate	7.5%	8.5%
Expected long-term rate of return on assets	11%	11%
Rate of increase in compensation levels	5%	5%

The change in the assumed discount rate from 8.5% to 7.5% in 1993 resulted in an increase in the accumulated benefit obligation and projected benefit obligation of $1,933,000 and $2,878,000, respectively.

The Company has various supplemental nonqualified defined benefit retirement plans for outside directors and key executives of the Company. Costs incurred under the plans were $519,000 and $427,000 in 1993 and 1992, respectively.

On January 1, 1993, the Company adopted Statement of Financial Accounting Standards No. 106, Employers' Accounting for Postretirement Benefits Other Than Pensions. The new standard requires that the expected cost of these benefits must be charged to expense during the years that the employees render service. Prior to adopting the standard the Company expensed these benefits as they were paid. The Company is amortizing the transition obligation of $2,682,000 over a twenty year period.

Employees retiring from the Company on or after attaining age 55 who have rendered at least five years of service to the Company are entitled to postretirement healthcare benefits coverage. These benefits are subject to premiums, deductibles, copayment provisions, and other limitations. The Company may amend or change the plan periodically. The Company is not pre-funding its retiree medical plan.

NOTES TO FINANCIAL STATEMENTS (Continued)

The net periodic postretirement cost for the Company was as follows:

	1993
	(in thousands)
Service cost	$102
Interest cost	207
Amortization of transition obligation	124
Net periodic postretirement benefit cost	$433

Funding information as of October 1 was as follows:

	1993
	(in thousands)
Accumulated postretirement benefit obligation:	
Retirees	$1,230
Fully eligible active participants	620
Other active participants	1,539
Unfunded accumulated post-retirement benefit obligation	3,389
Unrecognized net loss	(763)
Unrecognized transition obligation	(2,358)
Accrued postretirement benefit cost	$ 268

For measurement purposes, an 11.5% annual rate of increase in healthcare benefits was assumed for 1994; the rate was assumed to decrease gradually to 6% in 2005 and remain at that level thereafter. The healthcare cost trend rate assumption has a significant effect on the amounts reported. A 1 % increase in the healthcare cost trend assumption would increase the net periodic postretirement cost by $90,000. The weighted-average discount rate used in determining the accumulated postretirement benefit obligation was 7.5%.

(8) Income Taxes

Effective January 1, 1993, the Company adopted Statement of Financial Accounting Standards No. 109, Accounting for Income Taxes, which requires the use of the liability method of accounting for income taxes. Under the liability method, deferred income taxes are recognized, at currently enacted income tax rates, to reflect the tax effect of temporary differences between the financial reporting and tax basis of assets and liabilities. Such temporary differences are the result of provisions in the income tax law that either require or permit certain

items to be reported on the income tax return in a different period than they are reported in the financial statements. To implement the statement, certain adjustments were made to accumulated deferred income taxes and to the extent such income taxes are payable through future rates, a regulatory liability has been recorded in the accompanying balance sheets. Initial application of the statement had no material impact on the Company's results of operations.

Income tax expense for the years indicated was:

	1993	1992
	(in thousands)	
Current	$4,597	$3,978
Deferred	907	1,106
Investment tax credits	(505)	(512)
	$4,999	$4,572

The sources of temporary differences and the tax effect of each are summarized as follows:

	1993	1992
	(in thousands)	
Tax in excess of book depreciation	$1,335	$1,292
Inventory accounting method	(184)	(179)
South Dakota fuel adjustment refund	(188)	(93)
Other	(136)	86
	$ 907	$1,106

The temporary differences which gave rise to the net deferred tax liability at December 31, 1993, were as follows:

	Assets	Liabilities	Net Deferred Tax Liability
Accelerated depreciation and other plant-related differences	$ -	$29,018	$(29,018)
AFUDC-equity	-	461	(461)
Regulatory assets	2,350	-	2,350
Unamortized investment tax credits	2,109	-	2,109
Employee benefits	1,108	399	709
Other	248	865	(617)
	$5,815	$30,743	$(24,928)

NOTES TO FINANCIAL STATEMENTS (Continued)

The effective tax rate differs from the federal statutory rate for the years ended December 31, as follows:

	1993	1992
Federal statutory rate	35.0%	34.0%
Amortization of investment tax credits	(3.1)	(3.3)
Other	(1.0)	(1.4)
	30.9%	29.3%

(9) Coal Mining Subsidiary

The Company records its investment in its unconsolidated subsidiary on the equity basis. Retained earnings of the Company include $63,760,000 and $62,485,000 of undistributed retained earnings of the Subsidiary as of December 31, 1993 and 1992, respectively.

(10) Wyodak Plant

The Company owns a 20% interest and PacifiCorp an 80% interest in the Wyodak Plant (the Plant), a 330 MW coal-fired electric generating station located in Campbell County, Wyoming. PacifiCorp is the operator of the Plant. The Company and PacifiCorp purchased the Plant in 1991. Prior to the purchase they had leased the Plant since 1978 under a leveraged lease agreement. The Company receives 20% of the Plant's capacity and is committed to pay 20% of its additions, replacements, and operating and maintenance expenses. As of December 31, 1993, the Company's investment in the Plant included $76,233,000 in utility plant and $23,870,000 in accumulated depreciation. The amount of accumulated depreciation includes a $5,027,000 adjustment to record the purchase of the Plant at its original cost depreciated. The Company's share of direct expenses of the Plant is included in the corresponding categories of operating expenses in the accompanying statements of income.

The Subsidiary supplies coal to the Plant under an agreement expiring in 2013 with a 10 year renewal option. This coal supply agreement is collateralized by a mortgage on and security interest in the Subsidiary's coal reserves. At December 31, 1993, approximately 32,250,000 tons were covered under this agreement.

BLACK HILLS POWER AND LIGHT COMPANY
STATEMENT OF INCOME

Line No.	Description	12 Months Ended September 30, 1994	12 Months Ended December 31, 1994
1	ELECTRIC SALES	$100,549,111	$100,459,724
2	OTHER REVENUE	4,088,963	4,296,456
3	SUBTOTAL	104,638,074	104,756,180
4	FUEL	12,344,472	12,190,079
5	PURCHASED POWER	29,146,037	29,779,640
6	PRODUCTION EXPENSE (EXCLUDES FUEL)	8,969,149	8,903,725
7	TRANSMISSION EXPENSE	1,248,362	1,265,236
8	DISTRIBUTION EXPENSE	3,116,412	2,961,244
9	CUSTOMER ACCOUNTING EXPENSE	1,693,113	1,574,845
10	CUSTOMER SERVICE EXPENSE	910,605	885,641
11	COMPUTER SERVICES EXPENSE	1,028,893	1,206,240
12	ADMINISTRATIVE & GENERAL EXPENSE	5,500,833	5,885,771
13	TOTAL O&M	63,957,876	64,652,421
14	DEPRECIATION & AMORTIZATION	10,215,797	10,314,393
15	TAXES OTHER THAN INCOME	4,823,038	4,713,426
16	SUBTOTAL	15,038,835	15,027,819
17	NET OPERATING INCOME	25,641,363	25,075,940
18	NONOPERATING INCOME (& EXPENSE)	28,195	28,482
19	INTEREST (EXPENSE)	(9,185,825)	(10,194,350)
20	AFUDC-DEBT & EQUITY	2,496,599	3,982,583
21	NONOPERATING (EXPENSE)	(6,661,031)	(6,183,285)
22	INCOME BEFORE TAX	18,980,332	18,892,655
23	FEDERAL INCOME TAXES	6,156,660	6,041,142
24	NET UTILITY INCOME	$12,823,672	$12,851,513

FOOTNOTES

THE ATTACHED FOOTNOTES IN SECTION A WERE PREPARED AS PART OF THE COMPANY'S FERC FORM 1 FOR THE YEAR ENDED DECEMBER 31, 1993.

SUBSTANTIALLY ALL OF THE ACCOUNTING POLICIES DESCRIBED IN THE FOOTNOTES ARE APPLICABLE FOR THE TEST PERIOD.

BLACK HILLS POWER & LIGHT COMPANY
RETAINED EARNINGS STATEMENT

Statement C
Page 1 of 2

Line No.		12 Months Ended September 30, 1994	12 Months Ended December 31, 1994
1	Balance at Beginning of Period	$47,966,512	$46,637,763
2	Net Income	12,823,672	12,851,513
3	Dividends from Subsidiary	5,000,000	5,000,000
4	Total Before Deductions	65,790,184	64,489,276
5	Dividends Paid and Declared		
6	Preferred Dividends	0	0
7	Common Stock Dividends	18,728,943	18,918,816
8	Total Dividends	18,728,943	18,918,816
9	Balance at End of Period	$47,061,241	$45,570,460

FOOTNOTES

THE ATTACHED FOOTNOTES IN SECTION A WERE PREPARED AS PART OF THE COMPANY'S FERC FORM 1 FOR THE YEAR ENDED DECEMBER 31, 1993.

SUBSTANTIALLY ALL OF THE ACCOUNTING POLICIES DESCRIBED IN THE FOOTNOTES ARE APPLICABLE FOR THE TEST PERIOD.

BLACK HILLS POWER AND LIGHT COMPANY
ELECTRIC PLANT IN SERVICE
For the Year Ending September 30, 1994

Line No.	Account Number	Description	Balance SEPT. 30, 1993	Additions	Retirements	Transfers and Adjustments	Balance SEPT. 30, 1994
1	101	Steam Production Plant	$129,268,384	2,320,704	($82,409)	$0	$131,506,679
2	114	Wyodak, Osage & Kirk Acq. Adj.	4,884,279	0	0	0	4,884,279
3	101	Other Production Plant	17,091,148	290,247	(15,501)	0	17,365,895
4	101	Total Production Plant	151,243,812	2,610,951	(97,910)	0	153,756,853
5	101	Transmission Plant	66,392,263	5,633,250	(332,684)	0	71,692,829
6	101	Distribution Plant	77,537,302	4,531,629	(561,863)	0	81,507,068
7	101	General Plant	22,689,474	2,471,699	(3,735,981)	0	21,425,192
8	106	Completed Construction - Not Classified	8,428,994	0	0	1,958,508	10,387,502
9		Total Electric Plant In Service	326,291,845	15,247,530	(4,728,438)	1,958,508	338,769,444
10	107	Construction Work In Progress	14,803,479	48,608,104	0	0	63,411,583
11		Total Electric Plant Included in Rate Base Calculations	$341,095,324	$63,855,633	($4,728,438)	$1,958,508	$402,181,027

BLACK HILLS POWER AND LIGHT COMPANY
ADJUSTED AVERAGE ELECTRIC PLANT IN SERVICE
For the 13 Months Ending September 30, 1994

Line No.	Description	Average Plant In Service	Subsequent and Expected Closures & Retirements	Annualized Account 106	Neil Simpson II	Adjusted Plant In Service
1	Steam Production Plant	$129,870,232			$119,615,970	$249,486,202
2	Wyodak,Osage & Kirk Acq. Adj.	4,884,279				4,884,279
3	Other Production Plant	17,288,162				17,288,162
4	Production Account 106	1,428,128	1,717,000	1,298,619		4,443,747
5	Total Production Plant	153,470,801	1,717,000	1,298,619	119,615,970	276,102,390
6	Transmission Plant	70,332,943			1,384,030	71,716,973
7	Transmission Account 106	1,587,751	2,565,665	834,165		4,987,581
8	Total Transmission Plant	71,920,694	2,565,665	834,165	1,384,030	76,704,554
9	Distribution Plant	79,178,933				79,178,933
10	Distribution Account 106	2,479,885	635,258	1,784,857		4,900,000
11	Total Distribution Plant	81,658,818	635,258	1,784,857	0	84,078,933
12	General Plant	23,569,196				23,569,196
13	General Account 106	3,044,735	71,090	1,879,376		4,995,201
14	Total General Plant	26,613,931	71,090	1,879,376	0	28,564,397
15	Total Plant In Service	$333,664,244	$4,989,013	$5,797,017	$121,000,000	$465,450,274

BLACK HILLS POWER AND LIGHT COMPANY
ELECTRIC PLANT IN SERVICE
For the Year Ending September 30, 1994

Line No.	Account Number	Electric Plant in Service	Balance at Sept. 30, 1993	Additions	Retirements	Transfers and Adjustments	Balance at Sept. 30, 1994
		STEAM PRODUCTION PLANT					
1	310	Land and Land Rights	$408,538	$78,623	$0	$0	$487,161
2	311	Structures and Improvements	17,374,752	1,737,930	(48,852)	0	19,063,830
3	312	Boiler Plant Equipment	81,759,894	257,528	(29,557)	0	81,987,865
4	313	Engines and Engine Driven Generator	0	0	0	0	0
5	314	Turbogenerator Units	20,033,560	58,218	(4,000)	0	20,087,778
6	315	Accessory Electric Equipment	7,909,413	8,595	0	0	7,918,008
7	316	Miscellaneous Power Plant Equipment	1,782,226	179,811	0	0	1,962,036
8		Total Steam Production Plant	129,268,384	2,320,704	(82,409)	0	131,508,679
9	114	Wyodak, Osage & Kirk Acquisition Adj	4,884,279	0	0	0	4,884,279
		OTHER PRODUCTION PLANT					
10	340	Land and Land Rights	0	0	0	0	0
11	341	Structures and Improvements	22,448	0	0	0	22,448
12	342	Fuel Holders, Producers, & Accessorie	1,136,453	187,164	0	0	1,323,617
13	343	Prime Movers	0	0	0	0	0
14	344	Generators	15,833,233	50,326	(2,000)	0	15,881,559
15	345	Accessory Electric Equipment	84,296	52,758	(13,501)	0	123,553
16	346	Miscellaneous Power Plant Equipment	14,718	0	0	0	14,718
17		Total Other Production Plant	17,091,148	290,247	(15,501)	0	17,365,895
18		Total Production Plant	151,243,812	2,610,951	(97,910)	0	153,756,853
		TRANSMISSION PLANT					
19	350	Land and Land Rights	1,192,416	87,246	0	0	1,279,663
20	351	Clearing Land and Rights-of-way	0	0	0	0	0
21	352	Structures and Improvements	636,910	0	0	0	636,910
22	353	Station Equipment	22,286,143	3,725,002	(187,410)	0	25,823,735
23	354	Tower and Fixtures	57,751	0	0	0	57,751
24	355	Poles and Fixtures	21,655,496	969,800	(41,303)	0	22,583,996
25	356	Overhead Conductors and Devices	20,516,133	775,611	(103,971)	0	21,187,773
26	357	Underground Conduit	0	0	0	0	0
27	358	Underground Conductors and Devices	0	0	0	0	0
28	359	Roads and Trails	47,411	75,591	0	0	123,001
29		Total Transmission Plant	66,392,263	5,633,250	(332,684)	0	71,692,829

BLACK HILLS POWER AND LIGHT COMPANY
ELECTRIC PLANT IN SERVICE
For the Year Ending September 30, 1994

Line No.	Account Number	Electric Plant in Service	Balance at Sept. 30, 1993	Additions	Retirements	Transfers and Adjustments	Balance at Sept. 30, 1994
		DISTRIBUTION PLANT					
30	360	Land and Land Rights	220,483	5,104	0	0	225,586
31	361	Structures and Improvements	34,732	9,716	0	0	44,448
32	362	Station Equipment	11,651,687	244,632	(32,933)	0	11,863,386
33	363	Storage Battery Equipment	0	0	0	0	0
34	364	Poles, Towers, and Fixtures	16,925,756	928,854	(58,474)	0	17,636,137
35	365	Overhead Conductors and Devices	12,405,658	282,712	(58,762)	0	12,609,607
36	366	Underground Conduit	60,573	0	0	0	60,573
37	367	Underground Conductors and Devices	12,046,243	1,336,541	(127,349)	0	13,255,435
38	368	Line Transformers	13,035,432	1,225,953	(243,238)	0	14,018,146
39	369	Services	5,709,922	357,562	(9,296)	0	6,057,188
40	370	Meters	3,948,075	214,769	0	0	4,162,844
41	371	Installations on Customers' Premises	611,051	30,833	(8,793)	0	633,100
42	372	Leased Property on Customers' Premi	0	0	0	0	0
43	373	Street Lighting and Signal Systems	868,701	14,953	(23,018)	0	880,636
44		Total Distribution Plant	77,537,302	4,531,629	(561,863)	0	81,507,068
		GENERAL PLANT					
45	389	Land and Land Rights	569,118	0	0	0	569,118
46	390	Structures and Improvements	8,455,727	96,155	(18,026)	0	8,533,857
47	391	Office Furniture and Equipment	6,494,066	1,554,003	(3,711,974)	0	4,336,095
48	392	Transportation Equipment	2,500,924	144,123	(1,325)	0	2,643,722
49	393	Stores Equipment	202,515	3,353	0	0	205,868
50	394	Tools, Shop and Garage Equipment	2,404,696	48,076	(1,014)	0	2,451,758
51	395	Laboratory Equipment	352,199	12,787	0	0	364,986
52	396	Power Operated Equipment	65,088	0	(3,643)	0	61,445
53	397	Communication Equipment	1,169,078	606,206	0	0	1,775,284
54	398	Miscellaneous Equipment	476,062	6,996	0	0	483,058
55	399	Other Tangible Property	0	0	0	0	0
56		Total General Plant	22,889,474	2,471,699	(3,735,981)	0	21,425,192
57	106	Completed/Not Classified-Production	125,220		0	1,028,751	1,153,971
58	106	Completed/Not Classified-Transm.	5,596,611		0	(4,868,226)	728,385
59	106	Completed/Not Classified-Dist.	1,075,065		0	3,032,918	4,107,983
60	106	Completed/Not Classified-General	1,632,098		0	2,765,065	4,397,163
61		Total Account 106	8,428,994	0	0	1,958,508	10,387,502
62		TOTAL ELECTRIC PLANT IN SERVICE	$326,291,845	$15,247,530	($4,728,438)	$1,958,508	$338,769,444

BLACK HILLS POWER AND LIGHT COMPANY
MAJOR PLANT ADDITIONS AND RETIREMENTS
ELECTRIC PLANT IN SERVICE (ACCOUNT 101)
FOR THE PERIOD OCTOBER 1, 1993 - SEPTEMBER 30, 1994

DESCRIPTION	AMOUNT	START DATE	IN SERVICE/ RETIRED DATE
BEGINNING BALANCE - OCTOBER 1, 1993 - ACCOUNT 101	**$312,976,571**		
STEAM PRODUCTION			
OSAGE #3 INSTRUMENTATION & CONTROLS REPLACEMENT	97,406	02/93	04/93
BF-ADDITION TO ASH DISPOSAL FACILITIES	60,359	03/92	12/93
OSAGE-ASH DISPOSAL SITE	1,272,683	09/92	10/93
WYODAK I-BHP SHARE OF CAPITAL PROJECTS	362,312	1992	12/93
WYODAK PLANT-FOOTHILLS MOBILE HOME PARK	252,400	12/93	12/93
TOTAL MAJOR ADDITIONS	2,045,359		
MISCELLANEOUS ADDITIONS (15 work orders)	275,345	VARIOUS	VARIOUS
TOTAL STEAM PRODUCTION ADDITIONS	2,320,704		
TOTAL STEAM PRODUCTION RETIREMENTS (10 work orders)	(82,409)	N/A	VARIOUS
OTHER PRODUCTION			
BF-COMB. TURB. RETROFIT-CONTROL SYSTEM (ADDITIONAL CLOSURE)	50,325	03/92	06/92
BF-COMB. TURB. RETROFIT-GAS FUEL LINE (ADDITIONAL CLOSURE)	187,164	03/92	06/92
TOTAL MAJOR ADDITIONS	237,489		
MISCELLANEOUS ADDITIONS (3 work orders)	52,758	VARIOUS	VARIOUS
TOTAL OTHER PRODUCTION ADDITIONS	290,247		
TOTAL STEAM PRODUCTION RETIREMENTS (3 work orders)	(15,501)	N/A	VARIOUS

Line No.	Accou Numb
30	360
31	361
32	362
33	363
34	364
35	365
36	366
37	367
38	368
39	369
40	370
41	371
42	372
43	373
44	
45	389
46	390
47	391
48	392
49	393
50	394
51	395
52	396
53	397
54	398
55	399
56	
57	106
58	106
59	106
60	106
61	
62	

BLACK HILLS POWER AND LIGHT COMPANY
MAJOR PLANT ADDITIONS AND RETIREMENTS
ELECTRIC PLANT IN SERVICE (ACCOUNT 101)
FOR THE PERIOD OCTOBER 1, 1993 - SEPTEMBER 30, 1994

DESCRIPTION	AMOUNT	START DATE	IN SERVICE/ RETIRED DATE
TRANSMISSION			
KIRK-SPEARFISH LINE (69KV PORTION)	892,301	02/92	02/93
BUILD 69KV TIE LINE TO KIRK 69KV STATION	356,450	06/92	04/93
DOUBLE CIRCUIT 69KV LINE FROM KIRK TO PLUMA	475,916	08/92	04/93
69/12.47KV LINE FROM CAMPBELL STREET TO CENTURY ROAD	382,459	11/92	06/93
BUILD YELLOWCREEK SUBSTATION	2,943,071	05/91	02/93
KIRK 69KV STATION REBUILD	540,607	06/93	12/93
TOTAL MAJOR ADDITIONS	5,400,804		
MISCELLANEOUS ADDITIONS (23 work orders)	232,446	VARIOUS	VARIOUS
TOTAL TRANSMISSION ADDITIONS	5,633,251		
KIRK-SPEARFISH LINE (69KV PORTION)	(115,607)	N/A	06/93
REPLACE SCADA MASTER AT SYSTEM CONTROL	(107,749)	N/A	10/93
MISCELLANEOUS RETIREMENTS (16 work orders)	(109,328)	N/A	VARIOUS
TOTAL TRANSMISSION RETIREMENTS	(332,684)		

BLACK HILLS POWER AND LIGHT COMPANY
MAJOR PLANT ADDITIONS AND RETIREMENTS
ELECTRIC PLANT IN SERVICE (ACCOUNT 101)
FOR THE PERIOD OCTOBER 1, 1993 - SEPTEMBER 30, 1994

DESCRIPTION	AMOUNT	START DATE	IN SERVICE/ RETIRED DATE
DISTRIBUTION			
69/12.47KV LINE FROM CAMPBELL STREET TO CENTURY ROAD	118,278	11/92	06/93
LAWRENCE COUNTY-CUSTOMER PROJECTS < $5,000 EACH	129,133	1993	1993
PENNINGTON COUNTY-CUSTOMER PROJECTS < $5,000 EACH	271,881	1993	1993
MEADE COUNTY-CUSTOMER PROJECTS < $5,000 EACH	79,129	1993	1993
METER BLANKET - 1993	62,038	1993	1993
TRANSFORMER BLANKET - 1993	263,630	1993	1993
BLACK HAWK-WOODLAND HILLS-CABLE UPGRADE	94,142	05/93	10/93
RC-ROBBINSDALE HEIGHTS-CABLE UPGRADE	58,785	05/93	08/93
RC-MINUTEMAN DRIVE-CABLE UPGRADE	53,374	06/93	08/93
DEADWOOD-HOMESTAKE OPEN CUT EXPANSION	72,921	03/93	06/93
DEADWOOD-INSTALL UNDERGROUND TO HEARST SUBD.	88,577	09/92	08/93
TRANSFORMER BLANKET - 1994	918,458	1994	1994
METER BLANKET - 1994	152,733	1994	1994
BELLE FOURCHE AREA-REINFORCE POLES	84,219	04/93	09/93
STURGIS-DEADMAN ADDITION CABLE UPGRADE	85,772	07/93	11/93
RC-UPGRADE UNDERGROUND AT CIVIC CENTER	64,420	09/93	11/93
RC-UPGRADE PRIMARY-DAKOTA MEADOWS & LEE ESTATES	50,706	07/93	09/93
BLACK HAWK-CABLE TO DIAMOND T TRL COURT	82,472	08/93	09/93
RC-FAIRWAY HILLS-CABLE UPGRADE	51,386	08/93	11/93
SPEARFISH-BH AIRPORT-CABLE UPGRADE	92,954	11/92	12/93
LANGE SUB-REPLACE TRANSFORMER	161,504	10/93	11/93
DEADWOOD-REBUILD ANNIE CREEK LINE	69,533	08/93	11/93
TOTAL MAJOR ADDITIONS	3,104,043		
MISCELLANEOUS ADDITIONS (approx. 100 work orders)	1,427,586	VARIOUS	VARIOUS
TOTAL DISTRIBUTION ADDITIONS	4,531,629		
TRANSFORMER BLANKET - 1993	(131,398)	N/A	1993
TRANSFORMER BLANKET - 1994	(97,586)	N/A	1994
MISCELLANEOUS RETIREMENTS (approx. 90 work orders)	(332,879)	N/A	VARIOUS
TOTAL DISTRIBUTION RETIREMENTS	(561,863)		

BLACK HILLS POWER AND LIGHT COMPANY
MAJOR PLANT ADDITIONS AND RETIREMENTS
ELECTRIC PLANT IN SERVICE (ACCOUNT 101)
FOR THE PERIOD OCTOBER 1, 1993 - SEPTEMBER 30, 1994

DESCRIPTION	AMOUNT	START DATE	IN SERVICE/ RETIRED DATE
GENERAL			
REPLACE SCADA MASTER AT SYSTEM CONTROL	$19,887	07/91	12/92
AS/400 HARDWARE/SOFTWARE INITIAL PURCHASE	1,456,272	12/91	12/91
AS/400 HARDWARE/SOFTWARE-INSTALLATION/ADDITIONS	78,732	02/92	12/93
TOTAL MAJOR ADDITIONS	2,050,891		
MISCELLANEOUS ADDITIONS (approx. 35 work orders)	420,808	VARIOUS	VARIOUS
TOTAL GENERAL ADDITIONS	2,471,699		
RETIRE COMPUTER EQUIPMENT	(710,961)	N/A	12/93
RETIRE 3090 COMPUTER EQUIPMENT	(2,990,736)	N/A	06/94
MISCELLANEOUS RETIREMENTS (9 work orders)	(34,264)	N/A	VARIOUS
TOTAL GENERAL RETIREMENTS	(3,735,961)		
ENDING BALANCE - SEPTEMBER 30, 1994 - ACCOUNT 101	**$323,487,663**		

BLACK HILLS POWER AND LIGHT COMPANY
COMPLETED CONSTRUCTION NOT CLASSIFIED (ACCOUNT 106)
AS OF SEPTEMBER 30, 1994

The following items comprise the property additions that were completed as of September 30, 1994, but were not transferred to Account 101 as of September 30, 1994, and therefore are major additions during the test period.

DESCRIPTION	AMOUNT	START DATE	IN SERVICE/ RETIRED DATE
STEAM PRODUCTION			
BEN FRENCH-BOILER ENCLOSURE	66,187	11/93	09/94
NS I-CONTROL UPGRADE	89,020	07/93	09/94
WYOMING WATER WELL #13	219,999	09/93	09/94
WYODAK I-BHP SHARE OF CAPITAL WORK-1993	652,316	04/93	09/94
MISCELLANEOUS WORK ORDERS (approx. 22 work orders)	146,449		
TOTAL STEAM PRODUCTION 106	$1,153,971		
TRANSMISSION			
SCADA EQUIPMENT FOR SUBSTATIONS	135,015	06/93	05/94
RECONDUCTOR 69KV LINE-BF TO CROSS ST. SUB	66,136	03/94	09/94
GILLETTE BACKUP 69KV TIE	111,692	03/94	09/94
NEIL SIMPSON 69KV BREAKER	140,825	12/93	09/94
MISCELLANEOUS WORK ORDERS (approx. 24 work orders)	272,717		
TOTAL TRANSMISSION 106	726,385		

BLACK HILLS POWER AND LIGHT COMPANY
COMPLETED CONSTRUCTION NOT CLASSIFIED (ACCOUNT 106)
AS OF SEPTEMBER 30, 1994

DESCRIPTION	AMOUNT	START DATE	IN SERVICE/ RETIRED DATE
DISTRIBUTION			
RC-RECONDUCTOR CEMETERY 12/24 CIRCUIT	76,985	09/93	12/93
RC-MOVE LINES FOR CONSTRUCTION ON SHERIDAN LAKE ROAD	74,458	06/93	07/94
PURCHASE 69/24.9KV SUBSTATION TRANSFORMER	151,432	06/94	06/94
NORTHWEST RAPID CITY SUB (44TH STREET SUB)	281,777	04/94	09/94
STURGIS 69/12.47KV SUBSTATION	650,972	05/94	09/94
RC-PARK DRIVE & CORRAL DRIVE FEEDER TIE	123,616	12/93	12/93
CUSTER SUB-SE CUSTER-REPLACE COPPER WITH ALUMINUM	53,741	03/94	05/94
CONVERT PART OF SPEARFISH FROM 4160V TO	52,227	03/94	05/94
LAWRENCE COUNTY BLANKET	181,812	1994	1994
CUSTOMER PROJECTS > $5,000	787,786	VARIOUS	VARIOUS
REPLACE UNDERGROUND	403,810	VARIOUS	VARIOUS
PENNINGTON COUNTY BLANKET	393,936	1994	1994
MEADE COUNTY BLANKET	149,506	1994	1994
BUTTE COUNTY BLANKET	77,466	1994	1994
FALL RIVER COUNTY BLANKET	67,896	1994	1994
CUSTER COUNTY BLANKET	99,342	1994	1994
MISCELLANEOUS WORK ORDERS (approx. 37 work orders)	470,217		
TOTAL DISTRIBUTION 106	4,107,983		
GENERAL			
AS/400 SYSTEM UPGRADE-D-70 TO F-70	200,976	01/94	09/94
APPLICATION SOFTWARE-AS/400	908,969	09/92	12/93
WORKSTATIONS/PC'S AND SOFTWARE	855,548	03/92	12/93
WIRING-WORKSTATIONS	90,452	01/92	12/93
AS/400-APPLICATION SOFTWARE INSTALLATION-CONTRACT LABOR	905,328	03/92	12/93
AS/400 HARDWARE/SOFTWARE-DISASTER RECOVERY	260,039	10/92	12/93
AS/400-CSS SYSTEM-INSTALLATION-CONTRACT LABOR	898,065	12/92	06/94
MISCELLANEOUS WORK ORDERS (approx. 40 work orders)	277,747		
TOTAL GENERAL 106	4,397,163		
TOTAL ACCOUNT 106 AS OF SEPTEMBER 30, 1994	**$10,387,502**		

BLACK HILLS POWER AND LIGHT COMPANY
PLANT ACCOUNT BALANCES
For The 13 Months Ending September 30, 1994

Line No.	Account Number	Description	September 1993	October 1993	November 1993	December 1993	January 1994	February 1994	March 1994
		STEAM PRODUCTION PLANT							
1	310	Land & Land Rights	$408,538	$408,538	$408,538	$408,538	$408,538	$408,538	$408,538
2	311	Structures & Improvements	17,374,752	17,374,752	17,386,884	17,386,884	17,386,884	17,386,884	17,386,884
3	312	Boiler Plant Equipment	81,759,894	81,829,836	81,829,836	81,829,836	81,829,836	81,829,836	81,829,836
4	314	Turbogenerator Units	20,033,560	20,033,560	20,033,560	20,033,560	20,033,560	20,033,560	20,033,560
5	315	Accessory Electric Equipment	7,909,413	7,909,413	7,909,413	7,909,413	7,909,413	7,909,413	7,909,413
6	316	Misc. Power Plant Equip.	1,782,226	1,782,226	1,782,226	1,782,226	1,782,226	1,782,226	1,782,226
7		Total Steam Production Plant	129,268,384	129,338,325	129,350,457	129,350,457	129,350,457	129,350,457	129,350,457
8	114	Wyodak, Osage & Kirk Acquisition Adj.	4,884,279	4,884,279	4,884,279	4,884,279	4,884,279	4,884,279	4,884,279
		OTHER PRODUCTION PLANT							
9	340	Land & Land Rights	0	0	0	0	0	0	0
10	341	Structures & Improvements	22,448	22,448	22,448	22,448	22,448	22,448	22,448
11	342	Fuel Holders, Prod. & Acces.	1,136,453	1,136,453	1,136,453	1,323,617	1,323,617	1,323,617	1,323,617
12	343	Prime Movers	0	0	0	0	0	0	0
13	344	Generators	15,633,233	15,633,233	15,633,233	15,883,559	15,883,559	15,883,559	15,883,559
14	345	Accessory Electric Equipment	84,296	84,296	84,296	84,296	84,296	84,296	84,296
15	346	Misc. Power Plant Equip.	14,718	14,718	14,718	14,718	14,718	14,718	14,718
16		Total Other Production Plant	17,091,148	17,091,148	17,091,148	17,328,638	17,328,638	17,328,638	17,328,638
17		Total Production Plant	151,243,812	151,313,752	151,325,884	151,563,374	151,563,374	151,563,374	151,563,374
		TRANSMISSION PLANT							
18	350	Land & Land Rights	1,192,416	1,239,255	1,251,005	1,251,005	1,251,005	1,251,005	1,251,005
19	352	Structures & Improvements	636,910	636,910	636,910	636,910	636,910	636,910	636,910
20	353	Station Equipment	22,268,143	22,269,016	25,199,549	25,199,549	25,199,549	25,199,549	25,199,549
21	354	Towers & Fixtures	57,751	57,751	57,751	57,751	57,751	57,751	57,751
22	355	Poles & Fixtures	21,655,498	22,256,397	22,256,233	22,268,002	22,268,002	22,268,002	22,268,002
23	356	Overhead Cond. & Devices	20,516,133	20,904,885	20,904,713	20,906,737	20,906,737	20,906,737	20,906,737
24	359	Roads & Trails	47,411	123,001	123,001	123,001	123,001	123,001	123,001
25		Total Transmission Plant	66,392,263	67,497,197	70,439,162	70,442,956	70,442,956	70,442,956	70,442,956

BLACK HILLS POWER AND LIGHT COMPANY
PLANT ACCOUNT BALANCES
For The 13 Months Ending September 30, 1994

Line No.	Account Number	Description	September 1993	October 1993	November 1993	December 1993	January 1994	February 1994	March 1994
		DISTRIBUTION PLANT							
26	360	Land & Land Rights	220,463	220,463	220,463	220,463	220,463	220,463	220,463
27	361	Structures & Improvements	34,732	34,732	34,732	34,732	34,732	34,732	34,732
28	362	Station Equipment	11,651,687	11,651,687	11,651,687	11,641,400	11,641,400	11,641,400	11,641,400
29	364	Poles, Towers, & Fixtures	16,925,756	16,999,067	17,018,672	17,034,010	17,034,010	17,034,010	17,034,010
30	365	Overhead Cond. & Devices	12,405,652	12,437,208	12,455,478	12,465,837	12,465,837	12,465,837	12,465,837
31	366	Underground Conduit	60,573	60,573	60,573	60,573	60,573	60,573	60,573
32	367	U.G. Conductors & Devices	12,045,243	12,214,563	12,467,514	12,490,859	12,490,859	12,490,859	12,490,859
33	368	Line Transformers	13,035,432	13,043,986	13,119,125	13,197,950	13,197,950	13,197,950	13,197,950
34	369	Services	5,708,922	5,781,968	5,900,471	5,869,452	5,869,452	5,869,452	5,869,452
35	370	Meters	3,948,075	3,964,020	3,978,572	4,010,111	4,010,111	4,010,111	4,010,111
36	371	Installations on Customers' Premises	611,061	619,521	619,114	621,900	621,900	621,900	621,900
37	373	Street Lighting and Signal Systems	888,701	886,171	886,171	883,084	883,084	883,084	883,084
38		Total Distribution Plant	77,537,302	77,913,959	78,312,572	78,530,370	78,530,370	78,530,370	78,530,370
		GENERAL PLANT							
39	389	Land & Land Rights	569,118	569,118	569,118	569,118	569,118	569,118	569,118
40	390	Structures & Improvements	8,455,727	8,459,647	8,473,082	8,473,082	8,473,082	8,473,082	8,473,082
41	391	Office Furn. & Equipment	6,494,066	6,494,066	6,500,397	7,324,420	7,324,420	7,324,420	7,324,420
42	392	Transportation Equipment	2,500,924	2,634,663	2,620,855	2,621,251	2,621,251	2,621,251	2,621,251
43	393	Stores Equipment	202,515	202,515	205,868	205,868	205,868	205,868	205,868
44	394	Tools, Shop, & Garage Equip.	2,404,696	2,404,696	2,451,758	2,451,758	2,451,758	2,451,758	2,451,758
45	395	Laboratory Equipment	352,199	352,199	352,199	352,199	352,199	352,199	352,199
46	396	Power Operated Equipment	65,088	65,088	61,445	61,445	61,445	61,445	61,445
47	397	Communication Equipment	1,169,079	1,698,067	1,706,682	1,706,682	1,706,682	1,706,682	1,706,682
48	398	Misc. Equipment	476,062	476,062	483,058	483,058	483,058	483,058	483,058
49		Total General Plant	22,689,474	23,356,121	23,424,462	24,248,881	24,248,881	24,248,881	24,248,881
50	101 & 114	Total Electric Plant in Service	317,862,850	320,081,029	323,502,081	324,785,581	324,785,581	324,785,581	324,785,581
51	106	Comp. Construction Not Classified-Prod.	125,220	1,170,165	1,344,354	2,140,258	2,140,523	2,142,244	2,149,079
52	106	Comp. Construction Not Classified-Transm.	5,596,611	3,728,233	841,096	1,510,557	1,508,131	1,510,638	1,513,144
53	106	Comp. Construction Not Classified-Dist.	1,075,065	1,282,841	1,777,426	2,217,322	2,220,297	2,338,452	2,712,776
54	106	Comp. Construction Not Classified-General	1,632,098	1,524,708	1,530,440	3,296,211	3,271,669	3,274,823	3,297,608
		Total Comp. Const. Not Classified	8,428,994	7,705,946	5,493,315	9,164,349	9,140,620	9,266,157	9,672,608
		Total Electric Plant in Service	$326,291,844	$327,786,975	$328,995,396	$333,949,930	$333,926,201	$334,051,738	$334,458,189

BLACK HILLS POWER AND LIGHT COMPANY
PLANT ACCOUNT BALANCES
For The 13 Months Ending September 30, 1994

Line No.	Account Number	Description	April 1994	May 1994	June 1994	July 1994	August 1994	September 1994	Average
		STEAM PRODUCTION PLANT							
1	310	Land & Land Rights	$408,536	$487,161	$487,161	$487,161	$487,161	$487,161	$439,778
2	311	Structures & Improvements	17,386,884	17,736,351	17,736,351	17,790,947	19,063,830	19,063,830	17,727,702
3	312	Boiler Plant Equipment	81,829,835	81,987,865	81,987,865	81,987,865	81,987,865	81,987,865	81,885,230
4	314	Turbogenerator Units	20,033,560	20,087,778	20,087,778	20,087,778	20,087,778	20,087,778	20,054,414
5	315	Accessory Electric Equipment	7,909,413	7,918,008	7,918,008	7,918,008	7,918,008	7,918,008	7,912,719
6	316	Misc. Power Plant Equip.	1,782,226	1,962,036	1,962,036	1,962,036	1,962,036	1,962,036	1,851,383
7		Total Steam Production Plant	129,350,457	130,178,200	130,178,200	130,233,796	131,506,679	131,506,679	129,870,232
8	114	Wyodak, Osage & Kirk Acquisition Adj.	4,884,279	4,884,279	4,884,279	4,884,279	4,884,279	4,884,279	4,884,279
		OTHER PRODUCTION PLANT							
9	340	Land & Land Rights	0	0	0	0	0	0	0
10	341	Structures & Improvements	22,448	22,448	22,448	22,448	22,448	22,448	22,448
11	342	Fuel Holders, Prod. & Acces.	1,323,617	1,323,617	1,323,617	1,323,617	1,323,617	1,323,617	1,280,425
12	343	Prime Movers	0	0	0	0	0	0	0
13	344	Generators	15,883,559	15,881,559	15,881,559	15,881,559	15,881,559	15,881,559	15,871,176
14	345	Accessory Electric Equipment	84,296	123,553	123,553	123,553	123,553	123,553	99,395
15	346	Misc. Power Plant Equip.	14,718	14,718	14,718	14,718	14,718	14,718	14,718
16		Total Other Production Plant	17,328,638	17,365,895	17,365,895	17,365,895	17,365,895	17,365,895	17,288,162
17		Total Production Plant	151,563,374	152,428,374	152,428,374	152,483,970	153,756,853	153,756,853	152,042,673
		TRANSMISSION PLANT							
18	350	Land & Land Rights	1,251,005	1,251,005	1,279,663	1,279,663	1,279,663	1,279,663	1,254,412
19	352	Structures & Improvements	636,910	636,910	636,910	636,910	636,910	636,910	636,910
20	353	Station Equipment	25,199,549	25,796,887	25,849,222	25,848,170	25,823,735	25,823,735	24,991,862
21	354	Towers & Fixtures	57,751	57,751	57,751	57,751	57,751	57,751	57,751
22	355	Poles & Fixtures	22,268,002	22,275,103	22,562,403	22,562,403	22,583,996	22,583,996	22,315,080
23	356	Overhead Cond. & Devices	20,906,737	20,906,737	21,167,475	21,167,475	21,187,773	21,187,773	20,959,741
24	359	Roads & Trails	123,001	123,001	123,001	123,001	123,001	123,001	117,187
25		Total Transmission Plant	70,442,956	71,047,395	71,676,424	71,675,372	71,692,829	71,692,829	70,332,943

BLACK HILLS POWER AND LIGHT COMPANY
PLANT ACCOUNT BALANCES
For The 12 Months Ending September 30, 1994

Line No.	Account Number	Description	April 1994	May 1994	June 1994	July 1994	August 1994	September 1994	Average
		DISTRIBUTION PLANT							
26	360	Land & Land Rights	220,463	220,463	220,463	225,566	225,566	225,566	221,840
27	361	Structures & Improvements	34,732	44,448	44,448	44,448	44,448	44,448	38,489
28	362	Station Equipment	11,641,400	11,836,773	11,836,773	11,846,766	11,863,386	11,863,386	11,723,780
29	364	Poles, Towers, & Fixtures	17,034,010	17,224,903	17,399,504	17,529,530	17,696,137	17,696,137	17,204,589
30	365	Overhead Cond. & Devices	12,465,837	12,483,275	12,519,688	12,531,857	12,609,607	12,609,607	12,490,868
31	366	Underground Conduit	60,573	60,573	60,573	60,573	60,573	60,573	60,573
32	367	U.G. Conductors & Devices	12,490,859	12,696,904	12,922,040	13,185,044	13,255,435	13,255,435	12,853,805
33	368	Line Transformers	13,197,950	13,197,950	13,197,950	13,997,468	13,936,045	14,018,146	13,348,912
34	369	Services	5,869,452	5,956,614	6,020,740	6,053,637	6,057,188	6,057,188	5,906,614
35	370	Meters	4,010,111	4,010,111	4,010,111	4,010,111	4,132,098	4,162,844	4,020,546
36	371	Installations on Customers' Premises	621,900	633,035	633,035	633,100	633,100	633,100	624,967
37	373	Street Lighting and Signal Systems	883,084	894,196	881,382	880,636	880,636	880,636	884,150
38		Total Distribution Plant	78,530,370	79,263,146	79,746,687	80,998,737	81,394,820	81,507,068	79,178,933
		GENERAL PLANT							
39	389	Land & Land Rights	569,118	569,118	569,118	569,118	569,118	569,118	569,118
40	390	Structures & Improvements	8,473,082	8,473,082	8,473,082	8,533,857	8,533,857	8,533,857	8,484,738
41	391	Office Furn. & Equipment	7,324,420	7,324,420	7,324,420	7,326,831	4,336,095	4,336,095	6,673,730
42	392	Transportation Equipment	2,621,251	2,621,251	2,621,251	2,643,722	2,643,722	2,643,722	2,618,162
43	393	Stores Equipment	205,868	205,868	205,868	205,868	205,868	205,868	205,352
44	394	Tools, Shop, & Garage Equip.	2,451,758	2,451,758	2,451,758	2,451,758	2,451,758	2,451,758	2,444,518
45	395	Laboratory Equipment	352,199	352,199	352,199	352,199	364,986	364,986	354,167
46	396	Power Operated Equipment	61,445	61,445	61,445	61,445	61,445	61,445	62,006
47	397	Communication Equipment	1,706,682	1,706,682	1,706,682	1,709,077	1,775,284	1,775,284	1,675,403
48	398	Misc. Equipment	483,058	483,058	483,058	483,058	483,058	483,058	481,982
49		Total General Plant	24,248,881	24,248,881	24,248,881	24,336,934	21,425,192	21,425,192	23,569,196
50	101 & 114	Total Electric Plant in Service	324,785,581	326,987,796	328,100,365	329,495,013	328,269,694	328,381,942	325,123,745
51	106	Comp. Construction Not Classified-Prod.	2,182,265	1,289,812	1,300,259	1,347,271	80,240	1,153,971	1,428,128
52	106	Comp. Construction Not Classified-Transm.	1,513,144	1,069,233	327,952	335,121	458,513	728,385	1,587,751
53	106	Comp. Construction Not Classified-Dist.	2,923,791	3,260,377	3,371,713	2,598,644	2,351,816	4,107,983	2,479,885
54	106	Comp. Construction Not Classified-General	3,298,343	3,364,161	3,364,945	3,192,516	4,136,876	4,397,163	3,044,735
		Total Comp. Const. Not Classified	9,917,544	8,983,583	8,364,868	7,473,552	7,027,446	10,387,502	8,540,499
		Total Electric Plant in Service	$334,703,125	$335,971,378	$336,465,233	$336,968,565	$335,297,140	$338,769,444	$333,664,244

BLACK HILLS POWER AND LIGHT COMPANY
SUMMARY OF MAJOR ADDITIONS AND RETIREMENTS BY FUNCTION
FOR THE YEAR ENDED 12/31/93 (PAGE 1 of 3)

WORK ORDER	DESCRIPTION	AMOUNT	START DATE	IN SERVICE/ RETIRED DATE
	STEAM PRODUCTION			
30203	KIRK/OSAGE-LEASE BUYOUT OF RUSHMORE ASSETS	5,061,171	1991	04/93
30221	OSAGE-ASH DAM DISPOSAL SITE (106)	1,234,378	09/92	10/93
30226	OSAGE-#3 INSTRUMENTATION/CONTROLS REPLACEMENT	97,406	02/93	04/93
30234	WYODAK 1-BHP SHARE OF CAPITAL PROJECTS (106)	377,857	1992	12/93
30236	BEN FRENCH-ASH DISPOSAL IMPLEMENTATION (106)	60,301	1992	12/93
30261	OSAGE-#3 BOILER-INSTALL INSULATION	347,118	02/93	06/93
30294	WYODAK PLANT-FOOTHILLS MOBILE HOME PARK (106)	252,400	12/93	12/93
38010	OSAGE-ROOF REPL-BOILER AREA A,B,C & D (106)	53,310	12/93	12/93
	TOTAL MAJOR ADDITIONS	7,483,940		
30290	KIRK-RETIRE UNITS 1,2 & 3	(1,952,746)	N/A	09/93
	TOTAL MAJOR RETIREMENTS	(1,952,746)		
	OTHER PRODUCTION			
30243	BEN FRENCH-COMB TURB RETROFIT-CONTROL SYSTEM	(290,000)	N/A	04/93
	TOTAL MAJOR RETIREMENTS	(290,000)		
	TRANSMISSION			
30203	KIRK/OSAGE-LEASE BUYOUT OF RUSHMORE ASSETS	511,992	1991	04/93
31576	KIRK-SPEARFISH LINE (69KV PORTION) (106)	737,688	02/92	02/93
31621	KIRK 69KV STATION REBUILD (106)	530,463	06/93	12/93
31672	SCADA RADIO SYSTEM (106)	50,223	05/93	12/93
31588	69KV TIE LINE TO KIRK 69KV STATION	366,450	08/92	04/93
31589	DOUBLE CIRC 69KV FROM KIRK STATION TO PLUMA	475,916	08/92	04/93
31590	69/12.47KV LINE FROM CAMPBELL ST TO CENTURY RD	500,737	11/92	06/93
31604	BUILD YELLOWCREEK SUB	2,943,071	05/91	02/93
31644	69KV SOURCE & METERING TO WRDC ELECTRIC SHOVEL	77,782	02/93	03/93
31645	GILLETTE 69KV REROUTE	289,821	11/92	02/93
31647	UPGRADE & RELOCATE TIE LINE BTWN NSS AND WYODAK	235,753	11/92	01/93
31656	NSS-WYODAK FIBER OPTICS	94,519	04/93	05/93
	TOTAL MAJOR ADDITIONS *	6,814,217		

* Amount is approximately $603,000 greater than additions per the Form 1 Electric Plant In Service page 208/207 - Line 53. This is due to a reclassification between functions and between years.

BLACK HILLS POWER AND LIGHT COMPANY
SUMMARY OF MAJOR ADDITIONS AND RETIREMENTS BY FUNCTION
FOR THE YEAR ENDED 12/31/93 (PAGE 2 of 3)

WORK ORDER	DESCRIPTION	AMOUNT	START DATE	IN SERVICE/ RETIRED DATE
	TRANSMISSION (CONTINUED)			
31596	REPLACE SCADA EQUIPMENT	(107,749)	N/A	10/93
31628	LANGE 230KV SUB-INSTALL SEL RELAY EQUIP.	(81,214)	N/A	08/93
31662	RETIRE BREAKERS AT LOOKOUT SUB	(75,303)	N/A	04/93
	TOTAL MAJOR RETIREMENTS	(264,266)		
	DISTRIBUTION			
34653	SPEARFISH-CONSTRUCT MOUNTAIN VIEW SUB	590,374	08/92	05/93
34830	LAWRENCE COUNTY BLANKET	236,952	1993	1993
34831	PENNINGTON COUNTY BLANKET	499,191	1993	1993
34832	MEADE COUNTY BLANKET	89,981	1993	1993
34833	BUTTE COUNTY BLANKET	58,470	1993	1993
34834	FALL RIVER COUNTY BLANKET	88,812	1993	1993
34835	CUSTER COUNTY BLANKET	94,302	1993	1993
34857	RC-REPLACE TRANFORMER-MERILLAT SUB	246,913	04/93	04/93
34881	CUSTER-REBUILD DISTRIBUTION-HWY. 385 CONST. (106)	56,581	07/92	11/93
34898	DEADWOOD-UPGRADE LINES FOR HWY 85 MOVE	61,266	07/92	02/93
34920	DEADWOOD-INSTALL UG TO HEARST SUBDIVISION (106)	89,883	09/92	08/93
34953	RC-CENTURY ROAD DUAL CIRCUIT	79,362	11/92	01/93
35015	METER BLANKET - 1993	173,563	1993	1993
35020	TRANSFORMER BLANKET - 1993	938,386	1993	1993
35029	LANGE SUB-REPLACE TRANSFORMER (106)	161,504	10/93	11/93
35035	DEADWOOD-HOMESTAKE OPEN CUT EXPANSION (106)	83,597	03/93	06/93
35036	STURGIS-DEADMAN ADDITION CABLE UPGRADE (106)	83,765	07/93	11/93
35041	BELLE FOURCHE AREA-REINFORCE POLES (106)	64,219	04/93	09/93
35042	BLACK HAWK-WOODLAND HILLS-CABLE UPGRADE	94,142	05/93	10/93
35043	RC-ROBBINSDALE HEIGHTS-CABLE UPGRADE	56,785	05/93	08/93
35058	RC-MINUTEMAN DR-CABLE UPGRADE	53,374	06/93	08/93
35076	RC-UPGRADE UG AT CIVIC CENTER (106)	67,041	09/93	11/93
35078	RC-RECONDUCTOR CEMETERY 12/24 CIRCUIT (106)	90,362	09/93	12/93
35111	RC-UPGRD PRIMARY-DAKOTA MEADOWS/LEE ESTATES (106)	51,200	07/93	09/93

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* Amount is app
This is due to

BLACK HILLS POWER AND LIGHT COMPANY
SUMMARY OF MAJOR ADDITIONS AND RETIREMENTS BY FUNCTION
FOR THE YEAR ENDED 12/31/93 (PAGE 3 of 3)

WORK ORDER	DESCRIPTION	AMOUNT	START DATE	IN SERVICE/ RETIRED DATE
	DISTRIBUTION (CONTINUED)			
35118	BLACK HAWK-CABLE TO DIAMOND T TRL COURT (106)	83,721	08/93	09/93
35120	RC-FAIRWAY HILLS-CABLE UPGRADE (106)	52,560	08/93	11/93
35129	DEADWOOD-REBUILD ANNIE CREEK LINE (106)	70,595	08/93	11/93
35152	SPEARFISH-BH AIRPORT-CABLE UPGRADE (106)	93,024	11/92	12/93
	TOTAL MAJOR ADDITIONS	4,409,725		
34948	RC-RENEL HEIGHTS-RETIRE ALL STRUCTURES	(73,283)	N/A	01/93
35020	TRANSFORMER BLANKET - 1993	(299,599)	N/A	1993
34830-34836	DISTRIBUTION BLANKET WORK ORDERS	(92,166)	N/A	1993
	TOTAL MAJOR RETIREMENTS	(465,048)		
	GENERAL			
37895	AS/400 HARDWARE/SOFTWARE INSTALLATION/ADDITIONS	78,732	02/92	12/93
37896	APPLICATION SOFTWARE-AS/400 (106)	902,523	09/92	12/93
37897	WORKSTATIONS/PC'S AND SOFTWARE (106)	855,548	03/92	12/93
37899	WIRING - WORKSTATIONS (106)	93,214	01/92	12/93
37900	AS/400-APPLICATION SOFTWARE-CONTRACT LABOR (106)	905,326	03/92	12/93
37901	AS/400 HARDWARE/SOFTWARE-DISASTER RECOVERY (106)	260,039	10/92	12/93
37934	1993 LINE TRUCK-VEHICLE #945	108,605	09/92	01/93
	TOTAL MAJOR ADDITIONS	3,203,966		
37888	RETIREMENT OF COMPUTER EQUIPMENT	(710,981)	N/A	12/93
	TOTAL MAJOR RETIREMENTS	(710,981)		

BLACK HILLS POWER AND LIGHT COMPANY
SUMMARY OF MAJOR ADDITIONS AND RETIREMENTS BY FUNCTION
FOR THE YEAR ENDED 12/31/92 (PAGE 1 of 3)

WORK ORDER	DESCRIPTION	AMOUNT	START DATE	IN SERVICE/ RETIRED DATE
	STEAM PRODUCTION			
30190	WYODAK 1 PLANT-BHP SHARE OF CAPITAL PROJECTS	1,100,852	1991	03/92
30223	OSAGE-#2 BOILER-INSTALL INSULATION	291,563	02/92	06/92
30228	BEN FRENCH-COOLING TOWER IMPROVEMENTS (106)	98,838	08/92	12/92
30240	KIRK-FLYASH SYSTEM	92,282	08/92	12/92
	TOTAL MAJOR ADDITIONS	1,583,334		
30124	NSS-BOILER RETROFIT/EMISSION CONTROL	(353,535)	N/A	05/92
37892	BEN FRENCH-RETIRE WHEEL LOADER #756	(91,289)	N/A	08/92
	TOTAL MAJOR RETIREMENTS	(444,824)		
	OTHER PRODUCTION			
30220	BEN FRENCH-COMB TURB FUEL TANKS (106)	65,328	12/92	12/92
30222	BEN FRENCH-COMB TURB FUEL LINE	83,307	03/92	04/92
30243	BEN FRENCH-COMB TURB RETROFIT-CNTRL SYST (106)	1,339,212	03/92	06/92
30244	BEN FRENCH-COMB TURB RETROFIT-GAS FUEL LINE (106)	279,406	03/92	06/92
	TOTAL MAJOR ADDITIONS	1,767,253		
	TRANSMISSION			
31596	SCADA EQUIPMENT (106)	521,558	07/91	12/92
31618	RC-VACUUM SWITCH @ 4TH ST SUB	50,029	05/92	08/92
31619	RC-VACUUM SWITCH @ CAMPBELL ST SUB (106)	58,450	05/92	11/92
31620	HOT SPRINGS-69KV CAPACITOR BANK	91,225	05/92	08/92
31622	MOVE 100MVA TRFM FROM LOOKOUT TO YELLOWCREEK	149,581	09/92	10/92
31633	SPEARFISH-MOVE 24.9KV LINE	55,449	04/92	05/92
31651	RC-SCADA RADIO SYSTEM (106)	83,147	10/92	12/92
	TOTAL MAJOR ADDITIONS	1,009,438		
31629	SPFH-INSTALL SEL RELAY EQUIP. @ LOOKOUT SUB	(85,547)	N/A	12/92
31630	HOT SPRINGS-INSTALL SEL RELAY EQUIP. @ WEST HILL SUB	(74,152)	N/A	10/92
	TOTAL MAJOR RETIREMENTS	(159,699)		

BLACK HILLS POWER AND LIGHT COMPANY
SUMMARY OF MAJOR ADDITIONS AND RETIREMENTS BY FUNCTION
FOR THE YEAR ENDED 12/31/92 (PAGE 2 of 3)

WORK ORDER	DESCRIPTION	AMOUNT	START DATE	IN SERVICE/ RETIRED DATE
	DISTRIBUTION			
33001	RC-DISTRIBUTION PROJECTS < $5,000 EACH	150,412	1992	1992
33002	CUSTER-DISTRIBUTION PROJECTS < $5,000 EACH	57,920	1992	1992
33003	SPFH/BELLE-DISTRIBUTION PROJECTS < $5,000 EACH	74,866	1992	1992
33006	STURGIS-DISTRIBUTION PROJECTS < $5,000 EACH	65,435	1992	1992
33008	HS/EDGEMONT-DISTRIBUTION PROJECTS < $5,000 EACH	56,935	1992	1992
34614	SPEARFISH-NORDSTROM-JORGENSEN 84 UNIT DEV	58,672	12/90	01/92
34644	RC-CONST SUBSTATION ON CENTURY ROAD (106)	569,343	07/92	11/92
34728	DWD-LOWER MAIN-UG PROJECT	142,732	08/91	02/92
34804	METER BLANKET - 1992	190,914	1992	1992
34807	LEAD-HOMESTAKE LINE MOVES	112,872	08/92	08/92
34808	DWD-WILLIAMS & WALL STREET RECONDUCTOR (106)	60,733	04/92	10/92
34824	TRANSFORMER BLANKET - 1992	732,629	1992	1992
34830	LAWRENCE COUNTY BLANKET	144,926	1992	1992
34831	PENNINGTON COUNTY BLANKET	334,749	1992	1992
34832	MEADE COUNTY BLANKET	101,695	1992	1992
34833	BUTTE COUNTY BLANKET	50,399	1992	1992
34835	CUSTER COUNTY BLANKET	97,734	1992	1992
34838	RC-PARKRIDGE VILLAGE-CABLE UPGRADE	69,461	04/92	06/92
34846	BLACK HAWK-BORDEN ADDITION - CABLE (106)	92,707	09/92	10/92
34852	RC-HIGH MEADOWS-UNDERGROUND	158,925	04/92	07/92
34865	RC-CHAPEL LANE-UNDERGROUND	73,472	05/92	09/92
34866	RC-CEDAR HILLS-UNDERGROUND	84,651	04/92	09/92
34868	LEAD-HOMESTAKE HAUL ROAD LINES (106)	75,457	09/92	11/92
34872	RC-UNDERGROUND-CARRIAGE HILLS	163,631	04/92	09/92
34880	RC-SERVE DAN'S GROCERY (106)	122,933	07/92	11/92
34899	SPEARFISH-MT VIEW DIST FEEDERS (106)	127,657	11/92	12/92
34927	WYOMING REFINERY SUBSTATION TRANSFORMER (106)	150,512	10/92	10/92
	TOTAL MAJOR ADDITIONS	4,122,371		

BLACK HILLS POWER AND LIGHT COMPANY
SUMMARY OF MAJOR ADDITIONS AND RETIREMENTS BY FUNCTION
FOR THE YEAR ENDED 12/31/92 (PAGE 3 of 3)

WORK ORDER	DESCRIPTION	AMOUNT	START DATE	IN SERVICE/ RETIRED DATE
	DISTRIBUTION (CONTINUED)			
33001-33008	DISTRIBUTION BLANKET WORK ORDERS (OLD)	(70,060)	N/A	1992
34824	TRANSFORMER BLANKET - 1992	(181,545)	N/A	1992
34830-34837	DISTRIBUTION BLANKET WORK ORDERS (NEW)	(62,329)	N/A	1992
	TOTAL MAJOR RETIREMENTS	(313,934)		
	GENERAL			
37848	MISC. SOFTWARE PURCHASES	71,688	02/91	01/92
37852	CORP PC HARDWARE/SOFTWARE	241,361	04/91	01/92
37904	FURNITURE & EQUIPMENT BLANKET - 1992	88,141	1992	1992
37911	PURCH VEH #630-CUSTOMER SERVICE	142,910	08/92	11/92
	TOTAL MAJOR ADDITIONS	401,190		
37703	GENERAL OFFICE	(670,046)	N/A	11/92
37880	VEHICLE RETIREMENTS-#689, 690, 696, 709, 715, 725	(51,706)	N/A	04/92
37888	RETIREMENT OF COMPUTER EQUIPMENT	(442,292)	N/A	11/92
37891	VEHICLE RETIREMENTS-#644, 653, 664, 685, 712	(61,203)	N/A	04/92
37911	VEHICLE RETIREMENT-#702	(60,342)	N/A	12/92
37952	VEHICLE RETIREMENT	(117,262)	N/A	12/92
	TOTAL MAJOR RETIREMENTS	(1,402,851)		

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BLACK HILLS POWER AND LIGHT COMPANY
SUMMARY OF MAJOR ADDITIONS AND RETIREMENTS BY FUNCTION
FOR THE YEAR ENDED 12/31/91 (PAGE 1 of 2)

WORK ORDER	DESCRIPTION	AMOUNT	START DATE	IN SERVICE/ RETIRED DATE
	STEAM PRODUCTION			
30188	OSAGE-BOILER #1-INSTALL INSULATION (106)	312,131	03/91	05/91
30196	OSAGE-UNIT #2 COOLING TOWER (106)	133,849	06/91	06/91
30199	BEN FRENCH-COOLING TOWER IMPROVEMENTS (106)	121,188	07/91	10/91
30202	WYODAK I PLANT ASSETS (LEASE BUYOUT)	52,544,233	N/A	04/91
	TOTAL MAJOR ADDITIONS	**53,111,401**		
	TRANSMISSION			
30202	WYODAK I PLANT TRANSMISSION ASSETS (LEASE BUYOUT)	455,767	N/A	04/91
31592	KIRK PLANT SUB-RELAY REPLACEMENT (106)	62,664	12/91	12/91
31602	69KV DOUBLE CIRCUIT-YELLOWCREEK STATION (106)	457,979	07/91	10/91
31603	HOT SPRINGS/STEGALL 230KV (106)	59,980	07/91	07/91
31608	EMERGENCY GENERATOR (106)	72,624	09/91	12/91
	TOTAL MAJOR ADDITIONS	**1,109,014**		
	DISTRIBUTION			
33001	RC-DISTRIBUTION PROJECTS < $5000 EACH	549,547	1991	1991
34622	SPEARFISH CONVERSION	687,671	01/91	09/91
34623	BUILD NEW SUB NEAR DENVER ST SUB (106)	600,010	06/91	11/91
34624	REPLACE 4TH STREET SUB TRANSFORMER (106)	207,063	08/91	10/91
34631	METER ADDITIONS	204,416	01/91	12/91
34633	TRANSFORMER ADDITIONS	524,863	01/91	12/91
34637	UNDERGROUND-MINNEWASTA SUBD. (106)	155,804	04/91	11/91
34652	COLONY, WYOMING SUBSTATION (106)	360,239	08/91	10/91
34667	UNDERGROUND-EDELWEISS MOUNTAIN (106)	176,988	06/91	10/91
34682	UNDERGROUND-WOODLAND HILLS (106)	152,808	05/91	08/91

BLACK HILLS POWER AND LIGHT COMPANY
SUMMARY OF MAJOR ADDITIONS AND RETIREMENTS BY FUNCTION
FOR THE YEAR ENDED 12/31/91 (PAGE 2 of 2)

WORK ORDER	DESCRIPTION	AMOUNT	START DATE	IN SERVICE/ RETIRED DATE
	DISTRIBUTION (CONTINUED)			
34690	UNDERGROUND-SPRINGBROOK ACRES (106)	122,574	08/91	09/91
34747	SPFH-POPE & TALBOT-REPLACE TRANSFORMER (106)	112,973	07/91	08/91
	TOTAL MAJOR ADDITIONS	3,854,557		
	GENERAL			
37703	G. O. REMODEL (3RD - 8TH FLOORS) (106)	2,695,828	09/90	10/91
37849	OFFICE FURNITURE/EQUIPMENT (106)	90,523	01/91	12/91
37850	OFFICE FURNITURE/EQUIPMENT-FOR REMODEL (106)	90,858	01/91	12/91
37898	AS/400 HARDWARE AND SOFTWARE (106)	1,413,451	12/91	12/91
	TOTAL MAJOR ADDITIONS	4,290,660		
37852	RETIREMENT OF COMPUTER EQUIPMENT	(161,266)	N/A	12/91
37898	RETIREMENT OF COMPUTER EQUIPMENT	(349,398)	N/A	12/91
	TOTAL MAJOR RETIREMENTS	(510,664)		

WORK ORDER
30188
30196
30199
30202
30202
31592
31602
31603
31608
33001
34622
34623
34624
34631
34633
34637
34652
34667
34682

BLACK HILLS POWER AND LIGHT COMPANY
SUMMARY OF MAJOR ADDITIONS AND RETIREMENTS BY FUNCTION
FOR THE YEAR ENDED 12/31/90 (PAGE 1 of 2)

WORK ORDER	DESCRIPTION	AMOUNT	START DATE	IN SERVICE/ RETIRED DATE
	PRODUCTION			
30124	NSS-BOILER RETROFIT/EMMISSION CONTROL (106)	4,956,977	09/90	11/90
30155	BHP'S SHARE OF WYODAK PLANT CAPITAL PROJECTS (106)	258,761	1990	12/90
	TOTAL MAJOR ADDITIONS	5,215,738		
	TRANSMISSION			
31561	RC-REBUILD SOUTH 69KV	774,326	06/89	06/90
31569	SPEARFISH 230KV SUB ADDITION	1,929,878	02/90	08/90
	TOTAL MAJOR ADDITIONS	2,704,204		
	DISTRIBUTION			
34357	RC-CEMETERY SUB EXPANSION	431,107	10/89	10/90
34392	RC-RECONDUCTOR-ANAMOSA SUB TO CAMPBELL SUB	90,121	03/89	05/90
34419	UNDERGROUND-BLUCKSBERG	228,838	07/89	01/90
34434	CONV FROM 2.4KV TO 12.4KV (106)	164,365	10/89	07/90
34436	UNDERGROUND-RUSHMORE MALL	308,446	02/90	02/90
34437	SERVE DEFENSE HOUSING IN SOUTH RAPID CITY	116,277	10/89	02/90
34471	CUSTER-OLD AIRPORT HWY. REBUILD	130,076	11/89	04/90
34479	SPEARFISH-NEW SUBSTATION	364,941	07/90	10/90
34480	RC-SKYLINE DRIVE-NEW LINE	85,486	05/90	07/90
34482	UNDERGROUND-WOODLAND HILLS (106)	153,605	05/90	10/90
34490	TRANSFORMER ADDITIONS	822,115	01/90	12/90
34491	METER ADDITIONS	193,924	01/90	12/90
34501	SPEARFISH CONVERSION (106)	111,383	06/90	12/90
34504	69KV LINE TO NEW SPFH SUB	74,979	06/90	07/90
34517	UNDERGROUND-ELM STREET (106)	146,441	08/90	11/90

BLACK HILLS POWER AND LIGHT COMPANY
SUMMARY OF MAJOR ADDITIONS AND RETIREMENTS BY FUNCTION
FOR THE YEAR ENDED 12/31/90 (PAGE 2 of 2)

WORK ORDER	DESCRIPTION	AMOUNT	START DATE	IN SERVICE/ RETIRED DATE
	DISTRIBUTION (CONTINUED)			
34518	DWD-RELOCATE LINE-CONVENTION CENTER (106)	113,561	07/90	08/90
34557	REBUILD/REROUTE SLIME PLANT LINE (106)	117,311	10/90	12/90
	TOTAL MAJOR ADDITIONS	3,652,976		
	GENERAL			
37703	G. O. REMODEL (1ST & 2ND FLOORS) (106)	927,814	01/90	09/90
37738	HOT SPRINGS-PURCHASE LINE TRUCK #793	129,855	05/89	05/90
37771	3380 DISK PURCHASE	197,012	12/89	1990
37772	LEASED COMPUTER HARDWARE PURCHASE	105,480	12/89	02/90
37792	RC-PURCHASE TREE TRIMMING TRUCK #797 (106)	105,597	06/90	12/90
37793	RC-PURCHASE TREE TRIMMING TRUCK #798 (106)	104,278	06/90	12/90
	TOTAL MAJOR ADDITIONS	1,570,837		

BLACK HILLS POWER AND LIGHT COMPANY
SUMMARY OF MAJOR ADDITIONS AND RETIREMENTS BY FUNCTION
FOR THE YEAR ENDED 12/31/89 (PAGE 1 of 2)

WORK ORDER	DESCRIPTION	AMOUNT	START DATE	IN SERVICE/ RETIRED DATE
	STEAM PRODUCTION			
30067	NSS-PLANT VENTILATION	202,105	02/88	01/89
30075	BHP'S SHARE OF WYODAK PLANT CAPITAL PROJECTS	504,318	1988	01/89
30128	OSAGE-CHLORINE SYSTEM & BUILDING (106)	164,438	08/89	12/89
	TOTAL MAJOR ADDITIONS	**870,861**		
	TRANSMISSION			
31547	RC-BUILD 69KV LINE-5TH STREET/MERILLAT SUB	695,235	05/88	01/89
31548	RC-REBUILD SOUTH LOOP	227,171	01/89	03/89
	TOTAL MAJOR ADDITIONS	**922,406**		
	DISTRIBUTION			
34187	REBUILD NEWELL/NISLAND 24.9KV	76,663	06/87	08/89
34215	TILFORD/WHITEWOOD 24.9KV REBUILD	196,869	08/87	09/89
34257	RC-5TH STREET SUB-ADD TRANSFORMERS & FEEDERS	250,803	01/88	08/89
34300	RC-INSTALL NEW FEEDERS-CAMPBELL STREET SUB	63,044	06/88	03/89
34341	BUILD 10MVA SUB NEAR TROJAN (106)	319,702	10/88	12/89
34368	STREET LIGHT CONVERSION TO HPS	217,976	12/88	10/89
34375	METER ADDITIONS	184,220	01/89	12/89
34376	PURCHASE SUBSTATION TRANSFORMER	127,201	01/89	11/89
34383	TRANSFORMER ADDITIONS	407,182	01/89	12/89
34413	REPLACE UNDERGROUND-WONDERLAND DRIVE	143,190	05/89	09/89
34416	RC-RECONDUCTOR TIE FEEDER (106)	132,389	05/89	12/89
	TOTAL MAJOR ADDITIONS	**2,119,240**		

BLACK HILLS POWER AND LIGHT COMPANY
SUMMARY OF MAJOR ADDITIONS AND RETIREMENTS BY FUNCTION
FOR THE YEAR ENDED 12/31/89 (PAGE 2 of 2)

WORK ORDER	DESCRIPTION	AMOUNT	START DATE	IN SERVICE/ RETIRED DATE
	DISTRIBUTION (CONTINUED)			
34368	STREET LIGHT CONVERSION TO HPS (RETIREMENTS)	(524,519)	N/A	12/89
	TOTAL MAJOR RETIREMENTS	(524,519)		
	GENERAL			
33478	CUSTOMER SERVICE SYSTEM	1,208,922	03/85	11/89
37700	PURCHASE IBM 3090 COMPUTER	1,109,167	01/89	02/89
	TOTAL MAJOR ADDITIONS	2,318,089		

WORK ORDER
30067
30075
30128
31547
31548
34187
34215
34257
34300
34341
34368
34375
34376
34383
34413
34416

WORK ORDER

34368

33478
37700

BLACK HILLS POWER AND LIGHT COMPANY Schedule D-5

POLICY OF CAPITALIZING INTEREST AND OTHER OVERHEADS DURING CONSTRUCTION

For Twelve Months Ending September 30, 1994

Interest is changed monthly on construction projects on all electric property classified as work in progress not completed or in service provided that construction has not been halted for an extended period of time.

For calendar years 1992 and 1993, interest was changed to construction projects when projected expenditures exceeded $25,000 and the projected construction period exceeded two months for 1992 and interest was calculated at a (simple interest) rate of 10.5% and 7.7%, respectively. For January through September 1994 interest was changed on all month-end construction balances; interest was calculated at a (simple interest) rate of 8%.

Overhead costs related to construction projects are capitalized in accordance with Electric Plant Instructions of the uniform system of accounts, Number 4.

Schedule D-6

BLACK HILLS POWER AND LIGHT COMPANY

CHANGES IN INTANGIBLE PLANT

1990 Through 1994

Period	Balance Beginning of Period	Additions	Retirements	Balance End of Period
1987	None			None
1988	None			None
1989	None			None
1990	None			None
1991	None	$4,870,308 (1)		$4,870,308
1992	4,870,308			$4,870,308
1993	4,870,308	$ 13,971 (2)		$4,884,279
9 Mos. Ended 9/30/94	4,884,279			$4,884,279

(1) Buyout of Wyodak Lease.

(2) Buyout of Kirk/Osage Lease.

BLACK HILLS POWER AND LIGHT COMPANY **Schedule D-7**

PLANT IN SERVICE - NOT USED AND USEFUL

For the Twelve Months ended September 30, 1994

Balance Beginning of Period	Additions	Retirements	Balance End of Period
None	-	-	None

BLACK HILLS POWER AND LIGHT COMPANY
PROPERTY RECORDS

The continuing property records of Black Hills Power and Light Company are maintained in the following manner:

Power Plants:

Each power plant is unitized in accordance with the Federal Energy Regulatory Commission rules and regulations. A record of original cost, age, and description is maintained for each unit by plant location. When a unit is retired, the original installed cost of that unit is removed from the records of the Company. If the unit is reusable, the salvage value is booked at average unit prices for that item.

Transmission Plant:

A record exactly like the power plant record is maintained for each transmission substation. This record includes land, buildings, and equipment.

A record for each transmission line is maintained. The original installed cost of units are an average of like units within the line (e.g. all 85 foot poles of the same age would have the same original installed cost for this line). When a unit is retired, it is handled in the same manner as described above for power plants.

Distribution Plant:

The records for distribution land, buildings, substations, transformers, and meters are maintained exactly like the power plant records outlined above.

The units in the mass distribution accounts are maintained by tax district by year installed. The original installed cost of these units is the average installed cost in the tax district for that year. When a unit is retired, the tax district is determined from property maps and the installed cost based on the oldest unit in service is removed from the records of the Company. If the unit is reusable, the salvage value is booked at average unit prices for that item.

unit prices for that item.

General Plant:

Each unit of general plant is separately identified and the records are maintained exactly like the power plant records explained earlier.

Retirement Units:

The Company uses the Federal Energy Regulatory Commission List of Retirement Units in recording retirements.

BLACK HILLS POWER AND LIGHT COMPANY
ACCUMULATED PROVISION FOR DEPRECIATION
TOTAL COMPANY BY FUNCTION
For Thirteen Months Ending September 30, 1994

Line No.	Month	Production Plant	Transmission Plant	Distribution Plant	General Plant	TOTAL
1	September 1993	$68,459,435	$21,534,207	$23,626,975	$5,228,636	$119,049,254
2	October 1993	68,845,876	21,510,157	24,035,898	5,379,449	119,771,380
3	November 1993	69,249,353	21,635,574	24,236,358	5,520,970	120,642,255
4	December 1993	69,555,524	21,652,312	24,342,003	4,861,111	120,410,950
5	January 1994	69,928,826	21,611,509	24,457,480	5,007,996	121,005,811
6	February 1994	70,303,358	21,739,185	24,648,202	5,165,066	121,855,811
7	March 1994	70,677,890	21,866,861	24,948,090	5,322,136	122,814,977
8	April 1994	71,052,422	21,994,537	25,138,812	5,479,206	123,664,977
9	May 1994	71,405,511	22,070,507	25,278,846	5,636,276	124,391,140
10	June 1994	71,766,457	22,035,329	25,419,831	5,787,647	125,009,264
11	July 1994	72,102,841	22,163,005	25,494,933	5,930,191	125,690,970
12	August 1994	72,477,373	22,252,968	25,551,375	3,096,525	123,378,241
13	September 1994	72,848,444	22,379,464	25,584,467	3,220,225	124,032,600
14	Thirteen Month Average	$70,667,178	$21,880,432	$24,843,329	$5,048,879	$122,439,818

Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14

BLACK HILLS POWER AND LIGHT COMPANY
ACCUMULATED PROVISION FOR AMORTIZATION
For Thirteen Months Ending September 30, 1994

Line No.	Month	AMOUNT
1	September 1993	$366,568
2	October 1993	379,319
3	November 1993	392,070
4	December 1993	404,822
5	January 1994	417,573
6	February 1994	430,324
7	March 1994	443,076
8	April 1994	455,827
9	May 1994	468,578
10	June 1994	481,330
11	July 1994	494,081
12	August 1994	506,832
13	September 1994	519,584
14	Thirteen Month Average	$443,076

BLACK HILLS POWER AND LIGHT COMPANY
ACCUMULATED PROVISION FOR DEPRECIATION
Test Year Ended September 30, 1994

Line No.		Steam Production	Other Production	Transmission	Distribution	General	TOTAL
1	Balance September 30, 1993	$59,024,194	$9,435,241	$21,534,207	$23,826,975	$5,228,636	$119,049,254
2	Add: Depreciation Exp.	4,217,268	321,142	1,439,739	2,282,305	1,802,328	10,062,782
3	Less: Retirements Closed	(82,409)	(15,501)	(332,684)	(561,863)	(3,735,981)	(4,728,438)
4	Cost of Removal Closed	(49,148)	0	(79,780)	(278,989)	(50)	(407,967)
5	Add: Salvage Closed	450	0	(5,031)	150,168	5,658	151,241
6	Salvage WIP	(2,794)	0	(176,987)	(22,256)	(80,365)	(282,401)
7	Line Move Remuneration	0	0	0	0	0	0
8	Construction Contribution	0	0	0	188,129	0	188,129
9	Balance September 30, 1994	$63,107,563	$9,740,882	$22,379,464	$25,584,467	$3,220,225	$124,032,800

Schedule E-1

Schedule E-2

BLACK HILLS POWER AND LIGHT COMPANY

DEPRECIATION AND AMORTIZATION METHOD

Test Year Ended September 30, 1994

The Company's depreciation expense rates are based on a depreciation study completed by Black & Veatch Consulting Engineers of Kansas City, Missouri, in December 1991. The study was updated in December 1993 to reflect the retirement of Kirk Units #1, 2, and 3 in September 1993 and the change in the expected retirement date of Kirk Unit #4 to December 2006. The Company also engaged Black & Veatch to develop an initial depreciation rate applicable to the Neil Simpson Unit #2 in August 1994. Specific depreciation expense rates are calculated for each FERC property account and are applied to a thirteen-month average of the property account investments to calculate annual depreciation expense.

There have been no changes in depreciation methods and procedures since the period covered by the last Annual Report on Federal Energy Regulatory Commission Form 1 (calendar year 1993).

Schedule E-3

BLACK HILLS POWER AND LIGHT COMPANY

ALLOCATION OF OVERALL ACCOUNTS

Test Year Ended September 30, 1994

Accumulated depreciation balances shown on Statement E for each functional classification are the result of journal entries recorded monthly to reflect depreciation expense, retirements, cost of removal, and salvage.

Statement F

BLACK HILLS POWER AND LIGHT COMPANY
WORKING CAPITAL
For the Test Year Ended September 30, 1994

Line No.		Reference	Amount
1	Cash Working Capital	F-3	$939,823
2	Fuel Stocks	F-1	586,872
3	Materials and Supplies	F-1	5,600,301
4	Prepaid Expenses	F-1	300,720
5	NSS #2 Materials & Supplies	F-4	1,000,000
6	Total Working Capital		$8,427,716

Schedule F-1

BLACK HILLS POWER AND LIGHT COMPANY
COMPONENTS OF CLAIMED WORKING CAPITAL
Test Year Ended September 30, 1994

Line No.	Month Ending		Fuel Stocks (a/c 151)	Materials and Supplies (a/c 154,155,156,163)	Prepaid Expenses (a/c 165)
1	1993	September	$581,985	$5,191,017	$502,704
2		October	522,752	5,277,797	482,940
3		November	578,620	5,333,772	431,319
4		December	597,540	5,439,294	375,074
5	1994	January	665,054	5,576,486	328,904
6		February	618,749	5,649,596	282,734
7		March	622,465	5,752,307	236,564
8		April	568,821	6,174,955	190,395
9		May	578,583	6,252,027	148,745
10		June	591,129	5,526,124	101,825
11		July	565,059	5,771,919	54,905
12		August	527,252	5,433,033	397,290
13		September	491,329	5,425,563	375,964
14	13 Month Average		$566,872	$5,600,301	$300,720

Schedule F-2

BLACK HILLS POWER AND LIGHT COMPANY
MONTHLY BALANCES OF MATERIALS AND SUPPLIES
For the 24 Months Ended September 30, 1993

Line No.	Month Ending		Materials and Supplies
1	1991	October	$4,746,282
2		November	4,806,175
3		December	4,929,689
4	1992	January	4,931,193
5		February	5,011,046
6		March	5,049,385
7		April	4,902,268
8		May	4,816,946
9		June	5,133,447
10		July	5,267,596
11		August	5,147,334
12		September	5,209,514
13		October	5,296,472
14		November	5,139,676
15		December	5,273,682
16	1993	January	5,288,783
17		February	5,455,367
18		March	5,629,185
19		April	5,473,502
20		May	5,493,683
21		June	5,417,986
22		July	5,316,996
23		August	5,223,374
24		September	$5,191,018

BLACK HILLS POWER & LIGHT COMPANY
CASH WORKING CAPITAL REQUIREMENT
TWELVE MONTHS ENDED SEPTEMBER 30, 1994

	PER BOOKS	EXPENSE PER DAY	EXPENSE LEAD DAYS	EXPENSE DOLLAR-DAYS
OPERATION AND MAINTENANCE				
COAL	$9,482,266	$25,979	4.7	$122,361
TRANSPORTATION	2,358,583	6,462	33.1	213,892
FUEL OIL	311,704	854	18.1	15,483
NATURAL GAS	182,234	499	44.3	22,081
LABOR				
BIMONTHLY	7,791,004	21,345	16.2	346,429
SALARIED	5,331,588	14,607	16.6	242,914
PURCHASED POWER	29,146,039	79,852	9.8	782,550
OFFICE SUPPLIES	26,495	76	14.3	1,118
EMPLOYEE BENEFITS	2,327,620	6,377	(1.0)	(6,122)
OTHER O&M	3,879,497	10,629	20.6	218,745
SUBTOTAL	60,839,020	166,682		1,959,451
WYODAK POWER PLANT				
O&M	3,118,856	8,545	3.5	29,566
SUBTOTAL	3,118,856	8,545		29,566
TOTAL O&M	$63,957,876	$175,227		$1,989,017
TAXES OTHER THAN INCOME TAX				
PROPERTY TAX				
SD	$3,119,421	$8,546	373.0	$3,187,658
WY	440,389	1,207	223.5	269,765
MT	73,398	201	244.0	49,044
NE	36,699	101	260.0	26,260
TOTAL PROPERTY TAXES	3,669,907	10,055		3,532,727
UNEMPLOYMENT-FEDERAL	17,899	49	76.3	3,736
UNEMPLOYMENT-STATE	4,213	12	76.3	915
MONTANA ELECTRIC ENERGY	5,630	15	75.5	1,133
WYOMING FRANCHISE	33,900	93	67.0	6,231
SOUTH DAKOTA PUC	120,000	329	365.0	120,085
WYOMING PSC	19,875	54	430.5	23,247
HIGHWAY USE	0	0	0.0	0
FICA	966,722	2,649	(3.8)	(10,119)
TOTAL TAXES OTHER THAN INCOME	$4,838,146	$13,256		$3,677,955

BLACK HILLS POWER & LIGHT COMPANY
CASH WORKING CAPITAL REQUIREMENT
TWELVE MONTHS ENDED SEPTEMBER 30, 1994

SCHEDULE F-3
Page 2 of 3

	PER BOOKS	EXPENSE PER DAY	EXPENSE LEAD DAYS	EXPENSE DOLLAR-DAYS
DEPRECIATION	$10,062,782	$27,569	0	$0
AMORTIZATION	153,015	419	0	0
DEFERRED INCOME TAX	1,907,585	5,226	0	0
SUBTOTAL	12,123,382	33,214		0
INCOME TAXES				
MONTANA	8,000	22	38.0	833
FEDERAL	4,754,495	13,026	38.0	494,989
SUBTOTAL	4,762,495	13,048		495,821
INTEREST ON LONG-TERM DEBT	7,828,801	21,449	91.5	1,962,563
TOTAL		$256,194		$8,125,356
REVENUE LAG DAYS	37.50			
EXPENSE LEAD DAYS	31.72			
NET DAYS	5.78			
GROSS CASH WORKING CAPITAL REQUIREMENT		$1,460,800		
LESS: TAX COLLECTIONS AVAILABLE		(540,977)		
NET CASH WORKING CAPITAL REQUIREMENT		$939,823		

BLACK HILLS POWER & LIGHT COMPANY
TAX COLLECTION AVAILABLE
TWELVE MONTHS ENDED SEPTEMBER 30, 1994

	PER BOOKS	EXPENSE PER DAY	EXPENSE LEAD DAYS	EXPENSE DOLLAR-DAYS
EMPLOYEE FICA	$968,722	$2,649	2.8	$7,469
FEDERAL WITHHOLDING TAX	1,856,249	5,085	2.8	14,341
SOUTH DAKOTA SALES TAX	3,919,752	10,739	45.4	487,338
WYOMING SALES TAX	265,784	728	43.7	31,829
TOTAL		$19,201		$540,977

Schedule F-4

BLACK HILLS POWER AND LIGHT COMPANY
NEIL SIMPSON #2 MATERIALS AND SUPPLIES

Black Hills Power and Light Company has budgeted $1,000,000 as the amount of plant materials and operating supplies that will be purchased by the time that Neil Simpson #2 comes into production. All of the items that will be purchased and be in place by the time the plant comes into production will be evaluated and inventoried according to the specific instructions in the Code of Federal Regulations Part 101.

Specific detail of these purchases will be available by the time that the plant is in production.

BLACK HILLS POWER AND LIGHT COMPANY
COST OF CAPITAL
SEPTEMBER 30,1994

Statement G
Page 1 of 4

DESCRIPTION	AMOUNT	PERCENT OF TOTAL	COST	WEIGHTED COST
Long-Term Debt (1)	$133,291,304	55.46%	8.48%	4.70%
Common Equity (2)	$107,055,154	44.54%	12.25%	5.46%
	$240,346,458	100.00%		10.16%

(1) Statement G, Page 2

(2) Common Equity:

Common Stock Issued	$14,382,228
Premium on Capital Stock	48,134,226
Other Paid-In Capital	0
Capital Stock Expense	(2,472,541)
Retained Earnings	47,061,241
Less: Investment in WRDC	(50,000)
Common Equity	$107,055,154

BLACK HILLS POWER AND LIGHT COMPANY
COST OF DEBT CAPITAL
SEPTEMBER 30, 1994

Line No.	(a) Title	(b) Issue	(c) Maturity	(d) Amount Issued	(e) Interest Rate	(f) Net Proceeds Amount	(g) Per Unit	(h) Yield to Maturity	(i) Cost of Money	(j) Principal Outstanding	(k) Annual Cost
	SERIES	(MO/DAY/YR)	(MO/DAY/YR)								
First Mortgage Bonds											
1	O	(06/01/89)	(06/01/99)	$5,000,000	8.050%	$4,955,697	0.99114	8.050%	8.122%	$4,675,000	$395,948.00
2	X	(09/25/86)	(10/01/98)	$6,000,000	8.375%	$5,895,239	0.98254	8.375%	8.524%	$2,675,000	$228,017.00
3	Y	(06/15/88)	(06/15/18)	$6,000,000	9.490%	$5,906,578	0.98443	9.490%	9.640%	$6,000,000	$578,400.00
4	Z	(05/29/91)	(05/29/21)	$35,000,000	9.350%	$34,790,305	0.99401	9.350%	9.406%	$35,000,000	$3,292,100.00
5	AA	(06/10/91)	(09/01/03)	$13,806,000	9.000%	$13,656,287	0.98916	9.000%	9.099%	$10,961,304	$960,973.00
6	AB	(09/01/94	(09/01/24)	$45,000,000	8.300%	$44,249,827	0.98333	8.300%	8.441%	$45,000,000	$3,798,450.00
Pollution Control Bonds (Collateralized by First Mortgage Bonds)											
7	T	(04/01/77)	(04/01/07)	$1,000,000	6.625%	$962,378	0.96238	6.625%	6.884%	$840,000	$57,826.00
8	U	(04/01/77)	(04/01/07)	$1,000,000	6.625%	$951,699	0.95170	6.625%	6.961%	$840,000	$58,472.00
Pollution Control Bonds											
9	'92 LAWR. CNTY	(06/01/92)	(06/01/10)	$5,850,000	6.700%	$5,724,340	0.97852	6.700%	6.847%	$5,850,000	$400,550.00
10	'92 PENN. CNTY	(06/01/92)	(06/01/10)	$2,050,000	6.700%	$1,950,743	0.95597	6.700%	7.009%	$2,050,000	$143,685.00
11	92 CAMPBELL CNTY	(06/01/92)	(06/01/10)	$1,550,000	6.700%	$1,465,605	0.94555	6.700%	7.086%	$1,550,000	$109,833.00
12	92 WESTON CNTY	(06/01/92)	(06/01/10)	$2,850,000	6.700%	$2,756,163	0.96707	6.700%	6.928%	$2,850,000	$197,448.00
13	94A ENV. IMPROV RB'S	(06/15/94)	(06/01/24)	$3,000,000	4.150%	$2,930,057	0.97669	4.150%	4.249%	$3,000,000	$127,470.00
14	94A GILLETTE RB'S	(07/12/94	(07/24/24)	$12,200,000	7.500%	$11,844,427	0.95446	7.500%	7.858%	$12,200,000	$956,676.00
15	DEBT OUTSTANDING									$133,291,304	$11,307,848.00
16	WEIGHTED AVERAGE COST OF LONG-TERM DEBT										8.48%
17	LESS: REMAINING ESCROW BALANCE FROM SERIES 94A PROCEEDS									($2,204,891)	
18	TOTAL LONG-TERM DEBT									$131,086,413	

Line No.	(a) Title	
	SERIES	
	First Mortgage Bonds	
1		O
2		X
3		Y
4		Z
5		AA
6		AB
	Pollution Control Bonds (Collate	
7		T
8		U
	Pollution Control Bonds	
9		'92 LAWR. CNTY
10		'92 PENN. CNTY
11		92 CAMPBELL CNTY
12		92 WESTON CNTY
13		94A ENV. IMPROV RB'S
14		94A GILLETTE RB'S
15		DEBT OUTSTANDING
16		WEIGHTED AVERAGE C
17		LESS: REMAINING ESC
18		TOTAL LONG-TERM DE

BLACK HILLS POWER AND LIGHT COMPANY
COST OF PREFERRED STOCK CAPITAL
SEPTEMBER 30, 1994

None issued or outstanding during the test year.

BLACK HILLS CORPORATION
SALE OF COMMON STOCK
FOR THE PERIOD DECEMBER 1, 1989 THROUGH DECEMBER 31, 1994

Line	Number of Shares Issued	Gross Proceeds at Offering Price $	Under-writer's Discount $	Proceeds to Filing Utility $	Issuance Expense $	Net Proceed $	Offering Price Per Share $	Book Value Per Share $	Closing Mkt Price Per Latest Trading Date Prior to Date of Issuance $	Earnings/ Share at Date of Issuance $	Dividend Rate at Date of Issuance $	Public or Subscribed Issue
1-ESPP-1992 (A)	24,332	578,686	N/A	578,686	1,908	576,778	23.78 (B)	(C)	(C)	(C)	(C)	Private
2-ESPP-1993	16,402	418,917	N/A	418,917	3,164	415,753	25.54	(C)	(C)	(C)	(C)	Private
3-Stock Offering (October 1993)	525,000	13,321,875	525,000	12,796,875	87,977	12,708,898	25.375	11.16	24.625	1.67	1.28	Public
4-DRIP-1993 (D)	26,881	613,115	N/A	613,115	33,009	580,106	22.80 (B)	(C)	(C)	(C)	(C)	Subscribed by Shareholders
5-ESPP-1994	4,195	101,011	N/A	101,011	3,476	97,535	24.08	(C)	(C)	(C)	(C)	Private
6-DRIP-1994	112,578	2,366,901	N/A	2,366,901	7,698	2,359,203	21.02 (B)	(C)	(C)	(C)	(C)	Subscribed by Shareholders

Notes: (A) Shares issued and share price have been adjusted to reflect the three-for-two stock split in the form of a stock dividend to the holders of record on February 10, 1992. ESPP is the Company's Employee Stock Purchase Plan.

(B) Average price issued throughout year.

(C) Shares issued throughout each year.

(D) DRIP is the Company's Dividend Reinvestment Plan.

Schedule G-1

BLACK HILLS CORPORATION
STOCK DIVIDENDS, STOCK SPLITS, OR CHARGES IN PAR OR STATED VALUE OF COMMON STOCK

For the Period 1990 through December 1994

Line No.		Stock Dividends	Stock Split	Change In Par or Stated Stock Value
1	1990	-	-	-
2	1991	-	-	-
3	1992		4,560,300.00(1)	-
4	1993	-	-	-
5	1/94-12/94	-	-	-

Note: (1) Reflects the number of shares issued from the three-for-two stock split in the form of a stock dividend payable on March 2, 1992, to the holders of record on February 10, 1992. The par value of the common stock of $1.00 per share was not changed.

BLACK HILLS CORPORATION
COMMON STOCK CAPITAL
FOR CALENDAR YEARS 1989-1994

YEAR	AVERAGE SHARES OUTSTANDING (1)	BHC CONSOLIDATED DIVIDENDS PER SHARE (1)	BHC DIVIDENDS AS A % OF EARNINGS (1)	BHC MARKET PRICE AT END OF YEAR (1)	BHC PRICE/ EARNINGS RATIO (1) (2)	BHC DIVIDEND YIELD % (1)
1994	14,339,097	1.32	80%	$21.375	13	6.2%
1993	13,810,913	1.28	77%	$22.75	14	5.6%
1992	13,689,106	1.24	72%	$27.50	16	4.5%
1991	13,674,983	1.17	71%	$27.50	17	4.3%
1990	13,674,983	1.09	65%	$20.25	12	5.4%
1989	13,674,983	1.01	66%	$19.00	12	5.3%

Notes: (1) Common stock data have been adjusted retroactively to reflect the three-for-two stock split in March, 1992.
(2) Price-earnings ratio is calculated on year-end market price.

BLACK HILLS CORPORATION
COMMON STOCK CAPITAL
BY MONTH FOR THE TWELVE MONTH TEST PERIOD

Month	Year	Average Shares Outstanding	Annual Earnings Per Share	Annual Dividends Per Share	Dividends as a % of Earnings	Average Monthly Stock Price	Price/ Earnings Ratio	Dividend Yield Percentage
		(1)	(1) (2)	(1)	(1)	(1)	(1)	(1)
October	1993	13,833,159	$1.67	$1.28	77%	$25.06	15	5.1%
November	1993	14,241,821	$1.67	$1.28	77%	$23.25	14	5.5%
December	1993	14,269,580	$1.67	$1.28	77%	$22.81	14	5.6%
January	1994	14,272,941	$1.65	$1.32	80%	$21.75	13	6.1%
February	1994	14,277,277	$1.66	$1.32	80%	$21.69	13	6.1%
March	1994	14,307,119	$1.66	$1.32	80%	$21.56	13	6.1%
April	1994	14,311,336	$1.62	$1.32	81%	$21.50	13	6.1%
May	1994	14,313,133	$1.62	$1.32	81%	$21.13	13	6.2%
June	1994	14,344,671	$1.62	$1.32	81%	$19.94	12	6.6%
July	1994	14,347,302	$1.59	$1.32	83%	$19.06	12	6.9%
August	1994	14,351,073	$1.59	$1.32	83%	$19.69	12	6.7%
September	1994	14,382,228	$1.59	$1.32	83%	$20.06	13	6.6%

Notes:

(1) Common stock data have been adjusted retroactively to reflect the three-for-two stock split in March 1992.

(2) Includes consolidated earnings of Black Hills Power & Light Company and its wholly-owned subsidiary, Wyodak Resources Development Corporation. Earnings are based on the most recently reported twelve month earnings.

YEAR

1994
1993
1992
1991
1990
1989

Notes:

Month
October
November
December
January
February
March
April
May
June
July
August
September

BLACK HILLS CORPORATION
REACQUISITION OF BONDS OR PREFERRED STOCK
FOR THE PERIOD MARCH 1, 1993 THROUGH DECEMBER 31, 1994

FORWARD REFINANCING

The Company completed a refunding of its August 1, 1984, $12,200,000, 10.5% Pollution Control Revenue Bonds with 7.5% Pollution Control Refunding Bonds. The Company called the 10.5% Series 1984 Pollution Control Bonds on August 1, 1994, with an included redemption premium of 2%, or $240,000.

On July 12, 1994, the Company issued the $12,200,000 Pollution Control Refunding Bonds due July 1, 2024. Issuing expenses associated with the refinancing were $555,573. No gain or loss was recorded under the refunding transaction; the issuing expenses and call premium associated with the refunding are to be amortized over the life of the refunding bonds. The redemption premium of $240,000 was expensed for income tax purposes in August of 1994 and a deferred income tax liability was recognized. The deferred income tax liability was a rate base reduction on Schedule M-2.

Debt Maturity and Sinking Fund Retirements (At Par)

The Company's sinking fund retirements for its other bonds for the following years:

	1993	1994
Series N - 4-3/4%		
Maturity May 1	$854,000	
Series O - 8.05%		
Sinking Fund November 1	$ 25,000	$ 25,000
Series T - 6-5/8%		
Sinking Fund April 1	$ 80,000	$ 80,000
Series U - 6-5/8%		
Sinking Fund April 1	$ 80,000	$ 80,000
Series X - 8.375%		
Sinking Fund October 1	$665,000	$665,000
Series AA - 9%		
Sinking Fund March 1	$527,519	$576,064
Sinking Fund September 1	$551,258	$601,987

Schedule G-4

BLACK HILLS POWER AND LIGHT COMPANY
EARNINGS PER SHARE FOR CLAIMED RATE OF RETURN
SEPTEMBER 30, 1994

Line No.		
1	Common Equity, Statement G, Page 1	$107,055,154
2	Return - Percentage	12.25%
3	Return - Amount	$13,114,256
4	Common Shares Outstanding September 30, 1994	14,382,228
5	Earnings per Common Share -Black Hills Power and Light Company	$0.91

BLACK HILLS POWER AND LIGHT COMPANY
FORECASTED COST OF CAPITAL
FOR NOVEMBER 15, 1995

DESCRIPTION	AMOUNT	PERCENT OF TOTAL	COST	WEIGHTED COST
Long Term Debt(1)	$161,129,843	55%	8.41%	4.63%
Common Equity (2)	$131,382,279	45%	12.25%	5.50%
	$292,512,122	100.00%		10.13%

(1) Schedule G-5, Page 2

(2) Schedule G-5, Page 3

BLACK HILLS POWER AND LIGHT COMPANY
FORECAST COST OF DEBT CAPITAL
FOR NOVEMBER 15, 1995

Line No.	(a) Title	(b) Issue	(c) Maturity	(d) Amount Issued	(e) Interest Rate	(f) Net Proceeds Amount	(g) Per Unit	(h) Yield to Maturity	(i) Cost of Money	(j) 9/30/94 Principal Outstanding	(k) 9/30/94 Annual Cost	(l) Forecast new debt/ sinking funds	(m) Forecast 11/13/95 Balances	(n) Forecast 11/15/95 Cost of Debt
	SERIES	(MO/DAY/YR)	(MO/DAY/YR)											
	First Mortgage Bonds													
1	C	(06/01/68)	(06/01/00)	$5,000,000	3.050%	$4,956,897	0.99114	3.090%	3.122%	$4,975,000	$396,049	($50,000)	$4,625,000	$391,887
2	X	(09/25/88)	(10/01/98)	$6,000,000	8.375%	$5,895,239	0.98254	8.375%	8.524%	$2,875,000	$228,017	($955,000)	$2,010,000	$171,322
3	Y	(06/15/89)	(09/15/19)	$6,000,000	9.480%	$5,908,578	0.98443	9.490%	9.640%	$6,000,000	$578,400	$0	$6,000,000	$578,400
4	Z	(05/29/91)	(05/29/21)	$35,000,000	9.350%	$34,790,305	0.99401	9.360%	9.496%	$35,000,000	$3,322,100	$0	$35,000,000	$3,322,100
5	AA	(06/10/91)	(09/01/02)	$13,806,000	9.000%	$13,656,267	0.98916	9.000%	9.099%	$10,581,304	$962,973	($1,286,481)	$9,274,843	$843,918
6	AB	(09/01/94	(09/01/24)	$45,000,000	8.300%	$44,249,827	0.98333	8.300%	8.441%	$45,000,000	$3,798,450	$0	$45,000,000	$3,798,450
	Pollution Control Bonds (Collateralized by First Mortgage Bonds)													
7	T	(04/01/77)	(04/01/07)	$1,000,000	6.625%	$982,378	0.98238	6.625%	6.864%	$640,000	$57,626	($80,000)	$780,000	$52,316
8	U	(04/01/77)	(04/01/07)	$1,000,000	6.625%	$951,599	0.95170	6.625%	6.961%	$640,000	$58,472	($80,000)	$780,000	$52,904
	Pollution Control Bonds													
9	'92 LAWR. CNTY	(06/01/92)	(06/01/10)	$5,850,000	6.700%	$5,724,340	0.97852	6.700%	6.847%	$5,850,000	$400,550	$0	$5,850,000	$400,550
10	'92 PENN. CNTY	(06/01/92)	(06/01/10)	$2,050,000	6.700%	$1,959,743	0.95597	6.700%	7.009%	$2,050,000	$143,685	$0	$2,050,000	$143,685
11	92 CAMPBELL CNTY	(06/01/92)	(06/01/10)	$1,550,000	6.700%	$1,466,605	0.94555	6.700%	7.080%	$1,550,000	$109,833	$0	$1,550,000	$109,833
12	92 WESTON CNTY	(06/01/92)	(06/01/10)	$2,650,000	6.700%	$2,756,163	0.96707	6.700%	6.928%	$2,650,000	$197,448	$0	$2,650,000	$197,448
13	94A ENV. IMPROV RB'S	(06/15/94)	(06/01/24)	$3,000,000	4.150%	$2,930,057	0.97669	4.150%	4.249%	$3,000,000	$127,470	$0	$3,000,000	$127,470
14	94A GILLETTE RB'S	(07/12/94	(07/24/24)	$12,200,000	7.500%	$11,644,427	0.95448	7.500%	7.856%	$12,200,000	$958,676	$0	$12,200,000	$958,676
15	NEW ISSUE	(01/01/95)	(01/01/10)	$30,000,000	6.100%		1.00000	6.100%	6.100%		$0	$30,000,000	$30,000,000	$2,430,000
16	CURRENT DEBT OUTSTANDING									$133,291,304	$11,307,848	$27,836,539	$161,128,843	$13,548,971
17	WEIGHTED AVERAGE COST OF LONG-TERM DEBT										8.48%			8.41%
18	LESS: REMAINING ESCROW BALANCE FROM SERIES 94A PROCEEDS									($2,204,891)				
19	TOTAL LONG-TERM DEBT									$131,086,413				

BLACK HILLS POWER AND LIGHT COMPANY
FORECASTED EQUITY BALANCES
FOR NOVEMBER 15, 1995

Schedule G-6
Page 3 of 3

	Balances at September 30, 1994	Forecast for October 1, 1994-November 15, 1995				Balances Forecasted for November 15, 1995
		Stock Issued under DRP/ESPP	Utility Earnings	Dividends Received from Subsidiary	(Dividends Paid to Shareholders)	
Common Stock Issued	$14,382,228	$36,674	$0	$0	$0	$14,418,902
Premium on Capital Stock	48,134,226	590,451				48,724,677
Stock Expense	(2,472,541)					(2,472,541)
Retained Earnings	47,691,241		13,000,000	30,000,000	(19,300,000)	70,761,241
Less Investment in WRDC	(50,000)					(50,000)
Net Utility Equity	$107,655,154	$627,125	$13,000,000	$30,000,000	($19,300,000)	$131,382,279

Black Hills Power and Light Company
Operation and Maintenance Expense
For the Year Ended September 30, 1994

Statement H
Page 1 of 5

Line No.	Account No.		Per Books	Wage Increases	NS #2	Other Adjustments	Adjusted Total
		Steam Production Expenses					
		Operation					
1	500	Supervision and Engineering	$693,142	$15,239	$211,576		$919,957
2	501	Fuel	11,942,693			(131,693)	11,811,000
	501.1	Fuel Handling	534,095	11,424	211,576		757,095
3	502	Steam Expenses	1,672,117	49,297	740,514		2,461,928
4	505	Electric Expenses	1,021,389	36,694	740,513		1,798,596
5	506	Miscellaneous	832,647	12,625	211,576		1,056,848
6	507	Rents	0				0
7		Total Operation	16,696,083	125,279	2,115,755	(131,693)	18,805,424
		Maintenance					
8	510	Supervision and Engineering	497,287	8,325	143,987		649,599
9	511	Structures	207,298	3,349	239,979		450,626
10	512	Boiler Plant	1,971,749	24,225	239,979		2,235,953
11	513	Electric Plant	659,271	8,188	239,979		907,438
12	514	Miscellaneous	389,713	9,728	95,991		495,432
13		Total Maintenance	3,725,318	53,815	959,915	0	4,739,048
14		Total Steam Production Expense	20,421,401	179,094	3,075,670	(131,693)	23,544,472
		Other Production Expenses					
15	546	Supervision and Engineering	21,074	750			21,824
16	547	Fuel	401,779			(312,779)	89,000
17	548	Generation Expenses	178,215	2,281			180,496
18	549	Miscellaneous Other Expenses	4,992	127			5,119
19		Total Operation	606,060	3,158	0	(312,779)	296,439
		Maintenance					
20	551	Supervision and Engineering	10,502	241			10,743
21	552	Structures	165,363	110			165,473
22	553	Generating and Electric Plant	99,144	3,074			102,218
23	554	Miscellaneous Other	11,151	271			11,422
24		Total Maintenance	286,160	3,696	0	0	289,856
25		Total Other Production Expenses	892,220	6,854	0	(312,779)	586,295
		Other Power Supply					
26	555	Purchased Power - Energy	10,140,305			(5,810,318)	4,329,987
		Purchased Power - Capacity	19,005,732			(2,796,732)	16,209,000
27	556	System Control & Dispatch	0	0			0
28		Total Other Power Supply	29,146,037	0	0	(8,607,050)	20,538,987
29		Total Production Expenses	50,459,658	185,948	3,075,670	(9,051,522)	44,669,754

Black Hills Power and Light Company
Operation and Maintenance Expense
For the Year Ended September 30, 1994

Statement H
Page 2 of 5

Line No.	Account No.		Per Books	Wage Increases	NS #2	Other Adjustments	Adjusted Total
		Transmission Expenses					
		Operation					
30	560	Supervision & Engineering	198,201	7,909			206,110
31	561	Load Dispatching	444,615	17,246			461,861
32	562	Station	112,658	2,331			114,989
33	563	Overhead Lines	39,222	662		122,000	161,884
34	565	Transmission by Others	141				141
35	566	Miscellaneous	121,384	3,280			124,664
36	567	Rents	22,339				22,339
37		Total Operation	938,560	31,428	0	122,000	1,091,988
		Maintenance					
38	568	Supervision & Engineering	41,231	4,073			45,304
39	569	Structures	1,813				1,813
40	570	Stations	170,566	3,793			174,359
41	571	Overhead Lines	96,160	730			96,890
42	572	Underground Lines	0				0
43	573	Miscellaneous	32				32
44		Total Maintenance	309,802	8,596	0	0	318,398
45		Total Transmission Expenses	1,248,362	40,024	0	122,000	1,410,386

Black Hills Power and Light Company
Operation and Maintenance Expense

Statement H
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Black Hills Power and Light Company
Operation and Maintenance Expense
For the Year Ended September 30, 1994

Statement H
Page 3 of 5

Line No.	Account No.		Per Books	Wage Increases	NS #2	Other Adjustments	Adjusted Total
		Distribution Expenses					
		Operation					
46	580	Supervision & Engineering	351,754	16,575			368,329
47	581	Load Dispatching	33,577	801			34,378
48	582	Stations	162,680	5,462			168,142
49	583	Overhead Lines	562,155	22,380		75,000	659,535
51	584	Underground Lines	92,236	4,219			96,455
52	585	Street Lighting	9,478	376			9,854
53	586	Meters	384,654	19,708			404,362
54	587	Customer Installations	10,123	464			10,587
55	588	Miscellaneous	233,371	6,894			240,265
56	589	Rents	40,925				40,925
57		Total Operation	1,880,953	76,879	0	75,000	2,032,832
		Maintenance					
58	590	Supervision & Engineering	97,021	4,708			101,729
59	591	Structures	0				0
60	592	Stations	84,563	2,767			87,330
61	593	Overhead Lines	685,003	11,347			696,350
62	594	Underground Lines	88,036	2,426			90,462
63	595	Line Transformers	78,669	2,867			81,536
64	596	Street Lighting	99,609	269			99,878
65	597	Meters	57,676	2,619			60,295
66	598	Miscellaneous	44,882	1,988			46,870
67		Total Maintenance	1,235,459	28,991	0	0	1,264,450
68		Total Distribution Expenses	3,116,412	105,870	0	75,000	3,297,282

Black Hills Power and Light Company
Operation and Maintenance Expense
For the Year Ended September 30, 1994

Statement H
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Black Hills Power and Light Company
Operation and Maintenance Expense
For the Year Ended September 30, 1994

Statement H
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Line No.	Account No.		Per Books	Wage Increases	NS #2	Other Adjustments	Adjusted Total
		Computer Services					
69	800	Supervision	111,293	2,982			114,275
70	801	Computer Support	199,091	6,194			205,285
71	802	Computer Operations	315,376	7,157			322,533
72	803	Computer Applications	481,883	25,894			507,777
73	804	Computer Allocation	(78,750)				(78,750)
74		Total Computer Exp. (NET)	1,028,893	42,227	0	0	1,071,120
		Customer Accounts Expense					
75	901	Supervision	140,586	3,835			144,421
76	902	Meter Reading	349,518	16,210			365,728
77	903	Customer Records	984,887	31,160			1,016,047
78	904	Uncollectible Accounts	120,056				120,056
79	905	Miscellaneous	98,066	1,538			99,604
80		Total Cust. Accts. Expenses	1,693,113	52,743	0	0	1,745,856
		Customer Service & Information					
81	907	Supervision	74,113	3,119			77,232
82	908	Customer Assistance	694,816	18,568			713,384
83	909	Informational & Instructional	45,537	2			45,539
84	910	Miscellaneous	96,139	3,062		50,000	149,201
85		Total Customer Service	910,605	24,751	0	50,000	985,356
		Administrative & General Expense					
		Operation					
86	920	Salaries	1,850,156	80,200			1,930,356
87	921	Office Supplies	171,323	1,001			172,324
88	923	Outside Services	704,019	194			704,213
89	924	Property Insurance	228,280	84			228,364
90	925	Injuries & Damages	686,760	2,386			689,146
91	926	Employee Pensions & Benefits	2,327,620	2,492	274,050		2,604,162
92	928	Regulatory Commissions	35,754	362		150,000	186,116
93	930	Miscellaneous	503,390	3,001			506,391
94	931	Rents and A&G Capitalization	(1,146,681)	15			(1,146,666)
95		Total Operation	5,360,621	89,735	274,050	150,000	5,874,406
		Maintenance					
96	932	General Maintanance	140,212	1,917	0	0	142,129
97		Total Admin & General	5,500,833	91,652	274,050	150,000	6,016,535
98		Total Operation & Maintenance Exp.	$63,957,876	$543,215	$3,349,720	($8,654,522)	$59,196,289

Black Hills Power and Light Company
Neil Simpson #2 and Other Adjustments to Operations and Maintenance Expense
for the Test Period ended September 30, 1994

Column Adjustment Explanations

1. The Wage Increase column represents the annualization of wage increases that occurred during the test period and a provision for wage increases that will occur before Neil Simpson #2 is put into service. Historically wage increases have average between 2% and 5% annually. The provision for wage increases to occur before the Neil Simpson #2 is put into service 2.54% of 1994 base pay.

2. The Neil Simpson #2 column is the Company's estimate of annual operation and maintenance expenses for the Neil Simpson #2 power plant. Mr. Ohlmacher will testify on these expenses.

3. The other adjustments column represents the following adjustments:

   a. Reductions to fuel and purchase power expense of $9,051,522 from test period amounts. Mr. Ohlmacher will provide additional information on this adjustment in his testimony.

   b. An increase to transmission overhead line expense for $122,000 and distribution overhead line expense for $75,000 related to annual pole testing and climbing patrol expenses that are not reflected in the test period expenses. Mr. Ohlmacher will provide additional information on this adjustment in his testimony.

   c. Customer service expense has been increased by $50,000 to fund future South Dakota economic development activities. Black Hills Corporation proposes that it match up to $50,000 annually for economic development activities. Mr. White will provide additional information on this adjustment in his testimony.

   d. The increase of $150,000 in regulatory commission expense is one-third of the estimated $450,000 of rate case preparation costs. The Company proposes to amortize the total expenses over a three-year period. The rate case preparation costs included in the $450,000 has been limited to incremental costs which is primarily "outside services" from engineers, lawyers and accountants. No internal labor costs will be included in the costs to be amortized.

BLACK HILLS POWER AND LIGHT COMPANY

case preparation costs included in the $450,000 has been limited to incremental costs which is primarily "outside services" from engineers, lawyers and accountants. No internal labor costs will be included in the costs to be amortized.

BLACK HILLS POWER AND LIGHT COMPANY
DISTRIBUTION OF SALARIES AND WAGES
FOR THE YEAR ENDED SEPTEMBER 30, 1994

Schedule H-1

	DIRECT PAYROLL DISTRIBUTION	WAGE INCREASE Note (a)
OPERATION		
PRODUCTION	$2,610,335	$128,437
TRANSMISSION	638,740	31,428
DISTRIBUTION	1,562,500	76,879
COMPUTER SERVICES	858,248	42,227
CUSTOMER ACCOUNTS	1,071,949	52,743
CUSTOMER SERVICE AND INFORMATION	503,052	24,751
ADMINISTRATIVE AND GENERAL	1,823,803	89,735
TOTAL OPERATION	$9,068,627	$446,200
MAINTENANCE		
PRODUCTION	1,168,840	57,511
TRANSMISSION	174,725	8,596
DISTRIBUTION	589,192	28,991
ADMINISTRATIVE AND GENERAL	38,947	1,917
TOTAL MAINTENANCE	$1,971,704	$97,015
TOTAL	$11,040,331	$543,215
TOTAL OPERATION AND MAINTENANCE		
PRODUCTION	3,779,175	185,948
TRANSMISSION	813,465	40,024
DISTRIBUTION	2,151,692	105,870
COMPUTER SERVICES	858,248	42,227
CUSTOMER ACCOUNTS	1,071,949	52,743
CUSTOMER SERVICE AND INFORMATION	503,052	24,751
ADMINISTRATIVE AND GENERAL	1,862,750	91,652
TOTAL	$11,040,331	$543,215

Note (a): Wage increases are allocated to function on the basis of payroll per books. Functionalized wage increases are allocated to individual accounts on Statement H, pages 1 thru 4, on the basis of applicable book expenses.

Schedule H-2

BLACK HILLS POWER AND LIGHT COMPANY
PURCHASED POWER
For the Year Ended September 30, 1994

Line No.	Purchased From	KWH	Demand Charges	Energy Charges	Total Cost
	Pacific Power and Light Co.				
1	Colstrip	$425,745,000	$15,583,468	$7,063,878	$22,647,346
2	Other (Non-Firm)	3,505,000	-	95,352	95,352
3	Rocky Mtn. Generation Coop.	28,695,000	-	623,377	623,377
4	Western Area Power Admin.	0	114,316	-	114,316
5	Montana Power Company	20,185,000	70,648	437,001	507,649
6	Tri-State	87,450,000	2,016,000	1,399,200	3,415,200
7	Sunflower	1,590,000	1,221,300	46,383	1,267,683
8	State Allocation	17,974,000	-	458,389	458,389
9	Net Interchange	393,000	-	16,725	16,725
10	TOTAL	$585,536,000	$19,005,732	$10,140,305	$29,146,037

BLACK HILLS POWER AND LIGHT COMPANY
LISTED EXPENSE ACCOUNTS
For the Test Year Ending September 30, 1994
Federal Energy Regulatory Commission
Account No. 909

Line No.			Newspaper (909.10)	Television (909.11)	Radio (909.12)	Other Advertising (909.13)
1	1993	October	$1,445	$3,233	$453	$1,648
2		November	2,110	3,191	2,751	1,321
3		December	998	4,406	849	1,169
4	1994	January	(31)	0	250	35
5		February	0	750	50	2,995
6		March	1,224	2,308	3,711	2,673
7		April	0	0	0	9
8		May	130	2,005	700	(1,469)
9		June	0	0	250	0
10		July	0	0	0	105
11		August	2,468	2,590	700	213
12		September	0	0	0	295
13	TOTAL		$8,344	$18,485	$9,714	$8,994
			(1)	(2)	(3)	(4)

(1) See Schedule H-3, Page 4
(2) See Schedule H-3, Page 5
(3) See Schedule H-3, Page 6
(4) See Schedule H-3, Pages 7-8

Line No.

Federal Energy Regulatory Commission Account No. 913

None

Federal Energy Regulatory Commission Account No. 922

Administrative and General Overhead

None

Federal Energy Regulatory Commission Account No. 926

Employee Pension and Benefits

Line No.	Description	
1	Group Insurance - Health Care	$1,556,364
2	Retirement Plan Expense (Net)	637,738
3	Employee Information	8,209
4	Misc Employee Benefits	125,310
5	TOTAL	$2,327,620

Federal Energy Regulatory Commission Account No. 928

Line No.	Description	
	Regulatory Commission Expense	
6	South Dakota	$16,764
7	Wyoming	4,096
8	Montana	90
	FERC	14,804
	TOTAL	$35,754

Federal Energy Regulatory Commission Account No. 930

Line No.	Description	
11	General Advertising (1)	$86,888
12	Directors' Fees & Expenses	115,061
13	Transfer Agent Fees and Expenses	128,040
14	Stockholders' Expense	127,860
15	Association Dues	29,355
16	Investor Relations	41,628
17	Other General Expenses	(25,439)
18	TOTAL	$503,390

(1) See Schedule H-3 , Pages 9 - 13

BLACK HILLS POWER AND LIGHT COMPANY

ADVERTISING SUMMARY

OCTOBER 1993 - SEPTEMBER 1994

KEY		
Institutional Advertising	=	INST
Conservation Advertising	=	CONS
Safety Advertising	=	SAFE
Informational Advertising	=	INFO
Promotional Advertising	=	PROM
Rate Justification Advertising	=	RATE
Load Factor Advertising	=	LOAD

BLACK HILLS POWER AND LIGHT COMPANY
Newspaper Advertising (909.10)
Summary

LINE NO.	MONTH	DETAIL	AMOUNT	MONTHLY TOTAL	TYPE OF AD
1	**OCTOBER/1993**	The Rapid City Reporter	$60.00		INST
2		Indian Country Today	214.06		INST
3		Rapid City Journal	84.00		INFO
4		Paulsen Advertising	1,047.10		PROM
5		Custer Co. Chronicle	10.00		INST
6		Black Hills Power and Light	10.00		INST
7		**MONTHLY TOTAL**		**$1,445.16**	
8	**NOVEMBER/1993**	Rapid City Journal	$252.77		PROM
9		Paulsen Advertising	1,438.13		PROM
10		Tri-State Livestock	30.00		INST
11		Canyon Lake Senior Center	24.50		INST
12		The Rapid City Reporter	80.00		INST
13		Northern Hills Advertising	25.00		INST
14		Canyon Lake Senior Center	24.50		INST
15		Native American Publ.	107.03		INST
16		Allison Publishing	38.00		INST
17		Black Hills Power and Light	10.00		INST
18		Black Hills Power and Light	16.95		INST
19		Hot Springs Star	63.00		INST
20		**MONTHLY TOTAL**		**$2,109.88**	
21	**DECEMBER/1993**	Paulsen Advertising	196.47		PROM
22		The Rapid City Reporter	95.00		INST
23		Canyon Lake Senior Center	24.50		INST
24		Rapid City Journal	129.69		INFO
25		Allison Publishing	165.75		INST
26		S.D. School of Mines & Tech. Foun	110.00		INST
27		Rapid City Journal	160.43		INFO
28		Custer Co. Chronicle	7.00		INST
29		Hot Springs Star	109.50		INST
30		**MONTHLY TOTAL**		**$998.34**	
31	**JANUARY/1994**	Rapid City Journal	129.69		INFO
32		Rapid City Journal	(160.43)		
33		**MONTHLY TOTAL**		**($30.74)**	
34	**MARCH/1994**	Paulsen Advertising	1223.73		PROM
35		**MONTHLY TOTAL**		**$1,223.73**	
36	**MAY/1994**	Rapid City Journal	129.69		INFO
37		**MONTHLY TOTAL**		**$129.69**	
38	**AUGUST/1994**	Paulsen Advertising	2,468.00		PROM
39		**MONTHLY TOTAL**		**$2,468.00**	
	BALANCE 12 MONTHS ENDING 8/94			**$8,344.06**	

BLACK HILLS POWER AND LIGHT COMPANY
Television Advertising (909.11)
Summary

LINE NO.	MONTH	DETAIL	AMOUNT	MONTHLY TOTAL	TYPE OF AD
1	OCTOBER/1993	Paulsen Advertising	$1,825.75		INST
2		Paulsen Advertising	1,407.51		PROM
3		MONTHLY TOTAL		$3,233.26	
4	NOVEMBER/1993	Paulsen Advertising	$3,190.94		PROM / INFO
5		MONTHLY TOTAL		$3,190.94	
6	DECEMBER/1993	Paulsen Advertising	2,410.25		INST / SAFE
7		Paulsen Advertising	1,998.00		PROM
8		MONTHLY TOTAL		$4,408.25	
9	FEBRUARY/1994	Southern Electric Intl.	750.00		SAFE
10		MONTHLY TOTAL		$750.00	
11	MARCH/1994	Moore Syndication	300.00		SAFE
12		Paulsen Advertising	2,008.00		PROM
13		MONTHLY TOTAL		$2,308.00	
14	MAY/1994	Paulsen Advertising	2,004.91		INST / SAFE
15		MONTHLY TOTAL		$2,004.91	
16	AUGUST/1994	Paulsen Advertising	2,590.00		PROM / SAFE
17		MONTHLY TOTAL		$2,590.00	
	BALANCE 12 MONTHS ENDING 9/94			$16,485.36	

BLACK HILLS POWER AND LIGHT COMPANY
Radio Advertising (909.12)
Summary

LINE NO.	MONTH	DETAIL	AMOUNT	MONTHLY TOTAL	TYPE OF AD
1	OCTOBER/1993	KBHB - AM KRCS - FM	$99.00		SAFE
2		Duhamel Broadcasting	36.00		ISNT
3		K G W Y - 100	68.20		INST
4		Money Matters, Inc.	250.00		SAFE
5		MONTHLY TOTAL		$453.20	
6	NOVEMBER/1993	Paulsen Advertising	$1,733.32		PROM
7		KBHB - AM KRCS - FM	79.20		INST
8		KBHB - AM KRCS - FM	143.00		INST
9		K G W Y - 100	150.00		INST
10		Tri-State Livestock	225.50		INST
11		Money Matters, Inc.	250.00		SAFE
12		KTOQ 1340	170.00		SAFE
13		MONTHLY TOTAL		$2,751.02	
14	DECEMBER/1993	Duhamel Broadcasting	45.00		INST
15		Duhamel Broadcasting	36.00		INST
16		K G W Y - 100	150.00		INST
17		KBHB - AM KRCS - FM	143.00		INST
18		Money Matters, Inc.	250.00		SAFE
19		K I M L	50.00		INST
20		K G W Y - 100	35.00		INST
21		KILI Radio	140.00		INST
22		MONTHLY TOTAL		$849.00	
23	JANUARY/1994	Money Matters, Inc.	250.00		SAFE
24		MONTHLY TOTAL		$250.00	
25	FEBRUARY/1994	KDSJ Radio 98	50.00		SAFE
26		MONTHLY TOTAL		$50.00	
27	MARCH/1994	Broadcaster Acctg. Service	97.00		INST
28		Mt. Rushmore Broadcasting,Inc.	18.00		INST
29		Castle Radio	135.00		INST
30		KDSJ Radio 98	100.00		INST
31		KBHB - AM KRCS - FM	136.12		INST
32		KBHB - AM KRCS - FM	145.66		INST
33		KBHB - AM KRCS - FM	266.20		INST
34		Paulsen Advertising	2,812.66		PROM
35		MONTHLY TOTAL		$3,710.84	
36	MAY/1994	KDSJ Radio 98	100.00		INST
37		KDSJ Radio 98	100.00		INST
38		Money Matters, Inc.	250.00		SAFE
39		Money Matters, Inc.	250.00		SAFE
40		MONTHLY TOTAL		$700.00	
41	JUNE/1994	Money Matters, Inc.	250.00		SAFE
42		MONTHLY TOTAL		$250.00	
43	AUGUST/1994	KDSJ Radio 98	100.00		INST
44		KDSJ Radio 98	100.00		INST
45		Money Matters, Inc.	250.00		SAFE
46		Money Matters, Inc.	250.00		SAFE
47		MONTHLY TOTAL		$700.00	
	BALANCE 12 MONTHS ENDING 8/94			$8,714.06	

BLACK HILLS POWER AND LIGHT COMPANY
Miscellaneous Advertising (909.13)
Summary

LINE NO.	MONTH	DETAIL	AMOUNT	MONTHLY TOTAL	TYPE OF AD
1	OCTOBER/1993	Industry and Commerce	$400.00		INST
2		South Dakota Peace Officers	30.00		INST
3		Black Hills Symphony	150.00		INST
4		The Law Enforcement Times	35.00		INST
5		Paulsen Advertising	76.28		PROM
6		Paulsen Advertising	373.25		PROM
7		Indian Country Today	10.00		INST
8		Hagen Marketing & Co.	486.00		INST
9		Newcastle Chamber of Comm.	62.00		INST
10		Sturgis High School	25.00		INST
11		MONTHLY TOTAL		$1,647.53	
12	NOVEMBER/1993	Paulsen Advertising	$229.55		PROM
13		Paulsen Advertising	17.50		PROM
14		Paulsen Advertising	86.00		PROM
15		Paulsen Advertising	193.80		PROM
16		Western Junior Lives	100.00		INST
17		Electrical Workers Advertising Fund	80.00		INST
18		Communication Services for the De	60.00		INST
19		Labor Temple Building	24.75		INST
20		Weston County Gazett	34.00		INST
21		Weston County Gazett	34.00		INST
22		Phone Directories Co.	90.00		INST
23		K A S L Radio	149.00		INST
24		Newc. Women's Bowling	55.00		INST
25		Cambria Lions Club	50.00		INST
26		Indian Country Today	12.50		INST
27		Custer High School	60.00		INST
28		Black Hills Power and Light	15.25		INST
29		Hot Springs High School	30.00		INST
30		MONTHLY TOTAL		$1,321.35	
31	DECEMBER/1993	Paulsen Advertising	3.66		PROM
32		Paulsen Advertising	156.25		PROM
33		Paulsen Advertising	34.75		PROM
34		Rapid City Chamber of Comm.	131.00		INST
35		South Dakota School	240.00		INST
36		Rapid City Chamber of Comm.	100.00		INST
37		Wyoming Wings	245.00		INST
38		S.D. School of Mines & Tech. Foun	20.00		INST
39		K A S L Radio	110.00		INST
40		Weston County Gazett	34.00		INST
41		Newcastle Chamber of Comm.	30.00		INST
42		Newcastle Chamber of Comm.	32.00		INST
43		K A S L Radio	22.00		INST
44		Custer High School	10.00		INST
45		MONTHLY TOTAL		$1,168.66	
46	JANUARY/1994	News Letter Journal	35.00		INST
47		MONTHLY TOTAL		$35.00	
48	FEBRUARY/1994	South Dakota Electric Utility	2,994.53		SAFE
49		MONTHLY TOTAL		$2,994.53	
50	MARCH/1994	George Dunlap Photography	171.68		PROM
51		Stec's Advertising Specialties	200.00		PROM
52		Culver Company, Inc.	150.00		PROM
53		Stec's Advertising Specialties	150.00		PROM
54		Barnes - Labor	41.54		PROM
55		Paulsen Advertising	(87.88)		PROM
		Sign Pro	31.75		PROM
		Weston County Gazette	105.75		INST

BLACK HILLS POWER AND LIGHT COMPANY
Miscellaneous Advertising (909.13)
Summary

LINE NO.	MONTH	DETAIL	AMOUNT	MONTHLY TOTAL	TYPE OF AD
58		Simpson's Printing	1,399.00		PROM
59		Paulsen Advertising	233.93		PROM
60		Paulsen Advertising	277.06		PROM
61		**MONTHLY TOTAL**		**$2,672.83**	
62	**APRIL/1994**	Culver Company - Sales Tax	9.00		SAFE
63		**MONTHLY TOTAL**		**$9.00**	
64	**MAY/1994**	Weston County Gazette	34.00		INST
65		Weston County Gazette	27.00		INST
66		Derby Outdoor Advertising	965.00		SAFE
67		South Dakota Electric Utility	(2,494.53)		
68		**MONTHLY TOTAL**		**($1,468.53)**	
69	**JULY/1994**	Newsletter Journal	23.40		INST
70		Weston County Gazette	15.75		INST
71		Weston County Gazette	41.00		INST
72		United Methodist Women	25.00		INST
73		**MONTHLY TOTAL**		**$105.15**	
74	**AUGUST/1994**	Black Hills Power & Light	1.20		INST
75		Oded.-Lead Chamber of Comm.	75.00		INST
76		Weston County Gazette	27.00		INST
77		Indian Country Today	110.00		INST
78		**MONTHLY TOTAL**		**$213.20**	
79	**SEPTEMBER/1994**	Weston County Gazette	27.00		INST
80		Union Labor Directory	229.50		INST
81		Richard Hansen	38.50		INST
82		**MONTHLY TOTAL**		**$295.00**	
83	**BALANCE 12 MONTHS ENDING 9/94**			**$8,993.72**	

BLACK HILLS POWER AND LIGHT COMPANY
General Advertising (930.1f)
Summary

Schedule H-3
Page 9 of 14

LINE NO.	MONTH	DETAIL	AMOUNT	MONTHLY TOTAL	TYPE OF AD
1	OCTOBER/1993	Butte County Valley Irrigator	$10.00		INST
2		Indian Country Today	33.00		INST
3		MONTHLY TOTAL		$43.00	
4	NOVEMBER/1993	Sioux City Journal	$138.60		INST
5		MONTHLY TOTAL		$138.60	
6	DECEMBER/1993	Flowers & Things	22.50		
7		Butte County Valley Irrigator	20.00		RATE
8		Rapid City Journal	127.20		RATE
9		Rapid City Journal	193.29		RATE
10		MONTHLY TOTAL		$362.99	
11	JANUARY/1994	Rushmore Soccer Club	30.00		INST
12		SD School of Mines	13.75		INST
13		KGGG	1,000.00		INST
14		KGWY - 100	150.00		INST
15		South Dakota Jaycee	30.00		INST
16		The Rapid City Reporter	160.00		INST
17		Duhamel Broadcasting Ent.	36.00		INST
18		Rapid City Racers Swim Team	50.00		INST
19		Senior Citizens News	24.50		INST
20		Rapid City Journal	225.00		INST
21		Rapid City Police Dept	100.00		INST
22		Jim & Julie Sutton	500.00		INST
23		Rapid City Police Reserve	135.00		INST
24		Milestone Family Restaurant	23.70		INST
25		Barbara Barnes-Labor	372.16		INST
26		Barbara Barnes-Labor	18.77		INST
27		Mutch Usera - Labor	106.64		INST
28		Hot Springs Star	74.10		PROM
29		KGWY - 100	35.00		PROM
30		KIML	100.00		PROM
31		News Record	204.00		PROM
32		Paulsen Advertising	3,933.53		PROM
33		Jeffery - Labor	63.84		PROM
34		MONTHLY TOTAL		$7,285.99	
35	FEBRUARY/1994	Custer Co. Chronicle	35.00		INST
36		South Dakota School of Mines	20.00		INST
37		Paul Jones, Photographer	1,393.90		INST
38		Money Matters, Inc.	250.00		INST
39		Central States Fair	175.00		INST
40		Indian Country Today	33.90		INST
41		Black Hills Home Bldrs. Assn.	60.00		INST
42		Senior Citizens News	24.50		INST
43		KMMI 1050 AM	200.00		INST
44		The Rapid City Reporter	160.00		INST
45		KGWY - 100	150.00		INST
46		South Dakota School of Mines	15.00		INST
47		Indian Country Today	33.90		INST
48		Mid-Day Jaycees	75.00		INST
49		Barnes - Labor	80.76		INST
50		Barnes - Labor	83.37		INST
51		Allison	15.00		PROM
52		Decent Exposure AD. & Promo	139.95		PROM
53		Rapid City Journal	1,112.36		PROM
54		Paulsen Advertising	70.28		PROM
55		MONTHLY TOTAL		$4,147.92	
56	MARCH/1994	Mt. Rushmore Broadcasting, INc.	110.00		INST
57		KFCR Radio	110.00		INST

BLACK HILLS POWER AND LIGHT COMPANY
General Advertising (930.1G)
Summary

LINE NO.	MONTH	DETAIL	AMOUNT	MONTHLY TOTAL	TYPE OF AD
58		Custer High School	30.00		INST
59		Rapid City Trap Club	50.00		INST
60		KTOQ 1340	149.00		INST
61		The Rapid City Reporter	160.00		INST
62		News Record	25.00		INST
63		KGWY - 100	150.00		INST
64		SD School of Mines	20.00		INST
65		SD School of Mines	15.00		INST
66		SD School of Mines	20.00		INST
67		SD School of Mines	15.00		INST
68		Tri-State Livestock News	19.31		INST
69		Rescue Squad Magazine	25.00		INST
70		Family Thrift Center - West	28.08		INST
71		Family Thrift Center - West	13.92		INST
72		Paulsen Advertising	3,330.84		INST
73		BH Girl Scout Council Inc	25.00		INST
74		SD Nurses' Assoc., Inc.	70.00		INST
75		Paulsen Advertising	1,751.08		INST
76		Paulsen Advertising	53.75		INST
77		Southern Electric Intl.	251.75		INST
78		Friends of South Dakota	1,500.00		INST
79		Rushmore Soccer Club	50.00		INST
80		Disabled American Veterans	25.00		INST
81		Barnes - Labor	202.68		INST
82		Allison	30.00		PROM
83		Allison	33.75		PROM
84		Allison	30.00		PROM
85		Hot Springs Star	33.00		PROM
86		KAML	50.00		PROM
87		KGWY - 100	45.00		PROM
88		Newcastle Little League	155.00		PROM
89		Castle Radio	110.00		PROM
90		Castle Radio	210.00		PROM
91		Weston County Gazette	27.25		PROM
92		Gillette Lions Club	99.00		PROM
93		Moorcroft Bowling Assoc.	10.00		PROM
94		Paulsen Advertising	4,728.37		PROM
95		Paulsen Advertising	1,426.00		PROM
96		Paulsen Advertising	12.39		PROM
97		Paulsen Advertising	692.28		PROM
98		Rapid City Journal	129.69		PROM
99		**MONTHLY TOTAL**		$16,022.14	
100	**APRIL/1994**	Parkway Restaurant	531.00		LOAD
101		Custer Co. Chronicle	5.00		INST
102		Indian Country Today	130.00		INST
103		South Dakota Jaycee	47.50		INST
104		Canyon Lake Senior Citizens	26.00		INST
105		Money Matters, Inc.	250.00		INST
106		Tri-State Livestock News	37.41		INST
107		Quality Program Service	80.00		INST
108		Northern Hills Advertiser	125.00		INST
109		Seaton Publishing Company	20.00		INST
110		Black Hills Dance Theater Inc	75.00		INST
111		KSHB - Am KRCS - FM	143.00		INST
112		Duhamel Broadcasting Ent.	117.00		INST
113		The Rapid City Reporter	200.00		INST
114		Seaton Publishing Company	15.30		INST
115		Shrine of Democracy Chorus	300.00		INST
116		KGWY - 100	150.00		INST
117		Paulsen Advertising	126.91		INST

BLACK HILLS POWER AND LIGHT COMPANY
General Advertising (930.10)
Summary

LINE NO.	MONTH	DETAIL	AMOUNT	MONTHLY TOTAL	TYPE OF AD
118		Thirstrup - Labor	46.52		INST
119		Hot Springs Star	57.00		PROM
120		Mt. Rushmore Broadcasting, Inc.	56.00		PROM
121		News Record	50.00		PROM
122		Castle Radio	360.00		PROM
123		KGWY - 100	45.00		PROM
124		Paulsen Advertising	33.86		PROM
125		Paulsen Advertising	151.59		PROM
126		Paulsen Advertising	743.49		PROM
127		Rapid City Journal	129.69		PROM
128		Paulsen Advertising	2,683.87		PROM
129		Paulsen Advertising	141.18		PROM
130		Paulsen Advertising	25.00		PROM
131		Federal Express	22.50		RATE
132		**MONTHLY TOTAL**		$7,134.82	
133	MAY/1994	Custer Lions Club	25.00		INST
134		Paulsen Advertising	2,259.16		INST
135		Paulsen Advertising	160.00		INST
136		KGWY - 100	150.00		INST
137		Duhamel Broadcasting Ent.	36.00		INST
138		The Rapid City Reporter	120.00		INST
139		Paulsen Advertising	336.03		INST
140		Paulsen Advertising	2,472.50		INST
141		SD School of Mines	20.00		INST
142		SD School of Mines	20.00		INST
[illegible]		SD School of Mines	20.00		INST
[illegible]		KILI Radio	140.00		INST
[illegible]		Paulsen Advertising	5,349.26		INST
146		Lions Club of Rapid City	50.00		INST
147		Thirstrup - Labor	468.78		INST
148		Thirstrup - Labor	101.90		INST
149		Arthur Davis Publish. Co.	(70.00)		INST
150		Paulsen Advertising	3,141.22		PROM
151		KBHB - Am KRCS - FM	56.43		PROM
152		Northern Hills Advertiser	156.00		PROM
153		Paulsen Advertising	5.85		PROM
154		Paulsen Advertising	4,678.27		PROM
155		**MONTHLY TOTAL**		$19,696.40	
156	JUNE/1994	Mt. Rushmore Broadcasting, Inc.	35.00		INST
157		High Country Printing	70.00		INST
158		US West	98.40		INST
159		Custer Co. Chronicle	23.00		INST
160		Seaton Publishing Company	15.00		INST
161		KDSJ Radio 98	100.00		INST
162		Indian Country Today	75.00		INST
163		The Law Enforcement Times	50.00		INST
164		Canyon Lake Senior Citizens	24.50		INST
165		Canyon Lake Senior Citizens	24.50		INST
166		South Dakota Jaycees	52.50		INST
167		KGWY - FM	129.58		INST
168		Newell Ram Sale	15.00		INST
169		Duhamel Broadcasting Ent.	45.00		INST
170		The Rapid City Reporter	160.00		INST
171		Quality Program Service	60.00		INST
172		Franklin & Associates	250.00		INST
173		Family Thrift Center - West	18.94		INST
[illegible]		South Dakota Peace Officer	30.00		INST
[illegible]		Rapid City Journal	123.48		INST

BLACK HILLS POWER AND LIGHT COMPANY
General Advertising (930.10)

Schedule H-3

170		Dahamel Broadcasting Ent.	45.00		INST
171		The Rapid City Reporter	160.00		INST
172		Quality Program Service	80.00		INST
173		Franklin & Associates	250.00		INST
		Family Thrift Center - West	18.94		INST
		South Dakota Peace Officer	30.00		INST
		Rapid City Journal	123.48		INST

BLACK HILLS POWER AND LIGHT COMPANY
General Advertising (930.10)
Summary

LINE NO.	MONTH	DETAIL	AMOUNT	MONTHLY TOTAL	TYPE OF AD
176		Paulsen Advertising	13.22		INST
177		Register - Lakota Printing	150.00		INST
178		Rapid City Chamber of Commerce	200.00		INST
179		Lawmen Magazine	175.00		INST
180		Thinstrup - Labor	293.92		INST
181		Thinstrup - Labor	236.61		INST
182		Usera - Labor	229.68		INST
183		KBFS 1450	25.00		PROM
184		Newell High School	25.00		PROM
185		Allison	25.00		PROM
186		Black Hills Power and Light Co.	10.00		PROM
187		Hot Springs Star	50.00		PROM
188		Mt. Rushmore Broadcasting, Inc	35.00		PROM
189		Newcastle Soccer League	50.00		PROM
190		News Letter Journal	54.80		PROM
191		Castle Radio	44.00		PROM
192		News Record	100.00		PROM
193		Paulsen Advertising	5,785.64		PROM
194		Paulsen Advertising	10,070.00		PROM
195		Sales Tax	27.75		PROM
196		MONTHLY TOTAL		$19,029.52	
197	JULY/1994	Mt. Rushmore Broadcasting, Inc.	15.00		INST
198		Murphy's	30.00		INST
199		Baseball Parents, Inc.	200.00		INST
200		Disabled American Veterans	50.00		INST
201		United Way of Rapid City	100.00		INST
202		Rapid City Peace Officers Assn	50.00		INST
203		Thinstrup - Labor	140.63		INST
204		Thinstrup - Labor	402.61		INST
205		Usera - Labor	51.04		INST
206		KBFS 1450	25.00		PROM
207		Hot Springs Star	30.00		PROM
208		Action Ads Incorporated	73.46		PROM
209		The News-Record	30.00		PROM
210		MONTHLY TOTAL		$1,197.74	
211	AUGUST/1994	KBFS 1450	97.00		INST
212		SD Peace Officer's Assoc.	25.00		INST
213		US West Comm.	82.79		INST
214		Custer High School	100.00		INST
215		Mt. Rushmore Broadcasting, Inc	62.25		INST
216		Custer Rotary Club	30.00		INST
217		The Rapid City Reporter	220.00		INST
218		Wyoming Wings	345.00		INST
219		KDSJ Radio 98	75.00		INST
220		Radio Broadcasting Services	110.00		INST
221		Tri-State Livestock News	120.00		INST
222		Paulsen Advertising	310.00		INST
223		Paulsen Advertising	4,480.00		INST
224		Paulsen Advertising	762.35		INST
225		Paulsen Advertising	350.39		INST
226		Paulsen Advertising	109.74		INST
227		Paulsen Advertising	63.42		INST
228		Rapid City Journal	472.08		INST
229		Canyon Lake Senior Citizens	24.50		INST
230		Indian Country Today	15.00		INST
231		Dahamel Broadcasting Ent	36.00		INST

BLACK HILLS POWER AND LIGHT COMPANY
General Advertising (930.10)
Summary

LINE NO.	MONTH	DETAIL	AMOUNT	MONTHLY TOTAL	TYPE OF AD
232		Duhamel Broadcasting Ent	45.00		INST
233		Duhamel Broadcasting Ent	120.00		INST
234		Canyon Lake Senior Citizens	24.50		INST
235		Family Thrift Center - West	7.96		INST
236		Paulsen Advertising	66.41		INST
237		SD Senior Games	100.00		INST
238		SD School of Mines	75.00		INST
239		SD School of Mines	200.00		INST
240		Gwilnd Printing Center	100.00		INST
241		Black Hills Symphony	150.00		INST
242		Thinstrup - Labor	329.25		INST
243		Thinstrup - Labor	124.22		INST
244		Sales tax	0.91		INST
245		Richard Hansen	38.50		PROM
246		Hot Springs Star	12.00		PROM
247		Mt. Rushmore Broadcasting, Inc	25.00		PROM
248		Deckers Food Center	31.82		PROM
249		Paulsen Advertising	191.76		PROM
250		Paulsen Advertising	(1,065.30)		PROM
251		Paulsen Advertising	452.46		PROM
252		Paulsen Advertising	630.63		PROM
253		Industry & Commerce of S.D.	261.25		PROM
254		Rapid City Journal	139.48		PROM
255		Bunch - Labor	33.80		PROM
256		Usera - Labor	255.20		PROM
257		Hoyt - Labor	56.22		RATE
258		First Bank System	35.00		RATE
259		**MONTHLY TOTAL**		**$10,331.59**	
260	**SEPTEMBER/1994**	Richard Hansen	38.50		LOAD
261		Alison	40.00		INST
262		Mt. Rushmore Broadcasting, Inc	15.00		INST
263		Custer County Chronicle	5.00		INST
264		Rapid City Arts Council	200.00		INST
265		State Data Center	9.00		INST
266		Thinstrup - Labor	70.98		INST
267		Thinstrup - Labor	250.36		INST
268		Black Hills Power and Light	12.00		PROM
269		Mt. Rushmore Broadcasting	25.00		PROM
270		KZMX	232.00		PROM
271		Bailey's Establishment	91.46		PROM
272		KAML	200.00		PROM
273		Yearbook #120	25.00		PROM
274		KIML	177.50		PROM
275		Old Mill Inn	12.52		PROM
276		**MONTHLY TOTAL**		**$1,404.32**	RATE
	BALANCE 12 MONTHS ENDED 9/94			**$96,686.03**	

BLACK HILLS POWER AND LIGHT COMPANY

ADVERTISING SUMMARY

Samples of the advertising sponsored by Black Hills Power and Light Company can be found in the "Workpapers" section.

BLACK HILL POWER AND LIGHT COMPANY
INTERCOMPANY TRANSACTIONS

SCHEDULE H-4
Page 1 of 1

	ALLOCATION TO WYODAK RESOURCES DEVELOPMENT CORP.	ALLOCATION TO WESTERN PRODUCTION COMPANY
INVESTOR RELATIONS	$9,589.13	$7,289.31
DIRECTORS FEES & EXPENSES	25,030.00	17,505.63
MISCELLANEOUS OUTSIDE SERVICES	18,428.35	9,977.81
STOCKHOLDER EXPENSE	20,165.94	16,355.74
LABOR DIRECT BILLED	104,610.50	32,485.20
SALARIES & ASSOCIATED EXPENSES	172,457.05	102,211.67
AUDIT EXPENSE	1,797.70	1,438.16
COMPUTER ALLOCATION	78,750.00	0.00
RENTS ALLOCATION	37,081.00	41,005.00
	$467,919.67	$228,268.52

Black Hills Power and Light Company

Black Hills Power and Light Company
Operating Revenue
Test Year Ended September 30, 1994

Statement I
Page 1 of 2

Line No.	Operating Revenue	Accrual Per Books	Proforma Adjustments	Adjusted Total
	Sales of Electricity			
	Retail			
1	South Dakota	$85,048,513	$0	$85,048,513
2	Wyoming	7,150,574	0	7,150,574
3	Montana	802,989	0	802,989
4	Total Retail	93,002,076	0	93,002,076
	Sales for Resale			
5	Municipalities	7,405,735		7,405,735
6	Other Non-Firm	141,300	(141,300)	0
7	Total Sales for Resale	7,547,035	(141,300)	7,405,735
8	Total Sales of Electricity	100,549,111	(141,300)	100,407,811
9	Other Operating Income			
9	Forfeited Discounts	151,782		151,782
10	Miscellaneous Service Revenues	153,768	47,850	201,618
11	Sales of Water	26,442		26,442
12	Rent From Electric Property	2,020,748		2,020,748
13	Other Electric Revenues	1,736,223	7,030	1,743,253
14	Total Other Operating Revenues	4,088,963	54,880	4,143,843
15	Total Operating Revenue	$104,638,074	($86,420)	$104,551,654

Statement I
Page 2 of 2

	Revenue Adjustment $
	27,185
	86,678
	35,028
	0
	185
	151,037
	61,260
	17,161
	(648)
	3,517
	(4,135)
	77,155
	2,795
	2,566
	1,713
	326
	7,400
	49,579
	2,733
	0
	52,312
	241,100
	$529,004

Black Hills Power & Light Company
South Dakota Rate Proceeding, Test Year Ended September, 1994

Schedule I-1

Black Hills Power and Light Company
South Dakota Revenue Adjustment
Twelve Months Ended September, 1994

Customer Classification	REVENUE PER BOOKS Energy Sales kWh	Billing Revenue $	ANNUALIZED REVENUE Revenue Excl. Fuel Adjustment $	(1) Fuel Adjustment $	Affiliate Cost Adjustment $	Other Adjustment $	Unbilled Revenue Accruals $	Revenue Per Books $	Total Annualized Revenue $	Revenue Adjustment $
Residential										
Regular	230,423,665	19,715,651	19,597,969	308,768	(163,940)	5,817	84,628	19,833,262	19,742,817	27,166
All Electric	67,935,566	5,632,793	5,666,201	117,834	(62,564)	2,220	24,178	5,747,869	5,721,471	88,678
Demand	38,064,588	2,052,068	2,063,191	51,007	(27,082)	961	8,808	2,096,885	2,087,116	35,028
Energy Storage	0	0	0	0	0	0	0	0	0	0
Utility Control	186,325	7,039	7,067	250	(133)	5	30	7,239	7,204	165
Total Residential	356,610,144	27,407,571	27,334,468	477,859	(253,719)	9,003	117,644	27,685,255	27,558,608	151,037
Small General Service										
Regular	263,386,078	21,351,137	21,099,378	500,396	(187,377)	6,649	91,648	21,510,694	21,412,397	61,260
All Electric	32,984,715	2,225,934	2,203,892	62,671	(23,468)	833	9,555	2,253,483	2,243,095	17,161
Irrigation Pumping	725,012	50,784	49,274	1,378	(516)	18	218	50,372	50,135	(648)
Utility Control	2,819,338	103,115	103,281	5,357	(2,006)	71	443	107,146	106,632	3,517
Municipal Pumping	14,927,929	811,496	789,619	28,363	(10,621)	377	3,483	811,221	807,361	(4,135)
Total Small General Service	314,823,072	24,542,466	24,245,444	598,165	(223,988)	7,948	105,347	24,732,916	24,619,621	77,155
Lighting Service										
Private Area Lighting	3,945,612	375,951	382,973	(1,420)	(2,607)	100	1,614	380,460	378,746	2,795
Street Lighting	3,853,589	599,445	605,937	(1,319)	(2,607)	92	2,573	604,676	602,011	2,566
Customer Owned Street Lighting	2,578,545	134,921	139,397	(928)	(1,835)	65	579	137,278	136,634	1,713
Traffic Signals	989,944	72,089	73,475	(356)	(704)	25	309	72,749	72,415	326
Total Lighting Service	11,177,790	1,182,406	1,201,782	(4,023)	(7,953)	282	5,075	1,195,163	1,189,906	7,400
Large General Service										
Regular	271,433,513	15,009,192	15,463,606	(211,718)	(193,117)	6,853	64,426	15,130,050	15,058,771	49,579
Curtailable	18,781,880	828,910	859,656	(14,650)	(13,363)	474	3,558	835,675	831,643	2,733
Interruptible	0	0	0	0	0	0	0	0	0	0
Total Large General Service	290,215,393	15,838,102	16,323,262	(226,368)	(206,480)	7,327	67,984	15,965,725	15,890,414	52,312
Industrial Contract	359,718,563	15,209,615	16,688,676	(982,032)	(255,929)	9,081	9,658	15,469,454	15,450,715	241,100
Total South Dakota Retail	1,332,544,962	$84,180,160	$85,793,632	($136,399)	($948,069)	$33,641	$305,708	$85,048,513	$84,709,164	$529,004

(1) Residential Annual Fuel Rate $0.00134
General Service Annual Fuel Rate $0.00190
Large General Service Annual Fuel Rate ($0.00078)
Industrial Contract Service Annual Fuel Rate ($0.00273)
Lighting Service Annual Fuel Rate ($0.00036)

Black Hills Power & Light Company
South Dakota Bill Frequency, Test Year Ended September, 1994
Revenue under Present & Proposed Rates

Schedule I-1

	BILLING DETERMINANTS		PRESENT RATES	PRESENT REVENUE	PROPOSED RATES	PROPOSED REVENUE	% INCREASE
RESIDENTIAL SERVICE							
Residential R-12							
Customer Charge	425,624	Bills-Expected					
Customer Charge	432,932.4	Bills	$7.00	$3,030,527	$8.00	$3,464,992	12.4%
Energy Charge	230,423,665	kWh	$0.0719	$16,567,462	$0.0785	$18,088,258	9.2%
Fuel & Purchased Power				$117,662		$0	-100.0%
TOTAL				$19,715,651		$21,493,250	9.02%
			¢/kWh:	8.56		9.33	
Residential Total Electric RTE-12							
Customer Charge	69,805	Bills-Expected					
Customer Charge	69,734.4	Bills	$9.50	$662,667	$10.50	$734,003	10.8%
Energy Charge	87,936,566	kWh	$0.0569	$5,003,534	$0.0634	$5,575,115	11.4%
Fuel & Purchased Power				($33,408)		$0	-100.0%
TOTAL				$5,632,793		$6,309,118	12.01%
			¢/kWh:	6.41		7.17	
Residential Demand Metered RD-2							
Customer Charge	19,313	Bills-Expected					
Customer Charge	19,350.8	Bills	$10.00	$193,508	$11.00	$212,443	9.8%
Energy Charge	38,064,568	kWh	$0.0292	$1,111,486	$0.0320	$1,218,067	9.6%
Demand Charge	178,399.2	kW	$4.25	$758,197	$5.00	$891,996	17.6%
Fuel & Purchased Power				($11,103)		$0	-100.0%
TOTAL				$2,052,088		$2,322,506	13.18%
			¢/kWh:	5.39		6.10	
Residential Energy Service ES-2							
Customer Charge	0.0	Bills	$3.50	$0	$5.00	$0	0.0%
Energy Charge	0	kWh	$0.0382	$0	$0.0448	$0	0.0%
Fuel & Purchased Power				$0		$0	0.0%
TOTAL				$0		$0	0.0%
Utility Controlled Residential UCR-2							
Customer Charge	96.0	Bills-Expected					
Customer Charge	98.1	Bills	$3.50	$343	$5.00	$480	39.9%
Energy Charge	186,325	kWh	$0.0352	$6,745	$0.0428	$7,975	18.2%
Fuel & Purchased Power				($49)		$0	-100.0%
TOTAL				$7,039		$8,455	20.12%
			¢/kWh:	3.78		4.54	
Total Residential Service							
TOTAL	356,610,144	kWh		$27,407,571		$30,133,329	9.95%

Black Hills Power & Light Company
Schedule I-1

Black Hills Power & Light Company
South Dakota Bill Frequency, Test Year Ended September, 1994
Revenue under Present & Proposed Rates

Schedule I-1

	BILLING DETERMINANTS		PRESENT RATES	PRESENT REVENUE	PROPOSED RATES	PROPOSED REVENUE	% INCREASE
SMALL GENERAL SERVICE							
General Service GS-13							
Customer Charge	89,660.0	Bills-Expected					
Customer Charge	89,732.0	Bills	$8.50	$762,722	$9.50	$851,854	11.7%
Energy Charge							
First 1,000	52,020,682	kWh	$0.0807	$4,198,057	$0.0886	$4,609,031	9.8%
Next 2,000	53,144,620	kWh	$0.0692	$3,677,608	$0.0771	$4,097,450	11.4%
Next 12,000	102,459,139	kWh	$0.0507	$5,219,270	$0.0586	$7,028,697	13.0%
Excess kWh	55,741,657	kWh	$0.0502	$2,798,231	$0.0542	$3,021,198	8.0%
SUBTOTAL	263,366,078	kWh		$16,893,176		$18,756,376	11.0%
Demand Charge							
First 5 kW	229,160.5	kW	$0.00	$0	$0.00	$0	0.0%
Next 45 kW	596,366.5	kW	$4.50	$2,683,649	$5.00	$2,981,833	11.1%
Excess kW	179,681.9	kW	$4.20	$754,664	$4.70	$844,505	11.9%
SUBTOTAL	1,005,208.9	kW		$3,438,313		$3,826,338	11.3%
Fuel & Purchased Power				$256,926		$0	-100.0%
TOTAL				$21,351,137		$23,434,570	9.76%
			¢/kWh:	8.11		8.90	
General Service - Total Electric GTE-15							
Customer Charge	6,704.0	Bills-Expected					
Customer Charge	6,703.1	Bills	$14.00	$93,843	$15.00	$100,560	7.2%
Energy Charge							
First 6,000	16,694,357	kWh	$0.0522	$871,445	$0.0600	$1,001,661	14.9%
Excess kWh	16,290,358	kWh	$0.0502	$817,776	$0.0541	$881,308	7.8%
SUBTOTAL	32,984,715	kWh		$1,689,221		$1,882,969	11.5%
Demand Charge							
First 5 kW	28,144.8	kW	$0.00	$0	$0.00	$0	0.0%
Next 45 kW	81,421.0	kW	$4.10	$333,826	$4.60	$374,537	12.2%
Excess kW	22,895.1	kW	$3.80	$87,001	$4.30	$98,449	13.2%
SUBTOTAL	132,460.9	kW		$420,827		$472,986	12.4%
Fuel & Purchased Power				$22,043		$0	-100.0%
TOTAL				$2,225,934		$2,456,515	10.36%
			¢/kWh:	6.75		7.45	
Irrigation Pumping IP-10							
Demand Charge							
Connected hp	623.9	hp	$5.33	$9,976	$5.83	$10,912	9.4%
Energy Charge	725,012	kWh	$0.05420	$39,298	$0.0621	$45,023	14.6%
Fuel & Purchased Power				$1,511		$0	-100.0%
TOTAL				$50,783		$55,935	10.15%
			¢/kWh:	7.00		7.72	
Utility Controlled General Service UCG-2							
Customer Charge	349.0	Bills-Expected					
Customer Charge	349.0	Bills	$3.50	$1,222	$5.00	$1,745	42.8%
Energy Charge	2,819,338	kWh	0.0362	$102,060	$0.0441	$124,333	21.8%
Fuel & Purchased Power				($167)		$0	-100.0%
TOTAL				$103,115		$126,078	22.27%
			¢/kWh:	3.66		4.47	
Municipal Pumping Service MP-12							
	1,009.0	Bills-Expected					0.0%
Customer Charge	985.6	Bills	$14.00	$13,938	$15.00	$15,135	8.6%
Summer Energy	9,031,059	kWh	0.0432	$390,142	$0.0492	$444,328	13.9%
Winter Energy	5,896,870	kWh	0.0427	$251,796	$0.0492	$290,128	15.2%
SUBTOTAL	14,927,929	kWh		$641,936		$734,454	
Summer Demand	28,321.9	kW	$2.85	$80,717	$3.50	$99,127	22.8%
Winter Demand	21,369.9	kW	$2.50	$53,425	$3.20	$68,384	28.0%
SUBTOTAL	49,691.8	kW		$134,142		$167,511	
Fuel & Purchased Power				$21,478		$0	-100.0%
TOTAL				$811,496		$917,100	13.01%
			¢/kWh:	5.44		6.14	

Black Hills Power & Light Company
South Dakota Bill Frequency, Test Year Ended September, 1994
Revenue under Present & Proposed Rates

Schedule I-1

	BILLING DETERMINANTS		PRESENT REVENUE	PROPOSED REVENUE	% INCREASE
Total Small General Service					
General Service GS-13	283,366,078	kWh	$21,351,137	$23,434,570	9.76%
General Service - Total Electric GTE-15	32,984,715	kWh	$2,225,934	$2,458,515	10.36%
Irrigation Pumping IP-10	725,012	kWh	$50,783	$55,935	10.15%
Utility Controlled General Service UCG-2	2,819,338	kWh	$103,115	$126,078	22.27%
Municipal Pumping Service MP-12	14,927,929	kWh	$811,496	$917,100	13.01%
TOTAL	314,823,072	kWh	$24,542,465	$26,990,198	9.97%

Black Hills Power & Light Company
South Dakota Bill Frequency, Test Year Ended September, 1994

Schedule I-1

Black Hills Power & Light Company
South Dakota Bill Frequency, Test Year Ended September, 1994
Revenue under Present & Proposed Rates

Schedule I-1

	BILLING DETERMINANTS		PRESENT RATES	PRESENT REVENUE	PROPOSED RATES	PROPOSED REVENUE	% INCREASE
LARGE GENERAL SERVICE							
General Service - Large GL-12							
Customer Charge	1,657.0	Bills-Expected					
Customer Charge	1,657.4	Bills	$760.00	$1,259,624	$900.00	$1,491,300	18.4%
Energy Charge							
First 50,000	77,580,239	kWh	$0.0442	$3,429,047	$0.0447	$3,467,837	1.1%
Next 450,000	150,288,793	kWh	$0.0432	$6,492,476	$0.0437	$6,567,620	1.2%
Excess kWh	43,564,481	kWh	$0.0417	$1,816,639	$0.0417	$1,816,639	0.0%
SUBTOTAL	271,433,513	kWh		$11,738,162		$11,852,096	1.0%
Demand Charge							
First 125 kVA	208,245.9	kVA	$0.00	$0	$0.00	$0	0.0%
Excess kVA	553,743.7	kVA	$4.50	$2,491,847	$5.75	$3,184,026	27.8%
SUBTOTAL	759,989.6	kVA		$2,491,847		$3,184,026	27.8%
Primary Discount	173,513.3	kVA	($0.15)	($26,027)	($0.15)	($26,027)	0.0%
Fuel & Purchased Power				($454,414)		$0	-100.0%
TOTAL				$15,009,192		$16,501,395	9.94%
			¢/kWh:	5.53		6.08	
Large Demand Curtailable Service - LDC-1							
Customer Charge	48.0	Bills-Expected					
Customer Charge	48.0	Bills	$0.00	$0	$0.00	$0	0.0%
Energy Charge							
KWh	18,781,880	kWh	$0.0340	$638,584	$0.0350	$657,366	2.9%
Demand Charge							
Discounted	21,822.0	kVA	$4.25	$92,744	$5.50	$120,021	29.4%
Not Discounted	18,000.0	kVA	$9.25	$166,500	$10.50	$189,000	13.5%
SUBTOTAL	39,822.0	kVA		$259,244		$309,021	19.2%
Primary Discount	31,046.7	kVA	($0.15)	($4,792)	($0.15)	($4,792)	0.0%
Contract Discounts				($33,000)		($33,000)	0.0%
Fuel & Purchased Power				($31,126)		$0	-100.0%
TOTAL				$828,910		$928,595	12.03%
			¢/kWh:	4.41		4.94	
Total Large General Service							
TOTAL	290,215,393	kWh		$15,838,102		$17,429,990	10.05%

Black Hills Power & Light Company
South Dakota Bill Frequency, Test Year Ended September, 1994
Revenue under Present & Proposed Rates

Schedule I-1

Black Hills Power & Light Company
South Dakota Bill Frequency, Test Year Ended September, 1994
Revenue under Present & Proposed Rates

Schedule I-1

	BILLING DETERMINANTS		PRESENT RATES	PRESENT REVENUE	PROPOSED RATES	PROPOSED REVENUE	% INCREASE
INDUSTRIAL CONTRACT SERVICE							
Customer Charge	36.0	Bills-Expected					
Customer Charge	36.0	Bills	$0.00	$0	$0.00	$0	0.0%
Energy Charge							
First 110kWh/kVA	71,290,208	kWh	$0.0379	$2,701,899	$0.0379	$2,701,899	0.0%
Next 300kWh/kVA	192,367,508	kWh	$0.0372	$7,156,071	$0.0372	$7,156,071	0.0%
Excess kWh	96,060,847	kWh	$0.0367	$3,525,433	$0.0337	$3,237,251	-8.2%
SUBTOTAL	359,718,563	kWh		$13,383,403		$13,095,221	-2.2%
Demand Charge							
All kVA	648,092.6	kVA	$5.10	$3,305,273	$5.60	$3,629,320	9.8%
Fuel & Purchased Power				($1,479,061)		$0	-100.0%
TOTAL				$15,209,615		$16,724,541	9.96%
			¢/kWh:	4.23		4.65	
Total Industrial Contracts							
TOTAL	359,718,563	kWh		$15,209,615		$16,724,541	9.96%

BLACK HILLS POWER & LIGHT COMPANY
South Dakota Bill Frequency, Test Year Ended September, 1994
Revenue Under Present & Proposed Rates

Schedule I-1

LIGHTING SERVICE

PRIVATE OR PUBLIC AREA LIGHTING SERVICE PAL-15

ANNUAL KWH PER LIGHT	LIGHTING CODE	ENERGY KWH	NUMBER OF BILLS	PRESENT RATE	PRESENT REVENUE	PROPOSED RATE	PROPOSED REVENUE	% INCREASE
600	01002133	228,808	4,710.9	$7.20	$33,918	$8.00	$37,687	11.11%
600	01002233	227	6.0	$7.20	$43	$8.00	$48	11.63%
600	01002531	1,848	39.0	$2.75	$107	$3.10	$121	13.08%
600	01002541	1,200	24.0	$2.75	$66	$3.10	$74	12.12%
600	01502531	819	11.0	$3.95	$43	$4.45	$49	13.95%
945	01751133	1,910,389	23,629.0	$7.20	$170,129	$8.00	$189,032	11.11%
945	01751531	2,730	35.0	$4.20	$147	$4.66	$163	10.88%
1360	02502133	97,302	897.0	$12.37	$11,096	$14.00	$12,558	13.18%
1360	02502143	71,415	644.0	$16.72	$10,768	$18.90	$12,172	13.04%
1360	02502233	2,568	28.0	$12.37	$322	$14.00	$364	13.04%
1360	02502243	4,220	24.0	$16.72	$401	$18.90	$454	13.22%
2100	04001133	1,120,518	6,602.0	$12.37	$81,667	$14.00	$92,428	13.18%
2100	04001143	197,067	1,194.0	$16.72	$19,964	$18.90	$22,567	13.04%
2100	04002143	71,436	433.0	$30.50	$13,207	$34.50	$14,939	13.11%
2100	04002431	67,200	384.0	$9.25	$3,552	$10.45	$4,013	12.98%
4800	10001143	126,672	310.0	$30.50	$9,455	$34.50	$10,695	13.11%
4800	10002141	1,287	8.0	$21.75	$174	$24.60	$197	13.22%
ADDITIONAL CHARGES (2%)					$33,012		$16,506	
ADDITIONAL CHARGES (1%)							$3,073	
X-MAS LIGHTS		39,920			$3,073			
TOTALS		3,945,612	39,077		$391,144		$417,140	
		FUEL & PURCHASED POWER			(7,022)		0	
			TOTAL REVENUE		$384,122		$417,140	8.60%

BLACK HILLS POWER & LIGHT COMPANY

Schedule I-1

BLACK HILLS POWER & LIGHT COMPANY
South Dakota Bill Frequency, Test Year Ended September, 1994
Revenue Under Present & Proposed Rates

Schedule I-1

LIGHTING SERVICE

STREET LIGHTING SERVICE - COMPANY OWNED SL-12

ANNUAL KWH PER LIGHT	LIGHTING CODE	ENERGY KWH	NUMBER OF BILLS	PRESENT RATE	PRESENT REVENUE	PROPOSED RATE	PROPOSED REVENUE	% INCREASE
600	01002113	2,047,481	40,160.0	$9.25	$371,665	$10.12	$406,622	9.41%
600	01002123	4,618	82.0	$9.25	$759	$10.12	$830	9.35%
600	01002213	158,055	3,212.0	$9.25	$29,711	$10.12	$32,505	9.40%
600	01002223	7,608	141.0	$9.25	$1,304	$10.12	$1,427	9.43%
600	01002313	18,287	365.0	$14.45	$5,274	$15.90	$5,804	10.05%
900	01502113	9,000	120.0	$13.45	$1,614	$14.80	$1,776	10.04%
1350	02502113	933,840	8,267.0	$13.94	$115,242	$15.35	$126,698	10.11%
1350	02502213	7,425	71.0	$13.94	$990	$15.35	$1,090	10.10%
1350	02502313	338,645	2,981.0	$19.14	$57,056	$21.10	$62,899	10.24%
1350	02502411	20,250	180.0	$11.14	$2,005	$12.25	$2,205	9.98%
1350	02502413	21,600	192.0	$19.14	$3,675	$21.10	$4,051	10.23%
2100	04001113	92,400	527.0	$17.62	$9,286	$19.40	$10,224	10.10%
2100	04002113	4,160	22.0	$22.22	$489	$24.50	$539	10.22%
ADDITIONAL CHARGES (2%)					9,156			
ADDITIONAL CHARGES (1%)							$4,578	
TOTALS		3,663,689	56,340		$806,226		$656,870	
		FUEL & PURCHASED POWER			(6,492)		0	
			TOTAL REVENUE		$801,734		$656,870	9.16%

BLACK HILLS POWER & LIGHT COMPANY
South Dakota Bill Frequency, Test Year Ended September, 1994
Revenue Under Present & Proposed Rates

Schedule I-1

LIGHTING SERVICE

STREET LIGHTING SERVICE - CUSTOMER OWNED SL-12

ANNUAL KWH PER LIGHT	LIGHTING CODE	ENERGY KWH	NUMBER OF BILLS	PRESENT RATE	PRESENT REVENUE	PROPOSED RATE	PROPOSED REVENUE	% INCREASE
450	00702411	81,990	2,250.0	$2.00	$4,500	$2.10	$4,725	5.00%
600	01002111	4,035	84.0	$2.75	$231	$2.90	$244	5.63%
600	01002421	135,280	2,752.0	$2.75	$7,568	$2.90	$7,981	5.46%
1350	02502112	8,100	72.0	$8.69	$626	$9.20	$662	5.75%
1350	02502411	331,425	3,011.0	$9.94	$17,885	$6.30	$18,969	6.06%
1350	02502412	2,255	48.0	$8.69	$417	$9.20	$442	6.00%
2100	04001411	36,100	200.0	$9.22	$1,844	$9.80	$1,960	6.29%
2100	04002111	4,200	24.0	$9.22	$221	$9.80	$235	6.33%
2100	04002112	111,650	662.0	$12.22	$8,090	$12.96	$8,573	5.97%
2100	04002321	15,680	84.0	$9.22	$774	$9.80	$823	6.33%
2100	04002411	1,352,800	7,739.9	$9.22	$71,362	$9.80	$75,851	6.29%
3600	07001411	80,360	268.0	$15.41	$4,130	$16.35	$4,382	6.10%
4650	10002411	413,350	1,000.0	$21.75	$21,750	$23.10	$23,100	6.21%
TOTALS		2,578,545	18,195		$139,398		$147,947	
		FUEL & PURCHASED POWER			($4,477)		$0	
			TOTAL REVENUE		$134,921		$147,947	9.65%

BLACK HILLS POWER & LIGHT COMPANY
South Dakota Bill Frequency, Test Year Ended September, 1994
Revenue Under Present & Proposed Rates

Schedule I-1

LIGHTING SERVICE

TRAFFIC SIGNALS TS-12

	BLOCK ENDING	CONSUMPTION IN BLOCK	NUMBER OF BILLS	PRESENT RATE	PRESENT REVENUE	PROPOSED RATE	PROPOSED REVENUE	% INCREASE
			1,323.5	$6.00	$7,941	$7.00	$9,265	16.7%
ENERGY	99,999,999	989,944		$0.0662	$65,534	0.0707	$69,989	6.8%
TOTALS		989,944	1,323.5		$73,475		$79,254	
AVERAGE USE PER BILL		748						
		FUEL & PURCHASED POWER			($1,386)		$0	
			TOTAL REVENUE		$72,089		$79,254	9.94%

LIGHTING SERVICE

		kWh	PRESENT REVENUE	PROPOSED REVENUE	% INCREASE
PRIVATE OR PUBLIC AREA LIGHTING SERVICE	PAL-15	3,945,612	$364,122	$417,140	8.6%
STREET LIGHTING SERVICE - COMPANY OWNED	SL-12	3,653,689	$501,734	$555,870	9.2%
STREET LIGHTING SERVICE - CUSTOMER OWNED	SL-12	2,578,545	$134,921	$147,947	9.7%
TRAFFIC SIGNALS TS-12		989,944	$72,089	$79,254	9.9%
	TOTAL:	11,177,790	$1,192,866	$1,301,211	9.1%

Black Hills Power & Light Company
South Dakota Bill Frequency, Test Year Ended September, 1994

Schedule I-1

Black Hills Power & Light Company
South Dakota Bill Frequency, Test Year Ended September, 1994
Revenue under Present & Proposed Rates

Schedule I-1

RATE DESIGN SUMMARY

	kWh	PRESENT REVENUE	INCREASE	PROPOSED REVENUE	% INCREASE
Residential Service	356,810,144	$27,407,571	$2,725,758	$30,133,329	9.95%
Small General Service	314,823,072	$24,542,465	$2,447,733	$26,990,198	9.97%
Large General Service	290,215,393	$15,838,102	$1,591,888	$17,429,990	10.05%
Industrial Contracts	359,718,563	$15,209,615	$1,514,926	$16,724,541	9.96%
Lighting	11,177,700	$1,192,866	$108,345	$1,301,211	9.08%
TOTAL	1,332,544,872	$84,190,619	$8,388,650	$92,579,269	9.96%

Black Hills Power and Light Company
Depreciation Expense
Test Year Ended September 30, 1994

Statement J

	Adjusted Plant in Service	Less Non-Depreciable Items	Depreciable Plant	Functional Class Depreciation Rate	Adjusted Depreciation Expense	Depreciation Expense Per Books	Depreciation Adjustment
Steam Production	$134,313,979	$487,161	$133,826,818	3.12%	4,175,397	$4,217,268	($41,871)
Other Production	17,288,152	0	$17,288,152	1.87%	323,269	321,142	2,147
Neil Simpson II	119,615,970	0	$119,615,970	2.47%	2,954,514	0	2,954,514
Total Production	271,218,111	487,161	$270,730,950		7,453,200	4,538,410	2,914,790
Transmission	75,320,524	1,279,663	74,040,861	2.12%	1,569,666	1,439,739	129,927
Neil Simpson II	1,384,030	0	1,384,030	2.47%	34,186	0	34,186
Total Transmission	76,704,554	1,279,663	75,424,891		1,603,852	1,439,739	164,113
Distribution	84,078,933	225,566	83,853,367	2.76%	2,331,124	2,282,305	48,819
General	28,564,397	569,116	27,995,279	7.18%	2,010,061	1,802,328	207,733
Total	$460,565,995	$2,561,508	$458,004,487		$13,398,237	$10,062,782	$3,335,455

Schedule J-1

Black Hills Power and Light Company

Expenses Charged Other Than Prescribed Depreciation

For the Test Year ended September 30, 1994

Included in Statement D are the acquisition adjustments of $4,884,279 related to generation and transmission assets that were formally leased. The acquisition adjustments are being amortized over the remaining life of the assets purchased and result in $153,015 of amortization expense.

Black Hills Power and Light Company
Computation of Federal Income Tax
Test Year Ended September 30, 1994

Statement K
Page 1 of 3

Line No.		Reference	Per Books	Proforma Adjustments	Adjusted Total	Additional Revenue Required	Claimed Rate of Return
1	Operating Income Before Federal Income Tax	Statement M	$25,641,363	$232,163	$25,873,526	$14,362,114	$40,235,640
2	Less Interest Expense	Sml K, p 2	6,661,656	7,830,070	14,491,726		14,491,726
3	Subtotal		18,985,307	(7,597,907)	11,382,400	14,362,114	25,744,514
	Tax Adjustments - Permanent Differences						
4	Tax Exempt Interest		(34,856)		(34,856)		(34,856)
5	AFUDC - Other Funds		(152,727)		(152,727)		(152,727)
6	Meals and Entertainment		44,010		44,010		44,010
7	Other		25,886		25,886		25,886
8	Total Permanent Differences		(117,687)	0	(117,687)	0	(117,687)
	Tax Adjustments - Temporary Differences						
9	Non-Qualified Retirement Plans		149,333		149,333		149,333
10	Employee Group Insurance		195,000		195,000		195,000
11	Self Insurance		175,000		175,000		175,000
12	PUC Directed Refund		(1,012,668)		(1,012,668)		(1,012,668)
13	Retiree Healthcare		393,052		393,052		393,052
14	Accelerated Depreciation		(4,265,000)	(4,889,005)	(9,154,005)		(9,154,005)
15	Cost of Removal		(516,353)		(516,353)		(516,353)
16	AFUDC Equity		(1,101,133)		(1,101,133)		(1,101,133)
17	Pension Plan		158,568		158,568		158,568
18	Spare Parts		350,547		350,547		350,547
19	Other		23,408		23,408		23,408
20	Total Timing Differences		(5,450,246)	(4,889,005)	(10,339,251)	0	(10,339,251)
21	Taxable Income		13,412,374	(12,486,912)	925,462	14,362,114	15,287,576
22	Current Federal Income Tax @ 35%		4,694,331	(4,370,419)	323,912	5,026,740	5,350,652
23	Deferred Income Tax		1,907,566	1,711,152	3,618,738	0	3,618,738
24	Investment Tax Credit Amortization		(505,420)	0	(505,420)	0	(505,420)
25	Other		60,163	0	60,163	0	60,163
26	Total Federal Income Tax		$6,156,660	($2,659,267)	$3,497,393	$5,026,740	$8,524,133

Black Hills Power and Light Company
Interest Expense - Annualization Adjustments
Test Year Ended September 30, 1994

1.	Total Rate Base - Adjusted Total Statement M	$312,983,287
2.	Weighted Long-Term Debt Cost Statement G, Page 2	4.63%
3.	Adjusted Interest Expense	$ 14,491,126

Black Hills Power and Light Company

Computation of Federal Income Tax

Test Year Ended April 30, 1994

The adjustments are necessary primarily because the test period is other than a calendar year and relates to multiple tax years. Typically, estimates used throughout the year are reconciled at the end of each tax year. The adjustments are necessary to fairly reflect the activity in the test period.

Schedule K-1

BLACK HILLS POWER AND LIGHT COMPANY
Reconciliation of Book Net Income with Taxable Income

Description	1990	1991	1992	1993
Net Income Per Books	$10,617,855	$12,156,675	$11,040,817	$11,170,925
Income Taxes	4,422,492	5,315,883	4,571,397	4,998,756
Unbilled Revenue	665,500	0	0	0
Gain from Sale of Assets	80,908	60,830	184,888	93,986
Contributions in Aid of Construction	234,130	63,666	142,195	222,764
Refund - Statement R Fuel Clause	223,310	57,727	273,211	(307,668)
Contributions	2,274	495	1,604	12,086
Change in Bad Debt Reserve	135,864	(10,719)	146,443	63,037
Bad Debt Reserve Amortized	89,968	0	0	0
Reacquired Bond Loss	32,825	32,825	(274,583)	54,307
Deferred Compensation	610,375	0	491,663	383,331
Vacation Pay	60,682	182,728	114,792	0
Meals	25,230	18,959	17,056	19,710
AFUDC - Other Funds	(99,710)	(65,077)	(94,052)	(333,053)
Life Insurance	19,747	16,821	(3,131)	(46,568)
Self Insurance	100,000	(125,000)	50,000	195,000
Tax Exempt Interest	(289,073)	(37,448)	(47,487)	(14,490)
Inventory Adjustment	(753,174)	906,686	526,680	526,680
Pension Expenses & Payments	(340,167)	391,180	(224,794)	(20,275)
Cost of Removal	(146,486)	(232,343)	(978,480)	(455,682)
Loss on Sale of Assets	(81,189)	(110,014)	(833,746)	(440,224)
Revenue Agents Report 79-88	(141,608)	(153,531)	(159,929)	(165,596)
Environmental Tax	(16,628)	(21,394)	(16,727)	(34,237)
Rate Proceeding Expenses	0	0	(259,111)	259,111
Environmental Cleanup	0	0	0	(63,250)
Retiree Healthcare	0	0	0	268,120
Computer Software	0	0	0	(829,097)
Accelerated Depreciation	(2,959,254)	(2,516,221)	(3,588,696)	(3,651,252)
Capital Loss Carryforward	0	0	0	(15,694)
70% Dividends Received Deduction	(12,005)	0	0	0
	$12,501,866	$15,952,728	$11,080,010	$11,890,727

Schedule K-2

Black Hills Power & Light Co.
Differences In Book and Tax Depreciation
Year Ended December 31, 1993

Straight Line	$440,927
150% Declining Balance	53,304
Sum Of Years Digits	1,921,353
Accelerated ACRS	2,753,358
Accelerated MACRS	7,753,239
Straight Line MACRS	681,441
	13,603,622
Book Depreciation	9,952,370
Excess Tax Over Book Depreciation	$3,651,252

Schedule K-3

BLACK HILLS CORPORATION
Tax Allocation
For Year Ended December 31, 1994

	BHPL	WRDC	WPC	LDC	TOTAL
Taxable Income	$11,890,727	$11,294,249	($1,694,184)	$10,931	$21,501,723
Tax Rate	35.00%	35.00%	35.00%	35.00%	35.00%
	4,161,754	3,952,987	(592,964)	3,826	7,525,603
Taxes and Credits					
Enhanced Oil Recovery Credit	0		(39,888)	0	(39,888)
Section 29 Credits	0		(113,036)		(113,036)
Research Credits	(35,034)	0			(35,034)
Environmental Tax	17,559	16,678	0	0	34,237
Total Tax	$4,144,279	$3,969,665	($745,888)	$3,826	$7,371,882

Schedule K-4

BLACK HILLS POWER AND LIGHT COMPANY
CURRENT INCOME TAX
Test Year Ended September 30, 1994

As shown in Statement K, page 1, current Federal income tax per books is calculated on a separate return basis at the statutory rate of 35% for the period.

Schedule K-5

BLACK HILLS POWER AND LIGHT COMPANY
STATE INCOME TAXES
Test Year Ended September 30, 1994

Montana	$4,165
Wyoming	None
South Dakota	None
Nebraska	None

BLACK HILLS POWER AND LIGHT COMPANY
TAXES OTHER THAN FEDERAL INCOME TAX
Test Year Ended September 30, 1994

Line No.		(1) Per Books	(2) Proforma Adjustments	(3) Adjusted Total
	Federal Taxes			
1	FICA Tax	$906,722	$141,388	$1,108,110
2	Unemployment Tax	17,899	2,284	20,183
	State Taxes			
3	Wyoming Unemployment Tax	4,213	2,284	6,497
4	Montana Electric Energy Tax	5,630		5,630
5	Wyoming Franchise Taxes	33,900		33,900
6	South Dakota PUC Tax	120,000	18,000	138,000
7	Wyoming PSC Tax	19,875		19,875
	Local Taxes			
8	Property	3,689,907	924,320	4,594,227
9	Total Other Taxes	$4,838,146	$1,088,276	$5,926,422

Statement L

BLACK HILLS POWER AND LIGHT
ADJUSTMENTS TO TAXES OTHER THATN FEDERAL INCOME TAX
Test Year Ended September 30, 1994

Schedule L-1

Line No.		
	FICA Tax Adjustment	
1	O & M Payroll Increase	$543,215
2	NS #2 Wages	1,305,000
3	Total Wages	1,848,215
4	Tax Rate	7.65%
5	Adjustment to FICA Tax	$141,388
	Unemployment Tax Adjustment	
6	NS #2 Wages	$1,305,000
7	Estimated Blended Tax Rate	0.35%
8	Adjustment to Unemployment Tax	4,568
9	Federal Adjustment	2,284
10	State Adjustment	2,284
11		$4,568
	Property Tax Adjustment	
12	NS #2 Est. Taxable Value	$11,500,000
13	Est. Mill Levy	6.00%
14	NS #2 Est. Property Tax	690,000
15	13 Month Average Acct. #106	5,797,017
16	Subsequent/Expected Closures	4,989,013
		10,786,030
17	Effective Blended Tax Rate	2.17%
		234,320
18	Total Property Tax Adjustment	$924,320

South Dakota PUC Tax Adjustment

The $18,000 adjustment to the South Dakota PUC Tax is the estimated tax on the additional revenue requested in this rate filing.

Black Hills Power and Light Company
Overall Cost of Service
Test Year Ended September 30, 1994

Statement M

Line No		Reference	Per Books	Proforma Adjustments	Adjusted Total	Additional Revenue Required	Claimed Rate of Return
	Operating Revenue						
1	Sales of Electricity	Stmt. I, p.1	$100,549,111	($141,300)	$100,407,811		
2	Other Operating Revenue	Stmt. I, p.1	4,088,963	54,880	4,143,843		
3	Total Operating Revenue		104,638,074	(86,420)	104,551,654	14,362,114	118,913,768
	Operating Expenses						
4	Operation and Maintenance	Stmt. H, p.4	63,957,876	(4,761,587)	$59,196,289		59,196,289
5	Depreciation	Stmt. J	10,062,782	3,335,455	$13,398,237		13,398,237
6	Amortization	Stmt. J-1	153,015	0	$153,015		153,015
7	Taxes Other Than Income Tax	Stmt. L	4,838,146	1,088,276	$5,926,422		5,926,422
8	State Income Tax	Stmt. B	(15,108)	19,273	4,165		4,165
9	Subtotal		78,996,711	(318,583)	78,678,128	0	78,678,128
10	Operating Income Before Income Tax		25,641,363	232,163	25,873,526	14,362,114	40,235,640
11	Federal Income Tax	Stmt. K, p.1	6,156,660	(2,659,267)	$3,497,393	5,026,740	8,524,133
12	Return (Operating Income)		$19,484,703	$2,891,430	$22,376,133	$9,335,374	$31,711,507
13	Rate of Return		10.66%		7.15%		10.13%
	Rate Base						
14	Plant in Service	Stmt. D, p.2	$333,664,244	$131,786,030	$465,450,274		$465,450,274
15	Accumulated Depreciation	Stmt. E, p.1	(122,439,818)	(1,667,728)	($124,107,546)		(124,107,546)
16	Accumulated Amort. Acq. Adjustment	Stmt. E, p.2	(443,076)	0	($443,076)		(443,076)
17	Working Capital	Stmt. F	7,427,716	1,000,000	$8,427,716		8,427,716
18	Other Rate Base Deductions	Stmt. M-2, p.1	(35,488,501)	(855,580)	(36,344,081)		(36,344,081)
20	Total Rate Base		$182,720,585	$130,262,722	$312,983,287	$0	$312,983,287

Black Hills Power and Light Company
Overall Cost of Service
Test Year Ended September 30, 1994

Schedule M-1

Line No.		Reference	Per Books	Incr. (Decr.) Return and Income Tax	Unadjusted Cost of Service
	Operating Revenue				
1	Sales of Electricity	Stmt. I, p.1	$100,549,111	($1,499,615)	$99,049,496
2	Other Operating Revenue	Stmt. I, p.1	4,088,963	0	4,088,963
3	Total Operating Revenue		104,638,074	(1,499,615)	103,138,459
	Operating Expenses				
4	Operation and Maintenance	Stmt. H, p.4	$63,957,876		$63,957,876
5	Depreciation	Stmt. J	10,062,782		10,062,782
6	Amortization	Stmt. J-1	153,015		153,015
7	Taxes Other Than Income Tax	Stmt. L	4,838,146		4,838,146
8	State Income Tax	Stmt. B	(15,108)		(15,108)
9	Subtotal		78,996,711	0	78,996,711
10	Operating Income Before Income Tax		25,641,363	(1,499,615)	24,141,748
11	Federal Income Tax	Stmt. K, p.1	6,156,660	524,865	5,631,795
12	Return (Operating Income)		$19,484,703	($974,750)	$18,509,953
13	Rate of Return		10.66%		10.13%
	Rate Base				
14	Plant in Service	Stmt. D, p.2	$333,664,244		$333,664,244
15	Accumulated Depreciation	Stmt. E, p.1	(122,439,818)		(122,439,818)
16	Accumulated Amort. Acq. Adjustment	Stmt. E, p.2	(443,076)		(443,076)
17	Working Capital	Stmt. F	7,427,716		7,427,716
18	Other Rate Base Deductions	Stmt. M-2, p.1	(35,488,501)		(35,488,501)
20	Total Rate Base		$182,720,565	$0	$182,720,565

Black Hills Power and Light Company
Other Rate Base Reductions
Test Year Ended September 30, 1994

Schedule B-2

Line No.	Description	September 1993	October 1993	November 1993	December 1993	January 1994	February 1994	March 1994	April 1994	May 1994	June 1994	July 1994	August 1994	September 1994
1	Accumulated Deferred Income Taxes Accounts 281, 282 & 283 (Incl. equity AFUDC)	29,772,102	29,291,870	29,967,804	30,742,837	30,742,837	30,840,045	30,991,461	30,991,461	31,087,065	31,499,104	31,856,240	32,258,748	32,602,947
2	Regulatory Liability - Plant	5,472,933	5,472,933	5,472,933	4,415,099	4,415,099	4,415,099	4,415,099	4,415,099	4,415,099	4,415,099	4,415,099	4,415,099	4,415,099
3	Deferred Income Tax Account 190	(1,817,639)	(1,643,131)	(1,669,941)	(1,355,925)	(1,255,925)	(1,252,991)	(1,224,822)	(1,334,822)	(1,315,293)	(1,273,059)	(1,285,541)	(1,365,005)	(1,344,905)
4	Regulatory Asset	(678,925)	(678,925)	(678,925)	(696,820)	(696,820)	(696,820)	(696,820)	(696,820)	(696,820)	(696,820)	(696,820)	(696,820)	(696,820)
5	FAS 109	(1,595,777)	(1,595,777)	(1,595,777)	(1,231,190)	(1,231,190)	(1,239,249)	(1,270,929)	(1,270,929)	(1,279,757)	(1,299,334)	(1,312,371)	(1,324,415)	(1,337,917)
6	Unamortized Investment Tax Credit Pre-1971	79,245	77,872	76,095	73,517	72,111	70,701	69,287	67,870	66,448	65,022	63,593	62,159	60,720
7	Customer Advances for Construction	449,447	446,858	443,201	434,712	432,275	432,288	424,397	427,846	482,937	487,058	579,418	581,503	636,386
8	Retirement Plans	2,387,494	2,431,680	2,475,826	2,591,650	2,629,861	2,794,711	2,751,108	2,796,365	2,856,932	2,883,443	2,875,246	2,929,141	2,984,445
	Total Other Rate Base Reductions	34,302,880	34,421,980	34,521,016	34,971,000	35,008,468	35,261,984	35,347,181	35,393,870	35,515,611	36,059,714	36,293,980	36,858,810	37,316,135
	Average Other Rate Base Reductions	35,488,501												

BLACK HILLS POWER & LIGHT COMPANY

South Dakota Rate Case Application
Adjusted Cost of Service Analysis
Test Year Ended September 30, 1994

Statement N

DESCRIPTION		ALLOC. FACTOR	TOTAL COMPANY	South Dakota Jurisdiction
ALLOC				
ALLOCATION FACTORS				
Energy Input		1	1,699,252	1,373,769
Production Capacity		2	278,030	225,249
Transmission Capacity		3	278,030	225,249
Non-coincident Peaks		4		
Distribution - Secondary		5		
Customer		6	54,655	52,240
Customers - Weighted Services		7	5,938,207	5,369,865
Customers - Weighted Meters		8	7,124,617	6,808,767
Weighted Bills		9	67,939	65,666
Street Lighting (count)		10	10,574	8,813
Private Area Lighting (MWh)		11	4,210,086	3,946,612
Total Production Plant	(line 2028)	12	271,213,111	228,537,417
Total Transmission Plant	(line 2037)	13	78,704,564	93,781,257
Total Distribution Plant	(line 2046)	14	84,078,923	79,053,986
Total General Plant	(line 2049)	15	28,354,397	24,791,849
Total Plant In Service	(line 2049)	16	461,565,085	388,314,329
Total Rate Base	(line 2062)	17	312,983,257	269,087,146
Subtotal Other Production Plant	(line 2004)	18	17,288,182	14,577,143
Total Lines	(line 2011)	19	46,089,201	37,902,569
Total Substations	(line 2015)	20	25,629,772	21,731,431
Subtotal Transmission Plant	(line 2020)	21	71,718,973	59,634,000
Distribution Primary		22	283	251
Subtotal Overhead Lines	(line 2029)	23	40,623,388	37,317,508
Subtotal Underground Lines	(line 2032)	24	12,714,378	12,463,303
Subtotal Distribution Plant	(line 2038)	25	79,178,933	74,446,842
Total Production O&M	(line 2029)	26	44,899,754	37,677,277
Total Operation & Maintenance	(line 3062)	27	93,173,554	80,594,726
Supervised O & M Expense	(line 3080)	28	20,671,018	17,940,813
External Trans. Operation	(line 3527)	29	798,875	922,380
External Trans. Maintenance	(line 3537)	30	273,082	229,083
Distribution Operation Subtotal	(line 3052)	31	1,348,695	1,242,314
Distribution Maintenance Subtotal	(line 3057)	32	1,152,721	1,069,864
Transmission Lines - Direct		33	9,126,021	1,577,444
Transmission Substations - Direct		34	1,693,947	1,549,813
FERC Direct		35	1	0
Montana Direct		36	1	0
South Dakota Direct		37	1	1
Wyoming Direct		38	1	0
Firm Revenues		39	102,045,635	84,708,164
Forfeited Discounts		40	151,894	145,108.0
Miscellaneous Service Revenues		41	197,005	193,020.0
Regulatory Commission Expense		42	168,754	168,764
Regulatory Commission Taxes		43	193,555	139,000
Dist. Land and Land Rights		44	221,940	211,952
Dist. Structures		45	39,469	32,468
Dist. Station Equipment		46	11,723,780	8,886,922
Dist. Poles, Towers, and Fixtures		47	18,145,858	15,287,883
Dist. Overhead Conductors and Devices		48	12,480,686	11,880,744
Dist. Underground Conduit		49	68,573	66,529
Dist. Underground Conductor		50	12,853,805	12,403,777
Dist. Line Transformers		51	13,348,812	12,670,542
Dist. Services		52	5,906,814	5,713,748
Dist. Meters		53	4,050,345	3,875,808
Dist. Installations on Customer Premises		54	624,867	594,809
Dist. Street Lighting		55	1,845,150	1,821,725

BLACK HILLS POWER & LIGHT COMPANY

BLACK HILLS POWER & LIGHT COMPANY

South Dakota Rate Case Application
Adjusted Cost of Service Analysis
Test Year Ended September 30, 1994

Statement N

DESCRIPTION		ALLOC. FACTOR	TOTAL COMPANY	South Dakota Jurisdiction
ALLOCATION FACTORS, In percent				
Energy Input		1	100.00%	81.52%
Production Capacity		2	100.00%	84.32%
Transmission Capacity		3	100.00%	84.32%
Non-scheduled Peaks		4	0.00%	0.00%
Distribution - Secondary		5	0.00%	0.00%
Customers		6	100.00%	95.58%
Customers - Weighted Services		7	100.00%	95.58%
Customers - Weighted Meters		8	100.00%	95.54%
Weighted Bills		9	100.00%	95.27%
Street Lighting (count)		10	100.00%	92.80%
		11	100.00%	92.72%
Total Production Plant	(line 2008)	12	100.00%	84.32%
Total Transmission Plant	(line 2022)	13	100.00%	83.15%
Total Distribution Plant	(line 2040)	14	100.00%	94.02%
Total General Plant	(line 2043)	15	100.00%	88.78%
Total Plant In Service	(line 2048)	16	100.00%	86.05%
Total Rate Base	(line 2052)	17	100.00%	85.97%
Subtotal Other Production Plant	(line 2004)	18	100.00%	84.32%
Total Lines	(line 2011)	19	100.00%	82.24%
Total Substations	(line 2015)	20	100.00%	84.79%
Subtotal Transmission Plant	(line 2020)	21	100.00%	83.15%
Distribution Primary		22	100.00%	92.23%
Subtotal Overhead Lines	(line 2029)	23	100.00%	91.86%
Subtotal Underground Lines	(line 2032)	24	100.00%	98.03%
Subtotal Distribution Plant	(line 2038)	25	100.00%	94.02%
		26	100.00%	83.00%
Total Operation & Maintenance	(line 3062)	27	100.00%	84.66%
Supervised O & M Expense	(line 3012)	28	100.00%	86.78%
Subtotal Trans. Operation	(line 3027)	29	100.00%	84.23%
Subtotal Trans. Maintenance	(line 3037)	30	100.00%	83.86%
Distribution Operation Subtotal	(line 3052)	31	100.00%	92.10%
Distribution Maintenance Subtotal	(line 3067)	32	100.00%	92.00%
Transmission Lines - Direct		33	100.00%	53.65%
Transmission Substations - Direct		34	100.00%	91.50%
FERC Direct		35	100.00%	0.00%
Montana Direct		36	100.00%	0.00%
South Dakota Direct		37	100.00%	100.00%
Wyoming Direct		38	100.00%	0.00%
Firm Revenues		39	100.00%	84.67%
Forfeited Discounts		40	100.00%	95.66%
Miscellaneous Service Revenues		41	100.00%	97.52%
Regulatory Commission Expense		42	100.00%	88.78%
Regulatory Commission Taxes		43	100.00%	84.40%
Dist. Land and Land Rights		44	100.00%	85.63%
Dist. Structures		45	100.00%	84.48%
Dist. Station Equipment		46	100.00%	84.40%
Dist. Poles, Towers, and Fixtures		47	100.00%	94.87%
Dist. Overhead Conductors and Devices		48	100.00%	95.20%
Dist. Underground Conduit		49	100.00%	98.27%
Dist. Underground Conductor		50	100.00%	98.02%
Dist. Line Transformers		51	100.00%	94.82%
Dist. Services		52	100.00%	96.73%
Dist. Meters		53	100.00%	95.40%
Dist. Installations on Customer Premises		54	100.00%	83.54%
Dist. Street Lighting		55	100.00%	80.90%

BLACK HILLS POWER & LIGHT COMPANY

BLACK HILLS POWER & LIGHT COMPANY

South Dakota Rate Case Application
Adjusted Cost of Service Analysis
Test Year Ended September 30, 1994

Statement N

	DESCRIPTION	ALLOC. FACTOR	TOTAL COMPANY	South Dakota Jurisdiction
3001	Plant In Service			
3002	Production Plant			
3003	Steam Production Plant	2	$240,486,202	$210,363,308
3004	Other Production Plant	2	$17,388,142	$14,577,143
3005	Unclassified Prod. Plant	2	$4,443,747	$3,748,957
3006	Total Production Plant	CAT01	$271,218,111	$228,687,417
3007	Transmission Plant			
3008	Lines			
3009	Power Pool Service	3	$42,962,180	$36,225,125
3010	Direct To Jurisdiction	33	$2,155,021	$1,877,444
3011	Total Lines	CAT02	$45,098,201	$37,802,569
3012	Substations			
3013	Power Pool Service	3	$23,934,825	$20,181,518
3014	Direct To Jurisdiction	34	$1,693,947	$1,549,913
3015	Total Substations	CAT03	$25,629,772	$21,731,431
3016	Total Lines And Substations	TOTAL01	$71,716,973	$59,534,000
3017	Other Transmission Plant			
3018	Power Pool Service	3	$0	$0
3019	Total Other Trans. Plant	CAT04	$0	$0
3020	Subtotal - Trans. Plant	TOTAL02	$71,716,973	$59,534,000
3021	Unclassified Trans. Plant plus Additions	21	$4,987,581	$4,147,287
3021	Total Unclassified Trans. Plant	CAT05	$4,987,581	$4,147,287
3022	Total Transmission Plant	TOTAL03	$76,704,554	$63,781,287
3023	Distribution Plant			
3024	Land And Land Rights	44	$221,840	$211,952
3025	Structures And Improvements	45	$36,468	$32,498
3026	Station Equipment	46	$11,723,780	$9,865,022
3027.1	Poles, Towers & Fixtures - Primary	47	$16,148,569	$15,287,092
3027.2	Poles, Towers & Fixtures - Secondary	47	$0	$0
3028.1	Overhead Conductors & Devices - Primary	48	$12,490,889	$11,980,744
3028.2	Overhead Conductors & Devices - Secondary	48	$0	$0
3029	Subtotal - O.H. Lines	CAT06	$40,623,369	$37,317,909
3030	Underground Conduit	46	$660,573	$538,525
3031	U.G. Conductors & Devices	50	$12,853,805	$12,453,777
3032	Subtotal - U.G. Lines	CAT07	$13,714,378	$12,992,302
3033	Line Transformers	51	$13,248,512	$12,570,542
3034	Services	52	$6,966,514	$6,719,745
3035	Meters	53	$4,089,546	$3,879,805
3036	Installations on Cust. Premises	54	$524,867	$504,809
3037	Street Lighting and Signal Systems	55	$1,940,150	$1,821,725
3038	Subtotal - Equipment	CAT08	$25,841,189	$24,896,230
3039	Subtotal - Dist. Plant	TOTAL04	$79,178,933	$74,446,842
3040	Unclassified Dist. Plant Plus Additions	21	$4,599,999	$4,507,154
3040	Total Unclassified Dist. Plant	CAT09	$4,599,999	$4,507,154
3040	Total Distribution Plant	TOTAL05	$84,078,933	$78,953,996
3041	Total Trans. and Dist. Plant	TOTAL06	$160,783,487	$142,936,283
3042	General Plant			
3043	Classified Plant	39	$23,998,196	$20,459,205
3044	Unclassified Plant	39	$4,998,391	$4,259,441
3045	Total General Plant	CAT10	$28,994,587	$24,791,646
3046	Total Plant In Service	TOTAL07	$489,965,998	$388,314,929

BLACK HILLS POWER & LIGHT COMPANY

South Dakota Rate Case Application
Adjusted Cost of Service Analysis
Test Year Ended September 30, 1994

Statement N

	DESCRIPTION	ALLOC. FACTOR	TOTAL COMPANY	South Dakota Jurisdiction
3047	Accumulated Depreciation			
3048	Production	12	$72,124,573	$60,814,458
3049	Transmission	13	$21,862,480	$18,262,219
3050	Distribution	14	$24,857,728	$23,361,530
3051	General	15	$5,152,745	$4,472,177
3052	Total Accumulated Depreciation	CAT11	$124,107,546	$106,830,384
3053	Net Plant	TOTAL08	$336,458,449	$269,383,942
3054	Unamortized Wyodak & Rushmore Acquisition Adj.	2	$4,441,203	$3,744,782
3054	Unamortized Wyodak & Rushmore Acquisition Adj.	CAT12	$4,441,203	$3,744,782
3055	Working Capital			
3056	Cash Working Capital Allowance	27	$939,823	$795,624
3057	Materials and Supplies	16	$6,600,301	$5,278,520
3058	Prepayments	16	$300,720	$258,768
3059	Fuel Stocks	1	$586,872	$478,398
3060	Total Working Capital	CAT13	$8,427,715	$7,212,310
3061	Other Rate Base Deductions	16	$36,344,061	$31,273,868
3061	Total Other Rate Base Deductions	CAT14	$36,344,061	$31,273,868
3062	Total Rate Base	TOTAL09	$312,683,267	$269,057,146

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	DESCRIPTION	ALLOC. FACTOR	TOTAL COMPANY	South Dakota Jurisdiction
3001	Operation and Maintenance Expense			
3002	Production Expense			
3003	Operation			
3004	Steam Power Generation			
3005	Fuel	1	$11,811,000	$8,527,691
3006	Pwrs	2	$0	$0
3007	Other	2	$6,894,424	$6,697,803
3008	Other Power Generation			
3009	Fuel	1	$80,000	$72,560
3010	Other	2	$207,439	$174,810
3011	Other Power Supply			
3012	Purchased Power - Capacity	2	$16,209,000	$13,667,209
3013	Purchased Power - Energy	1	$4,329,887	$3,529,980
3014	System Cont. & Load Dispatch	2	$0	$0
3015	Total Production Operation	CAT15	$39,540,850	$32,569,891
3016	Maintenance			
3017	Steam Power Generation	1	$4,739,048	$3,853,113
3018	Other Power Generation	2	$290,856	$244,403
3019	Total Production Maintenance	CAT16	$5,029,904	$4,107,515
3020	Total Production O&M	TOTAL10	$44,569,754	$37,077,377
3021	Transmission Expense			
3022	Operation			
3023	Load Dispatching	20	$461,861	$391,829
3024	Station Expenses	20	$114,998	$97,503
3025	Overhead Line Expenses	18	$161,864	$133,132
3026	Transmission by Others	2	$141	$119
3027	Subtotal Trans. Operation	CAT17	$738,875	$622,583
3028	Supervision and Engineering	20	$208,110	$172,889
3029	Misc. Trans. Expenses	20	$124,864	$104,577
3030	Rents	3	$22,339	$18,838
3031	Total Transmission Operation	CAT18	$1,091,988	$918,882
3032	Maintenance			
3033	Structures	20	$1,813	$1,537
3034	Station Equipment	20	$174,299	$147,844
3035	Overhead Lines	19	$96,880	$79,692
3036	Underground Lines	19	$0	$0
3037	Subtotal Trans. Maintenance	CAT19	$273,082	$229,053
3038	Supervision and Engineering	20	$43,204	$36,004
3039	Misc. Trans. Plant	30	$22	$27
3040	Total Transmission Maint.	CAT20	$316,308	$267,084
3041	Total Transmission O&M	TOTAL11	$1,410,396	$1,185,766

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	DESCRIPTION	ALLOC. FACTOR	TOTAL COMPANY	South Dakota Jurisdiction
3042	Distribution Expense			
3043	Operation			
3044	Land Dispensing	4	$34,278	$0
3045	Station Expenses	45	$168,142	$141,814
3046	Overhead Line Expenses	23	$458,535	$405,980
3047	Transformer Testing	51	$0	$0
3048	Underground Line Expenses	22	$99,455	$69,967
3049	Street Lighting and Sig. Sys.	10	$8,854	$8,146
3050	Meter Expenses	5	$404,382	$388,324
3051	Cust. Install. Expenses	6	$10,567	$10,115
3052	Subtotal Dist. Operation	CAT21	$1,383,313	$1,242,514
3053	Supervision and Operation	31	$343,329	$330,216
3054	Misc. Dist. Expenses	31	$240,265	$221,274
3055	Rents	31	$12,883	$11,874
3056	Upton, Wyoming Rent	38	$56,052	$0
3057	Total Distribution Operation	CAT22	$2,032,832	$1,814,878
3058	Maintenance			
3059	Structures	45	$0	$0
3060	Station Equipment	46	$87,330	$73,709
3061	Overhead Lines	23	$698,250	$639,679
3062	Underground Lines	22	$90,452	$83,630
3063	Line Transformers	51	$81,536	$77,362
3064	Street Light. & Signal System	55	$89,578	$82,782
3065	Meters	8	$60,285	$57,805
3066	Misc. Dist. Plant	14	$46,870	$44,069
3067	Subtotal Dist. Maintenance	CAT23	$1,182,721	$1,058,854
3068	Supervision and Engineering	31	$101,729	$93,699
3069	Total Distribution Maintenance	CAT24	$1,284,450	$1,152,553
3070	Total Distribution O&M	TOTAL12	$3,297,282	$2,978,031
3071	Total Trans. & Dist. O&M	TOTAL13	$4,707,988	$4,183,817

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	DESCRIPTION	ALLOC. FACTOR	TOTAL COMPANY	South Dakota Jurisdiction
3072	Computer Services			
3073	Computer Services	9	$1,071,120	$1,020,470
3074	Customer Accounts			
3079	Accounts 901 Through 905	9	$1,745,858	$1,663,300
3079	Total Comp. Exp. & Cust. Acct.	CAT25	$2,816,978	$2,683,770
3077	Customer Service & Information			
3078	Accounts 907 Through 910	6	$695,256	$694,029
3079	So. Dakota Economic Development	37	$50,000	$50,000
3080	Total Customer Service and Info	CAT26	$995,356	$944,029
3081	Subtotal O&M Expense	TOTAL14	$53,179,754	$44,858,991
3082	Supervised O&M Expense	TOTAL15	$20,705,564	$17,940,813
3083	Administrative and General Exp.			
3084	Operation			
3085	Property Insurance	16	$226,364	$196,506
3086	Regulatory Comm. Exp	42	$166,116	$157,089
3087	Other A&G Expense	28	$5,459,026	$4,738,786
3088	Total A&G Operation	CAT27	$5,874,408	$5,102,380
3089	Maintenance			
3090	General Plant	28	$142,129	$123,357
3091	Total A&G Expenses	CAT28	$6,016,535	$5,225,737
3092	Total O&M Expenses	TOTAL16	$59,196,288	$50,084,728
3093	Total O&M Exp. Less Purch. Pwr.	TOTAL17	$38,657,302	$32,997,660
3094	Total O&M Exp. Less P. P. & Fuel	TOTAL18	$26,757,302	$23,197,379
3095	Amortization of Acquisition Adj	2	$153,015	$129,020
3096	Amortization of Acquisition Adj.	CAT29	$153,015	$129,020
3097	Depreciation Expense			
3097	Production	12	$7,453,200	$6,284,437
3098	Transmission	13	$1,603,852	$1,339,639
3099	Distribution	14	$2,331,124	$2,181,805
3100	General	15	$2,010,061	$1,744,575
3101	Total Depreciation Expense	CAT30	$13,398,237	$11,554,450
3102	Taxes Other Than Income			
3102	Property Taxes	16	$4,594,227	$3,963,305
3104	Nebraska Tax on Trans. Plant	13	$0	$0
3105	FICA	28	$1,108,110	$961,752
3106	Unemployment - Federal	28	$20,183	$17,517
3107	Unemployment - State	28	$6,487	$5,629
3108	Gross Receipts Tax	38	$93,900	$0
3109	Regulatory Comm. Taxes	43	$182,005	$130,000
3110	Total Taxes Other Than Income	CAT31	$6,026,422	$5,079,214
3111	Total Oper. Exp. Before Inc. Tax	TOTAL19	$78,673,963	$66,864,411

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	DESCRIPTION	ALLOC. FACTOR	TOTAL COMPANY	South Dakota Jurisdiction
4001	Other Operating Revenue			
4002	Acct. 450 - Forfeited Discounts	40	$151,782	$145,202
4003	Acct. 451 - Misc. Service Revenues	41	$201,616	$196,518
4004	Acct. 453 - Sales of Water	28	$29,442	$21,948
4005	Acct. 454 - Rent from Elec. Prop.	20	$516,272	$438,152
4006	Revenue Capacity Agreement Rev:			
4007	Capacity Payments	18	$601,100	$508,839
4008	Reimbursements for:			
4009	Fuel	1	$10,918	$8,900
4010	Production Operation Exp.	18	$223,522	$188,471
4011	Production Maintenance Exp.	18	$102,321	$86,276
4012	Steam Electric - Joint Use	12	$213,830	$177,837
4013	Rushmore Elect. - Joint Use Trans.	13	$29,552	$23,750
4014	Other	18	$326,323	$280,799
4015	Acct. 456 - Other Electric Revenue			
4016	Wheeling	13	$1,575,519	$1,310,073
4017	Other	16	$167,734	$144,234
4018	Total Other Operating Revenue	CAT32	$4,143,843	$3,526,999
5001	Return Under Existing Rates			
5002	Revenue from Firm Sales	29	$100,045,930	$4,702,164
5003	Revenue from Non-Firm Sales	29	$0	$0
5004	Other Operating Revenue		$4,143,843	$3,526,999
5005	Total Operating Revenue	CAT30	$104,189,773	$88,236,163
5006	Oper. Expense Before Income Tax	TOTAL19	$78,673,963	$66,854,411
5007	Oper. Income Before Income Tax	TOTAL20	$25,515,810	$21,381,752
5008	Federal Income Tax Calculation			
5009	Tax Adjustments			
5010	Interest Expense	17	$14,491,126	$12,457,609
5011	State Income Tax	29	$4,165	$0
5012	Other Tax Adjustments	16	$10,456,938	$8,998,134
5013	Total Tax Adjustments	CAT24	$24,952,229	$21,455,942
5014	Taxable Income	TOTAL21	$563,581	($74,181)
5015	Federal Income Tax at 35.00%		$197,253	($25,967)
5016	Deferred Federal Income Tax	16	$3,618,738	$3,113,903
5017	Less Inv. Tax Credit Amort.	16	$449,257	$383,141
5018	Total Federal Income Tax	CAT35	$3,370,734	$2,704,795
5019	State Income Tax	29	$4,165	$0
5019	State Income Tax	CAT36	$4,165	$0
5020	Total Operating Expense	TOTAL22	$82,048,862	$69,559,206
5021	Return	TOTAL23	$22,140,911	$18,676,957
5022	Rate Base	TOTAL09	$312,583,287	$269,027,148
5023	Rate of Return, Existing Rates		7.07%	6.94%

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	DESCRIPTION	ALLOC. FACTOR	TOTAL COMPANY	South Dakota Jurisdiction
6001	Proposed Revenue Increase			
6002	Revenue Increase			
6003	Revenue Under Existing Rates		$100,045,830	$84,709,164
6004	Revenue Under Proposed Rates		$114,760,232	$97,908,464
6005	Proposed Revenue Increase		$14,714,302	$13,199,300
6006	Additional Federal Income Tax		$5,150,005	$4,619,755
6007	Return Under Proposed Rates			
6008	Revenue from Firm Sales		$114,760,232	$97,908,464
6009	Revenue from Non-Firm Sales		$0	$0
6010	Other Operating Revenue		$4,143,843	$3,526,999
6011	Total Operating Revenue		$118,904,075	$101,435,463
6012	Operation and Maintenance Expense		$58,198,289	$50,094,728
6013	Depreciation & Amort. Expense		$13,551,252	$11,683,470
6014	Taxes Other Than Income Tax		$5,926,422	$5,076,214
6015	Federal Income Tax, Existing Rates		$3,370,734	$2,704,795
6016	Federal Income Tax, Additional		$5,150,005	$4,619,755
6017	State Income Tax		$4,165	$0
6018	Total Operating Expense		$87,198,868	$74,178,961
6019	Return		$31,705,207	$27,256,502
6020	Rate Base		$312,983,287	$269,057,146
6021	Rate of Return, Proposed Rates		10.13%	10.13%
7001	Cost of Service & Rev. Deficiency			
7002	Rate Base		$312,983,287	$269,057,146
7003	Rate of Return		10.13%	10.13%
7004	Return		$31,705,207	$27,256,502
7005	Operation and Maintenance Expense		$58,198,289	$50,094,728
7006	Depreciation & Amort. Expense		$13,551,252	$11,683,470
7007	Taxes Other Than Income Tax		$5,926,422	$5,076,214
7008	Federal Income Tax, Existing Rates		$3,370,734	$2,704,795
7009	Federal Income Tax, Additional		$5,150,005	$4,619,755
7010	State Income Tax, Existing Rates		$4,165	$0
7011	Total Cost of Service		$118,904,075	$101,435,463
7012	Less Other Operating Revenue		$4,143,843	$3,526,999
7013	Less Revenues from Non-Firm Sales		$0	$0
7014	Net Cost of Service		$114,760,232	$97,908,464
7015	Revenue Under Exist. Rates		$100,045,830	$84,709,164
7016	Revenue Deficiency			
7017	Amount		$14,714,302	$13,199,300
7018	Percent		14.71%	15.58%

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	DESCRIPTION	ALLOC. FACTOR	TOTAL COMPANY	South Dakota Jurisdiction
1001	Rate Base		$312,897,297	$298,087,149
1002	Return Under Existing Rates			
1003	Revenue from Firm Sales		$109,045,930	$94,709,164
1004	Revenue from Non-Firm Sales		$0	$0
1005	Other Operating Revenue		$4,143,843	$3,326,999
1006	Total Operating Revenue		$109,189,773	$98,236,163
1007	Operation and Maintenance Expense		$59,196,299	$50,094,728
1008	Depreciation & Amort. Expense		$13,551,252	$11,683,470
1009	Taxes Other Than Income Taxes		$5,826,422	$5,078,214
1010	Federal Income Tax		$3,370,734	$2,704,795
1011	State Income Tax, Existing Rates		$4,165	$0
1012	Total Operating Expense		$82,048,882	$69,556,206
1013	Return		$22,140,911	$18,679,957
1014	Rate of Return, Existing Rates		7.07%	6.94%
1015	Return Under Proposed Rates			
1016	Revenue from Firm Sales		$114,700,272	$97,908,464
1017	Revenue from Non-Firm Sales		$0	$0
1018	Other Operating Revenue		$4,143,843	$3,326,999
1019	Total Operating Revenue		$118,804,075	$101,435,463
1020	Operation and Maintenance Expense		$59,196,299	$50,094,728
1021	Depreciation & Amort. Expense		$13,551,252	$11,683,470
1022	Taxes Other Than Income Taxes		$5,826,422	$5,078,214
1023	Federal Income Tax, Existing Rates		$3,370,734	$2,704,795
1024	Federal Income Tax, Additional		$6,150,038	$4,619,755
1025	State Income Tax, Existing Rates		$4,165	$0
1026	Total Operating Expense		$87,109,849	$74,179,961
1027	Return		$31,705,207	$27,255,502
1028	Rate of Return, Proposed Rates		10.13%	10.13%
1029	Cost of Service			
1030	Rate of Return		10.13%	10.13%
1031	Return		$31,705,207	$27,255,502
1032	Operation and Maintenance Expense		$59,196,299	$50,094,728
1033	Depreciation & Amort. Expense		$13,551,252	$11,683,470
1034	Taxes Other Than Income Tax		$5,826,422	$5,078,214
1035	Federal Income Tax, Existing Rates		$3,370,734	$2,704,795
1036	Federal Income Tax, Additional		$6,150,038	$4,619,755
1037	State Income Tax, Existing Rates		$4,165	$0
1038	Total Cost of Service		$118,804,075	$101,435,463
1039	Less Other Operating Revenues		$4,143,843	$3,326,999
1040	Less Revenue from Non-Firm Sales		$0	$0
1041	Net Cost of Service		$114,700,232	$97,908,464
1042	Revenue Under Existing Rates		$114,737,679	
1043	Revenue Deficiency		$100,048,930	$84,709,164
1044	Amount		$14,714,302	$13,199,300
1045	Percent		14.71%	15.58%

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DESCRIPTION		ALLOC. FACTOR	Total South Dakota	Total Residential	Small Gen. Svc.	Large Gen. Svc.	Industrial Contract	Lighting
ALLOC								
ALLOCATION FACTORS								
Energy Input		1	1,373,769	388,582	328,274	300,015	368,313	11,585
Production Capacity		2	236.24600	72.69600	65.52100	47.88100	46.88300	2.04800
Transmission Capacity		3	236.24600	72.69600	65.52100	47.88100	46.88300	2.04800
Non-coincident Peaks		4	303,077	89,330	80,580	61,827	55,429	3,114
Distribution - Secondary		5	298,155	89,330	80,580	48,131	0	3,114
Customers		6	52,240	43,517	8,485	145	3	110
Customers - Weighted Services		7	5,368,885	4,514,025	658,240	17,400	0	0
Customers - Weighted Meters		8	5,808,787	4,950,884	2,159,452	287,554	8,567	0
Weighted Bills		9	51,527	42,514	7,975	138	3	897
Street Lighting (count)		10	100	0	0	0	0	100
Private Area Lighting (kWh)		11	3,046,812	0	0	0	0	3,046,812
Total Production Plant	(line 2008)	12	225,430,585	69,558,971	61,781,350	46,545,500	45,555,884	1,991,848
Total Transmission Plant	(line 2022)	13	62,782,819	19,331,379	17,170,808	13,005,288	12,729,781	556,543
Total Distribution Plant	(line 2040)	14	80,428,044	34,296,648	29,586,810	15,307,327	1,940,555	3,354,705
Total General Plant	(line 2045)	15	24,886,811	10,466,406	9,057,070	4,045,836	3,700,154	402,144
Total Plant in Service	(line 2046)	16	393,348,852	133,804,826	110,807,836	79,903,960	63,925,364	6,305,241
Total Rate Base	(line 2052)	17	288,826,924	99,754,315	79,023,758	53,315,870	43,808,861	4,199,021
Subtotal Other Production Plant	(line 2004)	18	14,338,780	4,417,386	3,923,640	2,988,934	2,903,854	128,866
Total Lines	(line 2011)	19	35,622,900	11,136,344	9,881,575	7,714,434	7,550,417	330,128
Total Substations	(line 2015)	20	21,383,338	6,580,236	5,852,722	4,423,059	4,329,030	189,278
Subtotal Transmission Plant	(line 2020)	21	58,006,239	17,725,581	15,744,298	12,137,504	11,879,448	519,407
Distribution Primary		22	252,661	89,330	80,580	61,827	0	3,114
Subtotal Overhead Lines	(line 2029)	23	39,048,187	14,339,445	12,787,567	8,657,534	1,824,188	437,483
Subtotal Underground Lines	(line 2032)	24	12,483,303	4,899,900	4,388,882	3,040,087	0	153,614
Subtotal Distribution Plant	(line 2038)	25	79,760,439	32,293,438	24,078,508	14,429,819	1,829,311	3,182,382
Total Production O&M	(line 3020)	26	37,719,865	11,176,183	9,883,313	7,800,400	8,539,841	318,208
Total Operation & Maintenance	(line 3062)	27	50,406,010	17,788,382	12,851,377	9,449,899	9,712,408	602,904
Supervised O & M Expense	(line 3062)	28	17,782,727	7,560,969	4,393,586	2,903,658	2,655,585	268,813
Subtotal Trans. Operation	(line 3027)	29	612,824	188,183	185,373	129,242	120,485	5,531
Subtotal Trans. Maintenance	(line 3037)	30	229,817	70,025	62,198	47,884	46,870	2,041
Distribution Operation Subtotal	(line 3052)	31	1,295,164	399,808	387,908	284,705	55,105	18,642
Distribution Maintenance Subtotal	(line 3057)	32	1,067,088	386,923	322,274	207,053	45,071	106,756
Transmission Lines - Direct		33	136237.78000	72100.00000	64.041	47.68100	46.88200	2.04600
Transmission Substations - Direct		34	136237.78000	72100.00000	64.041	47.68100	46.88200	2.04600
FERC Direct		35	0	0	0	0	0	0
Montana Direct		36	0	0	0	0	0	0
South Dakota Direct		37	1	1	0	0	0	0
Wyoming Direct		38	0	0	0	0	0	0
Fixed Revenues		39	84,706,164	27,558,809	24,619,621	15,990,614	15,450,715	1,186,806
Published Discounts		40	0	0	0	0	0	0
Miscellaneous Service Revenues		41	0	0	0	0	0	0
Regulatory Commission Expense		42	1,372,135	388,448	324,772	300,015	368,313	11,585
Regulatory Commission Taxes		43	0	0	0	0	0	0
Dist. Land and Land Rights		44	0	0	0	0	0	0
Dist. Structures		45	0	0	0	0	0	0
Dist. Station Equipment		46	0	0	0	0	0	0
Dist. Poles, Towers, and Fixtures		47	0	0	0	0	0	0
Dist. Overhead Conductors and Devices		48	0	0	0	0	0	0
Dist. Underground Conduit		49	0	0	0	0	0	0
Dist. Underground Conductors		50	0	0	0	0	0	0
Dist. Line Transformers		51	0	0	0	0	0	0
Dist. Services		52	0	0	0	0	0	0
Dist. Meters		53	0	0	0	0	0	0
Dist. Installations on Customer Premises		54	0	0	0	0	0	0
Dist. Street Lighting		55	0	0	0	0	0	0

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DESCRIPTION		ALLOC. FACTOR	Total South Dakota	Total Residential	Small Gen. Svc.	Large Gen. Svc.	Industrial Contract	Lighting
****ALLOCATION FACTORS, in percent****								
Energy Input		1	100.00%	26.90%	23.75%	21.84%	26.66%	0.84%
Production Capacity		2	100.00%	31.00%	27.85%	20.35%	19.92%	0.87%
Transmission Capacity		3	100.00%	31.00%	27.85%	20.35%	19.92%	0.87%
Non-coincident Peaks		4	100.00%	32.24%	28.78%	20.00%	17.98%	1.01%
Distribution - Secondary		5	100.00%	41.53%	37.04%	20.13%	0.00%	1.30%
Customers		6	100.00%	83.30%	16.20%	0.28%	0.01%	0.21%
Customers - Weighted Services		7	100.00%	83.75%	13.92%	0.32%	0.00%	0.00%
Customers - Weighted Meters		8	100.00%	62.92%	31.72%	4.23%	0.13%	0.00%
Weighted Bills		9	100.00%	82.51%	15.48%	0.27%	0.01%	1.74%
Street Lighting (hours)		10	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%
		11	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%
Total Production Plant	(line 2033)	12	100.00%	30.89%	27.41%	20.69%	20.21%	0.89%
Total Transmission Plant	(line 2625)	13	100.00%	30.79%	27.34%	20.71%	20.27%	0.89%
Total Distribution Plant	(line 2043)	14	100.00%	42.58%	31.79%	19.02%	2.41%	4.17%
Total General Plant	(line 2049)	15	100.00%	42.38%	24.65%	18.38%	14.96%	1.63%
Total Plant in Service	(line 2049)	16	100.00%	33.97%	28.12%	20.08%	16.25%	1.80%
Total Rate Base	(line 2082)	17	100.00%	34.00%	28.11%	19.98%	16.34%	1.57%
Subtotal Other Production Plant	(line 2034)	18	100.00%	30.81%	27.36%	20.69%	20.25%	0.89%
Total Lines	(line 2011)	19	100.00%	30.41%	27.01%	21.06%	20.62%	0.90%
Total Substations	(line 2015)	20	100.00%	30.61%	27.37%	20.69%	20.24%	0.89%
Subtotal Transmission Plant	(line 2026)	21	100.00%	30.56%	27.14%	20.92%	20.48%	0.90%
Distribution Primary		22	100.00%	39.32%	35.08%	24.39%	0.00%	1.23%
Subtotal Overhead Lines	(line 2029)	23	100.00%	37.89%	33.61%	22.75%	4.79%	1.15%
Subtotal Underground Lines	(line 2032)	24	100.00%	39.32%	35.08%	24.38%	0.00%	1.22%
Subtotal Distribution Plant	(line 2036)	25	100.00%	42.58%	31.79%	19.05%	2.41%	4.17%
Total Operation & Maintenance	(line 3082)	26	100.00%	28.64%	26.20%	20.68%	22.64%	0.84%
Supervised O & M Expense	(line 3082)	27	100.00%	35.29%	25.50%	18.75%	19.27%	1.20%
Subtotal Trans. Operation	(line 3087)	28	100.00%	42.44%	24.70%	15.32%	14.92%	1.62%
Subtotal Trans. Maintenance	(line 3087)	29	100.00%	30.35%	26.69%	21.09%	20.84%	0.90%
Distribution Operation Subtotal	(line 3052)	30	100.00%	20.83%	27.31%	22.85%	20.41%	0.99%
Distribution Maintenance Subtotal	(line 3067)	31	100.00%	48.85%	30.86%	18.30%	4.36%	1.48%
Transmission Lines - Direct		32	100.00%	38.26%	30.20%	19.40%	4.22%	9.91%
Transmission Substations - Direct		33	100.00%	52.92%	47.01%	0.04%	0.03%	0.00%
FERC Direct		34	100.00%	52.92%	47.01%	0.04%	0.03%	0.00%
Montana Direct		35	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
South Dakota Direct		36	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Wyoming Direct		37	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%
Firm Revenues		38	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Forfeited Discounts		39	100.00%	32.53%	26.06%	18.78%	18.24%	1.40%
Miscellaneous Service Revenues		40	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Regulatory Commission Expense		41	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Regulatory Commission Taxes		42	100.00%	28.93%	23.87%	21.88%	20.70%	0.84%
Dist. Land and Land Rights		43	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Dist. Structures		44	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Dist. Station Equipment		45	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Dist. Poles, Towers, and Fixtures		46	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Dist. Overhead Conductors and Devices		47	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Dist. Underground Conduit		48	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Dist. Underground Conductor		49	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Dist. Line Transformers		50	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Dist. Services		51	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Dist. Meters		52	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Dist. Installations on Customer Premises		53	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Dist. Street Lighting		54	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		55	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

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	DESCRIPTION	ALLOC. FACTOR	Total South Dakota	Total Residential	Small Gen. Svc.	Large Gen. Svc.	Industrial Contract	Lighting
3001	Plant In Service							
3002	Production Plant							
3003	Steam Production Plant	2	210,343,269	86,218,629	58,569,912	42,815,946	41,905,634	1,832,248
3004	Other Production Plant	2	14,677,143	4,519,308	4,058,982	2,886,934	2,903,864	128,006
3005	Unclassified Prod. Plant	2	3,748,807	1,181,666	1,043,580	762,620	748,406	32,835
3006	Total Production Plant	CAT01	228,647,417	70,900,601	63,693,483	46,545,500	45,555,904	1,991,849
3007	Transmission Plant							
3008	Lines							
3009	Power Pool Service	3	39,225,125	11,250,951	10,099,337	7,373,018	7,216,280	315,518
3010	Direct To Jurisdiction	3	1,877,444	520,053	467,199	341,416	334,157	14,619
3011	Total Lines	CAT02	37,902,569	11,751,055	10,556,535	7,714,434	7,550,417	330,128
3012	Substations							
3013	Power Pool Service	3	20,181,318	6,256,941	5,620,909	4,107,611	4,020,279	175,779
3014	Direct To Jurisdiction	3	1,549,913	480,524	431,578	315,459	308,752	13,500
3015	Total Substations	CAT03	21,731,431	6,737,465	6,052,587	4,423,069	4,329,030	189,279
3016	Total Lines And Substations	TOTAL0	59,634,000	18,488,520	16,609,122	12,137,504	11,879,448	519,407
3017	Other Transmission Plant							
3018	Power Pool Service	3	0	0	0	0	0	0
3019	Total Other Trans. Plant	CAT04	0	0	0	0	0	0
3020	Subtotal - Trans. Plant	TOTAL0	59,634,000	18,488,520	16,609,122	12,137,504	11,879,448	519,407
3021	Unclassified Trans. Plant plus Additions	21	4,147,257	1,287,324	1,125,889	857,794	848,344	37,136
3022	Total Unclassified Trans. Plant	CAT05	4,147,257	1,287,324	1,125,889	857,794	848,344	37,136
3023	Total Transmission Plant	TOTAL0	63,781,257	19,755,844	17,734,781	13,005,298	12,728,791	556,543
3023	Distribution Plant							
3024	Land And Land Rights	4	211,952	68,337	60,942	42,298	38,132	2,142
3025	Structures And Improvements	4	32,458	10,476	9,344	6,501	5,847	328
3026	Station Equipment	4	3,885,022	1,190,347	2,845,071	1,979,377	1,780,209	100,018
3027.1	Poles, Towers & Fixtures - Primary	22	15,297,093	6,010,136	5,359,889	3,728,850	0	186,418
3027.2	Poles, Towers & Fixtures - Secondary	5	0	0	0	0	0	0
3028.1	Overhead Conductors & Devices - Primary	22	11,880,744	4,674,658	4,168,921	2,900,408	0	146,557
3028.2	Overhead Conductors & Devices - Secondary	5	0	0	0	0	0	0
3029	Subtotal - O.H. Lines	CAT06	37,317,309	13,954,157	12,443,867	8,657,534	1,824,108	437,463
3030	Underground Conduit	22	99,526	22,403	20,670	14,520	0	734
3031	U.G. Conductors & Devices	22	12,403,777	4,878,558	4,348,792	3,025,547	0	152,880
3032	Subtotal - U.G. Lines	CAT07	12,483,303	4,899,960	4,369,462	3,040,067	0	153,614
3033	Line Transformers	5	12,870,842	5,282,558	4,665,015	2,549,589	0	164,981
3034	Services	7	5,713,748	4,795,455	809,846	18,448	0	0
3035	Meters	8	3,875,806	2,477,167	1,229,534	163,782	5,123	0
3036	Installations on Cust. Premises	11	964,909	0	0	0	0	964,909
3037	Street Lighting and Signal Systems	10	1,821,725	0	0	0	0	1,821,725
3038	Subtotal - Equipment	CAT08	24,896,230	12,525,179	6,822,395	2,732,218	5,123	2,571,315
3039	Subtotal - Dist. Plant	TOTAL0	74,448,842	31,379,298	23,646,024	14,429,819	1,829,311	3,162,393
3040	Unclassified Dist. Plant Plus Additions	25	4,807,154	1,861,824	1,464,295	877,508	111,244	192,312
3041	Total Unclassified Dist. Plant	CAT09	4,807,154	1,861,824	1,464,295	877,508	111,244	192,312
3042	Total Distribution Plant	TOTAL0	79,063,996	33,241,120	25,110,289	15,307,327	1,940,555	3,354,705
3061	Total Trans. and Dist. Plant	TOTAL0	142,829,253	53,096,964	42,845,070	28,312,624	14,669,346	3,911,248
3042	General Plant							
3043	Classified Plant	26	20,456,205	8,661,234	5,051,742	3,338,320	3,053,080	331,819
3044	Unclassified Plant	26	4,325,441	1,839,881	1,070,855	707,518	647,085	70,325
3045	Total General Plant	CAT10	24,781,646	10,521,115	6,122,597	4,045,838	3,700,164	402,144
3046	Total Plant In Service	TOTAL0	396,814,326	134,518,770	112,880,980	78,933,960	83,925,304	8,305,241

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	DESCRIPTION	ALLOC FACTOR	Total South Dakota	Total Residential	Small Gen. Svc.	Large Gen. Svc.	Industrial Contract	Lighting
3947	Accumulated Depreciation							
3948	Production	12	90,814,458	18,784,135	18,868,768	12,556,589	12,259,823	537,342
3949	Transmission	13	18,282,218	5,622,219	4,992,784	3,782,281	3,701,863	181,882
3950	Distribution	14	23,391,530	9,958,853	7,433,144	4,450,048	564,145	975,258
3951	General	15	4,472,177	1,884,296	1,102,319	732,968	670,068	72,825
3952	Total Accumulated Depreciation	CAT17	136,890,384	36,250,563	32,196,026	21,521,886	17,225,801	1,747,287
3953	Net Plant	TOTAL0	299,380,942	98,279,187	92,464,935	57,362,273	46,689,594	4,557,954
3954	Unamortized Wyodak & Rushmore Acquisition Adj	2	3,744,762	1,161,081	1,042,882	782,184	745,979	32,617
3954	Unamortized Wyodak Acquisition Adj	CAT12	3,744,762	1,161,081	1,042,882	782,184	745,979	32,617
3955	Working Capital							
3956	Cash Working Capital Allowance	27	795,824	280,782	202,854	148,163	153,307	9,519
3957	Materials and Supplies	16	5,579,520	1,829,112	1,587,059	1,139,291	922,016	91,041
3958	Prepayments	16	256,766	87,697	72,765	51,908	42,054	4,148
3959	Fuel Stocks	1	479,398	128,702	113,621	104,477	127,564	4,034
3960	Total Working Capital	CAT13	7,212,310	2,426,490	1,986,299	1,444,838	1,245,941	108,741
3961	Other Rate Base Deductions	16	31,273,868	10,822,516	8,794,022	6,273,425	5,082,523	501,311
3961	Total Other Rate Base Deductions	CAT14	31,273,868	10,822,516	8,794,082	6,273,425	5,082,523	501,311
3962	Total Rate Base	TOTAL0	268,087,148	91,244,182	76,700,123	53,315,870	43,808,991	4,198,001

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	DESCRIPTION	ALLOC. FACTOR	Total South Dakota	Total Residential	Small Gen. Svc.	Large Gen. Svc.	Industrial Contract	Lighting
9501	Operation and Maintenance Expense							
9502	Production Expense							
9503	Operation							
9504	Steam Power Generation							
9505	Fuel	1	9,827,931	2,560,181	2,298,861	2,102,627	2,567,270	61,192
9506	Power	2	0	0	0	0	0	0
9507	Other	2	5,987,803	1,828,483	1,642,567	1,200,358	1,174,828	51,368
9508	Other Power Generation							
9509	Fuel	1	72,550	18,513	17,231	15,644	18,345	512
9510	Other	2	174,610	54,228	48,715	35,600	34,843	1,523
9511	Other Power Supply							
9512	Purchased Power - Capacity	2	13,987,208	4,237,288	3,806,558	2,781,732	2,722,559	118,040
9513	Purchased Power - Energy	1	3,526,860	648,577	638,304	770,836	641,177	29,766
9514	System Cont. & Load Dispatch	2	0	0	0	0	0	0
9515	Total Production Operation	CAT15	32,886,961	9,879,244	8,640,056	6,906,897	7,490,063	283,501
9516	Maintenance							
9517	Steam Power Generation	1	3,863,113	1,009,265	917,500	843,655	1,030,082	32,578
9518	Other Power Generation	2	244,403	75,773	68,070	48,744	48,686	2,129
9519	Total Production Maintenance	CAT16	4,107,515	1,115,058	985,571	893,402	1,078,778	34,706
9520	Total Production O&M	TOTAL1	37,077,377	10,994,301	9,625,627	7,800,400	8,568,841	318,208
9521	Transmission Expense							
9522	Operation							
9523	Load Dispatching	20	331,826	120,879	107,190	81,007	79,284	3,467
9524	Station Expenses	20	97,503	30,045	28,857	20,168	19,739	863
9525	Overhead Line Expenses	19	133,132	40,483	35,958	28,044	27,447	1,200
9526	Transmission by Others	3	118	37	33	24	24	1
9527	Subtotal Trans. Operation	CAT17	622,380	191,244	169,868	129,242	126,495	5,531
9528	Supervision and Engineering	29	172,886	52,529	46,657	36,464	35,680	1,560
9529	Misc. Trans. Expenses	29	104,577	31,772	28,220	22,055	21,586	944
9530	Rents	3	18,836	5,040	5,248	3,834	3,752	164
9531	Total Transmission Operation	CAT18	918,682	281,384	249,992	191,595	187,521	8,199
9532	Maintenance							
9533	Structures	20	1,537	474	421	318	311	14
9534	Station Equipment	20	147,944	45,566	40,468	30,581	29,931	1,309
9535	Overhead Lines	19	79,552	24,233	21,521	16,765	16,429	718
9536	Underground Lines	18	0	0	0	0	0	0
9537	Subtotal Trans. Maintenance	CAT19	229,053	70,281	62,408	47,664	46,670	2,041
9538	Supervision and Engineering	30	36,004	11,041	10,559	7,927	7,756	339
9539	Misc. Trans. Plant	30	27	8	7	6	5	0
9540	Total Transmission Maint.	CAT20	265,084	81,810	72,756	55,616	54,433	2,380
9541	Total Transmission O&M	TOTAL1	1,185,766	363,295	322,747	247,211	241,955	10,579

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	DESCRIPTION	ALLOC. FACTOR	Total South Dakota	Total Residential	Small Gen. Svc.	Large Gen. Svc.	Industrial Contract	Lighting
3642	Distribution Expense							
3643	Operation							
3644	Load Dispatching	4	0	0	0	0	0	0
3645	Station Expenses	4	141,814	48,754	40,804	29,388	25,532	1,434
3646	Overhead Line Expenses	23	605,680	229,345	203,653	137,896	29,049	6,888
3647	Transformer Exiting	5	0	0	0	0	0	0
3648	Underground Line Expenses	22	88,997	34,972	31,188	21,608	0	1,008
3649	Street Lighting and Sig. Exp.	10	9,145	0	0	0	0	9,145
3650	Meter Expenses	8	368,324	246,926	122,251	16,326	511	0
3651	Cust. Install. Expenses	8	10,115	6,455	3,209	427	13	0
3652	Subtotal Dist. Operation	CAT21	1,242,314	562,447	401,395	204,705	55,105	18,642
3653	Supervision and Operation	31	338,216	153,272	104,751	55,279	14,891	5,034
3654	Misc. Dist. Expenses	31	221,274	100,895	69,300	36,050	9,707	3,284
3655	Rents	31	11,874	5,575	3,867	1,935	521	176
3656	Upton, Wyoming Rents	4	0	0	0	0	0	0
3657	Total Distribution Operation	CAT22	1,814,678	931,208	578,142	297,978	80,213	27,136
3658	Maintenance							
3659	Structures	4	0	0	0	0	0	0
3660	Station Equipment	4	73,708	23,765	21,193	14,744	13,261	745
3661	Overhead Lines	23	636,579	241,082	215,055	145,561	30,670	7,255
3662	Underground Lines	22	93,430	32,800	29,251	20,350	0	1,028
3663	Line Transformers	5	77,292	32,149	28,665	15,575	0	1,008
3664	Street Light. & Signal System	10	93,782	0	0	0	0	93,782
3665	Meters	8	57,605	38,620	19,275	2,434	78	0
3666	Misc. Dist. Plant	14	44,089	18,770	14,010	8,387	1,083	1,838
3667	Subtotal Dist. Maintenance	CAT23	1,086,894	386,381	328,384	207,053	45,071	105,756
3668	Supervision and Engineering	32	56,899	33,972	28,225	18,178	3,957	9,295
3669	Total Distribution Maintenance	CAT26	1,143,353	419,353	354,609	225,232	49,028	115,041
3670	Total Distribution O&M	TOTAL1	2,878,031	1,350,572	932,892	523,210	129,241	142,177
3671	Total Trans. & Dist. O&M	TOTAL1	4,183,817	1,812,868	1,255,578	770,421	371,195	152,756

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	DESCRIPTION	ALLOC. FACTOR	Total South Dakota	Total Residential	Small Gen. Svc.	Large Gen. Svc.	Industrial Contract	Lighting
3972	Computer Services							
3973	Computer Services(Not with A&G)	9	1,020,470	841,872	157,941	2,733	59	17,765
3974	Customer Accounts							
3975	Accounts 901 Through 905	9	1,861,300	1,372,359	257,434	4,455	97	28,955
3976	Total Comp. Exp. & Cust. Acct.	CAT25	2,893,770	2,214,231	415,376	7,188	156	46,720
3977	Customer Service & Information							
3978	Accounts 907 Through 910	9	884,028	744,742	144,869	2,482	51	1,883
3979	So. Dakota Economic Development	37	50,000	50,000	0	0	0	0
3980	Total Customer Service and Info.	CAT26	944,028	794,742	144,869	2,482	51	1,883
3981	Subtotal O&M Expense	TOTAL1	44,868,981	15,417,241	11,441,450	8,580,490	8,810,244	619,586
3982	Supervised O&M Expense	TOTAL1	17,940,813	7,609,226	4,483,749	2,909,858	2,655,565	286,815
3983	Administrative and General Exp.							
3984	Operation							
3985	Property Insurance	16	196,505	88,745	55,257	39,418	31,935	3,150
3986	Regulatory Comm. Exp.	1	167,089	44,952	39,684	35,490	44,554	1,409
3987	Other A&G Expense	28	4,738,786	2,011,053	1,170,262	773,339	707,264	76,868
3988	Total A&G Operation	CAT27	5,102,380	2,122,750	1,265,203	849,248	783,753	81,427
3989	Maintenance							
3990	General Plant	28	123,357	52,350	30,463	20,131	18,411	2,001
3991	Total A&G Expense	CAT26	5,225,737	2,175,100	1,295,666	869,379	802,164	83,428
3992	Total O&M Expense	TOTAL1	50,094,728	17,592,341	12,737,116	9,449,869	9,712,409	802,994
3993	Total O&M Exp. Less Purch. Pwr.	TOTAL1	32,897,860	12,405,476	8,092,253	5,897,301	6,048,642	454,188
3994	Total O&M Exp. Less P. P. & Fuel	TOTAL1	23,187,379	9,705,777	5,788,382	3,779,830	3,462,027	372,284
3995	Amortization of Acquisition Adj	2	129,020	40,001	35,834	25,260	25,702	1,124
3996	Amortization of Acquisition Adj.	CAT29	129,020	40,001	35,834	25,260	25,702	1,124
3998	Depreciation Expense							
3997	Production	12	8,264,437	1,939,048	1,722,308	1,297,571	1,289,984	55,526
3998	Transmission	13	1,333,833	410,573	384,881	278,215	270,343	11,820
3999	Distribution	14	2,191,805	823,868	688,790	417,152	62,864	61,422
3100	General	15	1,744,575	798,956	430,010	285,810	261,390	28,409
3101	Total Depreciation Expense	CAT30	11,534,450	4,022,134	3,219,789	2,278,749	1,854,900	157,178
3102	Taxes Other Than Income							
3103	Property Taxes	16	3,853,305	1,242,784	1,111,854	793,019	642,478	63,370
3104	Nebraska Tax on Trans. Plant	12	0	0	0	0	0	0
3105	FICA	26	861,752	408,150	227,000	156,662	149,542	16,601
3107	Unemployment - Federal	28	17,517	7,434	4,329	2,859	2,514	264
3108	Unemployment - State	28	5,829	2,303	1,383	920	842	91
3109	Gross Receipts Tax	38	0	0	0	0	0	0
3110	Regulatory Comm. Taxes	17	138,000	48,924	38,791	27,597	22,548	2,171
3110	Total Taxes Other Than Income	CAT31	5,078,214	1,807,595	1,383,572	981,318	812,023	81,517
3111	Total Oper. Exp. Before Inc. Tax	TOTAL1	99,854,411	23,462,100	17,380,311	12,734,193	12,404,734	872,813

BLACK HILLS POWER & LIGHT COMPANY

BLACK HILLS POWER & LIGHT COMPANY

South Dakota Rate Case Application
Adjusted Cost of Service Analysis
Test Year Ended September 30, 1994

Statement N

	DESCRIPTION	ALLOC. FACTOR	Total South Dakota	Total Residential	Small Gen. Svc.	Large Gen. Svc.	Industrial Contract	Lighting
4801	Other Operating Revenue							
4802	Acct. 450 - Forfeited Discounts	39	145,202	47,239	42,201	27,239	28,484	2,029
4803	Acct. 451 - Misc. Service Revenues	39	198,818	63,886	57,144	36,883	35,853	2,792
4804	Acct. 453 - Sales of Water	39	21,948	7,140	6,379	4,117	4,003	303
4805	Acct. 454 - Rent from Elec. Prop.	28	498,152	134,399	118,377	80,217	66,288	3,851
4806	Revenue Capacity Agreement Rev:							
4807	Capacity Payments	2	309,838	157,137	141,164	103,156	100,965	4,415
4808	Reimbursements for:							
4809	Fuel	1	8,900	2,304	2,114	1,944	2,373	75
4810	Production Operation Exp.	2	188,471	58,432	52,492	38,560	37,544	1,642
4811	Production Maintenance Exp.	2	88,276	28,748	24,329	17,560	17,187	751
4812	Basin Electric - Wheeling	13	177,837	54,888	48,575	35,761	35,009	1,574
4813	Rushmore Elect. - Joint Use Trans.	13	23,750	7,312	6,484	4,819	4,814	210
4814	Other	16	285,799	95,377	78,980	56,327	45,525	4,501
4815	Acct. 456 - Other Electric Revenue							
4816	Wheeling	13	1,315,073	405,320	358,259	271,336	255,587	11,611
4817	Other	16	144,234	48,025	40,586	28,953	23,457	2,314
4818	Total Other Operating Revenue	CAT32	3,528,998	1,107,177	977,754	717,804	656,200	36,064
5001	Return Under Existing Rates							
5002	Revenue from Firm Sales	39	84,709,164	27,558,606	24,619,621	15,890,414	15,450,715	1,189,808
5003	Revenue from Non-Firm Sales	28	0	0	0	0	0	0
5004	Other Operating Revenue		3,528,998	1,107,177	977,754	717,804	656,200	36,064
5005	Total Operating Revenue	CAT33	88,238,163	28,665,785	25,597,375	16,608,218	16,106,915	1,225,870
5006	Oper. Expense Before Income Tax	TOTAL1	66,856,411	23,462,160	17,380,511	12,734,193	12,404,734	872,813
5007	Oper. Income Before Income Tax	TOTAL2	21,381,752	5,203,625	8,216,864	3,874,024	3,734,182	353,057
5008	Federal Income Tax Calculation							
5009	Tax Adjustments							
5010	Interest Expense	17	12,457,809	4,226,028	3,501,792	2,488,560	2,095,484	195,945
5011	State Income Tax	39	0	0	0	0	0	0
5012	Other Tax Adjustments	16	8,998,134	3,066,316	2,530,241	1,804,993	1,462,346	144,238
5013	Total Tax Adjustments	CAT34	21,455,943	7,292,344	6,032,033	4,293,553	3,467,830	340,183
5014	Taxable Income	TOTAL2	(74,191)	(2,088,719)	2,184,831	(419,529)	239,352	12,874
5015	Federal Income Tax at 35.00%		(25,967)	(731,052)	764,691	(146,835)	82,723	4,505
5016	Deferred Federal Income Tax	16	3,113,903	1,057,872	875,618	624,536	508,051	48,815
5017	Less Inv. Tax Credit Amort.	16	383,141	130,138	107,736	76,857	62,267	6,142
5018	Total Federal Income Tax	CAT35	2,704,795	196,462	1,532,571	400,946	528,517	48,279
5019	State Income Tax	39	0	0	0	0	0	0
5019	State Income Tax	CAT36	0	0	0	0	0	0
5020	Total Operating Expense	TOTAL3	88,559,209	23,658,942	16,913,082	13,135,139	12,931,231	921,092
5021	Return	TOTAL4	18,678,957	5,007,143	6,684,293	3,473,078	3,207,884	304,777
5022	Rate Base	TOTAL5	282,367,146	91,244,182	78,700,129	53,315,870	43,606,891	4,198,001
5023	Rate of Return, Existing Rates		6.94%	5.49%	8.71%	6.51%	7.36%	7.26%

BLACK HILLS POWER & LIGHT COMPANY

South Dakota Rate Case Application
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Statement N

	DESCRIPTION	ALLOC. FACTOR	Total South Dakota	Total Residential	Small Gen. Svc.	Large Gen. Svc.	Industrial Contract	Lighting
[illegible]	Proposed Revenue Increase							
[illegible]	Revenue Increase							
[illegible]	Revenue Under Existing Rates		84,709,196	27,558,938	24,819,821	15,860,414	15,450,715	1,189,808
[illegible]	Revenue Under Proposed Rates		97,808,484	34,075,362	29,299,512	18,858,280	17,312,141	1,375,180
[illegible]	Proposed Revenue Increase		13,199,288	6,516,754	1,889,891	2,995,876	1,861,426	185,364
[illegible]	Additional Federal Income Tax		4,619,755	2,280,864	584,462	1,038,057	651,499	64,874
[illegible]	Return Under Proposed Rates							
[illegible]	Revenue from Firm Sales		97,808,484	34,075,362	29,299,512	18,858,280	17,312,141	1,375,180
[illegible]	Revenue from Non-Firm Sales		0	0	0	0	0	0
[illegible]	Other Operating Revenue		3,526,999	1,107,177	977,754	717,804	688,200	39,064
[illegible]	Total Operating Revenue		101,435,483	35,182,539	27,267,266	19,574,084	18,000,341	1,411,224
[illegible]	Operation and Maintenance Expense		50,064,738	17,582,341	12,737,118	9,448,889	9,712,409	602,984
[illegible]	Depreciation & Amort. Expense		11,583,470	4,082,134	3,249,723	2,303,009	1,880,302	188,302
[illegible]	Taxes Other Than Income Tax		5,078,214	1,807,695	1,393,672	981,316	812,023	81,517
[illegible]	Federal Income Tax, Existing Rates		2,704,795	198,482	1,532,571	400,949	526,517	48,279
[illegible]	Federal Income Tax, Additional		4,619,755	2,280,864	584,462	1,038,057	651,499	64,874
[illegible]	State Income Tax		0	0	0	0	0	0
[illegible]	Total Operating Expense		74,178,961	25,839,505	19,497,544	14,173,196	13,582,750	985,965
[illegible]	Return		27,256,522	9,343,034	7,769,722	5,400,888	4,417,591	425,258
[illegible]	Rate Base		268,987,146	91,244,162	76,700,123	53,315,870	43,608,991	4,198,001
[illegible]	Rate of Return, Proposed Rates		10.13%	10.13%	10.13%	10.13%	10.13%	10.13%
[illegible]	Cost of Service & Rev. Deficiency							
[illegible]	Rate Base		268,987,146	91,244,162	76,700,123	53,315,870	43,608,991	4,198,001
[illegible]	Rate of Return		10.13%	10.13%	10.13%	10.13%	10.13%	10.13%
[illegible]	Return		27,256,522	9,243,034	7,769,722	5,400,888	4,417,591	425,258
[illegible]	Operation and Maintenance Expense		50,064,738	17,582,341	12,737,118	9,448,889	9,712,409	602,984
[illegible]	Depreciation & Amort. Expense		11,583,470	4,082,134	3,249,723	2,303,009	1,880,302	188,302
[illegible]	Taxes Other Than Income Tax		5,078,214	1,807,695	1,393,672	981,316	812,023	81,517
[illegible]	Federal Income Tax, Existing Rates		2,704,795	198,482	1,532,571	400,949	526,517	48,279
[illegible]	Federal Income Tax, Additional		4,619,755	2,280,864	584,462	1,038,057	651,499	64,874
[illegible]	State Income Tax, Existing Rates		0	0	0	0	0	0
[illegible]	Total Cost of Service		101,435,483	35,182,539	27,267,269	19,574,084	19,000,341	1,411,224
[illegible]	Less Other Operating Revenues		3,526,999	1,107,177	977,754	717,804	688,200	39,064
[illegible]	Less Revenue from Non-Firm Sales		0	0	0	0	0	0
[illegible]	Net Cost of Service		97,808,484	34,075,362	26,289,512	18,856,280	17,312,141	1,375,180
[illegible]	Revenue Under Exist. Rates		84,709,196	27,558,938	24,819,821	15,860,414	15,450,715	1,189,808
[illegible]	Revenue Deficiency							
[illegible]	Increase		13,199,288	6,516,754	1,889,891	2,995,876	1,861,426	185,364
[illegible]	Percent		15.58%	23.65%	8.76%	18.88%	12.05%	15.59%
[illegible]	Fuel Charge		0	0	0	0	0	0
[illegible]	Revenue Adjusted for Fuel Charge		84,709,196	27,558,938	24,819,821	15,860,414	15,450,715	1,189,808
[illegible]	Adjusted Deficiency		13,199,288	6,516,754	1,889,891	2,995,876	1,861,426	185,364
[illegible]	Adjusted Percent		15.58%	23.65%	8.76%	18.88%	12.05%	15.59%

BLACK HILLS POWER & LIGHT COMPANY

South Dakota Rate Case Application
Adjusted Cost of Service Analysis
Test Year Ended September 30, 1994

Statement N

	DESCRIPTION	ALLOC. FACTOR	Total South Dakota	Total Residential	Small Gen. Srv.	Large Gen. Srv.	Industrial Contract	Lighting
1001	Rate Base		369,057,148	91,244,162	76,700,123	53,315,870	43,808,981	4,188,001
1002	Return Under Existing Rates							
1003	Revenue from Firm Sales		84,709,164	27,556,808	24,819,821	15,850,414	15,450,715	1,189,806
1004	Revenue from Non-Firm Sales		0	0	0	0	0	0
1005	Other Operating Revenue		3,526,999	1,107,177	877,754	717,804	888,200	36,064
1006	Total Operating Revenue		88,236,163	28,663,785	25,697,575	16,568,218	16,138,915	1,225,870
1007	Operation and Maintenance Expense		50,084,728	17,582,341	12,737,116	9,449,869	9,712,409	602,994
1008	Depreciation & Amort. Expense		11,683,470	4,082,134	3,249,723	2,303,009	1,880,302	168,302
1009	Taxes Other Than Income Taxes		5,078,214	1,807,685	1,393,672	981,316	812,023	81,517
1010	Federal Income Tax		2,704,795	198,482	1,532,571	400,946	526,517	48,279
1011	State Income Tax, Existing Rates		0	0	0	0	0	0
1012	Total Operating Expense		69,569,205	23,658,642	18,913,082	13,135,139	12,931,251	921,092
1013	Return		18,676,957	5,007,143	6,684,293	3,473,078	3,207,664	304,777
1014	Rate of Return, Existing Rates		6.94%	5.49%	8.71%	6.51%	7.39%	7.28%
1015	Return Under Proposed Rates							
1016	Revenue from Firm Sales		87,908,464	34,075,362	26,299,512	18,856,290	17,312,141	1,375,160
1017	Revenue from Non-Firm Sales		0	0	0	0	0	0
1018	Other Operating Revenue		3,526,999	1,107,177	877,754	717,804	888,200	36,064
1019	Total Operating Revenue		101,435,463	35,182,539	27,267,266	19,574,094	18,000,341	1,411,224
1020	Operation and Maintenance Expense		50,084,728	17,582,341	12,737,116	9,449,869	9,712,409	602,994
1021	Depreciation & Amort. Expense		11,683,470	4,082,134	3,249,723	2,303,009	1,880,302	168,302
1022	Taxes Other Than Income Taxes		5,078,214	1,807,685	1,393,672	981,316	812,023	81,517
1023	Federal Income Tax, Existing Rates		2,704,795	198,482	1,532,571	400,946	526,517	48,279
1024	Federal Income Tax, Additional		4,619,755	2,280,864	584,462	1,058,057	651,499	84,874
1025	State Income Tax, Existing Rates		0	0	0	0	0	0
1026	Total Operating Expense		74,170,961	25,809,508	19,497,544	14,173,196	13,582,750	985,966
1027	Return		27,264,502	9,243,034	7,769,722	5,400,898	4,417,591	425,258
1028	Rate of Return, Proposed Rates		10.13%	10.13%	10.13%	10.13%	10.13%	10.13%
1029	Cost of Service							
1030	Rate of Return		10.13%	10.13%	10.13%	10.13%	10.13%	10.13%
1031	Return		27,256,502	9,243,034	7,769,722	5,400,898	4,417,591	425,258
1032	Operation and Maintenance Expense		50,084,728	17,582,341	12,737,116	9,449,869	9,712,409	602,994
1033	Depreciation & Amort. Expense		11,683,470	4,082,134	3,249,723	2,303,009	1,880,302	168,302
1034	Taxes Other Than Income Tax		5,078,214	1,807,685	1,393,672	981,316	812,023	81,517
1035	Federal Income Tax, Existing Rates		2,704,795	198,482	1,532,571	400,946	526,517	48,279
1036	Federal Income Tax, Additional		4,619,755	2,280,864	584,462	1,058,057	651,499	84,874
1037	State Income Tax, Existing Rates		0	0	0	0	0	0
1038	Total Cost of Service		101,435,463	35,182,539	27,267,266	19,574,094	18,000,341	1,411,224
1039	Less Other Operating Revenue		3,526,999	1,107,177	877,754	717,804	888,200	36,064
1040	Less Revenue from Non-Firm Sales		0	0	0	0	0	0
1041	Net Cost of Service		97,908,464	34,075,362	26,299,512	18,856,290	17,312,141	1,375,160
1042	Revenue Under Existing Rates		84,709,164	27,556,808	24,819,821	15,850,414	15,450,715	1,189,806
1043	Revenue Deficiency							
1044	Amount		13,199,300	6,518,754	1,599,691	2,985,876	1,861,426	185,354
1045	Percent		15.55%	23.85%	6.76%	18.99%	12.05%	15.54%

BLACK HILLS POWER & LIGHT COMPANY

TABLE 1 Statement N

Energy Related Units of Service
Test Year Ended September 30, 1994

Line No.	Customer Class	(1) Energy Sales	(2) Estimated Losses Percent of Input	(3) Estimated Losses Amount	(4) System Energy Input	
		MWh	%	MWh	MWh	
	South Dakota Retail					
1	Residential	356,810	3.51	12,872	369,682	21.9%
2	General Service, Small	316,822	3.51	11,451	328,274	19.4%
3	Lighting Service	11,178	3.51	407	11,585	0.7%
	General Service, Large					
4	Primary Sales	87,751	2.70	2,435	90,186	5.4%
5	Secondary Sales	202,464	3.51	7,365	209,829	12.5%
6	Total Gen. Service, Large	290,215		9,800	300,015	17.8%
7	Industrial Contract	356,718	1.60	6,594	366,313	21.7%
8	Total South Dakota Retail	1,332,545		41,224	1,373,769	81.5%
	Wyoming Retail					
9	Residential	16,533	3.51	601	17,134	1.0%
10	General Service, Small	12,620	3.51	459	13,079	0.8%
11	Lighting Service	793	3.51	29	819	0.0%
	General Service, Large					
12	Primary Sales	13,214	2.70	367	13,581	0.8%
13	Secondary Sales	83,586	3.51	3,041	86,627	5.1%
14	Total Gen. Service, Large	96,800		3,408	100,208	5.9%
15	Total Wyoming Retail	126,743		4,497	131,240	7.8%
	Montana Retail					
16	Residential	121	3.51	4	125	0.0%
17	General Service, Small	738	3.51	27	765	0.0%
18	Lighting Service	0	3.51	0	0	0.0%
	General Service, Large					
19	Primary Sales	0	2.70	0	0	0.0%
20	Secondary Sales	9,074	3.51	330	9,404	0.6%
21	Total Gen. Service, Large	9,074		330	9,404	0.6%
22	Total Montana Retail	9,933		361	10,294	0.6%
23	Sales for Resale - Firm	166,800	1.60	3,069	169,869	10.1%
24	Total Firm	1,639,121		48,141	1,685,282	100.0%
25	Sales for Resale - Nonfirm	0	1.60	0	0	
26	Wheeling	1,313,416	0.90	11,828	1,325,244	
27	Total System	2,948,537		61,088	3,010,626	

BLACK HILLS POWER & LIGHT COMPANY

TABLE 2 Statement N

Capacity Related Units of Ser...

BLACK HILLS POWER & LIGHT COMPANY

TABLE 2
Capacity Related Units of Service
Test Year Ended September 30, 1994

Statement N

Line No.	Customer Class	(1) System Energy Input	(2) Calculated Class Demand: Average Demand	(3) Calculated Class Demand: Annual Load Factor	(4) Calculated Class Demand: Maximum Demand	(5) Class Excess Demand	(6) Allocated System Excess Demand	(7) Allocated Demand Responsibility	Percent
		MWh	MW	%	kW	kW	kW	kW	
		Table 1	(1)/8.76		(2)/(3)	[4]-[2]	Note (b)	(2)+(6)	
	South Dakota Retail								
1	Residential	369,582	42,190	43	98,116	55,926	30,745	72,935	26.14%
2	General Service, Small	328,274	37,246	42	89,881	51,435	28,278	65,521	23.48%
3	Lighting Service	11,586	1,322	50	2,644	1,322	727	2,049	0.73%
	General Service, Large								
4	Primary Sales	60,186	10,295		17,750	7,455	4,098	14,393	5.16%
5	Secondary Sales	209,828	23,853		41,298	17,345	9,535	33,488	12.00%
6	Total Gen. Service, Large	300,015	34,248	58	59,048	24,800	13,633	47,881	17.16%
7	Industrial Contract	268,313	41,817	82	90,866	9,178	5,046	46,863	16.80%
8	Total South Dakota Retail	1,373,709	156,823		298,485	142,692	78,427	235,248	84.32%
	Wyoming Retail								
9	Residential	17,134	1,956	42	4,657	2,701	1,485	3,441	1.23%
10	General Service, Small	13,979	1,683	41	3,841	2,143	1,181	2,674	0.95%
11	Lighting Service	919	93	50	186	93	51	144	0.05%
	General Service, Large								
12	Primary Sales	13,581	1,550		2,214	664	365	1,915	0.69%
13	Secondary Sales	86,627	9,889		14,127	4,238	2,330	12,219	4.38%
14	Total Gen. Service, Large	100,208	11,439	70	16,341	4,902	2,695	14,134	5.07%
15	Total Wyoming Retail	131,240	14,981		24,825	9,844	5,412	20,393	7.31%
	Montana Retail								
16	Residential	125	14	46	30	16	9	23	0.01%
17	General Service, Small	765	87	41	212	125	69	156	0.06%
18	Lighting Service	0	0	50	0	0	0	0	0.00%
	General Service, Large								
19	Primary Sales	0	0		0	0	0	0	0.00%
20	Secondary Sales	9,404	1,074		1,732	858	362	1,436	0.51%
21	Total Gen. Ser. Large	9,404	1,074	62	1,732	858	362	1,436	0.51%
22	Total Montana Retail	10,294	1,175		1,974	799	443	1,615	0.58%
23	Sales for Resale - Firm	169,959	19,402	82	23,661	4,259	2,341	21,743	7.79%
24	Total Firm	1,685,262	192,381		349,945	157,594	86,620	279,000	100.00%

BLACK HILLS POWER & LIGHT COMPANY

South Dakota Rate Case Application
Per Books Cost of Service Analysis
Test Year Ended September 30, 1994

Statement N

DESCRIPTION		ALLOC FACTOR	TOTAL COMPANY	South Dakota Jurisdiction
ALLOC				
ALLOCATION FACTORS				
Energy Input		1	1,685,282	1,373,788
Production Capacity		2	278,000	226,649
Transmission Capacity		3	278,000	226,649
Non-coincident Peaks		4	1	1
Distribution - Secondary		5		
Customers		6	54,985	52,240
Customers - Weighted Services		7	6,836,307	5,389,885
Customers - Weighted Meters		8	7,124,817	6,808,797
Weighted Bills		9	83,926	80,896
Street Lighting (lamps)		10	10,574	9,813
Private Area Lighting (SW1)		11	4,210,080	3,946,812
Total Production Plant	(line 2006)	12	149,989,322	125,269,132
Total Transmission Plant	(line 2032)	13	71,893,894	59,766,886
Total Distribution Plant	(line 2040)	14	80,776,818	76,680,280
Total General Plant	(line 2045)	15	28,813,831	23,247,877
Total Plant in Service	(line 2046)	16	327,887,865	284,271,253
Total Rate Base	(line 2052)	17	181,836,565	155,092,571
Subtotal Other Production Plant	(line 2004)	18	17,288,182	14,577,143
Total Lines	(line 2011)	19	44,704,171	36,735,574
Total Substations	(line 2015)	20	25,828,772	21,731,431
Subtotal Transmission Plant	(line 2020)	21	70,332,943	58,467,005
Distribution Primary		22	283	281
Subtotal Overhead Lines	(line 2029)	23	40,622,363	37,317,308
Subtotal Underground Lines	(line 2022)	24	12,714,278	12,463,303
Subtotal Distribution Plant	(line 2038)	25	76,299,937	73,818,878
Total Production O&M	(line 3020)	26	50,458,658	41,512,481
Total Operation & Maintenance	(line 3082)	27	63,888,823	52,883,966
Supervised O & M Expense	(line 3082)	28	16,931,161	14,780,756
Subtotal Trans. Operation	(line 3027)	29	666,696	554,879
Subtotal Trans. Maintenance	(line 3037)	30	268,539	225,185
Distribution Operation Subtotal	(line 3057)	31	1,254,905	1,158,314
Distribution Maintenance Subtotal	(line 3067)	32	1,136,438	1,047,323
Transmission Lines - Direct		33	3,129,021	1,577,444
Transmission Substations - Direct		34	1,849,847	1,549,813
FERC Direct		35	1	0
Montana Direct		36	1	0
South Dakota Direct		37	1	1
Wyoming Direct		38	1	0
Firm Revenues		39	100,437,811	85,048,067
Forfeited Discounts		40	151,782	145,108.0
Miscellaneous Service Revenues		41	150,058	145,180.0
Regulatory Commission Expense		42	33,734	18,764
Regulatory Commission Taxes		43	145,928	120,053
Dist. Land and Land Rights		44	831,642	711,852
Dist. Structures		45	39,468	32,688
Dist. Station Equipment		46	11,722,765	9,895,829
Dist. Poles, Towers, and Fixtures		47	18,148,599	15,887,889
Dist. Overhead Conductors and Devices		48	12,480,888	11,680,744
Dist. Underground Conduit		49	68,573	59,536
Dist. Underground Conductor		50	12,863,808	12,402,777
Dist. Line Transformers		51	13,248,912	12,870,542
Dist. Services		52	5,888,814	5,713,748
Dist. Meters		53	4,030,548	3,875,808
Dist. Installations on Customer Premises		54	624,867	584,839
Dist. Street Lighting		55	1,940,135	1,821,725

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DESCRIPTION		ALLOC. FACTOR	TOTAL COMPANY	South Dakota Jurisdiction
****ALLOCATION FACTORS, in percent****				
Energy Input		1	100.00%	81.52%
Production Capacity		2	100.00%	84.32%
Transmission Capacity		3	100.00%	84.32%
Non-coincident Peaks		4	100.00%	100.00%
Distribution - Secondary		5	0.00%	0.00%
Customers		6	100.00%	95.98%
Customers - Weighted Services		7	100.00%	95.98%
Customers - Weighted Meters		8	100.00%	95.54%
Weighted Bills		9	100.00%	93.27%
Street Lighting (count)		10	100.00%	92.80%
Private Area Lighting (kWh)		11	100.00%	93.72%
Total Production Plant	(line 3008)	12	100.00%	84.32%
Total Transmission Plant	(line 3022)	13	100.00%	83.13%
Total Distribution Plant	(line 3040)	14	100.00%	84.02%
Total General Plant	(line 3045)	15	100.00%	87.35%
Total Plant in Service	(line 3046)	16	100.00%	86.70%
Total Rate Base	(line 3062)	17	100.00%	86.94%
Subtotal Other Production Plant	(line 3004)	18	100.00%	84.32%
Total Lines	(line 3011)	19	100.00%	82.17%
Total Substations	(line 3015)	20	100.00%	84.78%
Subtotal Transmission Plant	(line 3020)	21	100.00%	83.13%
Distribution Primary		22	100.00%	82.23%
Subtotal Overhead Lines	(line 3029)	23	100.00%	91.69%
Subtotal Underground Lines	(line 3032)	24	100.00%	96.03%
Subtotal Distribution Plant	(line 3038)	25	100.00%	84.02%
		26	100.00%	82.86%
Total Operation & Maintenance	(line 3092)	27	100.00%	84.38%
Supervised O & M Expense	(line 3082)	28	100.00%	87.39%
Subtotal Trans. Operation	(line 3087)	29	100.00%	84.62%
Subtotal Trans. Maintenance	(line 3097)	30	100.00%	82.85%
Distribution Operation Subtotal	(line 3052)	31	100.00%	92.90%
Distribution Maintenance Subtotal	(line 3067)	32	100.00%	82.02%
Transmission Lines - Direct		33	100.00%	53.66%
Transmission Substations - Direct		34	100.00%	91.50%
FERC Direct		35	100.00%	0.00%
Montana Direct		36	100.00%	0.00%
South Dakota Direct		37	100.00%	100.00%
Wyoming Direct		38	100.00%	0.00%
Firm Revenues		39	100.00%	84.70%
Forfeited Discounts		40	100.00%	85.90%
Miscellaneous Service Revenues		41	100.00%	98.73%
Regulatory Commission Expense		42	100.00%	48.89%
Regulatory Commission Taxes		43	100.00%	82.47%
Dist. Land and Land Rights		44	100.00%	93.63%
Dist. Structures		45	100.00%	84.48%
Dist. Station Equipment		46	100.00%	84.40%
Dist. Poles, Towers, and Fixtures		47	100.00%	84.67%
Dist. Overhead Conductors and Devices		48	100.00%	83.30%
Dist. Underground Conduit		49	100.00%	86.27%
Dist. Underground Conductor		50	100.00%	96.05%
Dist. Line Transformers		51	100.00%	84.82%
Dist. Ser Accs		52	100.00%	83.75%
Dist. Meters		53	100.00%	86.40%
Dist. Installations on Customer Premises		54	100.00%	93.54%
Dist. Street Lighting		55	100.00%	92.93%

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	DESCRIPTION	ALLOC. FACTOR	TOTAL COMPANY	South Dakota Jurisdiction
3001	Plant In Service			
3002	Production Plant			
3003	Steam Production Plant	2	$129,870,232	$109,504,811
3004	Other Production Plant	2	$17,269,162	$14,577,143
3005	Unclassified Prod. Plant	2	$1,429,128	$1,204,176
3006	Total Production Plant	CAT01	$148,568,522	$125,286,132
3007	Transmission Plant			
3008	Lines			
3009	Power Pool Service	3	$41,578,150	$35,058,130
3010	Direct To Jurisdiction	23	$3,128,021	$1,677,444
3011	Total Lines	CAT02	$44,704,171	$36,735,574
3012	Substations			
3013	Power Pool Service	3	$23,834,825	$20,191,518
3014	Direct To Jurisdiction	24	$1,883,947	$1,548,913
3015	Total Substations	CAT03	$25,628,772	$21,731,431
3016	Total Lines And Substations	TOTAL01	$70,332,943	$58,467,005
3017	Other Transmission Plant			
3018	Power Pool Service	3	$0	$0
3019	Total Other Trans. Plant	CAT04	$0	$0
3020	Subtotal - Trans. Plant	TOTAL02	$70,332,943	$58,467,005
3021	Unclassified Trans. Plant plus Additions	21	$1,587,751	$1,319,880
3021	Total Unclassified Trans. Plant	CAT05	$1,587,751	$1,319,880
3022	Total Transmission Plant	TOTAL03	$71,920,694	$59,786,885
3023	Distribution Plant			
3024	Land And Land Rights	44	$221,640	$211,952
3025	Structures And Improvements	45	$36,456	$32,498
3026	Station Equipment	46	$11,723,780	$9,855,022
3027.1	Poles, Towers & Fixtures - Primary	47	$16,148,589	$15,287,093
3027.2	Poles, Towers & Fixtures - Secondary	47	$0	$0
3028.1	Overhead Conductors & Devices - Primary	48	$12,490,889	$11,990,744
3028.2	Overhead Conductors & Devices - Secondary	48	$0	$0
3029	Subtotal - O.H. Lines	CAT06	$40,823,366	$37,317,309
3030	Underground Conduit	49	$60,573	$58,526
3031	U.G. Conductors & Devices	50	$12,653,805	$12,403,777
3032	Subtotal - U.G. Lines	CAT07	$12,714,378	$12,462,303
3033	Line Transformers	51	$13,348,812	$12,570,542
3034	Services	52	$6,808,614	$5,719,748
3035	Meters	53	$4,020,546	$3,875,808
3036	Installations on Cust. Premises	54	$624,367	$584,609
3037	Street Lighting and Signal Systems	55	$1,058,150	$982,561
3038	Subtotal - Equipment	CAT09	$24,856,189	$23,838,068
3039	Subtotal - Dist. Plant	TOTAL04	$78,396,933	$73,618,678
3039	Unclassified Dist. Plant Plus Additions	25	$2,479,695	$2,331,711
3039	Total Unclassified Dist. Plant	CAT08	$2,479,695	$2,331,711
3040	Total Distribution Plant	TOTAL05	$80,776,618	$75,950,389
3041	Total Trans. and Dist. Plant	TOTAL06	$152,697,312	$135,737,275
3042	General Plant			
3043	Classified Plant	26	$23,568,196	$20,569,231
3044	Unclassified Plant	26	$2,044,725	$2,668,646
3045	Total General Plant	CAT10	$25,613,931	$23,237,877
3046	Total Plant In Service	TOTAL07	$327,687,965	$284,271,263

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	DESCRIPTION	ALLOC. FACTOR	TOTAL COMPANY	South Dakota Jurisdiction
3947	Accumulated Depreciation:			
3948	Production	12	$70,697,178	$59,585,802
3949	Transmission	13	$21,860,432	$18,188,983
3950	Distribution	14	$29,843,329	$27,258,926
3951	General	15	$5,048,878	$4,410,311
3952	Total Accumulated Depreciation	CAT11	$122,439,818	$105,543,813
3953	Net Plant	TOTAL09	$205,458,147	$178,727,471
3954	Unamortized Wyodak & Rushmore Acquisition Adj.	2	$4,441,203	$3,744,782
3954	Unamortized Wyodak & Rushmore Acquisition Adj.	CAT12	$4,441,203	$3,744,782
3955	Working Capital			
3956	Cash Working Capital Allowance	27	$829,823	$702,819
3957	Materials and Supplies	16	$5,800,301	$4,855,193
3958	Prepayments	16	$300,720	$260,709
3959	Fuel Stocks	1	$596,872	$478,299
3960	Total Working Capital	CAT13	$7,427,716	$6,297,110
3961	Other Rate Base Deductions	16	$25,488,501	$30,766,771
3961	Total Other Rate Base Deductions	CAT14	$25,488,501	$30,766,771
3962	Total Rate Base	TOTAL08	$181,839,565	$158,092,571

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	DESCRIPTION	ALLOC. FACTOR	TOTAL COMPANY	South Dakota Jurisdiction
3001	Operation and Maintenance Expense			
3002	Production Expense			
3003	Operation			
3004	Steam Power Generation			
3005	Fuel	1	$11,942,683	$9,739,252
3006	Power	2	$0	$0
3007	Other	2	$4,753,260	$4,007,994
3008	Other Power Generation			
3009	Fuel	1	$401,778	$327,517
3010	Other	2	$204,261	$172,247
3011	Other Power Supply			
3012	Purchased Power - Capacity	2	$19,836,732	$16,725,374
3013	Purchased Power - Energy	1	$10,140,305	$8,268,036
3014	System Cont. & Load Dispatch	2	$0	$0
3015	Total Production Operation	CAT15	$46,448,180	$39,534,450
3016	Maintenance			
3017	Steam Power Generation	1	$3,729,318	$3,038,754
3018	Other Power Generation	2	$296,160	$241,286
3019	Total Production Maintenance	CAT16	$4,011,478	$3,278,040
3020	Total Production O&M	TOTAL10	$50,459,658	$41,812,491
3021	Transmission Expense			
3022	Operation			
3023	Load Dispatching	20	$444,615	$377,002
3024	Station Expenses	20	$112,858	$95,526
3025	Overhead Line Expenses	18	$39,222	$32,231
3026	Transmission by Others	3	$141	$119
3027	Subtotal Trans. Operation	CAT17	$596,836	$504,879
3028	Supervision and Engineering	30	$199,201	$168,203
3029	Misc. Trans. Expenses	30	$121,364	$101,787
3030	Rents	3	$22,339	$18,936
3031	Total Transmission Operation	CAT18	$939,560	$791,704
3032	Maintenance			
3033	Structures	20	$1,813	$1,537
3034	Station Equipment	20	$170,546	$144,628
3035	Overhead Lines	19	$99,180	$79,019
3036	Underground Lines	19	$0	$0
3037	Subtotal Trans. Maintenance	CAT19	$256,539	$225,185
3038	Supervision and Engineering	30	$41,231	$34,974
3039	Misc. Trans. Plant	30	$32	$27
3040	Total Transmission Maint.	CAT20	$300,802	$258,786
3041	Total Transmission O&M	TOTAL11	$1,240,362	$1,051,490

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	DESCRIPTION	ALLOC. FACTOR	TOTAL COMPANY	South Dakota Jurisdiction
3042	Distribution Expense			
3043	Operation			
3044	Load Dispatching	4	$33,577	$33,577
3045	Station Expenses	46	$152,680	$127,304
3046	Overhead Line Expenses	23	$522,125	$518,605
3047	Transformer Setting	51	$0	$0
3048	Underground Line Expenses	22	$62,226	$65,086
3049	Street Lighting and Sig. Exp.	10	$8,478	$8,798
3050	Meter Expenses	8	$384,854	$367,485
3051	Cust. Install. Expenses	8	$10,123	$9,871
3052	Subtotal Dist. Operation	CAT21	$1,254,903	$1,158,514
3053	Supervision and Operation	31	$251,754	$234,680
3054	Misc. Dist. Expenses	31	$233,371	$218,639
3055	Rents	31	$12,843	$11,931
3056	Upton, Wyoming Rents	38	$29,032	$0
3057	Total Distribution Operation	CAT22	$1,980,963	$1,710,303
3058	Maintenance			
3059	Structures	45	$0	$0
3060	Station Equipment	46	$84,563	$71,372
3061	Overhead Lines	23	$685,003	$629,255
3062	Underground Lines	22	$89,036	$81,182
3063	Line Transformers	51	$73,999	$74,671
3064	Street Light. & Signal System	55	$60,809	$63,529
3065	Meters	8	$57,876	$55,103
3066	Misc. Dist. Plant	14	$44,892	$42,200
3067	Subtotal Dist. Maintenance	CAT23	$1,135,438	$1,047,323
3068	Supervision and Engineering	31	$87,021	$88,563
3069	Total Distribution Maintenance	CAT24	$1,225,458	$1,135,877
3070	Total Distribution O&M	TOTAL12	$3,116,412	$2,847,180
3071	Total Trans. & Dist. O&M	TOTAL13	$4,364,774	$3,988,670

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	DESCRIPTION	ALLOC. FACTOR	TOTAL COMPANY	South Dakota Jurisdiction
9072	Computer Services			
9073	Computer Services	9	$1,029,093	$980,240
9074	Customer Accounts			
9075	Accounts 901 Through 905	6	$1,695,113	$1,613,051
9076	Total Comp. Exp. & Cust. Acct.	CAT28	$2,722,006	$2,593,291
9077	Customer Service & Information			
9078	Accounts 907 Through 910	6	$910,605	$870,368
9079	So. Dakota Economic Development	37	$0	$0
9080	Total Customer Service and Info.	CAT29	$910,605	$870,368
9081	Subtotal O&M Expense	TOTAL14	$58,457,043	$48,174,821
9082	Supervised O&M Expense	TOTAL15	$16,831,161	$14,759,756
9083	Administrative and General Exp.			
9084	Operation			
9085	Property Insurance	16	$229,280	$197,907
9086	Regulatory Comm. Exp.	42	$35,754	$16,764
9087	Other A&G Expense	28	$5,095,547	$4,451,985
9088	Total A&G Operation	CAT27	$5,360,621	$4,666,657
9089	Maintenance			
9090	General Plant	28	$140,212	$122,478
9091	Total A&G Expenses	CAT29	$5,500,833	$4,789,135
9092	Total O&M Expenses	TOTAL16	$80,867,878	$63,063,864
9093	Total O&M Exp. Less Purch. Pwr.	TOTAL17	$34,811,839	$28,672,545
9094	Total O&M Exp. Less P. P. & Fuel	TOTAL18	$22,467,387	$18,939,748
9095	Amortization of Acquisition Adj.	2	$153,015	$129,020
9096	Amortization of Acquisition Adj.	CAT29	$153,015	$129,020
9097	Depreciation Expense			
9098	Production	12	$4,538,415	$3,826,725
9099	Transmission	13	$1,439,739	$1,198,839
9100	Distribution	14	$2,282,305	$2,145,937
9101	General	15	$1,802,328	$1,574,375
9102	Total Depreciation Expense	CAT30	$10,062,782	$8,743,876
9103	Taxes Other Than Income			
9104	Property Taxes	16	$3,858,807	$3,181,827
9105	Nebraska Tax on Therm. Plant	13	$0	$0
9106	FICA	26	$966,722	$844,454
9107	Unemployment - Federal	25	$17,899	$15,635
9108	Unemployment - State	25	$4,213	$3,680
9109	Gross Receipts Tax	26	$33,600	$0
9110	Regulatory Comm. Taxes	43	$149,305	$120,000
9111	Total Taxes Other Than Income	CAT31	$4,830,146	$4,168,397
9112	Total Oper. Exp. Before Inc. Tax	TOTAL19	$78,011,819	$67,002,248

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	DESCRIPTION	ALLOC FACTOR	TOTAL COMPANY	South Dakota Jurisdiction
4001	Other Operating Revenue			
4002	Acct. 483 - Forfeited Discounts	40	$151,782	$145,108
4003	Acct. 451 - Misc. Service Revenues	41	$153,766	$148,728
4004	Acct. 456 - Sales of Water	28	$26,442	$21,911
4005	Acct. 454 - Rent from Elec. Prop.	20	$514,372	$438,182
4006	Revenue Capacity Agreement Rev:			
4007	Capacity Payments	18	$601,100	$508,536
4008	Reimbursements for:			
4009	Fuel	7	$10,918	$8,900
4010	Production Operation Exp.	18	$223,522	$189,471
4011	Production Maintenance Exp.	18	$102,521	$86,278
4012	State Electric - Joint Use	13	$213,830	$177,588
4013	Postmarks Elect. - Joint Use Trans.	12	$29,952	$23,743
4014	Other	18	$326,329	$282,936
4015	Acct. 456 - Other Electric Revenue			
4016	Wheeling	13	$1,575,519	$1,309,712
4017	Other	16	$160,704	$139,322
4018	Total Other Operating Revenue	CAT32	$4,080,983	$3,475,667
5001	Return Under Existing Rates			
5002	Revenue from Firm Sales	38	$102,407,811	$85,049,087
5003	Revenue from Non-Firm Sales	26	$141,300	$117,088
5004	Other Operating Revenue		$4,080,983	$3,475,667
5005	Total Operating Revenue	CAT33	$104,630,074	$88,640,849
5006	Oper. Expense Before Income Tax	TOTAL19	$79,011,819	$67,002,248
5007	Oper. Income Before Income Tax	TOTAL20	$25,629,255	$21,638,600
5008	Federal Income Tax Calculation			
5009	Tax Adjustments:			
5010	Interest Expense	17	$9,661,056	$5,751,200
5011	State Income Tax	39	($15,108)	$0
5012	Other Tax Adjustments	18	$5,367,933	$4,827,122
5013	Total Tax Adjustments	CAT34	$12,213,881	$10,618,322
5014	Taxable Income	TOTAL21	$13,412,374	$11,020,278
5015	Federal Income Tax at 35.00%		$4,694,331	$3,857,097
5016	Deferred Federal Income Tax	18	$1,867,748	$1,708,541
5017	Less Inv. Tax Credit Amort.	18	$508,425	$438,174
5018	Total Federal Income Tax	CAT35	$6,195,653	$5,124,864
5019	State Income Tax	39	($15,108)	$0
5019	State Income Tax	CAT36	($15,108)	$0
5020	Total Operating Expense	TOTAL22	$98,183,371	$72,127,113
5021	Return	TOTAL23	$19,484,703	$16,513,736
5022	Rate Base	TOTAL09	$181,838,565	$154,092,571
5023	Rate of Return, Existing Rates		10.72%	10.45%

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	DESCRIPTION	ALLOC. FACTOR	TOTAL COMPANY	South Dakota Jurisdiction
6001	Proposed Revenue Increase			
6002	Revenue Increase			
6003	Revenue Under Existing Rates		$100,407,811	$85,046,097
6004	Revenue Under Proposed Rates		$98,864,111	$84,253,434
6005	Proposed Revenue Increase		($1,563,700)	($884,663)
6006	Additional Federal Income Tax		($543,765)	($243,132)
6007	Return Under Proposed Rates			
6008	Revenue from Firm Sales		$98,864,111	$84,553,434
6009	Revenue from Non-Firm Sales		$141,300	$117,088
6010	Other Operating Revenue		$4,088,863	$3,475,667
6011	Total Operating Revenue		$103,094,274	$87,946,187
6012	Operation and Maintenance Expense		$63,957,876	$53,963,856
6013	Depreciation & Amort. Expense		$10,215,787	$8,872,867
6014	Taxes Other Than Income Tax		$4,838,148	$4,185,397
6015	Federal Income Tax, Existing Rates		$6,156,660	$5,124,864
6016	Federal Income Tax, Additional		($543,765)	($243,132)
6017	State Income Tax		($15,108)	$0
6018	Total Operating Expense		$84,609,578	$71,883,981
6019	Return		$18,474,798	$18,062,205
6020	Rate Base		$181,838,565	$158,082,571
6021	Rate of Return, Proposed Rates		10.16%	10.16%
7001	Cost of Service & Rev. Deficiency			
7002	Rate Base		$181,838,565	$158,082,571
7003	Rate of Return		10.16%	10.16%
7004	Return		$18,474,798	$16,062,205
7006	Operation and Maintenance Expense		$63,957,876	$53,963,856
7008	Depreciation & Amort. Expense		$10,215,787	$8,872,867
7007	Taxes Other Than Income Tax		$4,838,148	$4,185,397
7009	Federal Income Tax, Existing Rates		$6,156,660	$5,124,864
7009	Federal Income Tax, Additional		($543,765)	($243,132)
7010	State Income Tax, Existing Rates		($15,108)	$0
7011	Total Cost of Service		$103,094,374	$87,946,187
7012	Less Other Operating Revenue		$4,088,863	$3,475,667
7013	Less Revenue from Non-Firm Sales		$141,300	$117,086
7014	Net Cost of Service		$98,864,111	$84,253,434
7015	Revenue Under Exist. Rates		$100,407,811	$85,046,097
7016	Revenue Deficiency			
7017	Amount		($1,563,700)	($884,663)
7018	Percent		-1.55%	-0.82%

BLACK HILLS POWER & LIGHT COMPANY

South Dakota Rate Case Application
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Test Year Ended September 30, 1994

Statement N

	DESCRIPTION	ALLOC. FACTOR	TOTAL COMPANY	South Dakota Jurisdiction
1001	Rate Base		$181,898,985	$159,092,571
1002	Return Under Existing Rates			
1002	Revenue from Firm Sales		$100,457,811	$88,048,087
1003	Revenue from Non-Firm Sales		$141,300	$117,086
1005	Other Operating Revenue		$4,088,863	$2,475,867
1006	Total Operating Revenue		$104,688,974	$90,640,940
1007	Operation and Maintenance Expense		$63,867,876	$53,963,956
1008	Depreciation & Amort. Expense		$10,215,797	$8,872,887
1009	Taxes Other Than Income Taxes		$4,838,146	$4,166,397
1010	Federal Income Tax		$6,156,830	$5,124,854
1011	State Income Tax, Existing Rates		($15,109)	$0
1012	Total Operating Expense		$85,153,371	$72,127,113
1013	Return		$19,484,703	$18,513,736
1014	Rate of Return, Existing Rates		10.72%	10.45%
1015	Return Under Proposed Rates			
1016	Revenue from Firm Sales		$99,854,111	$84,353,434
1017	Revenue from Non-Firm Sales		$141,300	$117,086
1018	Other Operating Revenue		$4,088,863	$2,475,867
1019	Total Operating Revenue		$103,084,374	$87,946,187
1020	Operation and Maintenance Expense		$63,867,876	$53,963,956
1021	Depreciation & Amort. Expense		$10,215,797	$8,872,887
1022	Taxes Other Than Income Taxes		$4,838,146	$4,166,397
1023	Federal Income Tax, Existing Rates		$6,156,830	$5,124,854
1024	Federal Income Tax, Additional		($543,795)	($243,122)
1025	State Income Tax, Existing Rates		($15,109)	$0
1026	Total Operating Expense		$84,608,676	$71,883,881
1027	Return		$18,474,799	$16,062,205
1028	Rate of Return, Proposed Rates		10.16%	10.10%
1029	Cost of Service			
1030	Rate of Return		10.16%	10.10%
1031	Return		$18,474,799	$16,062,205
1032	Operation and Maintenance Expense		$63,867,876	$53,963,956
1033	Depreciation & Amort. Expense		$10,215,797	$8,872,887
1034	Taxes Other Than Income Tax		$4,838,146	$4,166,397
1035	Federal Income Tax, Existing Rates		$6,156,830	$5,124,854
1036	Federal Income Tax, Additional		($543,795)	($243,122)
1037	State Income Tax, Existing Rates		($15,109)	$0
1038	Total Cost of Service		$103,084,374	$87,946,187
1039	Less Other Operating Revenue		$4,088,863	$2,475,867
1040	Less Revenue from Non-Firm Sales		$141,300	$117,086
1041	Net Cost of Service		$98,854,111	$84,353,434
1042	Revenue Under Existing Rates		$99,998,157	
1043	Revenue Deficiency		$103,457,811	$88,048,087
1044	Amount		($1,543,700)	($994,653)
1045	Percent		-1.56%	-0.82%

BLACK HILLS POWER & LIGHT COMPANY

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Statement N

DESCRIPTION		ALLOC. FACTOR	Total South Dakota	Total Residential	Small Gen. Svc.	Large Gen. Svc.	Industrial Contract	Lighting
ALLOC								
ALLOCATION FACTORS								
Energy Input		1	1,373,769	366,842	329,274	353,015	356,313	11,585
Production Capacity		2	255.24600	72.93500	66.52100	47.86100	48.86300	2.04600
Transmission Capacity		3	255.24600	72.93500	66.52100	47.86100	48.86300	2.04600
Non-coincident Peaks		4	358,077	99,350	88,580	61,827	55,426	3,114
Distribution - Secondary		5	229,155	69,230	68,580	48,131	0	3,114
Customers		6	52,240	43,517	8,465	145	3	110
Customers - Weighted Services		7	5,389,685	4,514,025	858,240	17,400	0	0
Customers - Weighted Meters		8	5,806,797	4,350,884	2,158,442	287,664	8,997	0
Weighted Bills		9	51,527	42,514	7,975	136	3	897
Street Lighting (kWh)		10	100	0	0	0	0	100
Private Area Lighting (kWh)		11	3,845,612	0	0	0	0	3,845,612
Total Production Plant	(line 2008)	12	182,898,214	69,555,883	61,781,350	25,488,867	24,957,743	1,091,332
Total Transmission Plant	(line 2021)	13	61,110,122	19,231,370	17,170,698	12,173,015	11,814,204	520,827
Total Distribution Plant	(line 2040)	14	78,867,367	34,236,848	25,368,810	14,878,840	1,886,234	2,496,885
Total General Plant	(line 2048)	15	22,881,843	10,460,405	6,287,273	3,189,687	2,850,076	354,003
Total Plant in Service	(line 2049)	16	345,853,546	133,604,626	110,607,838	58,751,409	41,508,257	4,363,827
Total Rate Base	(line 2062)	17	251,081,248	90,754,315	75,023,758	35,894,120	28,778,556	2,812,499
Subtotal Other Production Plant	(line 2004)	18	14,338,780	4,417,306	3,823,840	2,086,934	2,901,854	126,986
Total Lines	(line 2011)	19	36,142,741	11,136,344	9,681,576	7,478,912	7,317,945	319,864
Total Substations	(line 2015)	20	21,369,338	6,569,236	5,862,722	4,423,089	4,229,030	189,279
Subtotal Transmission Plant	(line 2020)	21	57,529,078	17,725,581	15,744,298	11,899,861	11,846,975	509,243
Distribution Primary		22	252,551	99,330	68,580	61,827	0	3,114
Subtotal Overhead Lines	(line 2029)	23	28,065,167	14,238,448	12,767,557	8,857,534	1,824,189	437,463
Subtotal Underground Lines	(line 2032)	24	12,463,303	4,899,990	4,399,882	3,040,087	0	152,814
Subtotal Distribution Plant	(line 2039)	25	74,832,275	32,265,408	24,078,528	14,429,819	1,829,311	2,334,229
Total Production O&M	(line 3020)	26	40,017,831	11,178,193	8,983,313	8,827,818	9,770,240	358,267
Total Operation & Maintenance	(line 3052)	27	52,186,583	17,788,382	12,861,377	10,205,785	10,899,479	627,581
Supervised O & M Expense	(line 3057)	28	16,468,439	7,593,802	4,383,886	2,270,468	2,022,385	258,718
Subtotal Trans. Operation	(line 3077)	29	582,670	166,183	168,373	104,433	102,212	4,469
Subtotal Trans. Maintenance	(line 3087)	30	228,388	70,025	62,188	46,891	46,990	1,885
Distribution Operation Subtotal	(line 3052)	31	1,259,853	540,808	387,868	188,381	58,002	17,928
Distribution Maintenance Subtotal	(line 3057)	32	1,080,819	366,823	323,274	202,575	44,092	104,744
Transmission Lines - Direct		33	134237.79200	72100.00000	64.041	47.86100	48.86300	2.04600
Transmission Substations - Direct		34	134237.79200	72100.00000	64.041	47.86100	48.86300	2.04600
FERC Direct		35	0	0	0	0	0	0
Montana Direct		36	0	0	0	0	0	0
South Dakota Direct		37	1	1	0	0	0	0
Wyoming Direct		38	0	0	0	0	0	0
Firm Revenues		39	84,167,858	27,407,573	24,342,819	15,838,087	15,198,843	1,182,436
Forfeited Discounts		40	0	0	0	0	0	0
Miscellaneous Service Revenues		41	0	0	0	0	0	0
Regulatory Commission Expense		42	1,372,133	388,448	324,772	353,015	356,313	11,585
Regulatory Commission Taxes		43	0	0	0	0	0	0
Dist. Land and Land Rights		44	0	0	0	0	0	0
Dist. Structures		45	0	0	0	0	0	0
Dist. Station Equipment		46	0	0	0	0	0	0
Dist. Poles, Towers, and Fixtures		47	0	0	0	0	0	0
Dist. Overhead Conductors and Devices		48	0	0	0	0	0	0
Dist. Underground Conduit		49	0	0	0	0	0	0
Dist. Underground Conductor		50	0	0	0	0	0	0
Dist. Line Transformers		51	0	0	0	0	0	0
Dist. Services		52	0	0	0	0	0	0
Dist. Meters		53	0	0	0	0	0	0
Dist. Installations on Customer Premises		54	0	0	0	0	0	0
Dist. Street Lighting		55	0	0	0	0	0	0

BLACK HILLS POWER & LIGHT COMPANY

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Statement N

DESCRIPTION		ALLOC. FACTOR	Total South Dakota	Total Residential	Small Com. Svc.	Large Com. Svc.	Industrial Contract	Lighting
---ALLOCATION FACTORS, in percent---								
Energy Input		1	100.00%	28.80%	23.75%	21.84%	25.65%	0.84%
Production Capacity		2	100.00%	31.00%	27.85%	20.35%	19.02%	0.87%
Transmission Capacity		3	100.00%	31.00%	27.88%	20.35%	19.02%	0.87%
Non-coincident Peaks		4	100.00%	32.94%	29.73%	20.00%	17.86%	1.01%
Distribution - Secondary		5	100.00%	41.53%	37.04%	20.13%	0.00%	1.30%
Customers		6	100.00%	83.30%	16.20%	0.28%	0.01%	0.21%
Customers - Weighted Services		7	100.00%	83.75%	15.92%	0.32%	0.00%	0.00%
Customers - Weighted Meters		8	100.00%	83.92%	31.72%	4.23%	0.13%	0.00%
Weighted Bills		9	100.00%	82.51%	15.48%	0.27%	0.01%	1.74%
Street Lighting (count)		10	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%
Private Area Lighting (kWh)		11	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%
Total Production Plant	(line 2008)	12	100.00%	38.05%	33.78%	12.84%	13.65%	0.80%
Total Transmission Plant	(line 2022)	13	100.00%	31.62%	28.10%	18.07%	18.50%	0.85%
Total Distribution Plant	(line 2043)	14	100.00%	43.36%	32.57%	18.83%	2.38%	2.05%
Total General Plant	(line 2045)	15	100.00%	46.58%	28.51%	13.93%	12.41%	1.39%
Total Plant In Service	(line 2046)	16	100.00%	38.92%	31.87%	16.12%	12.03%	1.27%
Total Rate Base	(line 2062)	17	100.00%	39.28%	32.47%	15.46%	11.58%	1.22%
Subtotal Other Production Plant	(line 2004)	18	100.00%	30.81%	27.36%	20.68%	20.25%	0.89%
Total Lines	(line 2011)	19	100.00%	30.81%	27.37%	20.69%	20.25%	0.89%
Total Substations	(line 2015)	20	100.00%	30.81%	27.37%	20.69%	20.25%	0.89%
Subtotal Transmission Plant	(line 2020)	21	100.00%	30.81%	27.37%	20.69%	20.24%	0.89%
Distribution Primary		22	100.00%	39.32%	35.09%	24.39%	0.00%	1.23%
Subtotal Overhead Lines	(line 2028)	23	100.00%	37.88%	33.61%	22.76%	4.79%	1.15%
Subtotal Underground Lines	(line 2032)	24	100.00%	39.32%	35.09%	24.39%	0.00%	1.23%
Subtotal Distribution Plant	(line 2039)	25	100.00%	43.05%	32.13%	18.26%	2.44%	3.12%
Total Operation & Maintenance	(line 3092)	26	100.00%	27.80%	24.70%	22.08%	24.41%	0.80%
Supervised O & M Expense	(line 3062)	27	100.00%	34.10%	24.63%	19.58%	20.80%	1.20%
Subtotal Trans. Operation	(line 3027)	28	100.00%	45.77%	26.54%	13.78%	12.28%	1.87%
Subtotal Trans. Maintenance	(line 3037)	29	100.00%	32.06%	29.36%	18.56%	18.17%	0.78%
Distribution Operation Subtotal	(line 3072)	30	100.00%	30.83%	27.47%	20.56%	20.14%	0.99%
Distribution Maintenance Subtotal	(line 3087)	31	100.00%	47.59%	31.29%	15.29%	4.62%	1.41%
Transmission Lines - Direct		32	100.00%	36.48%	30.35%	19.10%	4.19%	9.88%
Transmission Substations - Direct		33	100.00%	52.92%	47.01%	0.04%	0.03%	0.00%
FERC Direct		34	100.00%	52.92%	47.01%	0.04%	0.03%	0.00%
Montana Direct		35	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
South Dakota Direct		36	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Wyoming Direct		37	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%
Firm Revenues		38	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Forfeited Discounts		39	100.00%	32.66%	28.18%	18.82%	18.08%	1.40%
Miscellaneous Service Revenues		40	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Regulatory Commission Expense		41	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Regulatory Commission Taxes		42	100.00%	28.82%	23.87%	21.84%	25.70%	0.84%
Dist. Land and Land Rights		43	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Dist. Structures		44	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Dist. Station Equipment		45	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Dist. Poles, Towers, and Fixtures		46	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Dist. Overhead Conductors and Devices		47	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Dist. Underground Conduit		48	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Dist. Underground Conductor		49	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Dist. Line Transformers		50	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Dist. Services		51	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Dist. Meters		52	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Dist. Installations on Customer Premises		53	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Dist. Street Lighting		54	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		55	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

BLACK HILLS POWER & LIGHT COMPANY

South Dakota Rate Case Application

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South Dakota Rate Case Application
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Statement N

	DESCRIPTION	ALLOC. FACTOR	Total South Dakota	Total Residential	Small Gen. Svc.	Large Gen. Svc.	Industrial Contract	Lighting
3301	Plant In Service							
3302	Production Plant							
3303	Steam Production Plant	2	108,504,811	33,650,127	30,408,023	22,287,873	21,814,010	869,778
3304	Other Production Plant	2	14,577,143	4,519,388	4,086,852	2,994,554	2,903,654	135,999
3305	Unclassified Prod. Plant	2	1,204,178	373,335	356,365	249,089	238,678	92,498
3306	Total Production Plant	CAT01	125,286,132	38,842,887	34,894,400	25,488,897	24,957,742	1,091,252
3307	Transmission Plant							
3308	Lines							
3309	Power Pool Service							
3310	Direct To Jurisdiction	3	35,058,130	10,866,184	9,764,308	7,125,486	6,833,788	305,354
		2	1,877,444	520,063	467,198	341,418	334,157	14,610
3311	Total Lines	CAT02	36,735,574	11,386,247	10,231,506	7,476,811	7,317,845	319,964
3312	Substations							
3313	Power Pool Service							
3314	Direct To Jurisdiction	3	20,161,518	6,258,961	5,620,809	4,107,611	4,020,278	175,779
		3	1,569,913	492,524	431,878	315,458	308,752	13,300
3315	Total Substations	CAT03	21,731,431	6,737,485	6,052,587	4,423,069	4,329,030	189,279
3316	Total Lines And Substations	TOTAL0	58,467,005	18,126,713	16,284,093	11,899,881	11,646,875	509,243
3317	Other Transmission Plant							
3318	Power Pool Service							
		7	0	0	0	0	0	0
3319	Total Other Trans. Plant	CAT04	0	0	0	0	0	0
3320	Subtotal - Trans. Plant	TOTAL0	58,467,005	18,126,713	16,284,093	11,899,881	11,646,875	509,243
3321	Unclassified Trans. Plant plus Additions	21	1,319,890	409,696	361,238	273,034	267,229	11,694
3321	Total Unclassified Trans. Plant	CAT05	1,319,890	409,696	361,238	273,034	267,229	11,694
3322	Total Transmission Plant	TOTAL0	59,786,895	18,533,409	16,645,331	12,173,915	11,914,204	520,937
3323	Distribution Plant							
3324	Land And Land Rights	4	211,852	68,337	60,842	42,398	38,132	2,142
3325	Structures And Improvements	4	32,488	10,478	9,344	6,501	5,847	328
3326	Station Equipment	4	9,865,022	3,180,347	2,845,071	1,979,377	1,780,209	100,018
3327.1	Poles, Towers & Fixtures - Primary	22	15,287,033	6,010,136	5,350,889	3,729,850	0	196,418
3327.2	Poles, Towers & Fixtures - Secondary	5	0	0	0	0	0	0
3328.1	Overhead Conductors & Devices - Primary	22	11,880,744	4,674,858	4,162,921	2,902,406	0	146,557
3328.2	Overhead Conductors & Devices - Secondary	5	0	0	0	0	0	0
3329	Subtotal - O.H. Lines	CAT06	37,317,309	13,854,157	12,443,807	8,637,534	1,824,186	437,462
3330	Underground Conduit	22	36,529	22,429	20,670	14,520	0	734
3331	U.G. Conductors & Devices	22	12,403,777	4,878,558	4,348,782	3,025,547	0	152,889
3332	Subtotal - U.G. Lines	CAT07	12,440,305	4,899,980	4,369,452	3,040,067	0	153,614
3333	Line Transformers	5	12,670,542	5,262,508	4,802,015	2,548,888	0	164,581
3334	Services	7	5,713,746	4,755,453	909,848	18,446	0	0
3335	Meters	8	3,875,826	2,477,167	1,229,534	163,782	5,123	0
3336	Installations on Cust. Premises	11	534,605	0	0	0	0	534,605
3337	Street Lighting and Signal Systems	10	930,561	0	0	0	0	930,561
3338	Subtotal - Equipment	CAT08	23,836,080	12,595,179	6,932,395	2,732,218	5,123	1,743,152
3339	Subtotal - Dist. Plant	TOTAL0	73,618,676	31,379,296	23,645,654	14,429,819	1,829,311	2,334,229
3340	Unclassified Dist. Plant Plus Additions	25	2,331,711	1,003,956	749,265	449,021	98,924	72,636
3341	Total Unclassified Dist. Plant	CAT09	2,331,711	1,003,956	749,265	449,021	98,924	72,636
3342	Total Distribution Plant	TOTAL0	75,950,390	32,383,182	24,398,380	14,878,840	1,928,234	2,406,865
3343	Total Trans. and Dist. Plant	TOTAL0	135,737,275	50,916,571	41,040,820	27,061,855	13,800,438	2,927,792
3344	General Plant							
3345	Classified Plant							
3346	Unclassified Plant	26	20,568,231	9,423,825	5,483,859	2,833,831	2,534,017	322,691
		26	2,688,646	1,217,396	703,421	393,066	326,060	41,712
3348	Total General Plant	CAT10	23,247,877	10,641,221	6,192,280	3,186,897	2,860,078	364,403
3349	Total Plant In Service	TOTAL0	294,271,283	100,460,652	82,127,309	55,731,438	41,808,257	4,393,827

BLACK HILLS POWER & LIGHT COMPANY

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Statement N

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Statement N

	DESCRIPTION	ALLOC. FACTOR	Total South Dakota	Total Residential	Small Gen. Svc.	Large Gen. Svc.	Industrial Contract	Lighting
3047	Accumulated Depreciation							
3048	Production	12	59,585,612	22,861,827	20,128,794	8,308,044	8,131,408	355,531
3049	Transmission	13	18,180,063	5,783,537	5,110,700	2,823,205	3,546,172	156,050
3050	Distribution	14	23,358,836	10,128,682	7,880,446	4,568,561	667,745	711,892
3051	General	15	4,410,311	2,003,144	1,169,151	814,888	547,418	70,093
3052	Total Accumulated Depreciation	CAT11	105,543,813	40,554,500	33,888,091	16,945,378	12,782,741	1,292,303
3053	Net Plant	TOTAL0	178,727,471	59,846,253	48,159,217	39,809,061	28,625,515	3,091,325
3054	Unamortized Wyodak & Pushmaro Acquisition Adj	2	3,744,762	1,161,001	1,042,982	782,184	745,979	32,617
3064	Unamortized Wyodak Acquisition Adj	CAT12	3,744,762	1,161,001	1,042,982	782,184	745,979	32,617
3045	Working Capital							
3046	Cash Working Capital Allowance	27	782,819	270,334	165,308	155,103	182,542	9,536
3057	Materials and Supplies	16	4,655,183	1,875,024	1,562,281	782,423	560,935	61,520
3058	Prepayments	16	260,709	105,883	82,353	42,014	31,356	3,303
3059	Fuel Stocks	1	478,398	123,702	113,621	104,477	127,564	4,034
3060	Total Working Capital	CAT13	6,387,110	2,374,744	1,944,561	1,084,013	905,397	78,395
3061	Other Rate Base Deductions	16	30,766,771	11,881,823	9,836,636	4,958,127	3,700,335	389,848
3061	Total Other Rate Base Deductions	CAT14	30,766,771	11,881,823	9,836,636	4,958,127	3,700,335	389,848
3062	Total Rate Base	TOTAL0	158,092,571	51,500,274	41,308,122	35,894,130	29,776,556	2,812,439

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	DESCRIPTION	ALLOC. FACTOR	Total South Dakota	Total Residential	Small Gen. Svc.	Large Gen. Svc.	Industrial Contract	Lighting
9001	Operation and Maintenance Expense							
9002	Production Expense							
9003	Operation							
9004	Steam Power Generation							
9005	Fuel	1	9,735,292	2,818,081	2,312,157	2,126,071	2,595,865	82,068
9006	Pents	2	0	0	0	0	0	0
9007	Other	2	4,007,994	1,242,611	1,116,257	815,780	708,418	34,809
9008	Other Power Generation							
9009	Fuel	1	327,517	88,111	77,786	71,526	87,332	2,762
9010	Other	2	172,247	53,402	47,974	35,058	34,313	1,500
9011	Other Power Supply							
9012	Purchased Power - Capacity	2	16,025,274	4,968,386	4,463,350	3,261,897	3,192,350	139,580
9013	Purchased Power - Energy	1	8,298,036	2,223,783	1,983,207	1,805,205	2,204,123	89,708
9014	Syste.n Cont. & Load Dispatch	2	0	0	0	0	0	0
9015	Total Production Operation	CAT15	38,534,460	11,195,377	9,980,770	8,115,317	8,912,429	330,556
9016	Maintenance							
9017	Steam Power Generation	1	3,026,754	816,971	721,228	663,191	808,745	25,609
9018	Other Power Generation	2	241,286	74,807	67,202	49,110	48,056	2,102
9019	Total Production Maintenance	CAT16	3,278,040	891,778	788,440	712,301	857,811	27,711
9020	Total Production O&M	TOTAL1	41,812,491	12,087,155	10,769,211	8,827,618	9,770,240	358,267
9021	Transmission Expense							
9022	Operation							
9023	Load Dispatching	20	377,003	118,173	103,187	77,992	76,324	3,327
9024	Station Expenses	20	85,528	29,435	25,146	19,756	19,339	846
9025	Overhead Line Expenses	10	32,231	9,931	8,621	6,858	6,526	285
9026	Transmission by Others	3	119	37	33	24	24	1
9027	Subtotal Trans. Operation	CAT17	504,879	155,577	136,187	104,433	102,212	4,459
9028	Supervision and Engineering	29	166,233	54,995	48,845	30,848	30,192	1,320
9029	Misc. Trans. Expenses	29	101,787	33,681	29,916	18,892	18,490	808
9030	Rents	3	18,835	5,840	5,248	3,834	3,752	164
9031	Total Transmission Operation	CAT18	791,734	250,092	222,196	158,008	154,647	6,752
9032	Maintenance							
9033	Structures	20	1,537	474	421	318	311	14
9034	Station Equipment	20	144,829	44,697	39,565	29,916	29,280	1,280
9035	Overhead Lines	18	79,019	24,349	21,623	16,347	15,999	700
9036	Underground Lines	19	0	0	0	0	0	0
9037	Subtotal Trans. Maintenance	CAT19	225,186	69,369	61,632	46,581	45,590	1,993
9038	Supervision and Engineering	30	34,574	10,654	9,466	7,114	6,963	304
9039	Misc. Trans. Plant	30	27	8	7	5	5	0
9040	Total Transmission Maint.	CAT20	259,788	80,031	71,106	53,700	52,558	2,296
9041	Total Transmission O&M	TOTAL1	1,051,460	330,183	293,304	211,708	207,205	9,060

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	DESCRIPTION	ALLOC. FACTOR	Total South Dakota	Total Residential	Small Gen. Svc.	Large Gen. Svc.	Industrial Contract	Lighting
5842	Distribution Expense							
5843	Operation							
5844	Load Dispatching	4	33,577	10,826	9,854	6,717	6,041	239
5845	Station Expenses	4	137,304	44,259	39,478	27,466	24,702	1,398
5846	Overhead Line Expenses	23	516,405	194,931	173,567	117,510	24,780	5,826
5847	Transformer Sizing	5	0	0	0	0	0	0
5848	Underground Line Expenses	22	85,066	33,444	29,824	20,748	0	1,048
5849	Street Lighting and Sig. Exp.	10	8,798	0	0	0	0	8,798
5850	Meter Expenses	8	397,495	234,881	116,586	15,530	486	0
5851	Cust. Install. Expenses	8	9,871	6,182	3,068	408	13	0
5852	Subtotal Dist. Operation	CAT21	1,159,314	524,243	372,180	188,391	56,002	17,509
5853	Supervision and Operation	31	324,680	154,483	101,601	49,341	14,668	4,586
5854	Misc. Dist. Expenses	31	215,408	102,492	67,407	32,735	9,732	3,043
5855	Rents	31	11,901	5,662	3,724	1,808	538	168
5856	Upton, Wyoming Rents	4	0	0	0	0	0	0
5857	Total Distribution Operation	CAT22	1,710,303	786,881	544,912	272,286	80,939	25,305
5858	Maintenance							
5859	Structures	4	0	0	0	0	0	0
5860	Station Equipment	4	71,372	23,012	20,521	14,277	12,841	721
5861	Overhead Lines	23	529,255	237,164	211,497	143,189	30,171	7,235
5862	Underground Lines	22	61,182	31,921	28,466	19,805	0	1,001
5864	Line Transformers	5	74,671	31,014	27,657	19,028	0	972
5864	Street Light. & Signal System	10	93,529	0	0	0	0	93,529
5865	Meters	8	55,103	35,220	17,481	2,329	73	0
5866	Misc. Dist. Plant	14	42,200	18,300	13,858	7,948	1,006	1,288
5867	Subtotal Dist. Maintenance	CAT23	1,047,323	376,630	319,282	202,575	44,092	104,744
5868	Supervision and Engineering	32	89,553	32,671	27,211	17,104	3,723	8,844
5869	Total Distribution Maintenance	CAT24	1,136,877	409,301	346,493	219,680	47,815	113,588
5870	Total Distribution O&M	TOTAL1	2,847,180	1,109,181	891,405	491,946	128,753	138,895
5871	Total Trans. & Dist. O&M	TOTAL1	3,838,970	1,526,365	1,184,741	703,652	235,958	147,854

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	DESCRIPTION	ALLOC. FACTOR	Total South Dakota	Total Residential	Small Gen. Svc.	Large Gen. Svc.	Industrial Contract	Lighting
3072	Computer Services							
3073	Computer Services(Acct with A&G)	9	960,240	808,778	151,715	2,825	57	17,064
3074	Customer Accounts							
3075	Accounts 901 Through 905	9	1,813,051	1,320,900	340,857	4,320	84	28,081
3076	Total Comp. Exp. & Cust. Acct.	CAT25	2,563,291	2,139,678	401,872	6,845	151	45,145
3077	Customer Service & Information							
3078	Accounts 907 Through 910	6	870,360	725,035	141,035	2,416	50	1,833
3079	So. Dakota Economic Development	37	0	0	0	0	0	0
3080	Total Customer Service and Info.	CAT26	870,360	725,035	141,035	2,416	50	1,833
3081	Subtotal O&M Expense	TOTAL1	48,174,821	18,478,233	12,469,350	9,540,631	10,108,399	553,199
3082	Supervised O&M Expense	TOTAL1	14,786,756	6,567,330	3,670,856	2,270,466	2,022,385	258,719
3083	Administrative and General Exp.							
3084	Operation							
3085	Property Insurance	16	197,907	76,430	63,274	31,863	23,802	2,508
3086	Regulatory Comm. Exp.	1	16,784	4,510	3,881	3,881	4,470	141
3087	Other A&G Expense	28	4,451,985	2,037,802	1,185,828	612,742	545,792	69,822
3088	Total A&G Operation	CAT27	4,666,657	2,118,741	1,253,084	648,297	574,064	72,471
3089	Maintenance							
3090	General Plant	28	122,478	56,062	32,923	16,857	15,015	1,921
3091	Total A&G Expense	CAT28	4,788,135	2,174,803	1,286,707	665,154	589,079	74,392
3092	Total O&M Expense	TOTAL1	53,963,956	18,653,036	13,782,089	10,205,785	10,695,479	627,591
3093	Total O&M Exp. Less Purch. Pwr.	TOTAL1	26,872,545	11,450,845	7,355,509	5,138,882	5,299,005	418,303
3094	Total O&M Exp. Less P. P. & Fuel	TOTAL1	19,809,746	8,753,872	4,985,586	2,941,286	2,815,779	333,444
3095	Amortization of Acquisition Adj.	2	129,020	40,001	35,934	26,260	25,702	1,124
3096	Amortization of Acquisition Adj.	CAT29	129,020	40,001	35,934	26,260	25,702	1,124
3097	Depreciation Expense							
3097	Production	12	3,826,725	1,455,395	1,262,718	533,562	522,218	22,833
3098	Transmission	13	1,196,838	378,804	338,286	238,408	233,320	10,202
3099	Distribution	14	2,145,837	930,578	684,562	404,179	51,239	85,382
3100	General	15	1,574,375	717,216	417,358	219,286	195,415	24,099
3101	Total Depreciation Expense	CAT30	8,743,876	3,481,791	2,740,925	1,395,534	1,002,211	123,416
3102	Taxes Other Than Income							
3103	Property Taxes	18	3,181,827	1,229,713	1,017,218	512,728	382,656	40,315
3104	Nebraska Tax on Trans. Plant	13	0	0	0	0	0	0
3105	FICA	20	644,454	388,531	224,928	116,225	103,528	13,244
3106	Unemployment - Federal	21	15,835	7,157	4,165	2,152	1,817	245
3107	Unemployment - State	26	3,660	1,686	980	507	451	58
3108	Gross Receipts Tax	36	0	0	0	0	0	0
3109	Regulatory Comm. Taxes	17	120,000	47,193	38,693	19,637	13,906	1,481
3110	Total Taxes Other Than Income	CAT31	4,165,297	1,671,218	1,288,254	650,147	502,456	55,322
3111	Total Oper. Exp. Before Inc. Tax	TOTAL1	87,002,249	25,846,045	17,845,179	12,277,725	12,225,847	807,452

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	DESCRIPTION	ALLOC. FACTOR	Total South Dakota	Total Residential	Small Gen. Svc.	Large Gen. Svc.	Industrial Contract	Lighting
4001	Other Operating Revenue							
4002	Acct. 450 - Forfeited Discounts	26	145,109	47,252	42,213	27,305	29,200	2,039
4003	Acct. 451 - Misc. Service Revenues	29	144,729	48,434	43,371	27,989	20,858	2,080
4004	Acct. 456 - Sales of Water	28	21,811	7,135	6,399	4,123	3,956	308
4005	Acct. 454 - Rent from Elec. Prop.	25	438,152	134,999	119,377	90,217	88,298	5,861
4006	Reserve Capacity Agreement Rev.							
4007	Capacity Payments	2	504,936	157,157	141,164	103,189	100,965	4,415
4008	Reimbursements for:							
4009	Fuel	1	8,800	2,394	2,114	1,944	2,373	75
4010	Production Operation Exp.	2	169,471	58,432	52,462	39,380	37,544	1,642
4011	Production Maintenance Exp.	2	86,276	25,748	24,029	17,560	17,187	751
4012	Basin Electric - Wheeling	13	177,586	55,178	48,896	35,375	34,823	1,514
4013	Rushmore Elect. - Joint Use Trans.	13	23,743	7,511	6,671	4,730	4,629	202
4014	Other	19	282,908	109,253	80,450	48,951	34,325	3,585
4015	Acct. 456 - Other Electric Revenue							
4016	Wheeling	13	1,308,712	414,310	366,009	260,892	255,345	11,165
4017	Other	16	139,322	52,803	44,544	22,462	18,758	1,755
4018	Total Other Operating Revenue	CAT32	3,475,557	1,122,990	990,812	678,866	648,759	33,410
5001	Return Under Existing Rates							
5002	Revenue from Firm Sales	30	65,048,097	27,884,205	24,788,482	16,009,734	15,355,875	1,194,801
5003	Revenue from Non-Firm Sales	26	117,036	0	0	0	0	0
5004	Other Operating Revenue		3,475,557	1,122,990	990,812	678,866	648,759	33,410
5005	Total Operating Revenue	CAT33	68,640,649	28,817,195	25,780,294	16,683,429	16,004,633	1,228,211
5006	Oper. Expense Before Income Tax	TOTAL1	67,032,242	23,846,045	17,845,179	12,277,728	12,225,847	807,452
5007	Oper. Income Before Income Tax	TOTAL2	21,639,930	4,971,151	7,945,115	4,405,704	3,778,786	420,759
5008	Federal Income Tax Calculation							
5009	Tax Adjustments							
5010	Interest Expense	17	5,791,200	2,274,619	1,880,257	894,819	671,114	70,491
5011	State Income Tax	30	0	0	0	0	0	0
5012	Other Tax Adjustments	16	4,827,122	1,884,187	1,543,310	777,933	580,580	61,185
5013	Total Tax Adjustments	CAT34	10,618,322	4,158,806	3,423,566	1,672,520	1,251,874	131,958
5014	Taxable Income	TOTAL2	11,020,278	832,345	4,521,449	2,733,184	2,527,112	266,103
5015	Federal Income Tax at 35.00%		3,857,097	291,321	1,582,507	956,614	884,489	101,193
5016	Deferred Federal Income Tax	16	1,705,641	656,817	545,417	274,818	205,174	21,818
5017	Less Inv. Tax Credit Amort.	16	436,174	169,218	140,091	70,812	52,869	5,582
5018	Total Federal Income Tax	CAT35	5,124,564	780,920	1,987,833	1,160,618	1,036,894	117,250
5019	State Income Tax	26	0	0	0	0	0	0
5019	State Income Tax	CAT36	0	0	0	0	0	0
5020	Total Operating Expense	TOTAL2	72,137,113	24,626,884	19,833,012	13,438,643	12,282,811	824,702
5021	Return	TOTAL2	16,513,736	4,190,231	5,957,282	3,244,786	2,741,822	303,606
5022	Rate Base	TOTAL0	158,082,571	51,500,274	41,309,122	39,694,130	26,778,556	2,812,489
5023	Rate of Return, Existing Rates		10.45%	8.14%	14.42%	8.09%	10.24%	10.79%

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	DESCRIPTION	ALLOC. FACTOR	Total South Dakota	Total Residential	Small Gen. Svc.	Large Gen. Svc.	Industrial Contract	Lighting
6991	Proposed Revenue Increase							
6992	Revenue Increase							
6993	Revenue Under Existing Rates		86,048,997	27,694,205	24,769,482	16,003,734	15,356,875	1,184,801
6994	Revenue Under Proposed Rates		94,353,434	29,297,565	22,081,365	15,581,023	15,323,088	1,167,478
6995	Proposed Revenue Increase							
6996	Additional Federal Income Tax		(664,993)	1,603,360	(2,708,117)	587,289	(32,858)	(27,323)
			(243,132)	561,183	(947,841)	205,551	(11,462)	(9,583)
6997	Return Under Proposed Rates							
6998	Revenue from Firm Sales		94,353,434	29,297,565	22,081,365	15,581,023	15,323,088	1,167,478
6999	Revenue from Non-Firm Sales		117,085	0	0	0	0	0
6910	Other Operating Revenue		3,475,887	1,122,980	680,812	676,696	648,758	33,410
6911	Total Operating Revenue		97,946,187	30,420,575	23,062,176	17,270,718	15,971,827	1,200,888
6912	Operation and Maintenance Expense		53,993,998	18,663,656	13,782,098	10,305,785	10,885,478	827,981
6913	Depreciation & Amort. Expense		8,872,897	3,521,781	2,776,858	1,421,784	1,027,812	124,540
6914	Taxes Other Than Income Tax		4,169,397	1,671,218	1,266,254	650,147	502,456	56,322
6915	Federal Income Tax, Existing Rates		5,124,854	780,920	1,987,833	1,180,818	1,038,984	117,250
6916	Federal Income Tax, Additional		(243,132)	561,183	(947,841)	205,551	(11,462)	(9,583)
6917	State Income Tax		0	0	0	0	0	0
6918	Total Operating Expense		71,892,991	25,198,147	18,865,171	13,844,184	13,251,329	815,139
6919	Return		16,082,208	5,232,428	4,197,007	3,426,534	2,720,498	285,748
6920	Rate Base		158,092,571	51,503,274	41,309,122	35,684,150	26,776,566	2,812,459
6921	Rate of Return, Proposed Rates		10.18%	10.16%	10.16%	10.16%	10.16%	10.16%
7991	Cost of Service & Rev. Deficiency							
7992	Rate Base		158,092,571	51,503,274	41,309,122	35,684,150	26,776,566	2,812,459
7993	Rate of Return		10.18%	10.16%	10.16%	10.16%	10.16%	10.16%
7994	Return		16,082,208	5,232,428	4,197,007	3,626,534	2,720,498	285,748
7995	Operation and Maintenance Expense		53,993,998	18,663,656	13,782,098	10,305,785	10,885,478	827,981
7996	Depreciation & Amort. Expense		8,872,897	3,521,781	2,776,858	1,421,784	1,027,812	124,540
7997	Taxes Other Than Income Tax		4,169,397	1,671,218	1,266,254	650,147	502,456	56,322
7998	Federal Income Tax, Existing Rates		5,124,854	780,920	1,987,833	1,180,818	1,038,984	117,250
7999	State Income Tax, Existing Rates		(243,132)	561,183	(947,841)	205,551	(11,462)	(9,583)
			0	0	0	0	0	0
7911	Total Cost of Service		87,946,187	30,420,575	23,062,178	17,270,715	15,971,827	1,200,888
7912	Less Other Operating Revenue		3,475,887	1,122,980	680,813	676,696	648,758	33,410
7913	Less Revenue from Non-Firm Sales		117,085	0	0	0	0	0
7914	Net Cost of Service		84,353,434	29,297,595	22,081,366	16,591,023	15,323,069	1,167,478
7915	Revenue Under Exist. Rates		85,048,997	27,694,205	24,769,482	16,003,734	15,356,875	1,184,801
7916	Revenue Deficiency							
7917	Amount		(664,993)	1,603,360	(2,708,117)	587,289	(32,858)	(27,323)
7918	Percent		-0.82%	5.78%	-10.92%	3.67%	-0.21%	-2.29%
7919	Fuel Charge		0	0	0	0	0	0
7920	Revenue Adjusted for Fuel Charge		86,048,997	27,694,205	24,769,482	16,003,734	15,356,875	1,184,801
7921	Adjusted Deficiency		(664,993)	1,603,360	(2,708,117)	587,289	(32,858)	(27,323)
7922	Adjusted Percent		-0.82%	5.78%	-10.92%	3.67%	-0.21%	-2.29%

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1001	Rate Base		158,082,571	51,930,274	41,208,122	35,894,130	28,776,556	2,812,489
1002	Return Under Existing Rates							
1003	Revenue from Firm Sales		65,048,057	27,894,205	24,788,482	16,003,734	15,355,875	1,194,801
1004	Revenue from Non-Firm Sales		117,088	0	0	0	0	0
1005	Other Operating Revenue		3,475,887	1,122,880	980,812	679,996	648,759	33,410
1006	Total Operating Revenue		68,640,848	29,017,185	25,769,294	16,683,429	16,004,633	1,228,211
1007	Operation and Maintenance Expense		53,963,958	18,653,038	13,782,086	10,205,785	10,695,479	627,581
1008	Depreciation & Amort. Expense		9,672,997	3,521,781	2,776,859	1,421,794	1,027,912	124,540
1009	Taxes Other Than Income Taxes		4,165,367	1,671,218	1,286,254	650,147	502,456	55,322
1010	Federal Income Tax		5,124,864	780,920	1,967,833	1,160,918	1,036,984	117,250
1011	State Income Tax, Existing Rates		0	0	0	0	0	0
1012	Total Operating Expense		72,127,113	24,626,954	19,833,012	13,438,643	13,262,811	924,702
1013	Return		16,513,736	4,190,231	5,957,282	3,244,788	2,741,822	303,509
1014	Rate of Return, Existing Rates		10.45%	8.14%	14.42%	9.09%	10.24%	10.79%
1015	Return Under Proposed Rates							
1016	Revenue from Firm Sales		84,353,434	29,297,585	22,091,365	16,581,023	15,323,099	1,157,478
1017	Revenue from Non-Firm Sales		117,088	0	0	0	0	0
1018	Other Operating Revenue		3,475,887	1,122,880	980,812	679,996	648,759	33,410
1019	Total Operating Revenue		87,946,187	30,420,575	23,082,176	17,270,718	15,971,827	1,200,888
1020	Operation and Maintenance Expense		53,963,958	18,653,038	13,782,086	10,205,785	10,695,479	627,581
1021	Depreciation & Amort. Expense		9,672,997	3,521,781	2,776,859	1,421,794	1,027,912	124,540
1022	Taxes Other Than Income Taxes		4,165,367	1,671,218	1,286,254	650,147	502,456	55,322
1023	Federal Income Tax, Existing Rates		5,124,864	780,920	1,967,833	1,160,918	1,036,984	117,250
1024	Federal Income Tax, Additional		(243,132)	561,183	(947,841)	205,551	(11,482)	(9,543)
1025	State Income Tax, Existing Rates		0	0	0	0	0	0
1026	Total Operating Expense		71,683,881	25,188,147	18,865,171	13,644,194	13,251,329	915,150
1027	Return		16,062,306	5,232,428	4,187,007	3,626,524	2,720,498	285,748
1028	Rate of Return, Proposed Rates		10.16%	10.16%	10.16%	10.16%	10.16%	10.16%
1029	Cost of Service							
1030	Rate of Return		10.16%	10.16%	10.16%	10.16%	10.16%	10.16%
1031	Return		16,062,306	5,232,428	4,187,007	3,626,524	2,720,498	285,748
1032	Operation and Maintenance Expense		53,963,958	18,653,038	13,782,086	10,205,785	10,695,479	627,581
1033	Depreciation & Amort. Expense		9,672,997	3,521,781	2,776,859	1,421,794	1,027,912	124,540
1034	Taxes Other Than Income Tax		4,165,367	1,671,218	1,286,254	650,147	502,456	55,322
1035	Federal Income Tax, Existing Rates		5,124,864	780,920	1,967,833	1,160,918	1,036,984	117,250
1036	Federal Income Tax, Additional		(243,132)	561,183	(947,841)	205,551	(11,482)	(9,543)
1037	State Income Tax, Existing Rates		0	0	0	0	0	0
1038	Total Cost of Service		87,946,187	30,420,575	23,082,176	17,270,718	15,971,827	1,200,888
1039	Less Other Operating Revenue		3,475,887	1,122,880	980,812	679,996	648,759	33,410
1040	Less Revenue from Non-Firm Sales		117,088	0	0	0	0	0
1041	Net Cost of Service		84,353,434	29,297,585	22,091,365	16,581,023	15,323,069	1,157,478
1042	Revenue Under Existing Rates		65,048,057	27,894,205	24,788,482	16,003,734	15,355,875	1,194,801
1043	Revenue Deficiency							
1044	Amount		(964,662)	1,803,380	(2,706,117)	587,298	(32,806)	(27,322)
1045	Percent		-0.92%	5.78%	-10.92%	3.67%	-0.21%	-2.29%

BLACK HILLS POWER & LIGHT COMPANY

TABLE 1

Statement N

Black Hills Power and Light Company
Energy Related Units of Service
Test Year Ended September 30, 1994

Line No.	Customer Class	(1) Energy Sales	(2) Estimated Losses: Percent of Input	(3) Estimated Losses: Amount	(4) System Energy Input	
		MWh	%	MWh	MWh	
	South Dakota Retail					
1	Residential	358,610	3.51	12,872	369,582	21.9%
2	General Service, Small	314,822	3.51	11,451	326,274	19.4%
3	Lighting Service	11,178	3.51	407	11,585	0.7%
	General Service, Large					
4	Primary Sales	87,751	2.70	2,435	90,186	5.4%
5	Secondary Sales	232,694	3.51	7,365	209,829	12.5%
6	Total Gen. Service, Large	280,215		9,800	300,015	17.8%
7	Industrial Contract	359,719	1.80	6,594	366,313	21.7%
8	Total South Dakota Retail	1,352,545		41,224	1,373,769	81.5%
	Wyoming Retail					
9	Residential	16,533	3.51	601	17,134	1.0%
10	General Service, Small	12,620	3.51	459	13,079	0.8%
11	Lighting Service	790	3.51	29	819	0.0%
	General Service, Large					
12	Primary Sales	13,214	2.70	367	13,581	0.8%
13	Secondary Sales	83,588	3.51	3,041	86,627	5.1%
14	Total Gen. Service, Large	96,802		3,408	100,208	5.9%
15	Total Wyoming Retail	126,743		4,497	131,240	7.8%
	Montana Retail					
16	Residential	121	3.51	4	125	0.0%
17	General Service, Small	738	3.51	27	765	0.0%
18	Lighting Service	0	3.51	0	0	0.0%
	General Service, Large					
19	Primary Sales	0	2.70	0	0	0.0%
20	Secondary Sales	9,074	3.51	330	9,404	0.6%
21	Total Gen. Service, Large	9,074		330	9,404	0.6%
22	Total Montana Retail	9,933		361	10,294	0.6%
23	Sales for Resale - Firm	166,900	1.80	3,050	169,950	10.1%
24	Total Firm	1,526,121		48,141	1,685,262	100.0%
25	Sales for Resale - Nonfirm	0	1.69	0	0	
26	Wheeling	1,313,416	0.80	11,928	1,325,344	
27	Total System	2,849,537		61,069	3,010,606	

BLACK HILLS POWER & LIGHT COMPANY

TABLE 2
Capacity Related Units of Service
Test Year Ended September 30, 1994

Statement N

Line No.	Customer Class	(1) System Energy Input	(2) Calculated Class Demand: Average Demand	(3) Calculated Class Demand: Annual Load Factor	(4) Calculated Class Demand: Maximum Demand	(5) Class Excess Demand	(6) Allocated System Excess Demand	(7) Allocated Demand Responsibility	Percent
		MWh Table 1	kW (1)/8.76	%	kW (2)/(3)	kW (4)-(2)	kW Note (b)	kW (2)+(6)	
	South Dakota Retail								
1	Residential	368,562	42,180	43	98,118	56,938	30,745	72,925	26.14%
2	General Service, Small	329,274	37,248	42	88,681	51,435	28,278	65,521	23.48%
3	Lighting Service	11,585	1,322	50	2,644	1,322	727	2,049	0.73%
	General Service, Large								
4	Primary Sales	90,186	10,295		17,750	7,455	4,098	14,393	5.16%
5	Secondary Sales	209,829	23,953		41,298	17,345	9,535	33,488	12.00%
6	Total Gen. Service, Large	300,015	34,248	58	59,048	24,800	13,633	47,881	17.16%
7	Industrial Contract	366,313	41,817	82	50,966	9,178	5,046	46,863	16.80%
8	Total South Dakota Retail	1,373,768	156,823		299,485	142,662	78,427	235,248	84.32%
	Wyoming Retail								
9	Residential	17,134	1,956	42	4,657	2,701	1,485	3,441	1.23%
10	General Service, Small	13,079	1,493	41	3,641	2,148	1,181	2,674	0.96%
11	Lighting Service	819	93	50	186	93	51	144	0.05%
	General Service, Large								
12	Primary Sales	12,581	1,550		3,214	664	365	1,915	0.69%
13	Secondary Sales	86,627	9,889		14,127	4,238	2,330	12,219	4.38%
14	Total Gen. Service, Large	100,208	11,439	70	16,341	4,902	2,695	14,134	5.07%
15	Total Wyoming Retail	131,240	14,981		24,825	9,844	5,412	20,393	7.31%
	Montana Retail								
16	Residential	125	14	46	30	16	9	23	0.01%
17	General Service, Small	765	87	41	212	125	69	156	0.06%
18	Lighting Service	0	0	50	0	0	0	0	0.00%
	General Service, Large								
19	Primary Sales	0	0		0	0	0	0	0.00%
20	Secondary Sales	8,404	1,074		1,732	658	362	1,436	0.51%
21	Total Gen. Ser. Large	8,404	1,074	62	1,732	658	362	1,436	0.51%
22	Total Montana Retail	10,294	1,175		1,974	799	440	1,615	0.58%
23	Sales for Resale - Firm	169,958	19,402	92	23,651	4,259	2,341	21,743	7.79%
24	Total Firm	1,685,262	192,381		349,945	157,564	86,620	279,000	100.00%

BLACK HILLS POWER & LIGHT COMPANY

South Dakota Rate Case Application
Adjusted Cost of Service Analysis - Proposed Rates
Test Year Ended September 30, 1994

SCHEDULE O

DESCRIPTION	ALLOC FACTOR	Total South Dakota	Total Residential	Small Gen. Svc.	Large Gen. Svc.	Industrial Contract	Lighting

BLACK HILLS POWER & LIGHT COMPANY

South Dakota Rate Case Application
Adjusted Cost of Service Analysis - Proposed Rates
Test Year Ended September 30, 1994

SCHEDULE O

	DESCRIPTION		ALLOC FACTOR	Total South Dakota	Total Residential	Small Gen. Svc.	Large Gen. Svc	Industrial Contract	Lighting
ALLOC	ALLOCATION FACTORS								
	Energy Input		1	1,373,769	369,582	328,274	300,015	356,313	11,585
	Production Capacity		2	235.24600	72.93500	65.52100	47.88100	48.86300	2.04600
	Transmission Capacity		3	235.24600	72.93500	65.52100	47.88100	48.86300	2.04600
	Non-coincident Peaks		4	308,077	99,330	68,580	61,627	55,426	3,114
	Distribution - Secondary		5	239,155	99,330	68,580	48,131	0	3,114
	Customers		6	52,240	43,517	8,455	145	9	110
	Customers - Weighted Services		7	5,398,895	4,514,025	858,240	17,400	0	0
	Customers - Weighted Meters		8	6,808,797	4,350,694	2,158,452	287,854	8,987	0
	Weighted Bills		9	81,527	42,514	7,975	128	3	907
	Street Lighting (sount)		10	100	0	0	0	0	100
	Private Area Lighting (kWh)		11	3,945,612	0	0	0	0	3,945,612
	Total Production Plant	(line 2006)	12	225,430,585	69,555,993	61,781,350	46,545,500	45,555,864	1,991,849
	Total Transmission Plant	(line 2022)	13	62,792,619	19,231,379	17,170,609	13,005,298	12,729,791	556,543
	Total Distribution Plant	(line 2040)	14	80,428,044	34,258,848	25,568,610	15,307,327	1,940,555	3,354,705
	Total General Plant	(line 2045)	15	24,695,811	10,460,405	8,087,070	4,045,836	3,700,154	402,144
	Total Plant in Service	(line 2046)	16	393,349,059	133,504,626	110,607,638	78,903,960	67,925,364	6,305,241
	Total Rate Base	(line 2062)	17	268,900,924	90,754,315	75,023,758	53,315,870	43,808,991	4,198,001
	Subtotal Other Production Plant	(line 2004)	18	14,338,780	4,417,396	3,923,640	2,966,934	2,903,854	126,956
	Total Lines	(line 2011)	19	36,622,900	11,136,344	9,901,576	7,714,434	7,550,417	330,128
	Total Substations	(line 2015)	20	21,383,338	6,589,236	5,852,722	4,423,089	4,329,030	189,279
	Subtotal Transmission Plant	(line 2021)	21	58,006,238	17,725,581	15,744,298	12,137,504	11,879,448	519,407
	Distribution Primary		22	252,651	99,330	68,580	61,627	0	3,114
	Subtotal Overhead Lines	(line 2029)	23	38,046,187	14,379,445	12,787,557	8,657,534	1,824,186	437,463
	Subtotal Underground Lines	(line 2032)	24	12,463,303	4,899,960	4,369,662	3,040,067	0	153,614
	Subtotal Distribution Plant	(line 2038)	25	75,760,436	32,260,408	24,078,508	14,429,819	1,829,311	3,162,393
	Total Production O&M	(line 3020)	26	37,719,955	11,178,193	9,883,313	7,800,400	8,538,841	318,208
	Total Operation & Maintenance	(line 3092)	27	50,405,010	17,788,362	12,851,377	9,449,869	9,712,409	602,994
	Supervised O & M Expense	(line 3082)	28	17,782,727	7,550,903	4,393,586	2,903,658	2,655,565	288,615
	Subtotal Trans. Operation	(line 3027)	29	612,824	186,183	165,373	129,242	126,455	5,531
	Subtotal Trans. Maintenance	(line 3037)	30	226,517	70,025	62,198	47,684	46,870	2,041
	Distribution Operation Subtotal	(line 3052)	31	1,258,164	569,806	387,906	294,705	55,105	18,642
	Distribution Maintenance Subtotal	(line 3067)	32	1,067,086	386,903	322,274	207,053	45,071	105,756
	Transmission Lines - Direct		33	136237.76000	72100.00000	64.041	47.88100	48.86300	2.04600
	Transmission Substations - Direct		34	136237.76000	72100.00000	64.041	47.88100	48.86300	2.04600
	FERC Direct		35	0	0	0	0	0	0
	Montana Direct		36	0	0	0	0	0	0
	South Dakota Direct		37	1	1	0	0	0	0
	Wyoming Direct		38	0	0	0	0	0	0
	Firm Revenues		39	92,579,269	30,133,329	25,950,198	17,429,990	16,724,541	1,301,211
	Forfeited Discounts		40	0	0	0	0	0	0
	Miscellaneous Service Revenues		41	0	0	0	0	0	0
	Regulatory Commission Expense		42	1,372,133	369,448	324,772	300,015	356,312	11,585
	Regulatory Commission Taxes		43	0	0	0	0	0	0
	Dist. Land and Land Rights		44	0	0	0	0	0	0
	Dist. Structures		45	0	0	0	0	0	0
	Dist. Station Equipment		46	0	0	0	0	0	0
	Dist. Poles, Towers, and Fixtures		47	0	0	0	0	0	0
	Dist. Overhead Conductors and Devices		48	0	0	0	0	0	0
	Dist. Underground Conduit		49	0	0	0	0	0	0
	Dist. Underground Conductor		50	0	0	0	0	0	0
	Dist. Line Transformers		51	0	0	0	0	0	0
	Dist. Services		52	0	0	0	0	0	0
	Dist. Meters		53	0	0	0	0	0	0
	Dist. Installations on Customer Premises		54	0	0	0	0	0	0
	Dist. Street Lighting		55	0	0	0	0	0	0

BLACK HILLS POWER & LIGHT COMPANY

South Dakota Rate Case Application
Adjusted Cost of Service Analysis - Proposed Rates
Test Year Ended September 30, 1994

SCHEDULE O

DESCRIPTION	ALLOC FACTOR	Total South Dakota	Total Residential	Small Gen. Svc.	Large Gen. Svc	Industrial Contract	Lighting
ALLOCATION FACTORS, in percent							

BLACK HILLS POWER & LIGHT COMPANY

South Dakota Rate Case Application
Adjusted Cost of Service Analysis - Proposed Rates
Test Year Ended September 30, 1994

SCHEDULE O

DESCRIPTION		ALLOC. FACTOR	Total South Dakota	Total Residential	Small Gen. Svc.	Large Gen. Svc.	Industrial Contract	Lighting
ALLOCATION FACTORS, in percent								
Energy Input		1	100.00%	26.90%	23.75%	21.84%	26.88%	0.84%
Production Capacity		2	100.00%	31.00%	27.85%	20.35%	19.82%	0.97%
Transmission Capacity		3	100.00%	31.00%	27.85%	20.35%	18.92%	0.87%
Non-coincident Peaks		4	100.00%	32.24%	28.75%	20.00%	17.99%	1.01%
Distribution - Secondary		5	100.00%	41.53%	37.04%	20.13%	0.00%	1.30%
Customers		6	100.00%	83.30%	16.20%	0.29%	0.01%	0.21%
Customers - Weighted Services		7	100.00%	83.75%	15.92%	0.32%	0.00%	0.00%
Customers - Weighted Meters		8	100.00%	63.92%	31.72%	4.25%	0.13%	0.02%
Weighted Bills		9	100.00%	82.51%	15.48%	0.27%	0.01%	1.74%
Street Lighting (count)		10	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%
		11	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%
Total Production Plant	(line 2006)	12	100.00%	30.85%	27.41%	20.65%	20.21%	0.88%
Total Transmission Plant	(line 2022)	13	100.00%	30.79%	27.34%	20.71%	20.27%	0.89%
Total Distribution Plant	(line 2040)	14	100.00%	42.59%	31.79%	19.03%	2.41%	4.17%
Total General Plant	(line 2045)	15	100.00%	42.36%	24.65%	16.38%	14.98%	1.93%
Total Plant in Service	(line 2046)	16	100.00%	33.97%	28.12%	20.06%	16.25%	1.60%
Total Rate Base	(line 2062)	17	100.00%	34.00%	28.11%	19.98%	16.34%	1.57%
Subtotal Other Production Plant	(line 2004)	18	100.00%	30.81%	27.36%	20.69%	20.25%	0.89%
Total Lines	(line 2011)	19	100.00%	30.41%	27.01%	21.08%	20.82%	0.60%
Total Substations	(line 2015)	20	100.00%	30.81%	27.37%	20.88%	20.24%	0.89%
Subtotal Transmission Plant	(line 2020)	21	100.00%	30.56%	27.14%	20.92%	20.48%	0.90%
Distribution Primary		22	100.00%	39.32%	35.06%	24.39%	0.00%	1.23%
Subtotal Overhead Lines	(line 2029)	23	100.00%	37.65%	33.61%	22.76%	4.79%	1.19%
Subtotal Underground Lines	(line 2032)	24	100.00%	39.32%	35.06%	24.39%	0.00%	1.23%
Subtotal Distribution Plant	(line 2038)	25	100.00%	42.56%	31.78%	18.05%	2.41%	4.17%
		26	100.00%	29.64%	26.20%	20.68%	22.64%	0.84%
Total Operation & Maintenance	(line 3022)	27	100.00%	35.29%	25.50%	18.75%	19.27%	1.20%
Supervised O & M Expense	(line 3082)	28	100.00%	42.44%	24.72%	16.32%	14.93%	1.62%
Subtotal Trans. Operation	(line 3027)	29	100.00%	30.38%	26.99%	21.09%	20.64%	0.90%
Subtotal Trans. Maintenance	(line 3037)	30	100.00%	30.63%	27.21%	20.86%	20.41%	0.89%
Distribution Operation Subtotal	(line 3052)	31	100.00%	46.65%	30.88%	16.30%	4.39%	1.48%
Distribution Maintenance Subtotal	(line 3067)	32	100.00%	58.26%	30.20%	10.40%	4.22%	9.91%
Transmission Lines - Direct		33	100.00%	52.92%	47.01%	0.04%	0.03%	0.00%
Transmission Substations - Direct		34	100.00%	52.92%	47.01%	0.04%	0.03%	0.00%
FERC Direct		35	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Montana Direct		36	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
South Dakota Direct		37	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%
Wyoming Direct		38	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Firm Revenues		39	100.00%	32.55%	29.15%	18.83%	18.07%	1.41%
Forfeited Discounts		40	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Miscellaneous Service Revenues		41	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Regulatory Commission Expense		42	100.00%	26.93%	23.67%	21.86%	26.70%	0.84%
Regulatory Commission Taxes		43	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Dist. Land and Land Rights		44	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Dist. Structures		45	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Dist. Station Equipment		46	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Dist. Poles, Towers, and Fixtures		47	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Dist. Overhead Conductors and Devices		48	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Dist. Underground Conduit		49	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Dist. Underground Conductor		50	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Dist. Line Transformers		51	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Dist. Services		52	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Dist. Meters		53	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Dist. Installations on Customer Premises		54	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Dist. Street Lighting		55	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

BLACK HILLS POWER & LIGHT COMPANY

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	DESCRIPTION	ALLOC. FACTOR	Total South Dakota	Total Residential	Small Gen. Svc.	Large Gen. Svc.	Industrial Contract	Lighting
3001	Plant In Service							
3002	Production Plant							
3003	Steam Production Plant	2	210,983,368	85,219,629	58,589,912	42,815,946	41,905,834	1,832,248
3004	Other Production Plant	2	14,577,142	4,519,398	4,059,992	2,988,934	2,903,864	126,956
3005	Unclassified Prod. Plant	2	3,746,907	1,161,998	1,043,580	782,620	748,408	32,635
3006	Total Production Plant	CAT01	229,597,417	70,900,691	63,693,483	46,545,500	45,555,894	1,991,849
3007	Transmission Plant							
3008	Lines							
3009	Power Pool Service	3	36,225,125	11,230,991	10,088,337	7,379,018	7,216,280	315,518
3010	Direct To Jurisdiction	3	1,677,444	520,063	467,198	341,416	334,157	14,610
3011	Total Lines	CAT02	37,902,569	11,751,055	10,556,535	7,714,434	7,550,417	330,128
3012	Substations							
3013	Power Pool Service	3	20,181,518	6,256,641	5,620,908	4,107,511	4,020,279	175,779
3014	Direct To Jurisdiction	2	1,549,913	480,524	431,678	315,459	308,752	13,500
3015	Total Substations	CAT03	21,731,431	6,737,465	6,052,587	4,423,069	4,329,030	189,279
3016	Total Lines And Substations	TOTAL01	59,634,000	18,488,520	16,609,122	12,137,504	11,879,448	519,407
3017	Other Transmission Plant							
3018	Power Pool Service	3	0	0	0	0	0	0
3019	Total Other Trans. Plant	CAT04	0	0	0	0	0	0
3020	Subtotal - Trans. Plant	TOTAL02	59,634,000	18,488,520	16,609,122	12,137,504	11,879,448	519,407
3021	Unclassified Trans. Plant plus Additions	21	4,147,267	1,287,324	1,125,669	867,794	848,344	37,136
3321	Total Unclassified Trans. Plant	CAT05	4,147,267	1,287,324	1,125,669	867,794	848,344	37,136
3022	Total Transmission Plant	TOTAL03	63,781,267	19,755,844	17,734,791	13,005,298	12,728,791	556,543
3023	Distribution Plant							
3024	Land And Land Rights	4	211,952	58,337	50,942	42,599	38,132	2,142
3025	Structures And Improvements	4	32,498	10,478	9,244	6,501	5,847	328
3026	Station Equipment	4	9,895,022	3,190,347	2,845,071	1,979,377	1,780,209	100,018
3027.1	Poles, Towers & Fixtures - Primary	22	15,287,093	6,010,136	5,339,569	3,728,850	0	168,418
3027.2	Poles, Towers & Fixtures - Secondary	5	0	0	0	0	0	0
3028.1	Overhead Conductors & Devices - Primary	22	11,650,744	4,674,858	4,168,921	2,900,408	0	146,557
3028.2	Overhead Conductors & Devices - Secondary	5	0	0	0	0	0	0
3029	Subtotal - O.H. Lines	CAT06	37,317,309	13,954,157	12,443,987	8,657,534	1,824,188	427,463
3030	Underground Conduit	22	59,526	23,403	20,870	14,520	0	734
3031	U.G. Conductors & Devices	22	12,403,777	4,876,558	4,348,792	3,025,547	0	152,880
3032	Subtotal - U.G. Lines	CAT07	12,463,303	4,899,960	4,369,662	3,040,067	0	153,614
3033	Line Transformers	5	12,870,542	5,262,556	4,692,015	2,549,889	0	164,981
3034	Services	7	5,713,748	4,765,455	908,848	18,446	0	0
3035	Meters	8	3,875,808	2,477,157	1,229,534	183,782	5,123	0
3036	Installations on Cust. Premises	11	564,609	0	0	0	0	564,609
3037	Street Lighting and Signal Systems	10	1,821,725	0	0	0	0	1,821,725
3038	Subtotal - Equipment	CAT08	24,846,230	12,525,179	6,832,395	2,732,218	5,123	2,571,315
3039	Subtotal - Dist. Plant	TOTAL04	74,446,842	31,378,296	23,646,024	14,429,819	1,829,311	3,152,393
3553	Unclassified Dist. Plant Plus Additions	25	4,607,154	1,981,824	1,464,265	877,508	111,244	192,312
3339	Total Unclassified Dist. Plant	CAT09	4,607,154	1,981,824	1,464,265	877,508	111,244	192,312
3040	Total Distribution Plant	TOTAL05	79,053,996	33,341,120	25,110,289	15,307,327	1,940,555	3,354,705
3041	Total Trans. and Dist. Plant	TOTAL06	142,835,263	53,096,964	42,845,080	28,312,624	14,669,346	3,911,248
3042	General Plant							
3043	Classified Plant	23	20,456,205	8,681,234	5,051,742	3,336,920	3,053,080	331,819
3044	Unclassified Plant	28	4,335,441	1,839,881	1,070,655	707,516	647,085	70,325
3045	Total General Plant	CA110	24,791,646	10,521,115	6,122,397	4,045,836	3,700,154	402,144
3046	Total Plant In Service	TOTAL07	396,314,328	134,518,770	112,660,960	78,903,960	63,925,294	6,305,241

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	DESCRIPTION	ALLOC. FACTOR	Total South Dakota	Total Residential	Small Gen. Svc.	Large Gen. Svc.	Industrial Contract	Lighting
2047	Accumulated Depreciation							
2048	Production	12	97,814,405	18,784,125	18,888,769	12,558,589	12,280,823	837,342
2049	Transmission	13	18,282,219	5,822,215	4,982,784	3,782,391	3,701,883	161,882
2050	Distribution	14	23,391,530	9,858,003	7,433,144	4,480,049	584,146	675,258
2051	General	15	4,472,177	1,884,296	1,102,319	732,868	670,099	72,825
2052	Total Accumulated Depreciation	CAT11	155,050,364	39,226,543	30,109,026	21,521,686	17,225,801	1,747,267
2053	Net Plant	TOTAL08	252,383,842	59,279,187	62,464,935	57,352,273	48,899,594	4,557,854
2054	Unamortized Wyodak & Pushmaro Acquisition Adj.	2	3,744,782	1,161,001	1,042,982	782,184	745,979	32,617
2064	Unamortized Wyodak Acquisition Adj.	CAT12	3,744,782	1,161,001	1,042,982	782,184	745,979	32,617
2055	Working Capital							
2056	Cash Working Capital Allowance	27	786,824	280,782	202,854	148,163	153,307	9,518
2057	Materials and Supplies	16	5,879,520	1,928,112	1,597,059	1,139,291	923,016	91,041
2058	Prepayments	16	258,768	67,863	72,765	51,008	42,564	4,148
2059	Fuel Stocks	1	478,398	128,702	113,821	104,477	127,564	4,034
2060	Total Working Capital	CAT13	7,212,310	2,425,490	1,986,299	1,444,938	1,245,941	108,741
2061	Other Rate Base Deductions	16	31,273,868	10,622,516	8,754,092	6,273,425	5,082,523	501,311
2061	Total Other Rate Base Deductions	CAT14	31,273,868	10,622,516	8,754,092	6,273,425	5,082,523	501,311
2062	Total Rate Base	TOTAL09	259,067,148	91,244,162	76,700,123	53,315,870	43,008,991	4,198,001

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	DESCRIPTION	ALLOC. FACTOR	Total South Dakota	Total Residential	Small Gen. Svc.	Large Gen. Svc.	Industrial Contract	Lighting
3001	Operation and Maintenance Expense							
3002	Production Expense							
3003	Operation							
3004	Steam Power Generation							
3005	Fuel	1	9,627,931	2,560,181	2,286,661	2,102,627	2,557,270	81,192
3006	Power	2	0	0	0	0	0	0
3007	Other	2	5,697,603	1,828,453	1,642,587	1,200,359	1,174,828	51,369
3008	Other Power Generation							
3009	Fuel	1	72,550	19,518	17,231	15,944	19,345	612
3010	Other	2	174,510	54,228	48,715	35,800	34,843	1,523
3011	Other Power Supply							
3012	Purchased Power - Capacity	2	13,687,208	4,237,288	3,808,559	2,781,732	2,722,588	118,040
3013	Purchased Power - Energy	1	3,529,880	949,577	838,304	770,836	941,177	29,786
3014	System Cont. & Load Dispatch	2	0	0	0	0	0	0
3015	Total Production Operation	CAT15	32,999,681	9,679,244	8,640,056	6,908,907	7,460,063	283,501
3016	Maintenance							
3017	Steam Power Generation	1	3,863,113	1,059,285	617,500	843,858	1,030,082	32,578
3018	Other Power Generation	2	244,403	75,773	68,070	48,744	48,899	2,129
3019	Total Production Maintenance	CAT16	4,107,515	1,115,058	685,571	893,402	1,078,776	34,708
3020	Total Production O&M	TOTAL10	37,077,377	10,794,301	9,525,627	7,800,400	8,538,841	318,208
3021	Transmission Expense							
3022	Operation							
3023	Load Dispatching	20	391,625	120,679	107,180	81,007	79,264	3,467
3024	Station Expenses	20	97,503	30,045	26,687	20,168	19,739	863
3025	Overhead Line Expenses	19	133,132	40,483	35,958	28,044	27,447	1,200
3026	Transmission by Others	3	119	37	33	24	24	1
3027	Subtotal Trans. Operation	CAT17	622,380	191,244	169,868	129,242	126,495	5,531
3028	Supervision and Engineering	29	172,899	52,529	46,657	35,484	33,689	1,560
3029	Misc. Trans. Expenses	29	104,577	31,772	28,220	22,055	21,586	944
3030	Rents	3	18,835	5,840	5,246	3,834	3,752	164
3031	Total Transmission Operation	CAT18	918,692	281,384	249,992	191,595	187,521	8,199
3032	Maintenance							
3033	Structures	20	1,537	474	421	318	311	14
3034	Station Equipment	20	147,844	45,558	40,466	30,581	29,931	1,309
3035	Overhead Lines	19	79,582	24,230	21,521	16,785	16,426	718
3036	Underground Lines	19	0	0	0	0	0	0
3037	Subtotal Trans. Maintenance	CAT19	229,063	70,261	62,408	47,684	46,670	2,041
3038	Supervision and Engineering	30	38,004	11,641	10,339	7,927	7,758	339
3039	Misc. Trans. Plant	30	27	8	7	6	5	0
3040	Total Transmission Maint.	CAT20	267,094	81,910	72,755	55,616	54,433	2,380
3041	Total Transmission O&M	TOTAL11	1,185,786	363,295	322,747	247,211	241,955	10,579

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	DESCRIPTION	ALLOC. FACTOR	Total South Dakota	Total Residential	Small Gen. Svc.	Large Gen. Svc.	Industrial Contract	Lighting
3042	Distribution Expense							
3043	Operation							
3044	Land (Rentals/etc)	4	0	0	0	0	0	0
3045	Station Expenses	4	141,814	45,756	40,824	28,388	25,832	1,434
3046	Overhead Line Expenses	23	605,880	229,348	203,633	137,865	29,048	8,986
3047	Transformer Setting	5	0	0	0	0	0	0
3048	Underground Line Expenses	22	68,957	24,973	31,188	21,698	0	1,095
3049	Street Lighting and Sig. Exp.	10	9,145	0	0	0	0	9,145
3050	Meter Expenses	6	386,224	246,826	122,561	16,326	511	0
3051	Cust. Install. Expenses	8	10,115	6,465	3,209	427	13	0
3052	Subtotal Dist. Operation	CAT21	1,242,314	562,457	401,295	204,705	55,105	18,642
3053	Supervision and Operation	31	339,218	156,272	104,751	55,278	14,851	5,034
3054	Misc. Dist. Expenses	31	221,274	103,865	68,330	36,059	9,707	3,284
3055	Rents	31	11,574	5,575	3,667	1,935	521	176
3056	Union, Wyoming Rents	4	0	0	0	0	0	0
3057	Total Distribution Operation	CAT22	1,814,378	831,208	578,143	297,978	80,213	27,136
3058	Maintenance							
3059	Structures							
3060	Station Equipment	4	0	0	0	0	0	0
3061	Overhead Lines	4	77,709	23,765	21,163	16,744	15,291	745
3062	Underground Lines	23	639,879	241,092	215,000	145,561	30,670	7,355
3063	Line Transformers	22	83,430	32,800	29,251	20,250	0	1,026
3064	Street Light. & Signal System	5	77,392	32,144	28,665	15,575	0	1,008
3065	Meters	10	93,782	0	0	0	0	93,782
3066	Misc. Dist. Plant	8	57,605	36,820	19,275	2,434	76	0
3067	Subtotal Dist. Maintenance	14	44,069	18,770	14,010	6,387	1,063	1,838
3068	Supervision and Engineering	CAT23	1,069,884	385,391	326,394	207,053	45,071	105,756
		32	93,669	33,972	28,295	18,179	3,957	9,265
3069	Total Distribution Maintenance	CAT24	1,163,353	419,363	354,689	225,232	49,028	115,041
3070	Total Distribution O&M	TOTAL12	2,978,031	1,250,572	932,832	523,210	129,241	142,177
3071	Total Trans. & Dist. O&M	TOTAL13	4,183,817	1,813,866	1,255,578	770,421	371,195	152,756

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	DESCRIPTION	ALLOC. FACTOR	Total South Dakota	Total Residential	Small Gen. Svc.	Large Gen. Svc.	Industrial Contract	Lighting
3072	Computer Services							
3073	Computer Services(Not with A&G)	9	1,020,470	841,972	157,941	2,733	58	17,765
3074	Customer Accounts							
3075	Accounts 901 Through 905	8	1,663,300	1,372,359	257,434	4,455	97	28,955
3076	Total Comp. Exp. & Cust. Acct.	CAT25	2,683,770	2,214,331	415,376	7,189	156	46,720
3077	Customer Service & Information							
3078	Accounts 907 Through 910	8	894,026	744,742	144,869	2,482	51	1,882
3079	So. Dakota Economic Development	37	50,000	50,000	0	0	0	0
3080	Total Customer Service and Info.	CAT28	944,026	794,742	144,869	2,482	51	1,882
3081	Subtotal O&M Expense	TOTAL14	44,963,801	15,417,241	11,441,450	8,580,490	8,910,244	519,568
3082	Supervised O&M Expense	TOTAL15	17,940,813	7,609,226	4,483,749	2,903,658	2,855,565	288,615
3083	Administrative and General Exp.							
3084	Operation							
3085	Property Insurance	15	199,503	66,745	55,257	39,418	31,835	2,150
3086	Regulatory Comm. Exp	1	157,069	44,852	38,684	36,400	44,954	1,409
3087	Other A&G Expense	28	4,736,785	2,011,053	1,170,262	773,338	707,284	76,868
3088	Total A&G Operation	CAT27	5,102,380	2,122,750	1,265,200	849,248	783,753	81,427
3089	Maintenance							
3090	General Plant	28	123,357	52,350	30,483	20,131	18,411	2,001
3091	Total A&G Expenses	CAT28	5,225,737	2,175,100	1,295,686	869,379	802,164	83,428
3092	Total O&M Expenses	TOTAL16	50,094,728	17,592,341	12,737,116	9,449,869	9,712,409	602,994
3093	Total O&M Exp. Less Purch. Pwr.	TOTAL17	32,897,860	12,405,476	8,092,253	5,897,301	6,048,542	454,189
3094	Total O&M Exp. Less P. P. & Fuel	TOTAL18	23,197,379	9,795,777	5,788,362	3,778,830	3,462,027	372,384
3095	Amortization of Acquisition Adj.	2	129,020	40,001	35,934	29,260	25,702	1,124
3096	Amortization of Acquisition Adj.	CAT29	129,020	40,001	35,934	29,260	25,702	1,124
3098	Depreciation Expense							
3097	Production	12	6,284,437	1,939,048	1,722,308	1,297,571	1,299,984	85,526
3098	Transmission	13	1,333,833	410,573	364,681	276,215	270,343	11,820
3099	Distribution	14	2,181,805	933,559	686,790	417,152	52,864	91,422
3100	General	15	1,744,575	738,956	430,010	285,810	261,360	28,409
3101	Total Depreciation Expense	CAT30	11,554,650	4,022,134	3,213,788	2,276,748	1,884,930	187,178
3102	Taxes Other Than Income							
3103	Property Taxes	16	3,553,309	1,342,764	1,111,554	793,019	642,478	63,370
3104	Nebraska Tax on Trans. Plant	13	0	0	0	0	0	0
3105	FICA	26	881,753	408,150	237,508	158,852	143,542	13,801
3106	Unemployment - Federal	26	17,617	7,434	4,326	2,859	2,614	284
3107	Unemployment - State	26	5,838	2,560	1,369	920	842	81
3108	Gross Receipts Tax	38	0	0	0	0	0	0
3109	Regulatory Comm. Taxes	17	134,000	46,824	33,791	27,567	22,548	2,171
3110	Total Taxes Other Than Income	CAT31	5,076,214	1,807,885	1,393,872	983,316	812,023	81,517
3111	Total Oper. Exp. Before Inc. Tax	TOTAL18	88,854,411	33,462,160	17,390,511	12,734,193	12,404,734	872,813

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4001	Other Operating Revenue							
4002	Acct. 450 - Forfeited Discounts	38	145,202	47,251	42,332	27,337	28,231	2,041
4003	Acct. 451 - Misc. Service Revenues	38	198,816	63,987	57,321	37,017	35,519	2,763
4004	Acct. 453 - Sales of Water	38	21,948	7,144	6,399	4,132	3,965	308
4005	Acct. 454 - Rent from Elec. Prop.	20	436,152	134,399	119,277	80,217	88,298	3,961
4006	Reserve Capacity Agreement Rev.							
4007	Capacity Payments	2	508,828	157,137	141,164	109,159	100,865	4,615
4008	Reimbursements for:							
4009	Fuel	1	8,900	2,384	2,114	1,844	2,373	75
4010	Production Operation Exp.	2	189,471	58,432	52,462	36,380	37,544	1,642
4011	Production Maintenance Exp.	2	88,276	26,748	24,029	17,580	17,187	751
4012	Basin Electric - Wheeling	13	177,637	54,886	48,575	36,781	36,009	1,574
4013	Rushmore Elect. - Joint Use Trans.	13	23,750	7,312	6,494	4,819	4,814	210
4014	Other	16	280,799	95,377	78,993	56,327	45,635	4,501
4015	Acct. 456 - Other Electric Revenue							
4016	Wheeling	13	1,310,073	403,320	358,239	271,336	265,987	11,611
4017	Other	16	144,234	49,025	40,568	29,953	29,457	2,314
4018	Total Other Operating Revenue	CAT32	3,528,899	1,107,223	978,051	718,052	697,865	36,067
5001	Return Under Existing Rates							
5002	Revenue from Firm Sales	39	92,579,269	30,133,329	26,990,198	17,429,990	16,724,541	1,301,211
5003	Revenue from Non-Firm Sales	26	0	0	0	0	0	0
5004	Other Operating Revenue		3,528,999	1,107,233	978,051	718,052	697,565	36,067
5005	Total Operating Revenue	CAT33	96,108,268	31,240,562	27,968,279	18,148,042	17,422,106	1,337,278
5006	Oper. Expense Before Income Tax	TOTAL19	66,854,411	23,462,160	17,280,511	12,734,193	12,404,734	872,813
5007	Oper. Income Before Income Tax	TOTAL20	29,251,857	7,778,402	10,587,768	5,413,849	6,007,372	464,465
5008	Federal Income Tax Calculation							
5009	Tax Adjustments							
5010	Interest Expense	17	12,457,909	4,234,028	3,501,792	2,488,580	2,035,684	195,845
5011	State Income Tax	35	0	0	0	0	0	0
5012	Other Tax Adjustments	16	8,998,134	3,056,316	2,530,241	1,804,093	1,462,349	144,236
5013	Total Tax Adjustments	CAT34	21,456,042	7,292,344	6,032,033	4,293,563	3,497,830	340,183
5014	Taxable Income	TOTAL21	7,795,814	486,058	4,555,735	1,120,286	1,509,543	124,283
5015	Federal Income Tax at 35.00%		2,728,570	170,120	1,594,507	392,104	528,340	43,499
5016	Deferred Federal Income Tax	16	3,113,503	1,057,672	875,618	624,838	509,081	48,815
5017	Less Inv. Tax Credit Amort.	16	383,141	130,138	107,738	76,857	62,257	6,142
5018	Total Federal Income Tax	CAT35	5,459,332	1,097,654	2,362,387	939,885	972,124	87,272
5019	State Income Tax	35	0	0	0	0	0	0
5019	State Income Tax	CAT36	0	0	0	0	0	0
5020	Total Operating Expense	TOTAL22	72,313,743	24,559,814	19,742,898	13,674,078	13,376,858	960,085
5021	Return	TOTAL23	23,792,525	8,680,748	8,225,381	4,473,964	4,045,248	377,183
5022	Rate Base	TOTAL09	269,067,146	91,244,162	76,700,123	53,315,870	43,606,881	4,199,001
5023	Rate of Return, Existing Rates		8.84%	7.32%	10.72%	8.39%	9.25%	8.98%

BLACK HILLS POWER & LIGHT COMPANY

South Dakota Rate Case Application
Adjusted Cost of Service Analysis - Proposed Rates
Test Year Ended September 30, 1994

SCHEDULE O

BLACK HILLS POWER & LIGHT COMPANY

South Dakota Rate Case Application
Adjusted Cost of Service Analysis - Proposed Rates
Test Year Ended September 30, 1994

SCHEDULE O

	DESCRIPTION	ALLOC FACTOR	Total South Dakota	Total Residential	Small Gen. Svc.	Large Gen. Svc.	Industrial Contract	Lighting
6001	Proposed Revenue Increase							
6002	Revenue Increase							
6003	Revenue Under Existing Rates		92,578,269	30,133,329	26,980,188	17,429,880	16,724,541	1,301,211
6004	Revenue Under Proposed Rates		97,903,464	34,075,206	26,298,184	18,856,041	17,312,775	1,375,157
6005	Proposed Revenue Increase		5,329,195	3,941,877	(701,014)	1,426,051	588,234	73,946
6006	Additional Federal Income Tax		1,865,218	1,379,682	(245,355)	499,118	205,882	25,881
6007	Return Under Proposed Rates							
6008	Revenue from Firm Sales		97,808,464	34,075,206	26,298,184	18,856,041	17,312,775	1,375,157
6009	Revenue from Non-Firm Sales		0	0	0	0	0	0
6010	Other Operating Revenue		2,529,999	1,107,233	978,081	718,052	687,565	36,067
6011	Total Operating Revenue		101,425,463	35,182,539	27,267,266	19,574,094	18,000,340	1,411,224
6012	Operation and Maintenance Expense		50,084,728	17,582,341	12,737,116	9,449,869	9,712,408	602,994
6013	Depreciation & Amort. Expense		11,883,470	4,062,134	3,249,723	2,303,008	1,880,302	188,302
6014	Taxes Other Than Income Tax		5,078,214	1,807,885	1,393,872	981,316	812,023	81,517
6015	Federal Income Tax, Existing Rates		5,459,332	1,097,654	2,382,397	936,885	972,134	87,272
6016	Federal Income Tax, Additional		1,865,218	1,379,682	(245,355)	499,118	205,882	25,881
6017	State Income Tax		0	0	0	0	0	0
6019	Total Operating Expense		74,179,961	25,939,506	19,497,543	14,173,186	13,582,750	985,966
6018	Return		27,256,502	9,243,034	7,769,722	5,400,898	4,417,591	425,258
6020	Rate Base		268,087,148	91,244,182	76,700,123	53,315,870	43,608,991	4,199,001
6021	Rate of Return, Proposed Rates		10.13%	10.13%	10.13%	10.13%	10.13%	10.13%
7051	Cost of Service & Rev Deficiency							
7052	Rate Base		268,087,148	91,244,182	76,700,123	53,315,870	43,608,991	4,199,001
7053	Rate of Return		10.13%	10.13%	10.13%	10.13%	10.13%	10.13%
7054	Return		27,256,502	9,243,034	7,769,722	5,400,898	4,417,591	425,258
7056	Operation and Maintenance Expense		50,084,728	17,582,341	12,737,116	9,449,869	9,712,408	602,994
7058	Depreciation & Amort. Expense		11,883,470	4,062,134	3,249,723	2,303,008	1,880,302	188,302
7057	Taxes Other Than Income Tax		5,078,214	1,807,885	1,393,872	981,316	812,023	81,517
7059	Federal Income Tax, Existing Rates		5,459,332	1,097,654	2,382,397	936,885	972,134	87,272
7060	Federal Income Tax, Additional		1,865,218	1,379,682	(245,355)	499,118	205,882	25,881
7061	State Income Tax, Existing Rates		0	0	0	0	0	0
7011	Total Cost of Service		101,425,463	35,182,539	27,267,266	19,574,094	18,000,340	1,411,224
7012	Less Other Operating Revenue		2,529,999	1,107,233	978,081	718,052	687,565	36,067
7013	Less Revenue from Non Firm Sales		0	0	0	0	0	0
7014	Net Cost of Service		97,808,464	34,075,306	26,298,184	18,856,041	17,312,775	1,375,157
7015	Revenue Under Exist. Rates		92,578,269	30,133,329	26,980,188	17,429,880	16,724,541	1,301,211
7016	Revenue Deficiency							
7017	Amount		5,329,195	3,941,877	(701,014)	1,426,051	588,234	73,946
7018	Percent		5.76%	13.08%	-2.60%	8.18%	3.52%	5.68%

BLACK HILLS POWER & LIGHT COMPANY

South Dakota Rate Case Application
Adjusted Cost of Service Analysis - Proposed Rates
Test Year Ended September 30, 1994

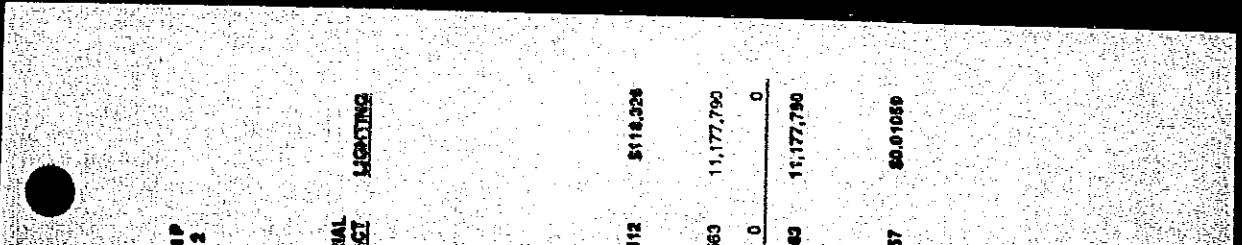
SCHEDULE O

	DESCRIPTION	ALLOC. FACTOR	Total South Dakota	Total Residential	Small Gen. Svc.	Large Gen. Svc.	Industrial Contract	Lighting
1001	Rate Base		269,097,146	91,244,162	76,700,123	53,315,870	43,836,991	4,198,001
1002	Return Under Existing Rates							
1003	Revenue from Rate Sales		62,579,299	30,133,329	26,890,188	17,429,880	16,724,841	1,301,211
1004	Revenue from Non-Firm Sales		0	0	0	0	0	0
1005	Other Operating Revenue		3,528,999	1,107,233	978,081	718,052	687,565	36,067
1006	Total Operating Revenue		66,108,298	31,240,562	27,868,279	18,148,042	17,412,108	1,337,278
1007	Operation and Maintenance Expense		50,094,728	17,582,341	12,737,116	9,448,869	9,712,409	602,994
1008	Depreciation & Amort. Expense		11,583,470	4,062,134	3,249,723	2,303,009	1,880,302	188,302
1009	Taxes Other Than Income Taxes		5,576,214	1,807,585	1,393,672	931,315	812,023	81,517
1010	Federal Income Tax		5,458,232	1,097,854	2,362,387	929,865	972,134	97,272
1011	State Income Tax, Existing Rates		0	0	0	0	0	0
1012	Total Operating Expense		72,313,743	24,559,914	19,742,898	13,874,078	13,376,868	980,085
1013	Return							
1014	Rate of Return, Existing Rates		23,792,525	6,680,748	8,225,281	4,473,964	4,035,238	377,193
			8.84%	7.32%	10.72%	8.39%	9.25%	8.99%
1015	Return Under Proposed Rates							
1016	Revenue from Firm Sales		97,908,464	34,075,305	26,299,184	19,858,041	17,312,778	1,375,157
1017	Revenue from Non-Firm Sales		0	0	0	0	0	0
1018	Other Operating Revenue		3,529,899	1,107,233	978,081	718,052	687,565	36,067
1019	Total Operating Revenue		101,435,463	35,182,539	27,267,266	19,574,094	18,000,340	1,411,224
1020	Operation and Maintenance Expense		50,094,728	17,582,341	12,737,116	9,448,869	9,712,409	602,994
1021	Depreciation & Amort. Expense		11,583,470	4,062,134	3,249,723	2,303,009	1,880,302	188,302
1022	Taxes Other Than Income Taxes		5,576,214	1,807,585	1,393,672	931,315	812,023	81,517
1023	Federal Income Tax, Existing Rates		5,458,232	1,097,854	2,362,387	929,865	972,134	97,272
1024	Federal Income Tax, Additional		1,865,218	1,378,682	(245,355)	488,118	205,862	25,881
1025	State Income Tax, Existing Rates		0	0	0	0	0	0
1026	Total Operating Expense		74,178,861	25,929,506	19,497,543	14,173,196	13,582,750	985,868
1027	Return							
1028	Rate of Return, Proposed Rates		27,256,602	9,243,034	7,769,722	5,400,898	4,417,591	425,258
			10.13%	10.13%	10.13%	10.13%	10.13%	10.13%
1029	Cost of Service							
1030	Rate of Return		10.13%	10.13%	10.13%	10.13%	10.13%	10.13%
1031	Return		27,256,602	9,243,034	7,769,722	5,400,898	4,417,591	425,258
1032	Operation and Maintenance Expense		50,094,728	17,582,341	12,737,116	9,448,869	9,712,409	602,994
1033	Depreciation & Amort. Expense		11,583,470	4,062,134	3,249,723	2,303,009	1,880,302	188,302
1034	Taxes Other Than Income Tax		5,576,214	1,807,585	1,393,672	931,315	812,023	81,517
1035	Federal Income Tax, Existing Rates		5,458,232	1,097,854	2,362,387	929,865	972,134	97,272
1036	Federal Income Tax, Additional		1,865,218	1,378,682	(245,355)	488,118	205,862	25,881
1037	State Income Tax, Existing Rates		0	0	0	0	0	0
1038	Total Cost of Service		101,435,463	35,182,539	27,267,266	19,574,094	18,000,340	1,411,224
1039	Less Other Operating Revenue		3,529,899	1,107,233	978,081	718,052	687,565	36,067
1040	Less Revenue from Non-Firm Sales		0	0	0	0	0	0
1041	Net Cost of Service		97,905,564	34,075,305	26,289,184	18,856,041	17,312,775	1,375,157
1042	Revenue Under Existing Rates		62,579,299	30,133,329	26,890,188	17,429,880	16,724,841	1,301,211
1043	Revenue Deficiency							
1044	Amount		5,329,195	3,941,977	(791,014)	1,426,051	588,234	73,946
1045	Percent		5.76%	13.08%	-2.60%	8.19%	3.52%	5.68%

Black Hills Power and Light Company
Derivation of Base Unit Cost of Fuel and Purchased Power
For the Adjusted Test Year Ended September 30, 1994

Statement P
Page 1 of 2

Line No.	COST OF FUEL AND PURCHASED POWER	AMOUNT
1	Total Fuel Expense	$11,900,000
2	Less: Pacificorp Fuel	32,823
3	Less: Other Fuel Costs	757,095
4	Less: Incremental Fuel Cost of Intersystem Sales	0
5	Plus: Purchased Power and Energy Expense	20,538,987
6	Total Fuel and Purchased Power Cost	$31,649,069
	KWH SALES	
7	Total kWh Sold	$1,643,765,510
8	Less: Intersystem Sales	$0
9	Total Fuel and Purchased Power Cost	$1,643,765,510
10	Test Year Unit Cost of Fuel and Purchased Power	$0.01925 per kWh



Black Hills Power and Light Company
Derivation of Base Unit Cost of Fuel and Purchased Power
For the Adjusted Test Year Ended September 30, 1994

Line No.	COST OF FUEL AND PURCHASED POWER		AMOUNT	RESIDENTIAL	SMALL GEN SERVICE	LARGE GEN SERVICE	INDUSTRIAL CONTRACT	LIGHTING
1	Total Fuel Expense		$11,900,000					
2	Less: Pacificorp Fuel		32,823					
3	Less: Other Fuel Costs		757,095					
4	Less: Incremental Fuel Cost of Intersystem Sales		0					
5	Plus: Purchased Power Energy Expense		4,329,987					
6	Total Fuel and Purchased Power Cost		$15,440,069					
7	Total Purchased Power Capacity Expense (1)		$16,209,000	$4,237,033	$3,805,873	$2,781,484	$2,723,112	$118,326
	KWH SALES							
8	Total kWh Sold		1,643,765,510	356,610,144	314,823,072	290,215,393	359,718,563	11,177,790
9	Less: Intersystem Sales		0	0	0	0	0	0
10	Total Energy Sales		1,643,765,510	356,610,144	314,823,072	290,215,393	359,718,563	11,177,790
11	Test Year Unit Cost of Fuel and Purchased Energy	(line 6 / line 10)	$0.00939					
12	Test Year Unit Cost of Purchased Capacity	(line 7 / line 10)	$0.00986	$0.01188	$0.01209	$0.00958	$0.00757	$0.01059

(1) Customer Class Purchased Capacity Responsibility

Residential Service	26.14%
Small General Service	23.48%
Large General Service	17.16%
Industrial Contract service	16.80%
Lighting Service	0.73%

BLACK HILLS POWER AND LIGHT COMPANY

DESCRIPTION OF UTILITY OPERATIONS

Black Hills Power and Light Company is an electric utility engaged in the generation, purchase, transmission, distribution and retail sale of electric energy in a territory comprising twenty incorporated communities, various unincorporated communities and rural areas located in western South Dakota, southeastern Montana, and eastern Wyoming. Black Hills also sells electric power wholesale to the City of Gillette in Wyoming.

Black Hills is interconnected with the Western Area Power Administration of the United States Department of Energy at Stegall, Nebraska, and with Pacific Power & Light Company at Wyodak, Wyoming, through 463 miles of 230 KV transmission system. In addition, Black Hills' electric transmission system consists of 532 miles of 69 KV lines and eight miles of 47 KV lines. Generating facilities are located at Wyodak and Osage, Wyoming, and Rapid City and Lead, South Dakota.

For a breakdown of sales between jurisdictional and nonjurisdictional service refer to Statement N, Table 1.

The last South Dakota rate filing was submitted October 13, 1981, and an order received April 13, 1982. In addition, the Company's rates were adjusted September 1, 1988, for changes in the Company's federal income tax expense resulting from the Tax Reform Act of 1986 and to include increases in the Company's fuel and purchased power expense in the base energy rates.

WYODAK RESOURCES DEVELOPMENT CORPORATION
COMPUTATION OF UTILITY TYPE INVESTMENT BASE
FOR TOTAL SALES TO BHPL
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 1994

STATEMENT R
PAGE 1 OF 8

LINE NO		(1) TOTAL COMPANY	(2) APPLICABLE TO SALES TO BHPL	
1	GROSS MINING PLANT	$35,668,728		
2	ACCUMULATED PROVISION FOR DEPRECIATION, DEPLETION AND AMORTIZATION - MINING PLANT	13,693,021		
3	NET MINING PLANT (LINE 1 LESS 2)	21,975,707	7,280,552	(1)
4	PROCESSING PLANT-TRUCK LOADOUT	7,929,156		
5	ACCUMULATED PROVISION FOR DEPRECIATION	4,395,768		
6	NET PROCESSING PLANT-TRUCK LOADOUT (LINE 4 LESS 5)	3,533,388	1,743,374	(2)
7	PROCESSING PLANT-OTHER	5,176,376		
8	ACCUMULATED PROVISION FOR DEPRECIATION	3,433,518		
9	NET PROCESSING PLANT-OTHER (LINE 7 LESS 8)	1,742,858	1,539,118	(3)
10	MINING INVESTMENT FOR BHPL SALES	2,935,000		
11	ACCUMULATED PROVISION FOR DEPRECIATION	146,750		
12	NET INVESTMENT FOR SALES TO BHPL (LINE 10 LESS 11)	2,788,250	2,788,250	
13	NET MINING AND PROCESSING PLANT (LINE 3 PLUS 6 PLUS 9 PLUS 12)	30,040,203	13,351,294	
14	UNAMORTIZED STRIPPING COSTS	1,088,958	360,772	(1)
15	MATERIALS, SUPPLIES & PREPAYMENT	576,955	191,145	(1)
16	TOTAL UTILITY TYPE INVESTMENT BASE (LINE 13 PLUS 14 PLUS 15)	$31,706,116	$13,903,211	

(1) PERCENT APPLICABLE TO MINING (PAGE 3, LINE 11) = 33.13%
(2) PERCENT APPLICABLE TO PROCESSING-TRUCK LOADOUT (PAGE 3, LINE 13) = 49.34%
(3) PERCENT APPLICABLE TO PROCESSING-OTHER (PAGE 3, LINE 15) = 88.31%

WYODAK RESOURCES DEVELOPMENT CORPORATION
COMPUTATION OF UTILITY TYPE INVESTMENT BASE
FOR TOTAL SALES TO BHPL
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 1994

STATEMENT R
PAGE 2 OF 8

LINE NO		(1) TOTAL COMPANY	(2) APPLICABLE TO SALES TO BHPL		(3) ADJUSTED
1	RECEIPTS FROM COAL SALES	$28,056,315	$9,448,556		$9,279,259
2	OPERATING EXPENSES:				
3	MINING EXPENSES	8,727,774	2,891,512	(1)	2,891,512
4	PROCESSING EXPENSES-TRUCK LOADOUT	270,752	133,589	(2)	133,589
5	PROCESSING EXPENSES-OTHER	398,863	352,236	(3)	352,236
6	DEPRECIATION AND DEPLETION OF MINING PLANT	1,634,698	558,140	(1)	558,140
7	DEPRECIATION-PROCESSING PLANT TRUCK LOADOUT	266,481	131,482	(2)	131,482
8	DEPRECIATION-PROCESSING PLANT OTHER	184,760	163,162	(3)	163,162
9	DEPRECIATION-INVESTMENT FOR BHPL SALE	146,750	146,750		146,750
10	FEDERAL INCOME TAX (PAGE 4, LINE 4)	3,430,331	1,024,881	(4)	663,602
11	TAXES EXCLUSIVE OF FIT & PROPERTY	4,549,589	1,507,279	(1)	1,507,279
12	PROPERTY TAXES				
	MINING	91,095	30,180	(1)	30,180
	TRUCK LOADOUT	33,495	16,526	(2)	16,526
	OTHER PROCESSING	21,867	19,311	(3)	19,311
	INVESTMENT FOR BHPL SALE	12,398	12,398		12,398
13	TOTAL OPERATING EXPENSES	19,818,853	6,987,445		6,626,167
14	NET MINING INCOME	8,237,462	2,461,110		1,653,092
15	OTHER NON-MINING INCOME (NET)	1,626,689			
16	LESS: INTEREST ON LONG-TERM DEBT	(48,423)			
17	NET INCOME	9,815,728			
18	UTILITY TYPE INVESTMENT BASE APPLICABLE TO SALES TO BHPL		$13,903,211		$13,903,211
19	UTILITY TYPE RATE OF RETURN RELATED TO SALES TO BHPL		17.70%		11.89%

(1) PERCENT APPLICABLE TO MINING (PAGE 3, LINE 11) = 33.13%
(2) PERCENT APPLICABLE TO PROCESSING TRUCK LOADOUT (PAGE 3, LINE 13) = 49.34%
(3) PERCENT APPLICABLE TO PROCESSING OTHER (PAGE 3, LINE 15) = 88.31%
(4) AMOUNT APPLICABLE TO BHPL (PAGE 4, LINE 11) = 1,024,881

WYODAK RESOURCES DEVELOPMENT CORPORATION

STATEMENT R

WYODAK RESOURCES DEVELOPMENT CORPORATION
COMPUTATION OF UTILITY TYPE INVESTMENT BASE
FOR TOTAL SALES TO BHPL
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 1994

LINE NO		
1	TOTAL COAL SOLD	$2,773,464
2	TOTAL COAL SOLD - WYODAK PLANT	1,915,609
3	TOTAL COAL SOLD - LUMP COAL	1,636
4	TOTAL TONS SOLD - BHPL WYODAK	382,721
5	TOTAL COAL SOLD - BHPL OTHER PLANTS	536,073
6	TOTAL COAL SOLD - BHPL BY OTHER PROCESSING PLANT	257,517
7	TOTAL COAL SOLD - BHPL BY TRUCK LOADOUT	278,556
8	OTHER COAL SOLD BY TRUCK LOADOUT	285,048
9	OTHER COAL SOLD BY OTHER PROCESSING PLANT	34,099
10	PERCENT APPLICABLE TO MINING	
11	(LINE 4 + LINE 5) / LINE 1	33.13%
12	PERCENT APPLICABLE TO PROCESSING TRUCK LOADOUT	
13	LINE 7 / (LINE 7 + LINE 8)	49.34%
14	PERCENT APPLICABLE TO PROCESSING OTHER	
15	LINE 6 / (LINE 6 + LINE 9)	88.31%

WYODAK RESOURCES DEVELOPMENT CORPORATION
COMPUTATION OF UTILITY TYPE INVESTMENT BASE
FOR TOTAL SALES TO BHPL PLANTS
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 1994

STATEMENT R
PAGE 4 OF 8

LINE NO			
1	TOTAL FIT APPL. TO MINING INCOME		$3,430,331
2	INCOME BEFORE FIT:		
3	NET INCOME		8,237,460
4	PLUS FIT		3,430,331
5			11,667,791
6	FIT APPLICABLE TO MINING INCOME		3,430,331
7	MINING INCOME BEFORE FIT	*	11,667,791
8		=	29.40%
9	INCOME BEFORE FIT APPL. TO BHPL		3,485,991
10	X LINE 8		29.40%
11			$1,024,681

WYODAK RESOURCES DEVELOPMENT CORPORATION

WYODAK RESOURCES DEVELOPMENT CORPORATION
COMPUTATION OF UTILITY TYPE INVESTMENT BASE
FOR TOTAL SALES TO BNPL PLANTS
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 1994

LINE NO		(1) AMOUNT OUTSTANDING	(2) RATE	(3) ANNUAL COST
	LONG TERM DEBT:			
1	20-YEAR NOTE PAYABLE IN ANNUAL INSTALLMENTS OF $7,950 THROUGH 1995	$7,950	10.00%	$795
2	WEIGHTED AVERAGE COST OF LONG-TERM DEBT		10.00%	

WYODAK RESOURCES DEVELOPMENT CORPORATION
COMPUTATION OF UTILITY TYPE INVESTMENT BASE

WYCOAK RESOURCES DEVELOPMENT CORPORATION
COMPUTATION OF UTILITY TYPE INVESTMENT BASE
FOR TOTAL SALES TO INHPL PLANTS
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 1994

STATEMENT R
PAGE 6 OF 8

	AMOUNT	PERCENT OF TOTAL		COST	WEIGHTED COST
LONG TERM DEBT	$7,950	0.02%		10.00%	0.00%
COMMON EQUITY	50,792,283	99.98%		17.70%	17.70%
TOTAL CAPITALIZATION	$50,800,233	100.00%			17.70%
RETURN ON EQUITY - UTILITY A RATED BONDS				7.89%	
PLUS 400 BASIS POINTS				4.00%	
ROE				11.89%	
WEIGHTED COST OF EQUITY	11.89%	X	99.98%	11.89%	
WEIGHTED COST OF DEBT	10.00%	X	0.02%	0.00%	
WEIGHTED COST OF CAPITAL				11.89%	

WYODAK RESOURCES DEVELOPMENT CORPORATION
COMPUTATION OF UTILITY TYPE INVESTMENT BASE
FOR TOTAL SALES TO BHPL PLANTS
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 1994

STATEMENT R
PAGE 7 OF 8

1	COAL RECEIPTS FROM BHPL	$9,448,556
2	COAL RECEPITS FROM BHPL AS ADJUSTED	8,279,259
3	DIFFERENCE IN COAL RECEIPTS - BHPL (LINE 1 - LINE 2)	1,169,297
4	ANNUAL RETAIL ENERGY SALES IN SOUTH DAKOTA - MWH	1,332,728
5	ANNUAL TOTAL ENERGY SALES - MWH	1,643,765
6	PERCENT APPLICABLE TO SOUTH DAKOTA (LINE 4 / LINE 5)	81.08%
7	AFFILIATE COAL ADJUSTMENT (LINE 3 x LINE 6)	$948,066

BLACK HILLS POWER AND LIGHT COMPANY
AVERAGE A RATED PUBLIC UTILITY BONDS
FOR THE TEST YEAR ENDED SEPTEMBER 30, 1994

STATEMENT R
PAGE 8 OF 8

Month	Rate
OCTOBER 1993	7.03%
NOVEMBER 1993	7.30%
DECEMBER 1993	7.34%
JANUARY 1994	7.33%
FEBRUARY 1994	7.47%
MARCH 1994	7.85%
APRIL 1994	8.22%
MAY 1994	8.33%
JUNE 1994	8.31%
JULY 1994	8.47%
AUGUST 1994	8.41%
SEPTEMBER 1994	8.64%
12 MONTH AVERAGE RATE	7.89%

EXHIBIT A

SUBSEQUENT/EXPECTED CLOSURES AND RETIREMENTS
ACCOUNT 107

26-Jan-95
09:32 AM

WORK ORDER	DESCRIPTION	PROJECTED CAPITAL AMOUNT	STATE
	PRODUCTION		
15529	WYODAK I-BHP'S SHARE OF CAPITAL-1994	$1,717,000	WY
	TOTAL PRODUCTION	1,717,000	
	TRANSMISSION		
15131	RC-BUILD 69KV TAP TO NEW 44TH STREET SUB	559,619	SD
15149	INSTALL SCADA EQUIPMENT	154,586	SD
15635	INSTALL SCADA EQUIPMENT-SUBSTATIONS	119,266	SD
15129	BUILD 69KV LINE IN SW RAPID CITY	789,900	SD
15161	PLUMA/PACTOLA DOUBLE CIRCUIT 69KV LINE	518,630	SD
15162	REPLACE BREAKERS AT WEST HILL SUB	116,492	SD
15494	NSI TO HSII TIE LINE	306,650	WY
15156	REPLACE TRANSMISSION POLES-1992 INSPECTION	222,497	SD
15144	REPLACE BREAKERS AT CUSTER SUB	125,000	SD
15158	BEN FRENCH TO CAMPBELL ST.-115KV LINE REMOVAL	(151,168)	SD
24327	RETIRE BEN FRENCH 115KV SUB	(195,797)	SD
	TOTAL TRANSMISSION	2,565,665	
	DISTRIBUTION		
24016	RC-REPLACE UNDERGROUND-CHAPEL VALLEY	225,000	SD
15223	CONVERT SE STURGIS FROM 4.16KV TO 12.47KV	301,497	SD
23060	REPLACE 24.9KV BREAKERS-BEN FRENCH SUB	108,761	SD
	TOTAL DISTRIBUTION	635,258	
	GENERAL		
15511	MISCELLANEOUS PC REPLACEMENTS	25,000	SD
15568	CONNECT OPTICAL STORAGE SYSTEM	46,090	SD
	TOTAL GENERAL	71,090	
	TOTAL SUBSEQUENT CLOSURES/RETIREMENTS	$4,989,013	
	TOTAL SD	2,965,353	
	TOTAL WY	2,023,660	
		$4,989,013	

EXHIBIT B

EXHIBIT B

Work Order Old	Work Order New	Description	Sept. 1993	Oct. 1993	Nov. 1993	Dec. 1993	Jan. 1994	Feb. 1994	March 1994	April 1994	May 1994	June 1994	July 1994	August 1994	Sept. 1994
PRODUCTION															
30221	15094	Osage-Ash disposal site	1,267,665	1,267,665	1,267,665	1,267,665	1,267,665	1,267,665	1,267,665	1,267,665	1,267,665	1,267,665	1,267,665		
30229	15095	BF-Boiler enclosure	66,187	66,187	66,187	66,187	66,187	66,187	66,187	66,187	66,187	66,187	66,187	66,187	66,187
30230		Osage-#3 instrumentation & controls upgr	Ref 30a												
30234	15099	Wyodak 1-BHP share of Capital Work-1992	377,857	377,857	377,857	377,857	377,857	377,857	377,857	377,857					
30236	15096	BF-Ash Disposal Site				80,309	80,356	80,356	80,356	80,356					
30269	15101	Osage-Coal probes	6,131	6,131	6,131	6,131	6,131	6,131	6,131	6,131	6,131	6,131	6,131	6,131	6,131
30270	15102	Osage-dump pump replacement	23,621	23,621	23,621	23,621	23,621	23,621	23,621	23,621	23,621	23,621	23,621	23,621	23,621
30271	15103	BF-Impounder bas-man coal conveyor	3,465	3,465	3,465	3,465	3,465	3,465	3,465	3,465					
30272	15119	Kirk-Hydrogen analyzer	13,362	13,362	13,362	13,362	13,362	13,362	13,362	13,362					
30273	15104	Osage-Tool Blanket-1993	5,898	5,898	5,898	5,898	5,898	5,898	5,898	5,898					
30274	15105	BF-Tool Blanket-1993	28,290	28,290	28,290	28,290	28,290	28,290	28,290	28,290					
30276	15106	Osage-Precipitator controls	5,718	5,718	5,718	5,718	5,718	5,718	5,718	5,718	5,718	5,718	5,718	5,718	5,718
30277	15107	NS I-Tool Blanket-1993	25,467	25,467	25,467	25,467	25,467	25,467	25,467	25,467					
30280	15120	NS I-Purchase & install water meters	3,187	3,187	3,187	3,187	3,187	3,187	3,187	3,187					
30281	15109	Wyodak 1-BHP share of Capital Work-1992	652,316	652,316	652,316	652,316	652,316	652,316	652,316	652,316	652,316	652,316	652,316	652,316	652,316
30285	15110	BF-Turbine control hydrogen seal oil filter	22,500	22,500	22,500	22,500	22,500	22,500	22,500	22,500					
30287	15112	BF-Cooling tower earth, tray covers	24,759	24,759	24,759	24,759	24,759	24,759	24,759	24,759					
30288	15113	BF-Combustion turbine battery change-out	13,261	13,261	13,261	13,261	13,261	13,261	13,261	13,261					
30289	15114	NS I-Turbine oil filter system	6,660	6,660	6,660	6,660	6,660	6,660	6,660	6,660	6,660	6,660	6,660	6,660	6,660
30291	15115	BF-Hydrogen purge valves	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111
30292	15117	Osage-Purchase air compressor	17,962	17,962	17,962	17,962	17,962	17,962	17,962	17,962	17,962	17,962	17,962	17,962	17,962
30293	15118	Kirk-Gas analyzer pressure gauge/sec. pump	4,004	4,004	4,004	4,004	4,004	4,004	4,004	4,004	4,004	4,004	4,004	4,004	4,004
30601	15121	BF-Replace battery	17,800	17,800	17,800	17,800	17,800	17,800	17,800	17,800					
30604	15122	BF-Diesel starter retrofit/battery house const	21,697	21,697	21,697	21,697	21,697	21,697	21,697	21,697					
30605	15123	NS I-Control upgrade	69,020	69,020	69,020	69,020	69,020	69,020	69,020	69,020	69,020	69,020	69,020	69,020	69,020
30607	15124	BF-Super heater boiler scaffolding	13,165	13,165	13,165	13,165	13,165	13,165	13,165	13,165	13,165	13,165	13,165	13,165	13,165
30608	15125	BF-Boiler swing stage scaffolding	32,118	32,118	32,118	32,118	32,118	32,118	32,118	32,118	32,118				
	15143	BF-Tool Blanket-1994	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584
	15582	Osage-Tool Blanket-1994	3,732	3,732	3,732	3,732	3,732	3,732	3,732	3,732	3,732	3,732	3,732	3,732	3,732
	15644	NS I-Tool Blanket-1994	8,457	8,457	8,457	8,457	8,457	8,457	8,457	8,457	8,457	8,457	8,457	8,457	8,457
	23348	NS I-Tool Blanket-1994	990	990	990	990	990	990	990	990	990	990	990	990	990
	23987	NS I-Tool Blanket-1994	1,814	1,814	1,814	1,814	1,814	1,814	1,814	1,814	1,814	1,814	1,814	1,814	1,814
	24013	NS I-Tool Blanket-1994	785	785	785	785	785	785	785	785	785	785	785	785	785
	15581	Kirk-Control room air conditioner	2,176	2,176	2,176	2,176	2,176	2,176	2,176	2,176	2,176	2,176	2,176	2,176	2,176
	15492	Kirk-Precipitator expansion joints	14,373	14,373	14,373	14,373	14,373	14,373	14,373	14,373	14,373	14,373	14,373	14,373	14,373
	15628	NS I-H.P. ash pump motor	7,040	7,040	7,040	7,040	7,040	7,040	7,040	7,040	7,040	7,040	7,040	7,040	7,040
	15596	Osage-002 discharge	842	842	842	842	842	842	842	842	842	842	842	842	842
	15487	NS I-Service water cooler	6,001	6,001	6,001	6,001	6,001	6,001	6,001	6,001	6,001	6,001	6,001	6,001	6,001
	21782	NS I-Service water cooler	1,578	1,578	1,578	1,578	1,578	1,578	1,578	1,578	1,578	1,578	1,578	1,578	1,578
	15541	NS I-Communications switchyard	11,587	11,587	11,587	11,587	11,587	11,587	11,587	11,587	11,587	11,587	11,587	11,587	11,587
	15126	Wyoming water well #19	219,999	219,999	219,999	219,999	219,999	219,999	219,999	219,999	219,999	219,999	219,999	219,999	219,999
		Annualized Total Production	3,106,935	3,007,999	3,707,999	3,066,300	3,066,356	3,066,356	3,066,356	3,066,356	2,416,819	2,416,819	2,416,819	1,150,834	1,150,834
		Socked Total Production	126,220	1,166,665	1,340,554	1,884,259	1,884,823	1,886,344	1,882,178	1,804,138	1,267,470	1,271,358	1,318,442	82,178	1,150,834
		Adjustment	2,961,715	1,841,334	1,887,145	1,183,041	1,183,734	1,182,013	1,178,179	1,184,220	1,167,048	1,148,961	1,100,076	1,068,660	0
		13 Month Average Adjustment													1,399,818

EXHIBIT B

Work Order Old	Work Order New	Description	Sept. 1993	Oct. 1993	Nov. 1993	Dec. 1993	Jan. 1994	Feb 1994	March 1994	April 1994	May 1994	June 1994	July 1994	August 1994	Sept. 1994
TRANSMISSION															
31576	15127	Kirk - Speerish 230kV-69kV line	737,516	737,516	737,516	737,516	737,516	737,516	737,516	737,516	737,516				
31568		Build 69kV op line to Kirk 69kV Station	276,115												
31569		Bld. 69kV double circuit-Kirk Station to Plume	484,019												
31580		Bld. 69/12.47kV-Campbell St. to Cowley Rd.	519,366												
31546		Replace SCADA equipment	460,813												
31604		Build 230/69kV Yellowtail Substation	2,642,675	2,642,675											
31621	15132	Rebuild of the Kirk 69kV in/terminal	547,066	547,066	547,066	547,066	547,066	547,066	547,066	547,066					
31636		Speerish-69kV tap to Mt. View Substation	18,530												
31458	15133	Custer Edgemont 69kV line-replace pole	1,306	1,306	1,306	1,306	1,306	1,306	1,306	1,306					
31460	15135	4160V service to Wyodak conveyor/crusher	30,366	30,366	30,366	30,366	30,366	30,366	30,366	30,366					
31454	15136	Sturgis Substation 69kV tap	28,187	28,187	28,187	28,187	28,187	28,187	29,187	28,187	28,187	28,187	28,187	28,187	28,187
31664	15138	BF 69kV Substation-SEL relay equipment	21,697	21,697	21,697	21,697	21,697	21,697	21,697	21,697	21,697	21,697	21,697		
31665	15140	Pactola Substation-SEL relay equipment	21,019	21,019	21,019	21,019	21,019	21,019	21,019	21,019					
31626	15141	West Hill Substation-SEL relay equipment	11,749	11,749	11,749	11,749	11,749	11,749	11,749	11,749					
31667	15142	Nan Simpson 69kV breaker	140,825	140,825	140,825	140,825	140,825	140,825	140,825	140,825	140,825	140,825	140,825	140,825	140,825
31668	15143	Elegant 230kV substation-SEL relay equipment	11,992	11,992	11,992	11,992	11,992	11,992	11,992	11,992					
31672	15145	Rapid City-SCADA radio system	50,223	50,223	50,223	50,223	50,223	50,223	50,223	50,223	50,223	50,223	50,223		
31673	15147	RC-Pleasant 69kV poles	9,299	9,299	9,299	9,299	9,299	9,299	9,299	9,299	9,299	9,299	9,299	9,299	9,299
31674	15148	Pactola Substation-SEL relay-SF60	25,116	25,116	25,116	25,116	25,116	25,116	25,116	25,116	25,116				
31676		BF-Repl. poles btwn. diesel gen. & switching yd	2,618												
31679	15151	SCADA equipment for substations	135,015	135,015	135,015	135,015	135,015	135,015	135,015	135,015	135,015	135,015	135,015	135,015	135,015
31681	15152	Wyodak 230kV Sub-SEL relay equipment	33,637	33,637	33,637	33,637	33,637	33,637	33,637	33,637	33,637	33,637	33,637		
31682	15153	Osage-System instrumentation	10,760	10,760	10,760	10,760	10,760	10,760	10,760	10,760	10,760	10,760	10,760	10,760	10,760
31683	15154	Reprace pole north of Crawford	11,989	11,989	11,989	11,989	11,989	11,989	11,989	11,989	11,989	11,989	11,989	11,989	11,989
31684	15155	Large Substation-Install auxiliary relay	3,501	3,501	3,501	3,501	3,501	3,501	3,501	3,501					
31686	15157	Rebuild Edgemont Provo Line part 1	40,809	40,809	40,809	40,809	40,809	40,809	40,809	40,809	40,809	40,809	40,809		
31687	15158	BF to Campbell Street-115kV line removal	5,363	5,363	5,363	5,363	5,363	5,363	5,363	5,363	5,363	5,363	5,363	5,363	5,363
31688	15159	Large Substation-Bushing replacement	24,344	24,344	24,344	24,344	24,344	24,344	24,344	24,344					
31689	15160	Repl structure-Sundance Hill-Belle Crk 69kV	6,446	6,446	6,446	6,446	6,446	6,446	6,446	6,446					
31692	15163	Maitland-Repl. wishbone structure #188	928	928	928	928	928	928	928	928					
31693	15164	Pactola Sub.-Repl. Varef. differential relay	5,545	5,545	5,545	5,545	5,545	5,545	5,545	5,545					
31695	15166	Pactola Substation-Install 2 SEL relays	27,219	27,219	27,219	27,219	27,219	27,219	27,219	27,219	27,219				
31696	15167	Maitland-Replace wishbone assembly	1,503	1,503	1,503	1,503	1,503	1,503	1,503	1,503					
31698	15168	Sundance Hill/Haycreek Sube-inst. grd. pkims	7,349	7,349	7,349	7,349	7,349	7,349	7,349	7,349					
31699	15169	Kirk-System instrumentation	13,925	13,925	13,925	13,925	13,925	13,925	13,925	13,925	13,925	13,925	13,925	13,925	13,925
31700	15170	Purch. Doble test unit & associated wiring device	12,787	12,787	12,787	12,787	12,787	12,787	12,787	12,787	12,787	12,787	12,787		
	23349	Hot Springs-Replace 69kV pole-21st Street	4,514	4,514	4,514	4,514	4,514	4,514	4,514	4,514	4,514	4,514	4,514	4,514	4,514
	24015	Repl. anchor on Osage to Pactola 69kV line	688	688	688	688	688	688	688	688	688	688	688	688	688
	21812	Repl. timbers on 69kV near Granite Camp	2,684	2,684	2,684	2,684	2,684	2,684	2,684	2,684	2,684	2,684	2,684	2,684	2,684
	15552	Sundance Hill Sub.-replace disconnects	7,131	7,131	7,131	7,131	7,131	7,131	7,131	7,131	7,131	7,131	7,131	7,131	7,131
	15417	Wyodak 230kV Sub.-repl. breaker panel	5,597	5,597	5,597	5,597	5,597	5,597	5,597	5,597	5,597	5,597	5,597	5,597	5,597
	15503	NS Finetal remote terminal unit	20,614	20,614	20,614	20,614	20,614	20,614	20,614	20,614	20,614	20,614	20,614	20,614	20,614
	15504	Wyodak 230kV Sub.-inst. remote terminal unit	31,253	31,253	31,253	31,253	31,253	31,253	31,253	31,253	31,253	31,253	31,253	31,253	31,253
	15403	Reconductor 69kV line-BF to Cross St. Sub.	68,136	68,136	68,136	68,136	68,136	68,136	68,136	68,136	68,136	68,136	68,136	68,136	68,136
	15490	Engineering & Operations Tool Blanket-1994	2,184	2,184	2,184	2,184	2,184	2,184	2,184	2,184	2,184	2,184	2,184	2,184	2,184
	15009	Sturgis Sub-replace transformer bushing	5,548	5,548	5,548	5,548	5,548	5,548	5,548	5,548	5,548	5,548	5,548	5,548	5,548
	15501	Osage 69kV switch replacement	19,505	19,505	19,505	19,505	19,505	19,505	19,505	19,505	19,505	19,505	19,505	19,505	19,505
	15432	Purchase battery capacity test unit	5,607	5,607	5,607	5,607	5,607	5,607	5,607	5,607	5,607	5,607	5,607	5,607	5,607
	15815	Purchase substation analyzer test equipment	21,735	21,735	21,735	21,735	21,735	21,735	21,735	21,735	21,735	21,735	21,735	21,735	21,735
	15833	Purchase DC test equipment	7,545	7,545	7,545	7,545	7,545	7,545	7,545	7,545	7,545	7,545	7,545	7,545	7,545
	15575	Replace breaker at Custer substation	11,603	11,603	11,603	11,603	11,603	11,603	11,603	11,603	11,603	11,603	11,603	11,603	11,603
	15586	West Hill Substation-relay replacement	6,127	6,127	6,127	6,127	6,127	6,127	6,127	6,127	6,127	6,127	6,127	6,127	6,127
	15509	SCADA Equipment-Epson LQ-150 printer	728	728	728	728	728	728	728	728	728	728	728	728	728
	20576	Rebuild Edgemont Provo Line-part 2	29,454	29,454	29,454	29,454	29,454	29,454	29,454	29,454	29,454	29,454	29,454	29,454	29,454
	15358	Gillette backup 69kV tie	111,692	111,692	111,692	111,692	111,692	111,692	111,692	111,692	111,692	111,692	111,692	111,692	111,692
	15585	Wyodak transfer trip	10,491	10,491	10,491	10,491	10,491	10,491	10,491	10,491	10,491	10,491	10,491	10,491	10,491
		Annualized Total Transmission	7,162,965	6,285,508	2,350,335	2,350,335	2,350,335	2,350,335	2,350,335	2,350,335	1,677,187	667,336	667,336	726,348	726,348
		Booked Total Transmission	6,396,811	5,726,253	539,134	1,403,944	1,408,130	1,610,638	1,513,144	1,513,144	1,099,233	927,562	338,191	488,515	726,348
		Adjustment	1,666,012	1,...,778	1,811,201	946,387	942,205	739,697	837,191	837,191	577,954	539,886	329,145	237,833	0
		13 Month Average Adjustment													634,185

EXHIBIT B

Work Order Old	Work Order New	Description	Sept. 1993	Oct. 1993	Nov. 1993	Dec. 1993	Jan. 1994	Feb. 1994	March 1994	April 1994	May 1994	June 1994	July 1994	August 1994	Sept. 1994
DISTRIBUTION															
34884	15247	Northwood Rapid City Sub. (Main Street Sub)	261,777	261,777	261,777	261,777	261,777	261,777	261,777	261,777	261,777	261,777	261,777	261,777	261,777
34861	15249	Sist Rapid City distribution substation site	7,262	7,262	7,262	7,262	7,262	7,262	7,262	7,262	7,262	7,262	7,262	7,262	7,262
34868	15201	Vale-Replace poles-1992 pole inspection	22,041	22,041	22,041	22,041	22,041	22,041	22,041	22,041					
34963	15246	AC-Submission site fdr at Rushmore blvd	43,613	43,613	43,613	43,613	43,613	43,613	43,613	43,613	43,613	43,613	43,613	43,613	43,613
34964	15095	Sturgis 69/12.47KV Sub	656,972	656,972	656,972	656,972	656,972	656,972	656,972	656,972	656,972	656,972	656,972	656,972	656,972
35026	15174	Near Belle F.-Repl. poles-1992 pole inspection	18,179	18,179	18,179	18,179	18,179	18,179	18,179	18,179					
35027	15175	In Belle F.-Repl. poles-1992 pole inspection	46,283	46,283	46,283	46,283	46,283	46,283	46,283	46,283	46,283	46,283	46,283		
35028	15176	Lange Substation-Replace transformer	161,504	161,504	161,504	161,504	161,504	161,504	161,504	161,504	161,504	161,504			
35036	15178	Sturgis-Deadman Addition-UG replacement	83,663	83,663	83,663	83,663	83,663	83,663	83,663	83,663	83,663				
35037		AC-Cedar Ridge Townhouse-UG replacement	19,950	19,950											
35041	15179	Belle Fourche area-Reinforce poles	64,219	64,219	64,219	64,219	64,219	64,219	64,219	64,219	64,219	64,219			
35042		Black Hawk-Woodland Hills-UG replacement	58,562	58,562											
35043		AC-Rosenvale Heights-UG replacement	57,920	57,920											
35044		AC-Springbrook Drive-UG replacement	26,292												
35055		Peaceful Heights-OH replacement	7,778	7,778											
35058		AC-Meruentan Drive-UG replacement	59,231	59,231											
35065	15194	Hill City-Centennial Limbr.-repl. regulator cons.	23,865	23,865	23,865	23,865	23,865	23,865	23,865	23,865	23,865	23,865	23,865		
35070	15186	Belle Creek Sub.-Replace reclosers	14,207	14,207	14,207	14,207	14,207	14,207	14,207	14,207	14,207	14,207			
35077A	15188	AC-Cleo Carter-UG replacement	57,921	57,921	57,921	57,921	57,921	57,921	57,921	57,921	57,921	57,921			
35078	15189	AC-Reconductor Cemetery 12/24 circuit	76,985	76,985	76,985	76,985	76,985	76,985	76,985	76,985	76,985	76,985	76,985	76,985	76,985
35084	15191	AC-More lines-const. on-Sheridan Lake Rd.	74,456	74,456	74,456	74,456	74,456	74,456	74,456	74,456	74,456	74,456	74,456	74,456	74,456
35085	15192	Purchase 69/24.9KV substation transformer	151,432	151,432	151,432	151,432	151,432	151,432	151,432	151,432	151,432	151,432	151,432	151,432	151,432
35108		Sturg.-Claim Jumper Trl. Ct.-UG replacement	30,048												
35109	15202	Tinton-Repl. storm damaged distribution lines	29,565	29,565	29,565	29,565	29,565	29,565	29,565	29,565	29,565				
35111	15204	AC-Replace primary-Cassia Meadows/Lee Est.	51,140	51,140	51,140	51,140	51,140	51,140	51,140	51,140	51,140				
35119	15205	Blk. Hawk-Diamond T Trl. Ct.-UG replacement	83,721	83,721	83,721	83,721	83,721	83,721	83,721	83,721	83,721				
35120	15211	AC-Fairway Hills-UG replacement	52,381	52,381	52,381	52,381	52,381	52,381	52,381	52,381					
35129	15220	Deadwood-Rebuild of Annie Creek line	77,197	77,197	77,197	77,197	77,197	77,197	77,197	77,197	77,197	77,197	77,197		
35134	15226	AC-Sheridan Heights-UG replacement	59,303	59,303	59,303	59,303	59,303	59,303	59,303	59,303	59,303	59,303	59,303	59,303	59,303
35144	15235	Sturgis-Deadman Addition-UG replacement	17,375	17,375	17,375	17,375	17,375	17,375	17,375	17,375	17,375	17,375	17,375		
35152	15243	Spearfish-Black Hills Airport-UG replacement	93,556	93,556	93,556	93,556	93,556	93,556	93,556	93,556	93,556	93,556	93,556		
35160	15250	AC-Minnesota St.-UG replacement-street proj.	23,865	23,865	23,865	23,865	23,865	23,865	23,865	23,865	23,865	23,865			
	15422	Keystone-Replace poles	17,109	17,109	17,109	17,109	17,109	17,109	17,109	17,109	17,109	17,109	17,109		
	15415	AC-Ed Namanny-UG replacement	7,479	7,479	7,479	7,479	7,479	7,479	7,479	7,479	7,479	7,479	7,479		
	19921	AC-Canyon Lake Park-UG replacement	8,045	8,045	8,045	8,045	8,045	8,045	8,045	8,045	8,045	8,045	8,045	8,045	8,045
	20770	AC-Curie Street-UG replacement	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866
	15423	Custer Sub.-SE Custer-Repl. copper w/336.4 al.	53,741	53,741	53,741	53,741	53,741	53,741	53,741	53,741	53,741	53,741	53,741	53,741	53,741
	20046	Convert part of Sofish. from 4160V to 12.47KV	52,227	52,227	52,227	52,227	52,227	52,227	52,227	52,227	52,227	52,227	52,227	52,227	52,227
	15494	Sturgis-Construct substation feeder line	31,870	31,870	31,870	31,870	31,870	31,870	31,870	31,870	31,870	31,870	31,870	31,870	31,870
	21039	AC-Regional Hospital-UG replacement	14,550	14,550	14,550	14,550	14,550	14,550	14,550	14,550	14,550	14,550	14,550	14,550	14,550
	19925	Reinforce poles from 1993 inspection	35,246	35,246	35,246	35,246	35,246	35,246	35,246	35,246	35,246	35,246	35,246	35,246	35,246
	22530	Glucksberg-UG replacement	263,705	263,705	263,705	263,705	263,705	263,705	263,705	263,705	263,705	263,705	263,705	263,705	263,705
	27148	AC-Clock Tower-UG replacement	4,782	4,782	4,782	4,782	4,782	4,782	4,782	4,782	4,782	4,782	4,782	4,782	4,782
	19769	Replace switch #2/36 near Newell	4,263	4,263	4,263	4,263	4,263	4,263	4,263	4,263	4,263	4,263	4,263	4,263	4,263
	20586	Replace portions of Whitewood to Nisland Line	38,004	38,004	38,004	38,004	38,004	38,004	38,004	38,004	38,004	38,004	38,004	38,004	38,004
	25786	Replace portions of Newell to Nisland Line	48,362	48,362	48,362	48,362	48,362	48,362	48,362	48,362	48,362	48,362	48,362	48,362	48,362
	27145	Replace items due to storm damage	2,309	2,309	2,309	2,309	2,309	2,309	2,309	2,309	2,309	2,309	2,309	2,309	2,309
	24071	Sturgis Sub. underground getaway circuits	31,181	31,181	31,181	31,181	31,181	31,181	31,181	31,181	31,181	31,181	31,181	31,181	31,181
		Annualized Total Distribution	3,169,451	3,121,113	2,894,074	2,894,074	2,894,074	2,894,074	2,894,074	2,894,074	2,539,999	2,282,901	2,130,917	1,948,965	1,948,965
		Booked Total Distribution	347,699	627,951	687,325	1,001,188	967,845	966,803	966,926	967,006	961,036	908,117	713,106	641,456	1,948,965
		Adjustment	2,821,752	2,493,162	2,206,750	1,892,886	1,926,230	1,927,272	1,927,148	1,927,068	1,578,941	1,374,784	1,417,812	1,307,509	0
		13 Month Average Adjustment													1,764,857

EXHIBIT B

Work Order One	Work Order Two	Description	Sept. 1995	Oct. 1995	Nov. 1995	Dec. 1995	Jan. 1996	Feb. 1996	March 1996	April 1996	May 1996	June 1996	July 1996	August 1996	Sept. 1996
GENERAL															
37705	15308	Rapid City General Office Remodel	63,655	63,655	63,655	63,655	63,655	63,655	63,655	63,655	63,655	63,655	63,655	63,655	63,655
37706		AS-400 Hardware Software-Initial Purchase	1,361,356	1,361,356	1,361,356										
37706	15309	Application Software-AS-400	908,989	908,989	908,989	908,989	908,989	908,989	908,989	908,989	908,989	908,989	908,989	908,989	908,989
37707	15310	Workstations/PC's and software	865,548	865,548	865,548	865,548	865,548	865,548	865,548	865,548	865,548	865,548	865,548	865,548	865,548
37708		Upgrade ing Rapid units	6,996	6,996											
37709	15311	Wiring workstations	90,452	90,452	90,452	90,452	90,452	90,452	90,452	90,452	90,452	90,452	90,452	90,452	90,452
37710	15312	Consulting AS-400 Application software	905,326	905,326	905,326	905,326	905,326	905,326	905,326	905,326	905,326	905,326	905,326	905,326	905,326
37711	15313	AS/400 Hardware/software-disaster recovery	260,039	260,039	260,039	260,039	260,039	260,039	260,039	260,039	260,039	260,039	260,039	260,039	260,039
37712	15314	AS/400/CBS System	898,085	898,085	898,085	898,085	898,085	898,085	898,085	898,085	898,085	898,085	898,085	898,085	898,085
37713	15315	Customer Service Two Blanket-1993	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000
37714	15316	Furniture/Equipment Blanket-1993	16,487	16,487	16,487	16,487	16,487	16,487	16,487	16,487	16,487	16,487	16,487	16,487	16,487
37715	15317	Phone Blanket-1993	6,992	6,992	6,992	6,992	6,992	6,992	6,992	6,992	6,992	6,992	6,992	6,992	6,992
37972		Engineering/Operations Veh Blanket-1993	11,734	11,734											
37979		Purchase vehicle 8851-1993 Chev. pickup	15,222												
37980		Purch. vehicle 8852-1993 Chev. cabchassis	19,682												
37981		Purchase vehicle 8853-1993 Chev. pickup	13,014												
37982		Purch. vehicle 8854-1993 Chev. cabchassis	20,251												
37983		Purch. vehicle 8855-1993 Chev. cabchassis	20,355												
37984		Purch. vehicle 8856-1993 Chev. pickup	16,183												
37985		Purchase vehicle 8857-1993 Chev. pickup	14,344												
37986		Purchase telecommunications test set	15,192												
37990	15320	MIS-PMIC Software	11,235	11,235	11,235	11,235	11,235	11,235	11,235	11,235	11,235	11,235	11,235	11,235	11,235
37990	15321	Osage-PMIC Software	11,041	11,041	11,041	11,041	11,041	11,041	11,041	11,041	11,041	11,041	11,041	11,041	11,041
37991	15322	Kim-PMIC Software	10,862	10,862	10,862	10,862	10,862	10,862	10,862	10,862	10,862	10,862	10,862	10,862	10,862
37992	15325	BF-PMIC Software	11,113	11,113	11,113	11,113	11,113	11,113	11,113	11,113	11,113	11,113	11,113	11,113	11,113
37993		RC whse.-purch. new battery-forklift #805	3,333												
37995		Rapid City whse.-purch. 1993 pallet stacker	11,374												
37996		Equip. Sub garage-inst. lighting, power, hint	620												
38002		Kaestner Office-inst. geothermal heat pump	18,625	18,625											
38005		Rapid City vehicle shop-concrete overpass	2,305												
38004	15324	Purchase Digitizer for Drafting	2,411	2,411	2,411	2,411	2,411	2,411	2,411	2,411	2,411	2,411			
38006	15325	RCSC-Parking lot improvements	14,796	14,796	14,796	14,796	14,796	14,796	14,796	14,796	14,796	14,796			
38006	15326	RCSC-Parking lot access improvements	6,240	6,240	6,240	6,240	6,240	6,240	6,240	6,240	6,240	6,240			
38007	15327	Hot Spring District Office-Roof improvements	20,045	20,045	20,045	20,045	20,045	20,045	20,045	20,045	20,045	20,045			
38008	15328	Newell District Office-Roof improvements	10,102	10,102	10,102	10,102	10,102	10,102	10,102	10,102	10,102	10,102			
38009	15329	NB I-Replace portion of roof	28,844	28,844	28,844	28,844	28,844	28,844	28,844	28,844	28,844	28,844			
38010	15330	Osage-Replace roof-boiler area	50,900	50,900	50,900	50,900	50,900	50,900	50,900	50,900	50,900	50,900			
38011	15331	Osage-Parking lot improvements	10,230	10,230	10,230	10,230	10,230	10,230	10,230	10,230	10,230	10,230			
38012	15332	RC General Office-roof improvements/flashing	2,700	2,700	2,700	2,700	2,700	2,700	2,700	2,700	2,700	2,700			
38013	15333	Mobile radio system purchases	2,396	2,396	2,396	2,396	2,396	2,396	2,396	2,396	2,396	2,396			

EXHIBIT B

BLACK HILLS CORPORATION
NON-REVENUE PRODUCING ACCOUNTS
ANNUALIZATION SCHEDULE

Work Order Dist	Work Order Num	Description	Sept 1993	Oct. 1993	Nov. 1993	Dec. 1993	Jan. 1994	Feb. 1994	March 1994	April 1994	May 1994	June 1994	July 1994	August 1994	Sept. 1994
GENERAL (continued)															
38018	15334	RCSC-Replace vehicle plug-ins	20,859	20,859	20,859	20,859	20,859	20,859	20,859	20,859	20,859	20,859			
38018		BF-Install asphalt approach	18,536	18,536											
38017	15335	Purch veh 4859-cab, chassis & service body	22,471	22,471	22,471	22,471	22,471	22,471	22,471	22,471	22,471	22,471			
38019	15336	RC-Purchase power quality equipment	20,036	20,036	20,036	20,036	20,036	20,036	20,036	20,036	20,036	20,036	20,036	20,036	20,036
38020	15337	RCSC-Repl heat pump-relay hert room	558	558	558	558	558	558	558	558	558	558			
38021	15338	Osage house-replace heat pump	3,970	3,970	3,970	3,970	3,970	3,970	3,970	3,970	3,970	3,970			
38024	15426	RCSC & BF-Replace line nemguishers	4,435	4,435	4,435	4,435	4,435	4,435	4,435	4,435	4,435	4,435	4,435	4,435	4,435
38025	15426	RC warehouse-install compressed air outlet	795	795	795	795	795	795	795	795	795	795	795	795	795
38026	15427	Sawtish office-Sidewalk replacement	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
	19767	Customer Service Tool Blanket-1994	15,573	15,573	15,573	15,573	15,573	15,573	15,573	15,573	15,573	15,573	15,573	15,573	15,573
	15496	Furniture/Equipment Blanket-1994	769	769	769	769	769	769	769	769	769	769	769	769	769
	15525	Phone Blanket - 1994	15,581	15,581	15,581	15,581	15,581	15,581	15,581	15,581	15,581	15,581	15,581	15,581	15,581
	15414	Purchase relay protection software	19,949	19,949	19,949	19,949	19,949	19,949	19,949	19,949	19,949	19,949	19,949	19,949	19,949
	15422	Add LAN memory to accomodate software	625	625	625	625	625	625	625	625	625	625	625	625	625
	23509	Purchase & install load research meters	20,615	20,615	20,615	20,615	20,615	20,615	20,615	20,615	20,615	20,615	20,615	20,615	20,615
	25717	Purchase Beckman voltmeters	366	366	366	366	366	366	366	366	366	366	366	366	366
	15621	Deadwood Office-Install Merlin phone system	389	389	389	389	389	389	389	389	389	389	389	389	389
	20048	Wind power-Add anchors & ground rods	614	614	614	614	614	614	614	614	614	614	614	614	614
	15637	Acquire 1993 Buick LeSabre vehicle #961	8,301	8,301	8,301	8,301	8,301	8,301	8,301	8,301	8,301	8,301	8,301	8,301	8,301
	25117	Edgemont-Purchase H.V. detector	827	827	827	827	827	827	827	827	827	827	827	827	827
	15495	AS/400 System upgrade-D70 to F70	200,976	200,976	200,976	200,976	200,976	200,976	200,976	200,976	200,976	200,976	200,976	200,976	200,976
	15514	Remote PC access to AS/400	2,105	2,105	2,105	2,105	2,105	2,105	2,105	2,105	2,105	2,105	2,105	2,105	2,105
	10904	Purchase DSMANAGER software	6,918	6,918	6,918	6,918	6,918	6,918	6,918	6,918	6,918	6,918	6,918	6,918	6,918
	15567	Lawson GL-Consulting services	1,992	1,992	1,992	1,992	1,992	1,992	1,992	1,992	1,992	1,992	1,992	1,992	1,992
	15475	Application system enhancements	3,518	3,518	3,518	3,518	3,518	3,518	3,518	3,518	3,518	3,518	3,518	3,518	3,518
	19906	Purchase recorder equipment for wind study	39,093	39,093	39,093	39,093	39,093	39,093	39,093	39,093	39,093	39,093	39,093	39,093	39,093
	15549	Newell-Install additional electrical outlets	638	638	638	638	638	638	638	638	638	638	638	638	638
	15550	BF-Radiant heat	596	596	596	596	596	596	596	596	596	596	596	596	596
	15538	RCSC-Install roof top air conditioner	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061
	15559	RCSC-Install windows	2,213	2,213	2,213	2,213	2,213	2,213	2,213	2,213	2,213	2,213	2,213	2,213	2,213
	15619	RC Warehouse-Purchase metal baskets	997	997	997	997	997	997	997	997	997	997	997	997	997
	15580	System Control carpet	482	482	482	482	482	482	482	482	482	482	482	482	482
	15602	RC-General Office penthouse door repl.	198	198	198	198	198	198	198	198	198	198	198	198	198
	15639	Kirk-Roof replacement	283	283	283	283	283	283	283	283	283	283	283	283	283
	15429	BF-Office ventilation	2,129	2,129	2,129	2,129	2,129	2,129	2,129	2,129	2,129	2,129	2,129	2,129	2,129
		Annualized Total General	8,227,644	8,078,793	8,022,842	4,831,307	4,831,307	4,831,307	4,831,307	4,831,307	4,831,307	4,831,307	4,434,984	4,434,984	4,434,984
		Booked Total General	1,832,099	1,834,708	1,530,440	3,298,211	3,271,869	3,274,823	3,297,808	3,298,143	3,366,943	3,366,943	3,192,618	4,136,076	4,434,984
		Adjustment	6,395,545	6,244,085	6,492,402	1,336,095	1,359,438	1,356,484	1,333,499	1,533,164	1,467,164	1,466,362	1,242,366	298,108	0
		13 Month Average Adjustment													1,676,378
		ANNUALIZED GRAND TOTAL	18,888,812	17,486,603	14,275,280	12,944,018	12,944,074	12,944,074	12,944,074	12,944,074	11,388,883	10,822,764	8,681,759	8,263,188	8,263,188
		BOOKED GRAND TOTAL	7,761,427	8,847,158	4,387,793	7,875,703	7,632,968	7,634,709	7,670,618	7,662,831	6,858,882	5,784,853	5,659,184	5,188,079	8,263,188
		Adjustment	11,964,785	10,881,747	9,877,488	5,068,315	5,311,907	5,309,366	5,273,317	5,281,448	4,711,081	4,458,213	4,022,576	3,074,189	0
		13 Month Average Adjustment													5,797,011

BLACK HILL POWER AND LIGHT COMPANY
Exhibit B

BLACK HILL POWER AND LIGHT COMPANY
OTHER RATE BASE DEDUCTIONS
TEST YEAR ENDED SEPTEMBER 30, 1994

Exhibit D

Ned Simpson II Deferred Income Taxes

Prorated Tax Depreciation	
1995 amount 100%	$1,134,980
1996 amount 75% of $8,990,300	$6,742,725
	$7,877,705
Annual Book Depreciation	$2,988,700
Excess Depreciation	$4,889,005
Tax Rate	35.00%
Deferred Tax Liability	$1,711,152
	50.00%
Average Balance	$855,580

Black Hills Power and Light Company
Proforma Adjustments
Test Year Ended September 30, 1994

EXHIBIT E

Line No.		Reference	NS II Rate Base Adjustments	NS II Property Tax	NS II O & M	NS II Annualization & Depreciation Adjustments	Annualization Adjustment Other Additions	Fuel & Purch. Pwr. Adjustments	Wage Inflation Adjustment	Pole Testing/ Climbing Expense
	Operating Revenue									
1	Sales of Electricity	Stmt. I, p.1								
2	Other Operating Revenue	Stmt. I, p.1								
3	Total Operating Revenue		0	0	0	0	0	0	0	0
	Operating Expenses									
4	Operation and Maintenance	Stmt. H, p.4			3,349,720			(9,051,522)	543,215	197,000
5	Depreciation	Stmt. J				3,335,455				
6	Amortization	Stmt. J-1								
7	Taxes Other Than Income Tax	Stmt. L		690,000	104,400		234,320		41,556	
8	State Income Tax	Stmt. B								
9	Subtotal		0	690,000	3,454,120	3,335,455	234,320	(9,051,522)	584,771	197,000
10	Operating Income Before Income Tax									
11	Federal Income Tax	Stmt. K, p.1								
12	Return (Operating Income)									
	Rate Base									
14	Plant in Service	Stmt. D, p.2	121,000,000				10,786,030			
15	Accumulated Depreciation	Stmt. E, p.1	(1,494,350)				(173,378)			
16	Accumulated Amort. Acq. Adj.	Stmt. E, p.2								
17	Working Capital	Stmt. F	1,000,000							
18	Other Rate Base Deductions	Stmt. M-2, p.1	(855,580)							
20	Total Rate Base		119,650,070	0	0	0	10,612,652	0	0	0
	Total Adjustments		119,650,070	690,000	3,454,120	3,335,455	10,846,972	(9,051,522)	584,771	197,000

Black Hills Power and Light Company
Proforma Adjustments
Test Year Ended September 30, 1994

EXHIBIT E

Line No.		Reference	Rate Case Costs Amortization	Customer Connection NSF-Adj.	Economic Development	PUC Tax	Non-Firm Sales	State Income Tax	Total
	Operating Revenue								
1	Sales of Electricity	Stmt. I, p.1					(141,300)		(141,300)
2	Other Operating Revenue	Stmt. I, p.1		54,880					54,880
3	Total Operating Revenue		0	54,880	0	0	(141,300)	0	(86,420)
	Operating Expenses								
4	Operation and Maintenance	Stmt. H, p 4	150,000		50,000				(4,751,587)
5	Depreciation	Stmt. J							3,335,455
6	Amortization	Stmt. J-1							0
7	Taxes Other Than Income Tax	Stmt. L				18,000			1,088,276
8	State Income Tax	Stmt. B						19,273	19,273
9	Subtotal		150,000	0	50,000	18,000	0	19,273	(318,583)
10	Operating Income Before Income Tax								0
11	Federal Income Tax	Stmt. K, p.1							0
12	Return (Operating Income)								0
	Rate Base								
14	Plant in Service	Stmt. D, p.2							131,786,030
15	Accumulated Depreciation	Stmt. E, p.1							(1,667,728)
16	Accumulated Amort. Acq. Adj.	Stmt. E, p.2							0
17	Working Capital	Stmt. F							1,000,000
18	Other Rate Base Deductions	Stmt. M-2, p.1							(855,580)
20	Total Rate Base		0	0	0	0	0	0	130,262,722
	Total Adjustments		150,000	54,880	50,000	18,000	(141,300)	19,273	129,857,719

BLACK HILLS POWER AND LIGHT COMPANY
AVERAGE RATE BASE CALCULATION
FOR SEPTEMBER, 1993 TO SEPTEMBER, 1994

TOTAL COMPANY

	ACCT 360	ACCT 361	ACCT 362	ACCT 364	ACCT 365	ACCT 366	ACCT 367	ACCT 368	ACCT 369	ACCT 370	ACCT 371	ACCT 373	TOTAL
13 MONTH AVERAGE	221,640	38,469	11,72[illegible],780	17,204,589	12,490,889	60,573	12,653,855	13,348,912	5,906,614	4,020,548	624,967	884,150	79,178,934
SEPT 1993	220,463	34,732	11,651,687	16,925,756	12,405,658	60,573	12,048,243	13,035,432	5,708,922	3,948,075	611,061	886,701	77,537,302
OCT 1993	220,463	34,732	11,651,637	16,999,067	12,437,208	60,573	12,214,563	13,043,986	5,781,968	3,964,020	619,521	886,171	77,913,959
NOV 1993	220,463	34,732	11,651,637	17,018,672	12,455,478	60,573	12,467,514	13,119,125	5,800,471	3,976,572	619,114	886,171	78,312,572
DEC 1993	220,463	34,732	11,641,400	17,034,010	12,465,837	60,573	12,490,859	13,197,950	5,869,452	4,010,111	621,900	883,084	78,530,370
JAN 1994	220,463	34,732	11,641,400	17,034,010	12,465,837	60,573	12,490,859	13,197,950	5,869,452	4,010,111	621,900	883,084	78,530,370
FEB 1994	220,463	34,732	11,641,400	17,034,010	12,465,837	60,573	12,490,859	13,197,950	5,869,452	4,010,111	621,900	883,084	78,530,370
MAR 1994	220,463	34,732	11,641,400	17,034,010	12,465,837	60,573	12,490,859	13,197,950	5,869,452	4,010,111	621,900	883,084	78,530,370
APR 1994	220,463	34,732	11,641,400	17,034,010	12,465,837	60,573	12,490,859	13,197,950	5,869,452	4,010,111	621,900	883,084	78,530,370
MAY 1994	220,463	44,448	11,836,773	17,224,803	12,483,275	60,573	12,698,904	13,197,950	5,958,614	4,010,111	633,035	894,196	79,263,146
JUNE 1994	220,463	44,448	11,836,773	17,399,504	12,519,668	60,573	12,922,040	13,197,950	6,020,740	4,010,111	633,035	881,382	79,746,687
JULY 1994	225,566	44,448	11,846,768	17,529,630	12,531,457	60,573	13,185,044	13,997,468	6,053,637	4,010,111	633,100	880,636	80,998,737
AUG 1994	225,566	44,448	11,863,386	17,696,137	12,609,607	60,573	13,255,435	13,936,045	6,057,188	4,132,698	633,100	880,636	81,394,820
SEPT 1994	225,566	44,448	11,863,386	17,696,137	12,609,607	60,573	13,255,435	14,018,146	6,057,188	4,162,844	633,100	880,636	81,507,068

SOUTH DAKOTA

	ACCT 360	ACCT 361	ACCT 362	ACCT 364	ACCT 365	ACCT 366	ACCT 367	ACCT 368	ACCT 369	ACCT 370	ACCT 371	ACCT 373	TOTAL
13 MONTH AVERAGE	211,952	32,496	9,895,022	16,267,093	11,890,744	59,526	12,403,777	12,670,542	5,713,748	3,875,606	584,609	841,725	74,446,843
SEPT 1993	210,774	28,762	9,835,499	16,010,152	11,809,544	59,526	11,799,416	12,362,163	5,518,962	3,803,181	570,532	847,129	72,855,640
OCT 1993	210,774	28,762	9,835,499	16,071,390	11,838,171	59,526	11,967,736	12,362,858	5,590,611	3,819,125	578,257	844,157	73,206,866
NOV 1993	210,774	28,762	9,835,499	16,090,995	11,856,441	59,526	12,220,687	12,439,304	5,609,114	3,833,677	577,850	844,157	73,606,787
DEC 1993	210,774	28,762	9,825,212	16,104,710	11,867,247	59,526	12,244,032	12,519,638	5,677,290	3,865,217	580,635	840,491	73,823,535
JAN 1994	210,774	28,762	9,825,212	16,104,710	11,867,247	59,526	12,244,032	12,519,638	5,677,290	3,865,217	580,635	840,491	73,823,535
FEB 1994	210,774	28,762	9,825,212	16,104,710	11,867,247	59,526	12,244,032	12,519,638	5,677,290	3,865,217	580,635	840,491	73,823,535
MAR 1994	210,774	28,762	9,825,212	16,104,710	11,867,247	59,526	12,244,032	12,519,638	5,677,290	3,865,217	580,635	840,491	73,823,535
APR 1994	210,774	28,762	9,825,212	16,104,710	11,867,247	59,526	12,244,032	12,519,638	5,677,290	3,865,217	580,635	840,491	73,823,535
MAY 1994	210,774	38,478	9,990,217	16,286,136	11,884,790	59,526	12,446,497	12,519,638	5,764,720	3,865,217	593,982	851,603	74,511,579
JUNE 1994	210,774	38,478	9,990,217	16,460,838	11,921,183	59,526	12,669,633	12,519,638	5,826,845	3,865,217	593,982	838,789	74,995,119
JULY 1994	215,878	38,478	9,998,350	16,571,499	11,927,573	59,526	12,928,065	13,319,156	5,858,333	3,865,217	594,047	838,043	76,212,265
AUG 1994	215,878	38,478	10,012,970	16,728,824	12,002,814	59,526	12,998,456	13,258,917	5,861,846	3,987,946	594,047	838,043	76,597,746
SEPT 1994	215,878	38,478	10,012,970	16,728,824	12,002,814	59,526	12,998,456	13,337,176	5,861,846	4,017,218	594,047	838,043	76,705,276

BLACK HILLS POWER AND LIGHT COMPANY
AVERAGE RATE BASE CALCULATION
FOR SEPTEMBER, 1993 TO SEPTEMBER, 1994

WYOMING

	ACCT 360	ACCT 361	ACCT 362	ACCT 364	ACCT 365	ACCT 366	ACCT 367	ACCT 368	ACCT 369	ACCT 370	ACCT 371	ACCT 373	TOTAL
13 MONTH AVERAGE	3,697	0	1,504,163	822,343	490,412	138	234,194	634,760	191,232	138,574	37,594	42,425	4,099,533
SEPT 1993	3,697	0	1,492,483	800,452	486,361	138	230,993	629,659	188,326	138,513	36,038	41,572	4,048,251
OCT 1993	3,697	0	1,492,483	812,525	489,305	138	230,993	637,519	189,723	138,513	36,774	42,014	4,073,682
NOV 1993	3,697	0	1,492,483	812,525	489,305	138	230,993	636,211	189,723	138,513	36,774	42,014	4,072,374
DEC 1993	3,697	0	1,492,483	814,147	488,857	138	230,993	634,702	190,527	138,513	36,774	42,593	4,073,424
JAN 1994	3,697	0	1,492,483	814,147	488,857	138	230,993	634,702	190,527	138,513	36,774	42,593	4,073,424
FEB 1994	3,697	0	1,492,483	814,147	488,857	138	230,993	634,702	190,527	138,513	36,774	42,593	4,073,424
MAR 1994	3,697	0	1,492,483	814,147	488,857	138	230,993	634,702	190,527	138,513	36,774	42,593	4,073,424
APR 1994	3,697	0	1,492,483	814,147	488,857	138	230,993	634,702	190,527	138,513	36,774	42,593	4,073,424
MAY 1994	3,697	0	1,522,851	823,514	488,752	138	236,573	634,702	192,260	138,513	39,053	42,593	4,122,647
JUNE 1994	3,697	0	1,522,851	823,514	488,752	138	236,573	634,702	192,260	138,513	39,053	42,593	4,122,647
JULY 1994	3,697	0	1,522,851	842,879	494,452	138	241,144	634,702	193,669	138,513	39,053	42,593	4,153,692
AUG 1994	3,697	0	1,522,851	852,161	497,061	138	241,144	633,518	193,708	138,474	39,053	42,593	4,164,398
SEPT 1994	3,697	0	1,522,851	852,161	497,061	138	241,144	637,361	193,708	139,349	39,053	42,593	4,169,116

MONTANA

	ACCT 360	ACCT 361	ACCT 362	ACCT 364	ACCT 365	ACCT 366	ACCT 367	ACCT 368	ACCT 369	ACCT 370	ACCT 371	ACCT 373	TOTAL
13 MONTH AVERAGE	5,992	5,970	324,596	115,152	109,733	909	15,834	43,610	1,634	6,366	2,763	0	632,558
SEPT 1993	5,992	5,970	323,705	115,152	109,733	909	15,834	43,610	1,634	6,382	4,490	0	633,411
OCT 1993	5,992	5,970	323,705	115,152	109,733	909	15,834	43,610	1,634	6,382	4,490	0	633,411
NOV 1993	5,992	5,970	323,705	115,152	109,733	909	15,834	43,610	1,634	6,382	4,490	0	633,411
DEC 1993	5,992	5,970	323,705	115,152	109,733	909	15,834	43,610	1,634	6,382	4,490	0	633,411
JAN 1994	5,992	5,970	323,705	115,152	109,733	909	15,834	43,610	1,634	6,382	4,490	0	633,411
FEB 1994	5,992	5,970	323,705	115,152	109,733	909	15,834	43,610	1,634	6,382	4,490	0	633,411
MAR 1994	5,992	5,970	323,705	115,152	109,733	909	15,834	43,610	1,634	6,382	4,490	0	633,411
APR 1994	5,992	5,970	323,705	115,152	109,733	909	15,834	43,610	1,634	6,382	4,490	0	633,411
MAY 1994	5,992	5,970	323,705	115,152	109,733	909	15,834	43,610	1,634	6,382	0	0	628,920
JUNE 1994	5,992	5,970	323,705	115,152	109,733	909	15,834	43,610	1,634	6,382	0	0	628,920
JULY 1994	5,992	5,970	327,585	115,152	109,733	909	15,834	43,610	1,634	6,382	0	0	632,780
AUG 1994	5,992	5,970	327,565	115,152	109,733	909	15,834	43,610	1,634	6,278	0	0	632,676
SEPT 1994	5,992	5,970	327,565	115,152	109,733	909	15,834	43,610	1,634	6,278	0	0	632,676

BLACK HILLS POWER AND LIGHT COMPANY

SD Rate Case
Workpaper

PROPOSED SERVICE CHARGE INREASES

	Connection	Reconnect	NSF
SEP 94	13,088	1,057	260
AUG 94	12,713	904	270
JUL 94	16,545	857	175
JUN 94	13,305	788	105
MAY 94	11,768	954	210
APR 94	10,193	982	305
MAR 94	9,150	360	480
FEB 94	8,445	131	300
JAN 94	9,323	123	325
DEC 93	10,890	194	425
NOV 93	10,193	258	340
OCT 93	10,598	731	320
	$136,210	$7,339	$3,515
Proposal	$181,613	$9,785	$10,545
Increase	$45,403	$2,446	$7,030

Miscellaneous Service Revenues Increase	**$47,850**	
Other Electric Revenues Increase	**$7,030**	
Total Other Operating Revenues Increase	**$54,880**	Statement M Pro-forma Adjustment

Black Hills Power and Light Company

Advertising Schedules and Scripts

October 1993 - September 1994

Paulsen ADVERTISING INC
3510 South First Avenue Circle, Sioux Falls, SD 57105 • 605.336.1745

bud

BLACK HILLS POWER & LIGHT CO.
1994 ADVERTISING BUDGET "A" VERSION

	IMAGE ADVERTISING	PROD.	MEDIA	
G	>NEW "DAY'S WORK" TV (2)	$6,500.00	$14,500.00	(prod$ based on 93 costs)
G	>NEW "DAY'S WORK" print	$1,500.00	$8,500.00	
G	>"VALUE :15" TV SERIES	$0.00	$14,500.00	
	Electric Energy Suppliers joint fund	PROD.	MEDIA	
P	>Promotional campaigns	$4,168.00	$19,043.00	(see Joint Fund budget)
I	>Safety campaign	$2,637.00	$6,152.00	(see Joint Fund budget)
	Safety	PROD.	MEDIA	
I	>"LOUIE" TV, 5 spots	$0.00	$10,000.00	(similar to 93)
	BHP product ads	PROD.	MEDIA	
I	>REBATE "HE/SHE" print	$0.00	$12,000.00	(media$ doubled from 93)
I	>"REBATE "DISCOVERY" radio	$0.00	$8,500.00	(media$ increased from 93)
	Miscellaneous advertising	PROD.	MEDIA	
G	>Tabloids, supplements, events	$7,000.00	$15,000.00	
	SUBTOTALS:	$21,805.00	$108,195.00	
	TOTAL:		**$130,000.00**	

Categories:	PROD.	MEDIA	
(I) Informational	$2,637	$36,652	30.22%
(P) Promotional	$4,168	$19,043	17.65%
(G) General	$15,000	$52,500	51.92%

BUDGET ASSEMBLED Sept. 1993
S.Beck, T.Paulsen

Demand Controller Notebook:

Could A Demand Controller Save You Money?

If you use 1,000 to 1,200 kWh or more each month, a demand controller could really save you money! It works like this:

The demand controller monitors your overall energy usage, and especially peak time usage. It makes sure you don't go [illegible] over a preset peak level. In return, you qualify for special low BHP rates.

If used properly, the demand controller will go about its business of allocating electricity usage with little fuss. It's an electronic "brain" that contains a small microprocessor-based computer which turns certain circuits on and off to keep usage below your predetermined peak. This usually includes control of all heating zones, air conditioning, water heating, and the dryer.

As you might guess, it's a pretty complex machine, and needs to be properly set to match the season, and your lifestyle. But the savings can be significant.

To learn more about what a demand controller could do for you, get in touch with your local BHP office.

Are You Using Your Existing Demand Controller Properly?

If you bought a house with an existing demand controller, do you know how to set it for maximum benefit all year long? Many people don't know that the demand controller needs to be adjusted for overall demand as the seasons change. The chart below gives suggested settings, but these are only starting points. The settings that will be best for your home and lifestyle will take some experimenting. Also, there [illegible] be reset if you a needs change. Have your load requirements changed since you installed the demand controller? If so, you may need to reset the unit to take advantage of maximum savings.

If this all sounds like a lot of work, take heart! Your savings could be substantial, and well worth the effort. If you have questions about your demand controller, give us a call. We'll get you hooked up with the answers you need...

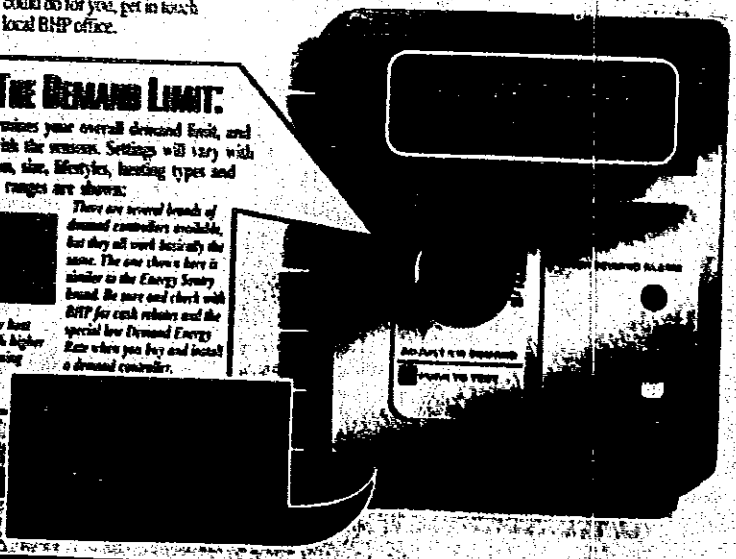
Setting The Demand Limit:

This dial determines your overall demand limit, and should change with the seasons. Settings will vary with home construction, size, lifestyles, heating types and comfort. Typical ranges are shown:



*Typical settings for heat pumps will be 5-10% higher
**With air conditioning

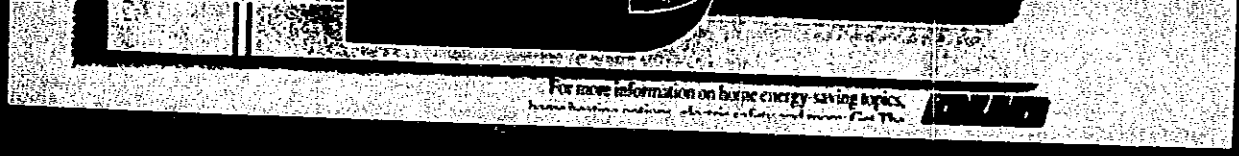
There are several brands of demand controllers available, but they all work basically the same. The one shown here is similar to the Energy Sentry brand. Be sure and check with BHP for cash rebates and the special low Demand Energy Rate when you buy and install a demand controller.



For more information on home energy-saving topics, [illegible]



BHP Rebate /Heat pump
MARCH 1992
SAU 3 COL X 8"
Paulsen Advertising, Inc.
Sioux Falls, SD



For more information on home energy-saving topics,

Paulsen

3510 South First Avenue Circle, Sioux Falls, SD 57105 • 605.336.1745

Monday, December 20, 1993

Black Hills Power and Light Co.
Image TV 1994

"DAY'S WORK 94"

Style and mood similar to "Day's Work 92," but using different people and examples.

OPEN with type super: "A Day's Work." Guitar blues under. Male VO:

"Today, this guy stopped 10,000 cars, *(Puts up a hand in "Stop!" gesture)*
(cut to video: stoplights changing to red)
"this woman heated 2,000 homes, *(Rubs hands in warming up gesture)*
(cut to video: thermostats, similar to "Day's Work 92")
"and this man lit up Crazy Horse. *(Folds arms in "no problem!" manner)*
(cut to video: Monument and lights)
"This guy ironed 8,000 shirts. *(Smooths his shirt and adjusts his collar smugly)*
(cut to video: iron and shirt)
"S/He* made 20,000 pots of coffee, *and* burned your toast. *(Holds up coffee mug)*
(cut to video: coffee pots, toaster popping burnt toast.
Cut back to person: Comical shrug: "Sorry")
"She opened your garage door... *(Flexes a bicep)*
(cut to video: Garage door opener)
"...Now what could these folks *possibly* do to top a day like that?
(Reprise cuts and people)
"Get up tomorrow... and keep the power coming again.
(People putting on BHP hard hats or holding up something to do with their jobs: Meter, clipboard with BHP logo, etc.)
"They're Black Hills Power and Light.
"They're with you...all the way."
END###

(*Since we are planning on an uneven number of men and women [7 and 5] we will record this line of the script two ways, "He..." and "She..." for alternating use in the two versions of the spot.)



Dick Trapp,
BHP Serviceman

Today, This Guy Will Iron 8,000 Shirts.

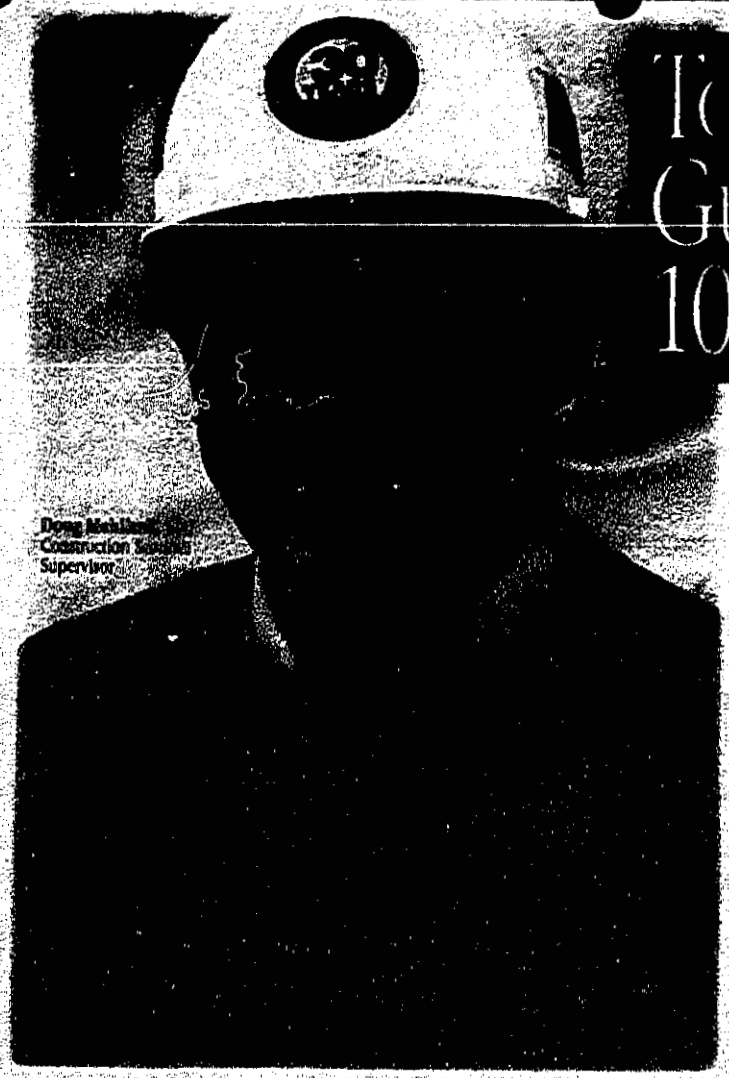
He'll also stop 10,000 cars, open your garage door, heat 2,000 homes, make 20,000 pots of coffee, and burn your toast. Tonight, (just to unwind,) he'll light up Crazy Horse.

What could he possibly do to top a day like that? *Get up tomorrow and do it all again.* He's **Dick Trapp,** and along with 332 others, he helps keep the power coming, as a BHP employee.

For this guy, lighting things up, making things run, and getting jobs done is all in a day's work.

BHP
Black Hills Power and Light Company

We're with you...All the way



Today, This Guy Will Stop 10,000 Cars.

He'll also iron 8,000 shirts, open your garage door, heat 2,000 homes, make 20,000 pots of coffee, and burn your toast. Tonight, (just to unwind,) he'll light up Crazy Horse.

What could he possibly do to top a day like that? *Get up tomorrow and do it all again.* He's **Doug Mehlhaff**, and along with 332 others, he helps keep the power coming, as a BHP employee.

For this guy, lighting things up, making things run, and getting jobs done is all in a day's work.

BHP

Black Hills Power and Light Company

We're with you...All the way.

BHP "Day's Work" #3 of 3. SAU 4 col. X 7 1/2"
Faulsen Advertising, Inc., Sioux Falls SD 3/94



Karen Zandstra, BHP
Customer Account
Representative

Today, She'll Open Your Garage Door.

She'll also stop 10,000 cars, iron 8,000 shirts, heat 2,000 homes, make 20,000 pots of coffee, and burn your toast.
Tonight, (just to unwind,) she'll light up Crazy Horse.

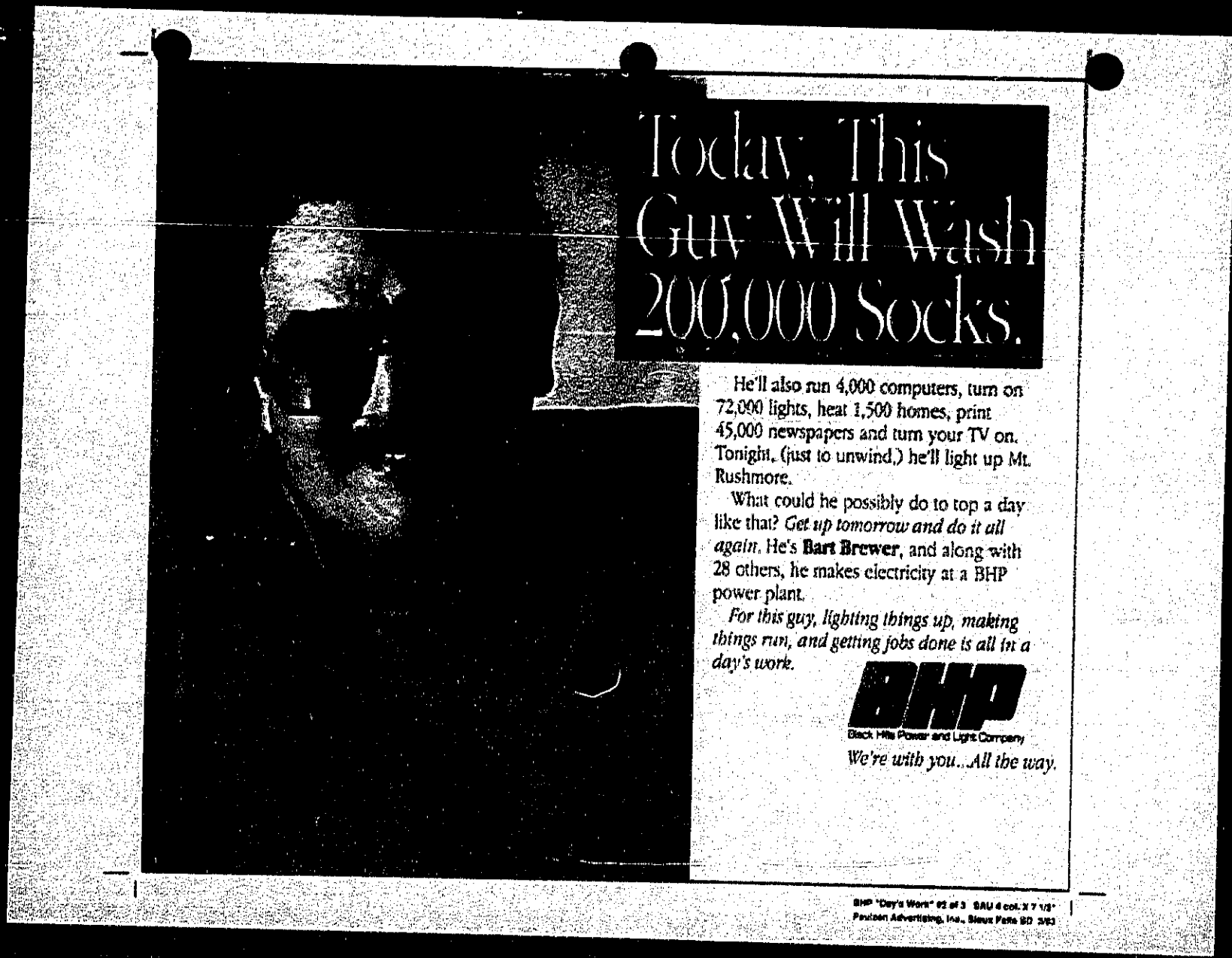
What could she possibly do to top a day like that? *Get up tomorrow and do it all again.* She's **Karen Zandstra,** and along with 332 others, she helps keep the power coming, as a BHP employee.

For Karen, lighting things up, making things run, and getting jobs done is all in a day's work.

BHP
Black Hills Power and Light Company

We're with you. All the way.

BHP "Day's Work" 45 or 2 [illegible]
Fallon Advertising, Inc., Steve Fallo [illegible]


Today, This
Guy Will Wash
200,000 Socks.
He'll also run 4,000 computers, turn on 72,000 lights, heat 1,500 homes, print 45,000 newspapers and turn your TV on. Tonight, (just to unwind,) he'll light up Mt. Rushmore.
What could he possibly do to top a day like that? *Get up tomorrow and do it all again.* He's **Bart Brewer**, and along with 28 others, he makes electricity at a BHP power plant.
For this guy, lighting things up, making things run, and getting jobs done is all in a day's work.
BHP
Black Hills Power and Light Company
We're with you...All the way.
BHP "Day's Work" #2 of 3 SAU 4 col. X 7 1/3"
Poulsen Advertising, Inc., Sioux Falls SD 3/93

"Power to Grow" TV series



Today, This Guy Will Light 72,000 Lights.

He'll also run 4,000 computers, wash 200,000 socks, heat 1,500 homes, print 45,000 newspapers and turn your TV on. Tonight, (just to unwind,) he'll light up Mt. Rushmore.

What could he possibly do to top a day like that? *Get up tomorrow and do it all again.* He's **Peter Nguyen,** and along with 28 others, he makes electricity at a BHP power plant.

For this guy, lighting things up, making things run, and getting jobs done is all in a day's work.

BHP
Black Hills Power and Light Company

We're with you...All the way.

BHP "Day's Work" #3 of 3 SAU 6 col. X 7 1/2"
Paulsen Advertising, Inc., Sioux Falls SD 3/93



Today, She'll Run 1,000 Computers.

She'll also light 72,000 lights, wash 200,000 socks, heat 1,500 homes, print 45,000 newspapers and turn your TV on. Tonight, (just to unwind,) she'll light up Mt. Rushmore.

What could she possibly do to top a day like that? *Get up tomorrow and do it all again.* She's **Jackie Oberembt,** and along with 29 others, she makes electricity at a BHP power plant.

For Jackie, lighting things up, making things run, and getting jobs done is all in a day's work.

BHP

Black Hills Power and Light Company

We're with you...All the way.

"Power to Grow" TV series

three versions: designated on schedl as 1, 2, 3.

Client: Black Hills Power & Light **Schedule period: 9/19/94 - 10/23/94**

Programs		9/19	9/26	10/03	10/10	10/17
Gubernatorial Debate 10/17, 6p-7p	AD # RATE GRPs					1,2,3 $450.00 45
Primetime Live Thurs., 9p-10p		1 $300.00 20.4	2 $300.00 20.4	3 $300.00 20.4	1,2,3 $900.00 61.2	1,2,3 $900.00 61.2
60 Minutes Sun., 5p-6p		1 $125.00 10	2 $125.00 10	3 $125.00 10	1,2,3 $375.00 30	1,2,3 $375.00 30
Dateline NBC Tues., 9p - 10p		1 $240.00 12	2 $240.00 12	3 $240.00 12	1,2,3 $720.00 36	1,2,3 $720.00 36
KOTA News M-F, 5:30p - 6p		1, 3x $675.00 55.2	2, 3x $675.00 55.2	3, 3x $675.00 55.2	1,2,3 $675.00 55.2	1,2,3 $675.00 55.2
KEVN Action News M-F, 5:30p - 6p		1, 3x $405.00 28.2	2, 3x $405.00 28.2	3, 3x $405.00 28.2		
Good Morning America M-F, 6a - 8a		1, 4x $220.00 32.6	2, 4x $220.00 32.6	3, 4x $220.00 32.6		
Nightline M-F, 10:35p - 11:35p	AD RATE GRPs	1, 3x $240.00 23.7	2, 3x $240.00 23.7	3, 3x $240.00 23.7		
NOW Wed., 8p - 9p		1 $160.00 10	2 $160.00 10	3 $160.00 10		
TOTALS	COST GRPs	$2,365.00 197.1	$2,365.00 197.1	$2,365.00 197.1	$2,670.00 182.4	$3,120.00 227.4

Paulsen

3510 South First Avenue Circle, Sioux Falls, SD 57105 • 605.336.1745

Black Hills Power and Light Co.

New power plant/rate :30 TV .....SECOND DRAFT

"Power to Grow" series with Ev Hoyt. ***(To run AFTER the "Progress Series.")***

#1 of 3 Establish the need.

OPEN on type super over defocused video background: **Growth**

Ev starts speaking under super, then dissolve to him in shirt sleeves, tie and hard hat on the construction site of a home, business or resort (not power plant). Small super identifies him.

EV: "These days there are good signs of healthy growth all over the Hills.

That's something to be proud of."

CUT to tighter shot of Ev as he walks up to a BHP meter on the site.

EV: "And wherever you look, you'll find these going in, too."

FADE TO TYPE SUPER: **The Power to Grow**

EV: *(fade back to video from super)* "You see, a region simply cannot grow without reliable, abundant electric power... *(CUT to cu of Ev getting into BHP truck, closing door, speaking out window)* "At BHP, it's our duty to supply just that--to keep our communities growing strong. It's a duty we don't take lightly."

DISSOLVE to **LOGO** *super. Ev voiceover:*

"That's what we mean when we say 'we're with you...all the way.'"

END

3510 South First Avenue Circle, Sioux Falls, SD 57105 • 605.336.1745

Wednesday, June 8, 1994

Black Hills Power and Light Co.

New power plant/rate :30 TV .....SECOND DRAFT

"Power to Grow" series with Ev Hoyt. *(To run AFTER the "Progress Series.")*

#2 of 3 Define the solution.

OPEN on type super over defocused video background: **Growth**

Ev starts speaking under super, then dissolve to him in shirt sleeves, tie and hard hat on the NS2 construction site. Relatively tight shot follows Ev as he walks, so it is not initially clear where he is. Small super identifies him.

EV: "A growing region places growing demands upon energy.

At BHP, it's our duty to meet those demands--today, and for

FADE TO TYPE SUPER: **The Power to Grow**

DISSOLVE back to Ev looking over plans with an engineer on system control room.

"So we carefully studied all the options for handling the demand. It was clear that a new power plant was the least-cost alternative to meet your needs."

CUT to very wide shot of power plant site, Ev in foreground.

"And here it is, taking shape near Gillette. It'll be one of the most advanced, cleanest power plants in the nation, and will meet growing needs for years."

CUT to CU of Ev, then FADE to **LOGO** *super.* "It's an investment in everybody's future...and it's part of what we mean by 'We're with you...all the way."

END

Saved??

Black Hills Power and Light Co.

New power plant/rate:30 TV.....THIRD DRAFT (Barbara Thirtrup)

"Power to Grow" series with Ev Hoyt (to run in fall of 1994)

#3 of 3 Explain the costs.

OPEN on type super over defocused video background: **Growth**

Ev starts speaking under super, then dissolve to him in shirt sleeves, tie and hard hat on the NS2 construction site. Relatively tight shot follows Ev as he walks, so it is not initially clear where he is. Small super identifies him.

EV: "Our region couldn't grow as it is without reliable, abundant electric power." This new BHP power plant will meet those needs." CUT to wide shot revealing plant. Ev in foreground. "This plant costs $125 million to build, which is a big investment for the future."

FADE TO TYPE SUPER: **The Power to Grow**

DISSOLVE back to Ev. Close-in and earnest.

"Because we're looking ahead, ~~reliable, safe~~ reasonably-priced electricity will be readily available to you and to the next generation..."

DISSOLVE to wider shot of Ev up in the construction area, perhaps on some high point with broad Wyoming prairie behind him. Dramatic visual impression.

"At BHP, we're making sure every dollar is carefully spent." Begin slow fade to LOGO super. "Because it's our duty to provide the power to grow...and we don't take it lightly."

MOORE
·SYNDICATION·

11/9/94

Blackhills Power & Light
Barbara Thirstrip
P.O. Box 1400
Rapid City, SD 57709

Barbara Thirstrip:

We're proud to have Blackhills Power & Light as a fully-licensed member of the Louie the Lightning Bug® children's electrical safety program. As a participant, you are a vital part of the largest syndicated program of its type in the world. According to our records, it's almost time to renew your license.

I hope you will agree with me that extending your license will continue the investment Blackhills Power & Light has made in this excellent program.

You will receive your invoice in the next few weeks for the renewal period of December 1994-November 1995. This invoice, at a total of $1,050.00, will extend your licensing of the commercials listed below.

Home	Power Lines	Downed Lines
Signs	Adult	Xmas
Recycle		

We appreciate your commitment to the program and look forward to serving you in the future. If you have any questions or suggestions, please call or write to me at the number or address below.

Sincerely,

Pam

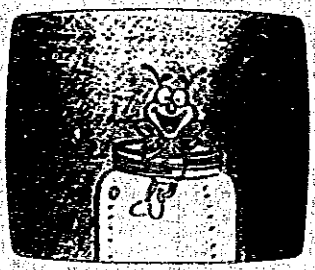
Pam Moore
President

3349 Independence Drive • Birmingham, AL 35209 • Voice: (205) 871-8819 • Facsimile: (205) 871-7591

"LOUIE THE LIGHTNING BUG - RECYCLE"
:30 IV



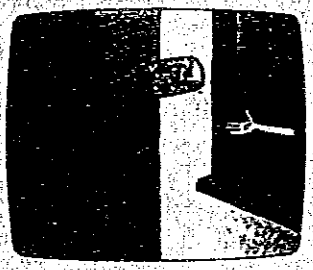
(INSTRUMENTAL INTRO UNDER)
LOUIE: Hi!



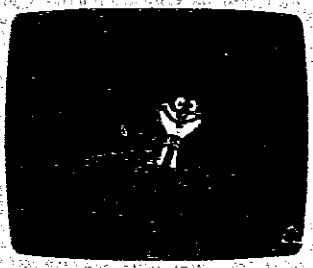
Now today's lesson about safety and electricity is ...



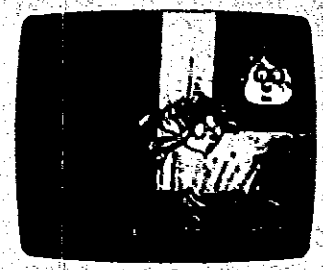
Hey mom! You're throwing ...



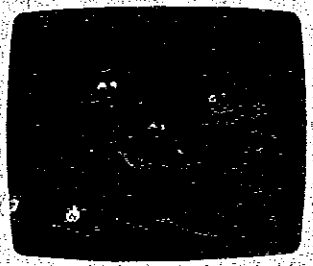
... away my home!
(SFX: PLOP!)



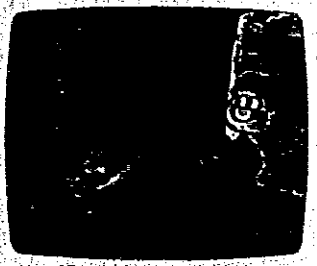
(MUSIC: MELODY)
I want to put another little bug in your ear ...



about your bottles and papers and cans.



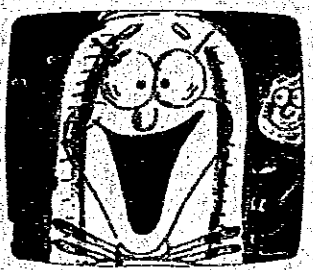
LID CHORUS: *Save them somewhere else but here.*



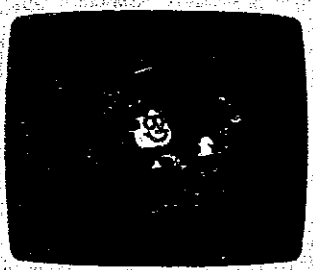
LOUIE: *It's called the recycling plan.*



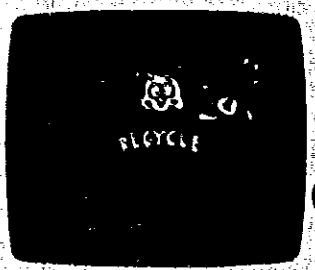
LOUIE & THE LIDS: *Use them over and over and over again ...*



LOUIE: *Don't trash those bottles and cans.*

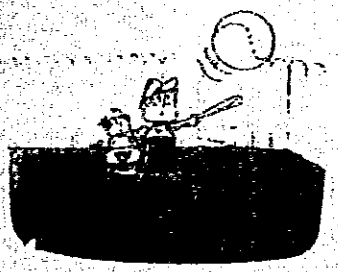


LOUIE & THE LIDS: *Use them over and over and over again.*

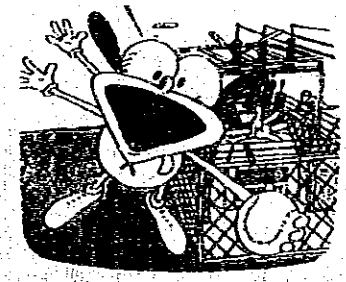


LOUIE: *It's called the recycling plan.*

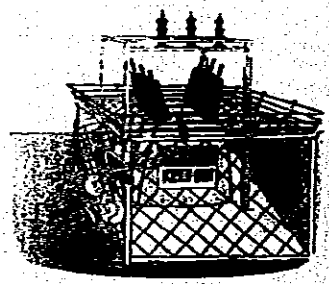
LOUIE THE LIGHTNING BUG
"Signs" :30 TV



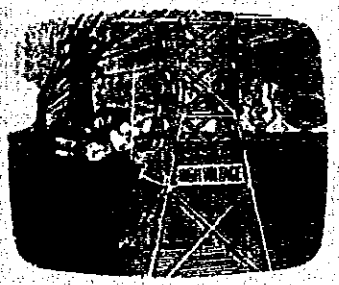
KIDS PLAYING BASEBALL



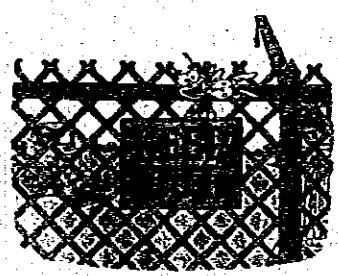
LOUIE: WATCH OUT!



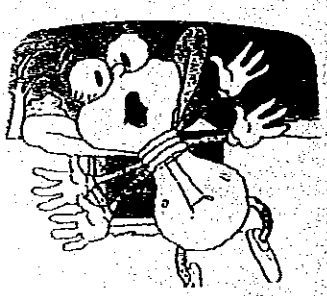
LOUIE (SINGS): When the sign says danger the sign means scram.



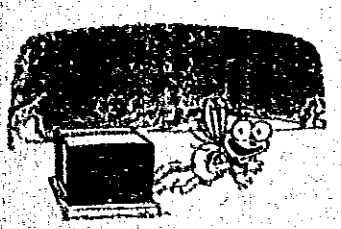
LOUIE (SINGS): And those high voltage signs mean move on, move on, man!



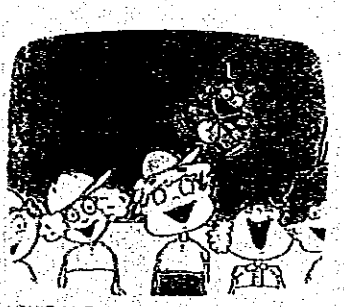
LOUIE (SINGS): When the sign says keep out, you have to keep on keeping on.



LOUIE (SINGS): And the sign that says warning



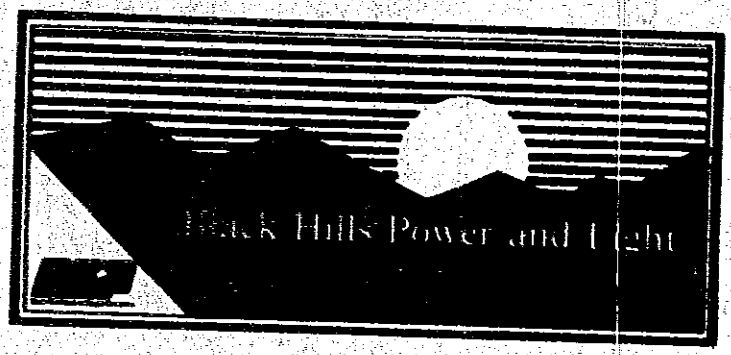
HE (SINGS) says it's time to get ing



LOUIE AND KIDS: (SINGING)
Yea you have to obey what those signs say



LOUIE AND KIDS: (SINGING)
Yea you have to obey what those signs say


Black Hills Power and Light

Home Hazard Hunt

In a disaster, ordinary items in the home can cause injury and damage. Anything that can move, fall, break, or cause a fire is a potential hazard.

- ☐ Repair defective electrical wiring and leaky gas connections.
- ☐ Fasten shelves securely.
- ☐ Place large, heavy objects on lower shelves.
- ☐ Hang pictures and mirrors away from beds.
- ☐ Cover all unused wall sockets with special child safety plugs to keep out small fingers and toys.
- ☐ Repair cracks in ceilings or foundations.
- ☐ Store weed killers, pesticides and flammable products away from heat sources.
- ☐ Place oily polishing rags or waste in covered metal cans.
- ☐ Clean and repair chimneys, flue pipes, vent connectors, and gas vents.

If You Need to Evacuate

- ☐ Listen to a battery powered radio for the location of emergency shelters. Follow instructions of local officials.
- ☐ Wear protective clothing and sturdy shoes.
- ☐ Take your Disaster Supplies Kit.
- ☐ Lock your house.
- ☐ Use travel routes specified by local officials.

If you are sure you have time ...

- ☐ Shut off water, gas, and electricity, if instructed to do so.
- ☐ Let others know when you left and where you are going.
- ☐ Make arrangements for pets. Animals may not be allowed in public shelters.

Prepare an Emergency Car Kit

Include:

- ☐ Battery powered radio and extra batteries
- ☐ Flashlight and extra batteries
- ☐ Blanket
- ☐ Booster Cables
- ☐ Fire extinguisher (5 lb., A-B-C type)
- ☐ First aid kit and manual
- ☐ Bottled water and non-perishable high energy foods such as granola bars, raisins, and peanut butter.
- ☐ Maps
- ☐ Shovel
- ☐ Flares

Electrical Safety

- ☐ Fallen Wires - don't touch! Never assume a wire is safe! Warn others to stay away and contact your local utility company.
- ☐ Never use electrical equipment when you are wet or near a wet surface.
- ☐ Check electrical outlets. Do not overload outlets.

Fire Safety

- ☐ Plan two escape routes out of each room.
- ☐ Teach family members to stay low to the ground when escaping from a fire.
- ☐ Teach family members never to open doors that are hot. In a fire, feel the bottom of the door with the palm of your hand. If it is hot, do not open the door. Find another way out.
- ☐ Install smoke detectors. Clean and test smoke detectors once a month. Change batteries at least once a year.
- ☐ Keep a whistle in each bedroom to awaken household members in case of fire.
- ☐ Purchase a fire extinguisher (5 lb., A-B-C type).
- ☐ Have a collapsible ladder on each upper floor of your house.
- ☐ Consider installing home sprinklers.

Local Sponsorship Provided By:
Black Hills Power & Light Company
P.O. Box 1400
Rapid City, SD 57709

For Further Information Contact:
RC-PC Emergency Management
315 St. Joseph Street, B-31
Rapid City, SD 57701

Federal Emergency Management Agency

American Red Cross

Black Hills Power and Light Company



Emergency Preparedness Checklist

KTOQ-AM ☐ KIQK-FM ☐
Combo Buy ☒

P.O. Box 1690
Rapid City, SD 57709
(605) 343-0888
FAX (605) 342-3075

BROADCAST CONTRACT

Date 12/7

Start Date Open End Date Open

Order #

Advertiser Black Hills Pawn + Light Customer #

Client/Agency Name

Address PO Box 1400

City Rapid City State S.D. Zip 57709

Buyer/Contact Person Barb Thistop Phone ( )

Salesperson Tom Keane Billing: ☐ Broadcast Month ☒ Calendar Month

Co-Op Billing? ☐ Yes ☒ No If Yes, Co-Op Description

Affidavit: ☐ Yes ☒ No Any Special Needs: ☐ Agency Disc.

SCHEDULE

AM/FM	CART #	LENGTH	START DATE	END DATE	BEGIN TIME	END TIME	RATE	M	T	W	T	F	S	S

IN THIS TIME OF HAPPINESS AND REJOICING, BLACK HILLS POWER & LIGHT REMINDS US ABOUT SAFETY...INSPECT ALL CHRISTMAS LIGHTS FOR BARE OR BROKEN WIRES AND SOCKETS...DISCONNECT ELECTRICAL DECORATIONS WHEN WORKING ON THEM AND WHEN YOU'RE AWAY FROM HOME...A PUBLIC SAFETY REMINDER FROM BLACK HILLS POWER & LIGHT.

Paulsen ADVERTISING INC
3510 South First Avenue Circle, Sioux Falls, SD 57105 • 605.336.1745

BLACK HILLS ELECTRIC SUPPLIERS
JOINT FUND: 1994 BUDGET AND SCHEDULE "B" VERSION

***QUESTIONS :30" identity TV will mix into all TV media buys 20%

	PROD.	MEDIA	
JANUARY 94			
>"Ecowatts Efficient :30" TV	$300.00	$10,600.00	(PROD=tagging and dubbing)
>"EcoHeat :30" RADIO (heat pump)	$100.00	$3,050.00	
FEBRUARY, MARCH 94	PROD.	MEDIA	
>"Did You Know :30" heat rates	$0.00	$10,600.00	
MAY, JUNE 94	PROD.	MEDIA	
>NEW safety TV :30	$4,750.00	$10,600.00	(ALL PROD$ "ballpark" estimates)
>NEW safety RADIO :30	$1,100.00	$3,050.00	
SUMMER: heat triggered	PROD.	MEDIA	
>"NOT HOT :60" radio	$0.00	$3,700.00	
SEPTEMBER 94	PROD.	MEDIA	
>NEW heat pump TV :30	$4,750.00	$10,600.00	(ALL PROD$ "ballpark" estimates)
>NEW heat pump RADIO :60	$1,100.00	$3,700.00	
>Misc. costs: (travel, phones, shipping/mailing, etc.)	$3,000.00		
SUBTOTALS:	$15,100.00	$55,900.00	
TOTAL:		**$71,000.00**	

FUND CONTRIBUTIONS:	BHPL	45.07%	$32,000.00
	WREA	28.17%	$20,000.00
	BHEC	14.08%	$10,000.00
	BEC	12.68%	9,000.00

BUDGET ASSEMBLED Sept. 1993
S.Beck, T.Paulsen

Paulsen
3510 South First Avenue Circle, Sioux Falls, SD 57105 • 605.336.1745

3510 South First Avenue Circle, Sioux Falls, SD 57105 • 605.336.1745

Thursday, January 7, 1993

Produced for Basin Electric Power Cooperative
Ecowatts television: "Ecowatts Efficient :30"

MVO: Cartoon spokesguy voice characterization...

"Want to do your part for energy efficiency?

That's easy: **Make a meatloaf.**

But in a *microwave* instead of a gas oven.

Then, mow your lawn--with an *electric* lawn mower.

Finally, go to bed. And heat the house with a heat pump, *not* a gas furnace.

You'll improve your energy efficiency *dramatically*--in *one evening*.

And efficient use of energy adds up to cleaner air.

("COMFORTS" LOGO) You see, with wise energy choices, we *all* breathe easier."

END

Paulsen

3510 South First Avenue Circle, Sioux Falls, SD 57105 • 605.336.1745

Wednesday, January 5, 1994

Black Hills Electric Suppliers Joint Fund
"Total Sense :30" TV

SEE DIGITAL ANIMATIC

Concept: A series of flowing, relaxed-paced dissolves show close-ups of an artist's hand working on unfinished pictures. These pictures are on textured paper (maybe colored) and done in loose colored pencil. Scrieky-scratchy sound effects could accompany the video, along with gentle, elegant classical music. Type supers would support key words in the voiceover.

Overall, the spot will come across as friendly, "classy" and elegant in an unstuffy way.

MVO:
"There may be a home, right in your neighborhood that's *totally* different:
(CU of artist's hand working on a colored-pencil sketch of a nice suburban home.)

"It's totally convenient,
(Artist's hand draws thermostat)

"totally reliable,
(Draws shower head or person in shower)

"and totally efficient.
(Draws heat pump/central air)

"It's a total electric home...*no flames at all.*
(hand draws over blue flame)

"And with special rate options, it can total up some big savings on your energy bills.
(Draws stack of money)

"The total-electric home. It makes total sense.
(Hand draws the words: TOTAL ELECTRIC HOME)

"Contact your electric energy supplier." (logo)

END###

Paulsen
ADVERTISING, INC
3510 South First Avenue Circle, Sioux Falls, SD 57105 • 605.336.1745

Thursday, March 4, 1993

Black Hills Electric Suppliers JOINT FUND
1993 Home Heating TV:......"Did You Know :30"

STRATEGY: Raise customer/member awareness of the existence of special low heating rates in a nonspecific way. Secondary goal: Reinforce the major attributes of electric heating in the process: Flexible, convenient, clean, safe, comfortable.

VIDEO: SEE DIGITAL ROUGH CUT
OPEN on a grainy black and white scene of a smart guy. This would be Tom Roberts (our usual actor) in character as a professor-like man. He is wearing a tweed sport coat, tie, and half-frame glasses. He is in an office or study with certificates on the wall behind him. When we first see him, he looks up from a thick book (not shown on rough cut).

MVO: "Excuse me..."
(Tom looks up) (Solo sax music starts for tie-in to previous spot)

MVO: "Did you know..." *(COLOR TYPE GRAPHICS support the voiceover)*
"That electric heating offers the most flexible options?"
(Tom listens to the question, then nods and gestures to suggest that everybody knows that)

MVO: "Did you know..." *(TYPE GRAPHICS)*
"That electric heating is clean and comfortable?"
(Tom listens to the question, and again nods and gestures confidently)

MVO: "Did you know..." *(TYPE GRAPHICS)*
"That electric heating is safe and reliable?"
(Tom certainly knows that!)

MVO: "Did you know..." *(TYPE GRAPHICS)*
"That your electric energy supplier has *special low rates* just for electric heating?"
(Tom listens intently, and then reacts with happy surprise. Type super: (he likes that.))

MVO: "You learn something new every day!" *(TYPE GRAPHIC: Now You Know)*
(REPEAT Low Rates graphic)"Contact your electric energy supplier."

LOGO
END

Paulsen Advertising
3510 South First Avenue Circle, Sioux Falls, SD 57105 • 605.336.1745

Tuesday, June 21, 1994

Black Hills Electric Suppliers Joint Fund

"Lokkmokk :60" RADIO

Music under: Scandinavian music.
MVO: very relaxed, warm, travelogue style.

"If you travel to Sweden, you'll find some interesting things. You'll find mountains, and pretty lakes, and midnight sun. And if you head up north, right around the town of Lokkmokk, you'll find the Arctic Circle.--

You'll also find something else that may surprise you: *electric heat pumps.*

A whole lot of them, in fact: 180,000 or so. It's reported that almost half of all new homes in Sweden will have heat pumps... You see, Sweden is recognized as a world leader in energy efficient home construction and design. So it's really no surprise that new generation electric heat pumps are a big favorite in Sweden, *Arctic Circle and all...*

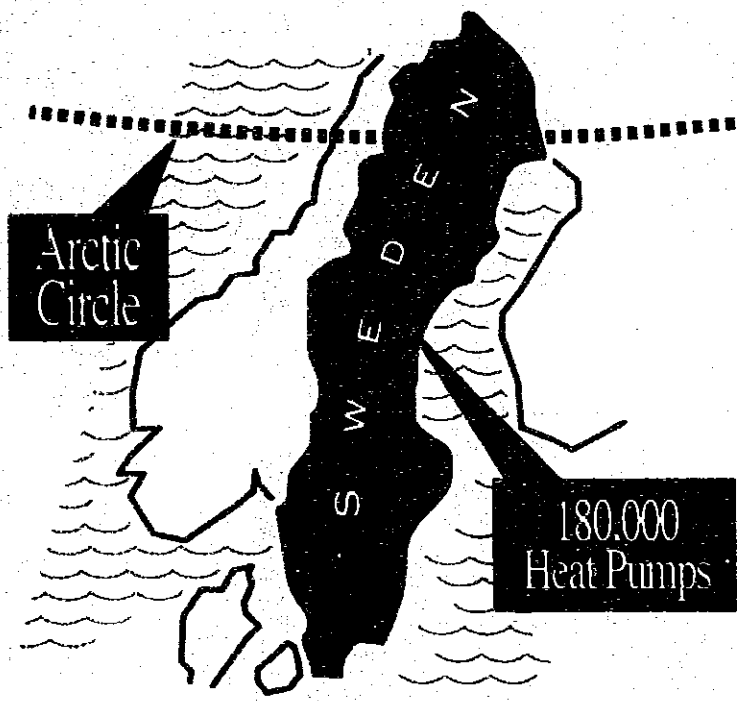
New generation heat pumps are efficient, clean, and very reliable. And you don't have to go to the Arctic Circle to get a great deal--Just check in with your electric cooperative or BHP for cash rebates, and special low heating rates...

And next time you're in Lokkmokk, say *Hur Mor Du* for us.

Tak sa mykke." (Taak saa me-ka)

END

order



Any Questions?

Did you know that nearly half the new homes in Sweden are heated with heat pumps? They are. In fact, the Swedish Council for Building Research estimates there are 180,000 homes in Sweden with heat pumps. And it does get chilly there...

Ask your electric cooperative or BHP about today's new generation of electric heat pumps, as well as special rates and rebates.

Electricity

...for all the comforts of home

SAU 3 COL. X 9" "SWEDEN HEAT PUMP" NEWSPAPER AD
Paulsen Advertising, Inc. 6/94

Paulsen

3510 South First Avenue Circle, Sioux Falls, SD 57105 • 605.336.1745

Tuesday, April 19, 1994

Cool Pump :60 RADIO.....2ND DRAFT

Very fast-paced exchange between a salesman and a customer looking for a new air conditioner. Quick and dry humor, sort of a "Who's on first?" style.

SFX store door opens...
Salesman: "May I help you?"
Customer: "Yeah, I need an air conditioner."
S: "No you don't."
C: (Taken aback) "Uh, yes I do."
S: "No you don't."
C: "I do."
S: "You don't. You need a heat pump."
C: "No I don't want *heat.* I want *cool.*"
S: "OK, you need a *cool* pump."
C: "What's a *cool* pump?"
S: "A heat pump."
C: "Why do I need a heat pump?"
S: "A heat pump cools your house efficiently."
C: "An air conditioner does that."
S: "A heat pumps also heats your house--"
C: "AC *doesn't* do that--"
S: "That takes a load off your furnace, especially in the spring and fall."
C: "Cool!"
S: "No, warm. *And* cool."
C: "A cool pump."
S: "A *heat* pump. Instead of an air conditioner."
C: "*You're a heckuva salesman.*"
S: "I know."

Announcer: "Today's heat pumps are better than ever!
And if you're replacing an older central air unit, a heat pump just might make a lot of sense for you. Your electric energy supplier can help you get started. Talk to your cooperative or BHP about heat pump options."

C: "So--Let's start over."
S: "Ok. May I help you?"
C: "I need a heat pum--uh-cool pump-heat-cool-uh-heat...pump thing."
S: "Good choice."
C: "Thanks."

Anncr: "Contact your electric energy supplier."

END

Paulsen
ADVERTISING INC.
3510 South First Avenue Circle, Sioux Falls, SD 57105 • 605.336.1745

Tuesday, August 2, 1994

Black Hills Electric Suppliers Joint Fund
"Geo/Johnson :30" testimonial TV
Fall 1994 campaign

OPEN *on Dennis Johnson in his home. He is speaking to someone off camera. Light, contemporary music under. Type supers slowly reveal/scroll down the left side as he speaks:*

JOHNSON: "Our family's been very happy with the geothermal system that we have..."
SUPER: **topic:**
Geothermal
heating and
cooling...

JOHNSON: "The heat within the structure is even throughout the whole house, and it's comfortable on a year-round basis."
SUPER: **Dennis Johnson,**
Rapid City.
Geothermal
home owner.

VIDEO: COMPUTER GENERATED (CG) GEO ILLUSTRATION

ANNCR: "Geothermal heating and cooling uses the earth's natural temperature stability to heat in the winter and cool in the summer."
SUPER: **Advanced**
Efficient
Reliable
Clean

JOHNSON: "That's basically free energy--it's just the cost of moving it from the ground into the structure."
SUPER: **Lowest-cost**
heating and
cooling.
Lowest. *(word "Lowest" remains on screen longer)*

JOHNSON: "One of the most environmentally friendly types of systems that we can have."
SUPER: **Contact your**
Electric
Energy
Supplier. **(Comforts logo)**

###

BHP PRIVATE ADS 1

Black Hills Power and Light Co.
"DISCOVERY/WRIGHT :60"

OPEN WITH TACKY THEME MUSIC...

HOST ***(from "Meet the Hosts")***: Hello again and welcome to Amazing Discoveries. Here with us today--

OW: Name's Orville--

WW: And I'm Wilbur-- **BOTH:** The Wright brothers.

HOST: Ah! The famous inventors of the *airplane!*

OW: Huh? **WW:** No, no-- the solar heated chicken coop.

HOST: The what?

WW: Yeah-- a big structure with canvas on top and bottom--

OW: But it got too hot inside-

WW: So DIMBRAIN here *(Hey!)* puts this big fan on the back to cool it down--

OW: Next thing you know the whole chicken coop's thirty feet in the air with ME in it!

HOST: *Wow!*

WW: But how else ya gonna heat an cool a chicken coop?

HOST: Well, how about an efficient, electric heat pump?

BOTH: A who?

HOST: A heat pump cools in the summer and heats in the winter-- *(Wow!)* and you even get cash rebates from BHP.

WW: Cash rebates! **OW:** Why didn't *you* think of that?

WW: Hey, *you're* the one who put the fan on backwards--

HOST: Best of all, with a Demand Controller from Black Hills Power and Light, a heat pump can heat and cool your home for peanuts!

OW: *PEANUTS!* That's another thing I can't figure out.

HOST: Ah, how's that?

OW: Soon's I get the chicken coop off the ground, here's this woman behind me asking if I want peanuts-- (Theme music starts)

HOST: *Just contact your local BHP office.* **WW:** Yeah, sure. **OW:** Soon's we find our luggage.

THEME MUSIC ENDS
###

Paulsen
3510 South First Avenue Circle, Sioux Falls, SD 57105 • 605.336.1745

BHP REBATE ADS3

Black Hills Power and Light Co.
"DISCOVERY/MANFRED :60"

OPEN WITH TACKY THEME MUSIC UNDER FIRST LINES...

HOST ***(from "Meet the House"):*** Hello again and welcome to Amazing Discoveries. Here with us today--

DR ***(Heavily-accented scientist- sort of german-swedish-austrian):*** I hem Doktorr Mannfrrred VonNozistoff, vorldt-vamous cheenyus undt schmart guy.

HOST: Welcome, Dr. VanNozi--

DR: Undt I hef make ein AMAZINK discovery.

HOST: Well, tell us about--

DR: I hef discovered how to mek hut vatter!

HOST: (puzzled) "Hoot vetter?"

DR: (quickly) Nein-nein: HUT vatter. HUT vatter-- you know, you vash yer clotes und you tek der sheuer--

HOST: Ohhh! Hot water!

DR: Det's vat I said der virst time. Make het vatter by burnink vossil veuls!

HOST: ---but... why would you want to *burn* anything when you can just plug in an electric water heater?

DR: ACH muchengeld! Det's too expensive!

HOST: N-no, not with cash rebates from Black Hills Power and Light. An efficient electric water heater's a great value--

DR: But to rrrun der ting--

HOST: You can qualify for special low BHP demand control rates to save money on all your electric usages: air conditioning, heating, lighting--

DR: HALT! HALT! NOW I hev make another amazink discovery!

HOST: *Oh really?*

DR: Ja! You mek het vatter mit BHP undt der demandt contrrrroller saves you money.

HOST: But didn't I just-- (theme music comes up)

DR: You be qviet. I'M ze doktor; you're ze radio announcer. I mek ze discoveries here.

THEME MUSIC ENDS
###

RECEIV
FEB 1
SOUTH DAKOT
UTILITIES COM

APPLICATION TO

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION

FOR AN INCREASE IN ELECTRIC RATES DOCKET NO. EL95-003

APPLICANT'S TESTIMONY AND EXHIBITS

VOLUME 2

BLACK HILLS CORPORATION

DIRECT TESTIMONY OF THOMAS M. OHLMACHER
SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
BLACK HILLS POWER AND LIGHT COMPANY
APPLICATION FOR AN INCREASE IN ELECTRIC RATES
DOCKET NO. EL95-003

Q: Please state your name and business address.

A: Thomas M. Ohlmacher. My business address is 625 Ninth Street, Rapid City, South Dakota.

Q: What is your employment position now with Black Hills Corporation?

A: My present position with Black Hills Power and Light is Vice President of Power Supply and Project Manager for the Neil Simpson Unit #2 power plant.

Q: What is your educational, training and employment background which you believe qualifies you to give this testimony?

A: I am a graduate of the School of Mines & Technology in Rapid City, South Dakota. I graduated with a Bachelor of Science degree in Chemistry. Since graduating from the School of Mines I have been employed by Black Hills Power and Light in numerous positions.

Q: What were those positions?

A: In 1974 to 1976 I served as a results engineer for Black Hills' plants. My primary responsibilities involved water treatment facilities for all Black

Hills' plants and control and instrumentation and plant efficiency monitoring.

In 1977 to 1978 I was the plant maintenance supervisor at the Kirk Plant. I supervised plant maintenance and oversaw major construction, including the installation of a precipitator and wastewater treatment facilities at a cost of $7,000,000.

In 1979 to 1986 I was the plant manager of the Kirk Plant. I oversaw all power plant activities, staffing, budgeting, training, planning capital and maintenance budget. Major projects I supervised included the replacement of one cooling tower at a cost of $450,000, the installation of a new coal delivery system at a cost of $1,000,000, the upgrade of plant instrumentation, the upgrade of waste handling, and the planning and installation of water treatment equipment, including both pretreatment and post-treatment.

In 1987 to 1990 I was the manager of planning. My responsibilities included resource and transmission planning, the evaluation of life extension and repowering options for existing plants, assisting in design and consideration for

Neil Simpson Unit #1 upgrades costing $4,000,000, upgrading low NQ burners, economizer, and air heater, organized and administered joint transmission planning group between Basin Electric and Black Hills, prepared five-year utility resource plans for capacity and energy requirements, and coordinated preparation of load forecast.

In 1990 to 1992 I served as the director of engineering. My responsibilities included administration of joint transmission and distribution planning for engineering group, administration of transmission planning between Basin Electric and Black Hills, administration of 230 kV line additions, preparation of resource plans, and project coordinator for Ben French combustion turbine retrofit to include dual fuel and controls.

In 1992 I commenced my current assignment, the Neil Simpson Unit #2 Project Manager. I developed conceptual plant design, coordinated activities with Black & Veatch for project specifications, bid preparation and review of proposals, directed permitting activities for Industrial Siting permit, PSD air quality permit,

and directed the development of the integrated resource plan.

Q: Briefly describe Black Hills' electric utility business.

A: Black Hills Corporation is a South Dakota corporation and operates its electric utility under the assumed name of Black Hills Power and Light Company. Black Hills is engaged in the generation, purchase, transmission, distribution and sale of electric energy in 11 counties, serving approximately 52,200 customers in a 9,300-square-mile area of western South Dakota, northeastern Wyoming and southeastern Montana. As of December 31, 1994, Black Hills had 45,060 residential customers, 8,938 general service commercial and similar customers and 36 industrial customers. Approximately 81 percent of Black Hills' energy sales are to our retail customers in South Dakota, 8 percent to our retail customers in Wyoming, 1 percent to our retail customers in Montana and 10 percent to the City of Gillette municipal electric system, our only wholesale customer.

Q: Please describe Black Hills' electric utility properties.

A: Black Hills' electric transmission system consists of 445 miles of 230 kV lines and 540 miles of lower-voltage lines, particularly 532 miles of 69 kV and 8 miles of 47 kV. Mike Fredrich is sponsoring exhibits showing the location of our major transmission system. Black Hills owns generating plants consisting of the coal-fired Neil Simpson Unit #1 at Wyodak, Wyoming with a capacity of 18 MW, a 20 percent interest in the 330 MW coal-fired Wyodak Plant at Wyodak, Wyoming, which yields Black Hills 64 MW of capacity, three coal-fired units at Osage, Wyoming of 30 MW of capacity, the coal-fired plant at the Ben French Station at Rapid City, South Dakota, with a capacity of 22 MW and diesel units at the same location with a capacity of 10 MW, and the coal-fired Unit No. 4 at the Kirk Station near Lead, South Dakota, with a capacity of 16 MW. Black Hills also owns four 25 MW combustion turbines located at the Ben French Station at Rapid City, South Dakota. Two of the combustion turbines can now be fired with either natural gas or oil, and the other two units are fired only with oil but can be converted to gas at a cost of approximately $1,200,000.

Q: Please describe the Company's South Dakota service territory.

A: I am submitting Black Hills Exhibit TMO-13 showing the location of our South Dakota service territory.

Q: Does Black Hills also purchase long-term electric power and energy? If so, please describe the purchase arrangements.

A: Yes. Black Hills purchased 75 MW of firm power from Pacific Power & Light Company under the terms of a Power Sales Agreement dated December 31, 1983. The term of the contract commenced January 1, 1984 and ends December 31, 2023. The contract provides for Black Hills purchasing each month energy at a minimum of 300 MWH per MW of capacity. The maximum energy which Black Hills may take is limited to 75 MWH per MW in any one hour and 134 MWH per MW during any one week. While Pacific is obligated to deliver 75 MW of power from its system (and therefore in effect is backed with reserves), Black Hills pays Pacific an Annual Fixed Cost and Variable Costs based upon Pacific's costs of its 10 percent interest in Colstrip Units No. 3 and 4 at Colstrip, Montana. This is why this particular power purchase

agreement is commonly referred to by Black Hills as the Colstrip Agreement, but the purchase is not unit power from the Colstrip units. The obligation of Pacific continues even if Colstrip Units No. 3 and 4 are no longer in operation. This power is delivered from the Pacific transmission system to Black Hills' transmission system at the PacifiCorp/Black Hills interconnection at the Wyodak Plant.

Q: Does Black Hills purchase short-term electric power and energy? If so, please explain those arrangements.

A: Yes. In addition, Black Hills also buys short-term firm capacity and energy. Black Hills has now entered into an agreement with Tri-State Generation and Transmission Association, Inc. for the delivery of power at Black Hills' interconnection with WAPA at Stegall, Nebraska west. The term of the Tri-State agreement commences October 1, 1993 and terminates December 31, 1997; however, by Black Hills' giving Tri-State written notice on or before September 1, 1995, Black Hills may terminate the contract on the last day of any of the months of December of 1995 through November of 1997 as specified by

Black Hills. Black Hills' right to cancel is based upon Black Hills' good faith belief that it anticipates the commencement of commercial operation of Neil Simpson Unit #2 prior to December 31, 1997. The Tri-State contract provides for 20 MW of firm capacity and associated energy at a capacity charge of $8.40 per kilowatt month and an energy charge of $16 per MWH. The contract further provides that Black Hills has an option to buy an additional 20 MW of firm power and associated energy for any period during the term. The energy charge is the same for the optional capacity and the charge for the optional capacity is $8.90 per kilowatt month if Tri-State is given a one-year notice and $9.40 a kilowatt month if the notice is six months.

On a short-term cancelable basis, Black Hills does obtain the use of 5 MW of summer seasonal capacity furnished by the Western Area Power Administration to the South Dakota State Cement Plant. This power is delivered at Stegall, Nebraska.

In addition, Black Hills and WAPA are signators to an agreement wherein WAPA provides regulation for Black Hills. This regulation

amounts to a 5 MW resource for Black Hills. This regulation contract allows Black Hills to balance its resource with load to within 10 MW (5 MW plus or minus actual loads). As a result of this contract, Black Hills is able to block load its units and regulate the system with purchased contracts and its own generators. Without this contract, Black Hills' units would be required to respond to automatic generation control (AGC) in order to keep the Area Control Error (ACE) at zero deviation. This contract has been renewed and is in effect until 2011. The contract can be terminated with one year's notice. Without this contract Black Hills would need additional generation to regulate hour-by-hour load changes. The arrangement that we have developed with WAPA has worked. WAPA has therefore begun to extend the application of this type of mutual service to other utilities that operate within the control area of WAPA.

Q: Does Western have a similar contract with other utilities?

A: Yes. The Colorado Springs municipal system entered into a similar contract in 1994.

Q: Have you made arrangements to buy additional capacity if required?

A: Black Hills entered into a peaking contract with Sunflower Electric Cooperative of Kansas. Sunflower through its contractual arrangement with WAPA can provide up to 50 MW of peaking capacity. The capacity is available upon demand and is firmed up by WAPA resources. The energy is available at a maximum capacity factor of 15%. Capacity for 1995 is $4.41 per KW month. Energy for 1995 is based upon a monthly formula that tracks natural gas for Sunflower and is expected to average $30.00/MWH.

Q: Would you please explain the Reserve Capacity Integration Agreement with PacifiCorp.

A: The Reserve Capacity Integration Agreement was signed by Pacific Power & Light Company and Black Hills as of May 5, 1987. The term of the agreement commenced July 1, 1987 and ends June 30, 2012. This agreement was one of the results of negotiations between PacifiCorp and Wyodak Resources Development Corp. (Black Hills' coal subsidiary) settling a contract under which PacifiCorp was obligated to purchase 40,000,000 tons of coal from Wyodak Resources for Wyodak Unit

#2. Since Wyodak Unit #2 was canceled, PacifiCorp did not have a use for the coal and therefore negotiated with Wyodak Resources to settle the obligation. Rather than PacifiCorp paying Wyodak Resources a cash sum, PacifiCorp offered Wyodak Resources and its parent corporation, Black Hills, a variety of benefits, some for the benefit of the coal company and some for the benefit of Black Hills' electric utility. One of the benefits for the electric utility was the Reserve Capacity Integration Agreement. For your ease of reference, I am submitting a copy of the agreement as BHPL Exhibit TMO-1. The subject of the agreement is Black Hills' four 25 MW nameplate combustion turbines situated at the Ben French Station at Rapid City, South Dakota. PacifiCorp undertook the obligation to pay most of the Operation and Maintenance Costs (as defined in the agreement) of these turbines during the 25-year term and to pay Black Hills an additional $50,000 a month during such term. Pacific received the right to use the combustion turbines for its own purposes during the term, subject, however, to Black Hills' rights to use the turbines superior to that of Pacific if Black Hills concludes it is

necessary to do so because of transmission outages or low voltage conditions on Black Hills' system. The combustion turbines are capable of 100 MW of output in the winter but are capable of only 68 MW under typical summer conditions. In addition to all other benefits received by Black Hills under the agreement, Pacific also promised that during the 25-year term that Pacific, quoting from the agreement, "will make available up to 100 megawatts of capacity from its system to meet Black Hills' reserve requirements. Such reserve capacity shall be available to Black Hills only at such time as consistent with prudent utility practice, Black Hills would, absent this Agreement, have made use of the Combustion Turbines." When making use of this reserve capacity, Black Hills pays Pacific for energy taken with the capacity at Pacific's then prevailing Incremental Cost of Generation, not to exceed fuel costs associated with operating the combustion turbines. Pacific's Incremental Cost of Generation is defined as of any hour its highest production cost of any of Pacific's coal-fired plants as shown by Pacific's FERC Form No. 1

but shall not exceed fuel costs of the combustion turbines.

Q: What is Pacific's current Incremental Cost of Generation?

A: $17.74 per MWH.

Q: What are the current fuel costs associated with operating the combustion turbines?

A: This would now be the costs of natural gas used to fire the turbines. For the calendar year 1994 our cost for interruptible natural gas averaged $29.60 per MWH.

Q: What if the combustion turbines become worn out during the term?

A: If the combustion turbines suffer sufficient wear or obsolescence that they cannot be kept in good working order at a reasonable cost, Pacific is obligated at its cost to replace the turbines and thereafter to be responsible for insurance and property taxes. Upon the termination of the 25-year term, Black Hills would then be obligated to pay Pacific an amount equal to the then-depreciated book value of any of the combustion turbines which are replaced by Pacific and then the ownership of that replaced combustion turbine would be transferred to Black Hills.

Q: What total value do you place on the PacifiCorp Reserve Capacity Integration Agreement that Wyodak provided to Black Hills?

A: $30,000,000. We arrived at that number by valuing the additional capacity that we were able to use because of the agreement and other benefits received. This capacity was valued as the cost of a combustion turbine. Without this PacifiCorp agreement, Black Hills would have needed to build or buy this capacity in 1987.

Q: From this testimony would you then please summarize why you do not show your combustion turbines in your resource table, BHPL Exhibit TMO-2.

A: During the 25-year term Black Hills in effect traded the use of the combustion turbines to Pacific for Pacific's promise to make available 100 MW of reserve capacity. Since the turbines are only capable of 68 MW of output under typical summer conditions, Black Hills in effect gained approximately 32 MW of reserve capacity from this agreement. Since Black Hills can call upon the reserve capacity at any time consistent with prudent utility practice that it would have made use of the Combustion Turbines, Black Hills'

resource therefore became the 100 MW promised by PacifiCorp. At the end of the 25-year term, Black Hills will still own the combustion turbines, and they will then be listed as the resource, but such resource would be reduced to 68 MW because of summer limitations.

Q: What did Black Hills lose by entering into the Reserve Capacity Integration Agreement with Pacific?

A: Really nothing. Black Hills still has the control of the operations of the combustion turbines and can use them for Black Hills if necessary for voltage purposes. The turbines can't be moved from their present location without Black Hills' permission. If Pacific for any reason was unable to deliver 100 MW of capacity when called upon, Black Hills can always operate the combustion turbines on Pacific's behalf and at least obtain the maximum capacity of the combustion turbines' output. Pacific's use of the combustion turbines will cause additional wear to the turbines, but Pacific is obligated at its cost to keep the turbines in repair and to replace the turbines if necessary, so Black Hills still ends up with the turbines, but during the 25-year term can call

upon a full 100 MW at any time under prudent utility practice, Black Hills would, absent the agreement, have made use of the combustion turbines. It was definitely a beneficial agreement for Black Hills and its electric utility customers.

Q: Have these benefits been passed on to the customers of Black Hills and are those benefits reflected in this rate case?

A: Yes.

Q: Please explain the Neil Simpson Unit #2 project.

A: The Neil Simpson Unit #2 is an 80 MW coal-fired electric generating plant now under construction by Black Hills at Wyodak near Gillette, Wyoming.

Q: What is the status of the construction?

A: At the end of 1994, the Neil Simpson Unit #2 construction effort has progressed to 74.05% complete, versus a planned 57.11%. The work is presently one month ahead of the target schedule. A copy of the construction target schedule is included as BHPL Exhibit TMO-3. The dark vertical line denotes the status of the various construction and start-up activities.

Attached as BHPL Exhibit TMO-4 is a schedule of Milestone Target Dates. This schedule shows

the actual and planned milestone date versus the schedule that was initially developed for a November 16, 1995 completion.

As can be seen from this table, we are now projecting the NS #2 plant to be commercial by August 27, 1995.

The progress at year-end for the major contracts is outlined in the following discussion:

Coal Conveying System

Construction is complete, start-up scheduled for March 1995.

Coal Silo

Completed.

Chimney

Completed.

Structural Steel

Completed.

Air Quality Control System

Scrubber and Precipitator. Seventy-five percent of the material is on site and construction is 50% complete. The construction is scheduled to be completed by April, three months ahead of schedule.

Fire Protection

Fire pumps and yard fire protection equipment is in service. Installation of fire protection control panels and electrical work.

Turbine Generator

The turbine generator has been received, and installation is ongoing. The construction is on schedule to meet the planned date for being on turning gear by March 15. General Electric is expecting to complete this work three months ahead of schedule.

Air Cooled Condenser

The 10 fans on the condenser have been installed and final wiring is the remaining task to get the fans operational. The welding of the lube bundles is complete.

Steam Generator-Boiler

The boiler is 75% complete with hydrostatic testing scheduled for January 27 and 28. This is almost three months ahead of the target schedule.

Air duct installation is ongoing and auxiliary boiler fans and soot blowers is near completion.

The progress on the boiler appears satisfactory to support the September 1 milestone schedule.

Electrical, mechanical and piping installation is on a schedule to support the September 1 milestone schedule.

The 69 kV substation is complete and is in service. This portion of the plant has been designated as used and useful.

The administration/warehouse facility was completed in November of 1994 and has been designated as used and useful.

Start-up preparation and training operations personnel are the primary focus of the BHP support staff at the site.

C: How much has Black Hills spent to date on construction costs and what is your estimate of the total capital costs of NS #2?

A: Through December 31, 1994, Black Hills has expended $88,741,871; and we estimate that the total construction costs, including AFUDC, will approximate $121,000,000.

Q: Is the final estimated construction cost more or less than Black Hills' guarantee?

A: Before Black Hills commenced construction of NS #2, we guaranteed both to this Commission and to the Wyoming Public Service Commission that the total capital costs of NS #2 would not exceed $124,900,000. Unless unforeseen events occur, we anticipate that final costs will be $121,000,000.

Q: In what proceeding before this Commission did you make that guarantee, and what was the Company's motive to guarantee the cost?

A: In Docket EL-027 Rosebud Enterprises attempted to force Black Hills to buy power from a proposed 40 MW qualifying facility plant at a cost of $2,625/KWH and claimed Black Hills' avoided costs would approximate 5.5¢ to 5.8¢ per kilowatt hour and escalate at 5 percent a year. In response Black Hills guaranteed that NS #2 would not exceed $1,560/KW. It now appears that NS #2 will come on line at $1,512/KW, 3 percent under our guarantee. We anticipate that the 1997 bus bar cost of power from NS #2 will be 3.6¢/KWH, 35 percent under what Rosebud was attempting to establish as avoided costs. It is also important to note that Rosebud was proposing escalating costs. The bus bar cost

for NS #2 as a rate-based plant will be steady or declining. This is especially true due to the coal supply agreement for NS #2. We also believe that in this new competitive environment for utilities, the utility should guarantee the cost of a major power plant.

Q: Have you estimated the operation and maintenance costs for Neil Simpson Unit #2?

A: Yes.

Q: Please give your estimate of NS #2 O&M budget and explain how you made your estimate.

A: The operation and maintenance budget for Neil Simpson Unit #2 is shown on BHPL Exhibit TMO-15. This budget estimates the operation and maintenance yearly costs will be $3,353,320. The budget is for material and labor for the additional expenses to operate and maintain NS #2. The budget is only for the new unit. The expenses associated for the existing Neil Simpson Unit #1 plant are included in the test year operation and maintenance data.

The direct expenses for labor are estimated to be $1,305,000. This is for an additional work force of 29 personnel. An organizational chart is included as BHPL Exhibit TMO-16, which shows a

staffing plan for the entire work force for both NS #1 and NS #2. Table BHPL Exhibit TMO-17 lists the existing personnel and the new positions.

The materials and services portion of the O&M budget is $1,761,225. The major items included there are for reagents (lime) for the scrubber and consumable parts for the ongoing maintenance of the plant equipment.

In addition to the operation and maintenance budget is the cost for inventoried spare parts. After all parts are purchased for the NS #2 inventory, the estimated value will be $1,000,000. Criteria for stocking inventory is based on redundancy, critical nature of installed equipment, manufacturer's recommendations, lead times, and BHPL power plant experience. Without this established guideline, inventory dollars would be much higher. Eighty percent of the inventory is determined to be critical. All major systems such as the turbine/generator, boiler and precipitator contain high dollar parts. All parts are subject to the review process and are purchased for inventory only after they meet the guidelines. In addition, inventory dollars are required for critical support systems, such as the

demineralizer, ID fan, conveyor systems, just to name a few. All parts of these systems follow the same processing guidelines. The other 20 percent of the inventory is considered as maintenance and repair supplies for preventive maintenance routines, along with operational supplies. This inventory value represents less than 1 percent of the total value of the plant. This amount is lower than the industry average, which is about 2 percent. We believe we will be able to keep our inventory at this level by minimizing spare parts for redundant plant equipment, usage of manufacturer's parts stocking programs and using material management systems. In designing the plant we purchased two 100 percent capacity boiler feed pumps and condensate pumps. There are three coal pulverizers, with two pulverizers required for full load. We will have a pump and a pulverizer available as an on-line spare function.

In summary, NS #2 inventory is established following a review process on all parts for critical pieces of equipment following the guidelines based on redundancy, critical nature of equipment, manufacturer's recommendations, lead times, and BHPL's power plant experience.

As a comparison, I am submitting BHPL Exhibit TMO-18, showing comparisons of the inventory maintained by similar power plants.

Q: Including NS #2, please describe the Company's resources, including all owned generation and purchased power.

A: I have prepared and am submitting Black Hills Exhibit TMO-2. This exhibit shows all of Black Hills' current generating and purchased power resources, including NS #2, totaling 415 MW.

Q: What are the estimated retirement dates for these resources?

A: I have prepared and am submitting my Exhibit TMO-5 showing the expiration and retirement of each of the resources. I have not included any retirement date for either the Wyodak Plant or NS #2 because we believe that both of these plants are likely to last beyond their depreciation life.

Q: Are there events that could bring an earlier retirement to your older plants? Please explain.

A: Yes. As the rules and regulations of the recent amendments to the Clean Air Act are still being drafted, the final impact of these 1992 revisions remain uncertain. But there have been indications that EPA may develop rules requiring all major

emission facilities to install continuous emission monitoring for the major priority pollutants.

These rules for enhanced monitoring have not been finalized, but the impact of such additions would be costly and could cause other changes in the way the plants are operated.

Neil Simpson Unit #2 has enhanced monitoring so it will not be affected. The Neil Simpson Unit #2 design includes low NOx burners and a scrubber for SO_2 removal and the precipitator is designed to exceed required removal efficiency for particulates.

The continuous emission monitoring equipment purchased for NS #2 cost $450,000. The cost for this equipment would not be significantly lower even if installed on a smaller power plant. So the economic impacts can be significant.

While all of the plants currently meet the emission limits, the addition of continuous monitoring adds to the operating complexities of the plants.

Q: What has been Black Hills' total system monthly peak demand for the years 1980 to 1994?

A: I have prepared and submit Black Hills Exhibit TMO-6. This graph charts Black Hills' monthly

...ly develop rules requiring all major

peaks from 1980 up to December, 1994. The straight lines on the graph are drawn only for the purpose of showing a trend line. This exhibit plots the exact peak demands on Black Hills' system and is derived from historical data from Black Hills' records. There are no forecasted numbers in this exhibit.

Q: What was the annual compounded rate of peak demand growth from the years 1980 through 1994?

A: Compound growth in peak--1980-1994--there been 3.16 percent.

Q: Have you prepared a similar graph showing Black Hills' energy sales from 1980 through 1994?

A: Yes. I have prepared and submit Black Hills Exhibit TMO-7. This exhibit graphs actual energy sales for each month from 1980 through 1994. The sales of energy used to plot the graph were taken from Black Hills' records. The straight lines on the graph are trend lines showing the Company's growth in energy sales.

Q: What is the annual compounded growth rate of system energy for the Company from 1980 through 1994?

A: 3.48 percent.

Q: What was Black Hills' system load factor for 1994?

A: 69.6 percent.

Q: Has Black Hills' system load factor improved over recent years?

A: Yes.

Q: Does the improvement in system load factor in recent years indicate growth, notwithstanding the fact that the peak load has not increased for several years?

A: Load factor is directly related to energy sales and peak demand. The improvement in load factor on a year-to-year basis can be attributed to milder weather conditions, which translates to lower peaks. With a higher energy usage despite mild weather, I am confident that real growth has been occurring.

Q: Are there other indications of growth that are not apparent in the total energy sales or peak demand?

A: Yes. In addition to increases in sales, the system minimum loads have increased by over 10 MW in the last two years.

Minimums tend to grow at a lower rate than energy sales or peaks, but since 1989 the minimum loads have increased. I have prepared a graph of the last three-year load duration curves and submit that graph as Black Hills Exhibit TMO-8.

As you can see from this graph, the increase in energy generally occurs in the lower to middle of the load curves.

Q: How does Black Hills' system load factor compare to the system load factors of other utilities?

A: Black Hills has a relatively high load factor because of the diversity of its system and the similar peaks that occur both winter and summer.

Q: Based upon your analysis of the growth of the Company's system load factor and the absence of extreme weather since December 20, 1990, do you have an opinion on what the peak load of Black Hills would have been since December 20, 1990 if the Black Hills service area had more average weather conditions?

A: Yes.

Q: What is your opinion?

A: In 1994 a peak of 304 could easily have been achieved if weather conditions had been similar to 1992. This was calculated by applying an average load factor to 1994 energy sales.

Q: After NS #2 becomes commercial, you will have resources of 415 MW and a forecasted peak load for 1996 of 304 MW. What is the amount of reserve

margin Black Hills maintains to assure reliable electric service?

A: Black Hills believes it is prudent to maintain a reserve margin equal to the loss of its largest generating unit plus 5 percent of its firm load requirements. This follows guidelines established by WSCC for reserves. After NS #2 becomes commercial, our largest generating unit will be NS #2. We will then expect to maintain a reserve margin of 91 MW. These margins are in compliance with Western System Coordinating Council.

Q: Aren't most electric utilities members of a power pool where reserve margins are in effect maintained by the pool.

A: I haven't made any statistical study to determine if most are part of a power pool, but I believe that a great many of them are, because if you are situated at the right location and are of sufficient size, joining a power pool would be the least expensive way of furnishing reserves.

Q: What is a power pool?

A: A power pool is a pooled operating resource of utilities that can improve the economies of the member utilities by allowing each utility to

maximize the use of its base load resources and share the secondary or standby resources.

Q: What power pools would be available to Black Hills?

A: The Inland Power Pool is the power pool in which utilities in this region participate and the only one available to us. To join a power pool a utility must first meet its planning criteria.

Q: Why isn't Black Hills a member of the Inland Power Pool?

A: A full discussion of reserve margins and operating reserves as they relate to Black Hills is set forth in Black Hills' integrated resource plan to be submitted as an exhibit by our witness Jill S. Baylor. The plan is marked Black Hills Exhibit JSB-3. The original plan was prepared by Ludwig F. Funke and then reviewed extensively by Ms. Baylor. I worked closely with both Mr. Funke and Ms. Baylor in the preparation of that integrated resource plan and was responsible for much of the factual input. I agree with the discussion concerning reserve margins and operating reserves as stated in that plan.

I would summarize the reason we do not join the Inland Power Pool is because to do so, we

would have to first meet the design criteria of the Western Systems Coordinating Council. This design criteria when applied to Black Hills still results in the requirement of Black Hills' maintaining reserves to meet the loss of its largest generator plus 5 percent of firm load. Then once we've met the design criteria, Black Hills would have to assume the costs of meeting the operating reserve requirements of the pool. This requires us to maintain spinning reserves. Under our arrangements with others, we have been and are in a position to avoid maintaining those spinning reserves. We save a considerable amount of costs by not belonging to a power pool. Instead of maintaining spinning reserves, Black Hills relies on the reserve integration agreement and the combustion turbines for its reserves. The reserve integration agreement and the turbines are used to restore the Area Control Error chart to cross zero within 10 minutes. The immediate dynamic response to loss of generation is supplied by the Western Area Power Administration and PacifiCorp. Additionally, as previously stated, reserves are supplied by PacifiCorp through the

Reserve Capacity Integration Agreement at a cost to B&P that is virtually zero for our reserves.

Q: Please describe the resource planning process used by Black Hills in reaching the decision to construct Neil Simpson Unit #2.

A: As a part of its resource planning process, Black Hills completes a detailed load forecast on an every-other-year basis and updates the forecast more informally on in-between years, as more fully described in the testimony of Mr. Loos.

In developing its resource plan to meet customer needs as determined in the load forecast, Black Hills engaged the services of Black & Veatch and RCG/Hagler Bailly, Inc., to develop and verify integrated resource plans and evaluate resource options. Testimony specifically describing and presenting the integrated resource planning process in this case is sponsored by Ms. Jill Saylor of RCG/Hagler Bailly, Inc. Through the integrated resource planning conducted by these two firms, various resource alternatives were dispatched through computer models which simulated the load requirements of Black Hills' customers and the capacity and energy provided Black Hills' existing resources to determine the resource

addition which would be the least cost for Black Hills' customers under a variety of future circumstances.

Q: What resource options were evaluated as a part of the integrated resource planning process?

A: Resources which were evaluated included purchased power, natural gas fired simple cycle and combined cycle combustion turbines, demand side management, and coal-fired generation. Specifics regarding the evaluation and the integrated resource planning process are included in testimony proffered by Black Hills' witnesses Ohlmacher, Fredrich, and Baylor.

Q: Were any other studies of load growth projections completed as a part of the evaluation of Black Hills' need for future resources?

A: Yes. In 1992, Black Hills asked Dr. Michael K. Madden, Professor of Economics at the University of South Dakota, to conduct a study and provide an opinion of the future need for electric power in the Black Hills service area based upon growth trends in the Black Hills region. Dr. Madden concluded that based upon population and employment trends, growth in customer demand for electricity is in the range of 2.5% to 3.4% during

the 1990s. A copy of Dr. Madden's written report is included as Exhibit TMO-9.

Q: Before proceeding with NS #2, did you conduct a study to determine if a sufficient supply of natural gas was available in any of your service area?

A: Yes.

Q: What were your conclusions?

A: The natural gas transmission system to any portion of our service territory is not adequate at this time to deliver sufficient gas to fire electric generating units at peak times. The integrated resource plan sponsored by Jill Baylor contains this analysis and the estimated cost of upgrading gas transmission facilities to accommodate such sales.

Q: Why not build generating plants outside of your service territory where natural gas would be available?

A: Mike Fredrich will testify to the inadequacy of the transmission system to import power into our system. Our integrated resource plan includes the cost of this additional transmission required for us to rely on the importation of power versus building generation internal to our system. The

construction of NS #2 will actually delay the date when this additional transmission is required.

Q: Was Black Hills required to prove the prudency of building NS #2 prior to constructing the plant?

A: Yes. Wyoming law required Black Hills to obtain a certificate of public convenience and necessity from the Wyoming Public Service Commission before construction could commence.

Q: Were contested hearings held?

A: Yes. In Docket No. 20002-EA-92-27, the Wyoming Commission through its staff conducted an exhaustive investigation through numerous requests for information. Exhaustive direct, answering and rebuttal testimony was prepared prior to hearings lasting 3 days where witnesses were cross-examined.

Q: Did the Wyoming commission review and rule on the prudency of the decision to build NS #2?

A: It certainly did. I am submitting as Black Hills Exhibit TMO-14 a copy of the Wyoming order. While the Wyoming commission reserved the right to review the decision at rate hearings, it did find:

> It is the finding of this Commission that Neil Simpson Unit #2 provides the least cost approach, consistent with adequate and reliable service to the resource needs of Black Hills and its customers.

Q: Did the Wyoming commission hear the same testimony as presented in this case?

A: Approximately the same except for the updated material. The Wyoming commission relied heavily on the integrated resource plan and Jill Baylor's further refinement of that plan by her running of several sensitivity analyses to test the conclusion. Ms. Baylor will testify before this Commission and submit the same integrated resource plan, but with further analysis in light of the recent load growth study sponsored by Larry Loos.

Q: What is the forecasted demand for service in 1995?

A: Under normal conditions we are forecasting a peak of 293 MW for 1995. However, with any weather extremes the peak could exceed the high bandwidth forecast of 312 MW.

Q: What are Black Hills' future demands for service?

A: Other witnesses for Black Hills will testify on our load forecast. We currently estimate our load growth for the 10-year period of 1995-2004 to be 2.0 percent per year for energy sales and 2.1 percent per year for peak demand. Our forecast indicates a 293 MW peak in 1995 and a 352 MW peak in 2004.

Q: Are you of the opinion today that NS #2 is used and useful to serve Black Hills' customers? Please explain your opinion.

A: Yes. NS #2 meets the test of used and useful because it is providing four essential functions:

First: NS #2 is dispatched at a load factor high enough to justify the unit on economical dispatch. The generator screening graphs I am submitting as BHPL Exhibit TMO-11 show that all generation units and long-term purchases are dispatched at a load factor that justifies their usage on an economical basis.

Second: NS #2 is providing needed electrical support to the regional transmission systems. The electrical voltage support that comes with generation built within the transmission system has deferred the need to build expensive transmission. The transmission line would require an investment of at least $20,000,000.

Third: NS #2 is equipped with modern environmental control equipment. The fact that NS #2 will be such a clean plant will protect the Company's customers for negative impacts of further environmental regulation. The net environmental impacts will be reduced because the

majority of the energy generated to serve customers' load will come from cleaner burning power plants. Wyoming and South Dakota have both been designated as clean states by the Federal EPA. This designation was achieved because industries and power plants operate so cleanly. NS #2 will be the cleanest power plant in Wyoming and South Dakota and one of the cleanest in the United States.

Fourth: NS #2 will be available for minute-by-minute response to load control. This is a vital function that an electrical system operating as a control area must be able to do. Purchased power does not offer load following capabilities. Purchased power requires two-hour scheduling. Our regulation contract with WAPA is only possible because Black Hills maintains the capability to control its load with generation if required to by WAPA.

I prepared and am submitting BHPL Exhibit THO-10, which uses screening curves to show the cost of various generation alternatives in relationship to the usage rates (capacity factors). The screening curves are for the Kirk, Osage, Ben French and NS #2 power plants. I did

not graph NS #1 or the Wyodak Plant because these two plants are operated at a high capacity factor. Comparisons to purchased power based on PacifiCorp's proposal and combustion turbines are shown on each curve.

My Exhibits TMO-10 and TMO-11 show that NS #2 when added to our resource mix allows our existing resources to continue to be dispatched more economically than alternatives available to us. Exhibit TMO-11 shows NS #2 fully dispatched and, therefore, fully used and useful.

Q: I note that your smaller plants are over 40 years of age. What are your plans for retirement?

A: My Exhibit TMO-5 shows these dates, but certain events could cause them to be retired earlier. A catastrophic failure could warrant an earlier retirement. Clean Air Act regulations could require continuous monitoring. The costs of doing so could render the small plants to be uneconomical.

Q: Did the possibility of earlier-than-planned retirement of these older small plants figure in the Company's decision to build NS #2?

A: The integrated resource plan shows the need for NS #2 even if the smaller plants are not retired

before planned. However, any decision is based on more than an analysis of the numbers. Judgment is involved. The aging of Black Hills' smaller plants and a higher susceptibility to catastrophic events and onerous regulations is certainly a factor in the Company's decision to construct a larger, more efficient and environmentally friendlier power plant.

Q: Would the construction of a larger unit, 300 to 500 MW, with other utilities have been a lower cost alternative?

A: Yes. We believe that a large coal-fired unit at this time could be constructed in the $1,000 to $1,200 per KW area. Ever since the 330 MW Wyodak Unit #1 was built by PacifiCorp and Black Hills, Black Hills has been attempting to get another party interested in building a second Wyodak unit at the Wyodak site. We have made numerous inquiries of PacifiCorp, Public Service Company of Colorado and its subsidiaries, the Montana Power Company and Basin Electric Power Cooperative concerning joint participation on a large coal-fired plant within the time frame as required by Black Hills. None of these entities were interested in participating in a large unit and

probably will not be constructing large units until after the year 2000. The most likely candidate to build a plant at Wyodak would have been PacifiCorp because they are an 80 percent owner of the existing plant and would be in a position to operate both plants. Rather than to build new plants, however, PacifiCorp has chosen to purchase excess power plants from others.

Q: Would building a large plant at Wyodak require additional transmission lines?

A: Yes. Black Hills, Pacific and Public Service Company of Colorado conducted a transmission study to determine if the existing transmission system could support a plant built at Gillette with a market in Pacific's system and in Colorado. The results of the study showed that additional transmission was needed to market power to Colorado. This transmission was needed between Laramie River Station south to the Ault substation north of Denver.

Pacific indicated that an additional 230 kV line would be needed from the Wyodak area if another 330 MW unit was built at Wyodak. As I understand it, this line would be needed to increase the operating limits on north-south

transfer from Wyodak. Pacific has indicated that operating limits on transmission lines in the western part of Wyoming also would need to be increased for east-west transfer of power. The exact location and magnitude of the corrective measures necessary were not disclosed.

Q: Did you work with Black & Veatch in the preparation of the integrated resource plan?

A: Yes, as well as other personnel of Black Hills. I was in charge of the accuracy of the technical and contract information furnished to Black & Veatch in the preparation of the plan.

Q: Do you have a copy of the integrated resource plan which has been marked BHPL Exhibit JSB-3 including Jill Baylor's sensitivity analyses?

A: Yes.

Q: Have you examined all of the factual matters set forth in the integrated resource plan?

A: Yes.

Q: Is all of the factual material referenced in the integrated resource plan, BHPL Exhibit JSB-3, accurate based upon your best information and belief?

A: Yes.

Q: What alternatives to building Neil Simpson Unit #2 did you study?

A: We studied the alternatives of building a combustion turbine combined-cycle facility which passes the hot exhaust gasses from a combustion turbine through a heat-recovery steam generator. The steam generated by the heat-recovery steam generator is expanded through a steam turbine which in turn drives an additional generator. These turbines typically burn natural gas or No. 2 Oil. They come in a variety of sizes and configurations, but our study was based on a Westinghouse 251 combustion turbine in combined-cycle operation with a single heat-recovery steam generator and steam turbine. This configuration can produce a net plant output of approximately 60 MW burning natural gas. We would build the combined-cycle at Black Hills' Lang Substation located north of Rapid City. We also included in our study the possibility of purchasing power. These possibilities would require the building of high-cost additional transmission facilities as will be explained by other witnesses for Black Hills. We also studied the building of a single-cycle combustion turbine which would burn either

natural gas or No. 2 Oil. The study is based on a General Electric PG-6541(B) combustion turbine (Frame 6) with an International Standards Organization rating of approximately 40 MW on natural gas. Therefore, the integrated resource study compares four strategies: strategy A, building the proposed 80 MW Neil Simpson Unit #2; strategy B, building a gas-fired, combined-cycle unit; strategy C, building a combustion turbine unit; and strategy D, purchasing long-term firm power.

Q: Did you personally investigate the costs of these various alternatives?

A: Yes. I am directly in charge of investigating the cost and feasibility of various alternatives to provide sufficient resources. I solicited bids to build a simple-cycle unit, conferred with PacifiCorp on purchasing additional long-term firm power from them, solicited proposals for a natural gas supply. I am also Project Manager in charge of building the proposed Neil Simpson Unit #2.

Q: What is the estimated cost of building a combined-cycle unit, and how did you arrive at that cost?

A: Table 8-2 of the integrated resource plan shows the cost of a 60 MW combined-cycle unit in 1996

dollars at $1,023. The price for the combined-cycle plant was developed from firm quotes for a 251 Westinghouse combustion turbine to be installed in 1993. The CT costs were escalated to 1996. In addition to the CT cost, the cost of the Heat Recovery Steam Generator was estimated by Black & Veatch, and the cost of a steam turbine and air-cooled condenser were added to develop a complete plant cost.

Q: How did you arrive at the variable operation and maintenance costs of $6.07 per MWH in 1996 dollars?

A: The variable cost included material and consumables that vary as a function of annual production. Consumables consist of water treatment, water supply SCR catalyst, and waste disposal. These costs were estimated by Black & Veatch in 1991 dollars and escalated to 1996 at a 4 percent annual rate.

Q: Does the balance of the information in the integrated resource plan relating to the net plant heat rate, percent of equivalent availability, percent of forced outage rate, plant maintenance outage, and the construction period accurately depict those matters in your opinion? If so, what

studies did you do to determine the accuracy of those numbers?

A: Yes. The equipment suppliers have furnished some background information on similar units that they have in service. I believe these numbers are consistent with actual achieved availability for this type of equipment. Black & Veatch used its knowledge and data base to verify these numbers.

Q: How did you project the cost of natural gas?

A: Table 7-2 in the integrated resource plan is referenced concerning gas pricing. The pricing for firm service for natural gas was developed from discussions with gas suppliers. From these discussions, Black Hills developed as low a gas cost as could be justified. We developed these costs from present spot gas prices plus 5 percent premium for firm service. The transportation costs were more difficult to determine. The present pipeline is not of sufficient capacity to add the additional gas usage of a combined-cycle unit onto the system without significant improvements to the system.

A study was conducted by Black & Veatch to determine what those additions might be and what

they would cost. This was done to develop a more complete cost of gas analysis.

The present system transportation rates and rate adjustment for the new facility were calculated. This cost in 1992 dollars was $.91/MCF. The demand cost and commodity cost were escalated at 5 percent and 4 percent for the new delivery system and 1.5 percent for the existing system. Black & Veatch will testify to their evaluation of the system and provide further detail on these costs.

In comparison to these numbers, the 1993 estimate for firm service was $2.27. For 1994 the average gas Black Hills has received prices of interruptible service of $29.60. This price does not include the cost of the transportation improvements necessary for the addition of a new unit and does not include the price for firm or highly reliable gas transmission services.

Q: Explain your forecast on oil prices.

A: I reference Table 7-3 in the integrated resource plan. The oil prices were determined from DOE annual energy outlook price projection through 2010.

Q: Did you estimate the cost of building a single-cycle combustion turbine? If so, please explain how you estimated the costs.

A: I reference Table 8-3 in the integrated resource plan. This table shows the estimated cost in 1996 dollars of a 40 MW single-cycle combustion turbine to be $532 per KW, and further sets forth the fixed costs, the variable costs, the net plant heat rate, availability and construction. These estimates were developed from actual quotes received from a combustion turbine manufacturer for a unit to be installed in 1993. This price was then escalated by 4 percent annually for inflation.

Q: Did you look for long-term purchased power opportunities?

A: Yes. However, any opportunities there may be would come from resources outside of our transmission area and would require high-cost transmission additions. Others will testify to those transmission limitations, but when considering purchased power from outside of our area, you have to add the high cost of an injection transmission line into our area. Also, unless the resource will interconnect with that

injection line, you would have to incur the costs of an additional wheeling charge in order to get the power to your transmission system. Notwithstanding all of these limitations, we did receive from PacifiCorp a proposal to sell long-term purchased power, and that proposal is explained in our integrated resource plan. The explanation in the Integrated Resource Plan on pages 8-4 to 8-7 is an accurate explanation of Black Hills' proposal. Pacific's prices would be based on the weighted, fully distributed, fixed and variable costs of resources contained in an 800 MW resource pool plus system transmission and losses. Pacific would also retain the right from time to time to roll in the new cost of up to 100 MW a year commencing in 1997 into the resource pool. I have marked as BHPL Exhibit TMO-12 Pacific's estimate of capacity prices and energy prices from this pool from the years of 1993 through 2012.

Q: Did Pacific calculate these estimates and furnish them to you?

A: Yes.

Q: Did you solicit proposals from other power suppliers to furnish Black Hills long-term purchased power?

A: No.

Q: Why not?

A: Long-term purchased power is not the lowest-cost option to Black Hills for all the reasons as previously stated, the need for high-cost new transmission additions and erosion of Black Hills' investment base. In soliciting proposals to furnish Black Hills relatively short-term firm power up to the time we can bring the Neil Simpson Unit #2 on line, we were informed by almost all of those solicited that they did not want to enter into any contracts beyond 1996 or 1997. We solicited those proposals from Tri-State, Basin Electric, and PacifiCorp. Basin Electric did tell us orally that they and other owners of the plant had some surplus unit power from one of the generators at Laramie River near Wheatland, Wyoming, but told us that the price, in order to protect the owners of the unit, would have to be higher than the cost of the unit and relate more to new unit costs. As we have also testified, the delivery would also require the building of a

$50,000,000 injection line from the Laramie River Station to Osage.

Q: I note that PacifiCorp has been buying surplus plants in the west from other electric utilities. Have you investigated the possibility of Black Hills' purchasing existing units?

A: We haven't investigated the whole western United States for this possibility. Again, because of the lack of transmission capacity, the wheeling costs and losses we would incur in getting the power to our system and the cost of additional transmission facilities would not make purchasing other plants a real alternative to us. By building a new power plant internal to our system where we need it and without additional transmission at a cost of $1,500 a KW, we do not believe it prudent to purchase an older plant from a utility who would mark up the cost of that plant to equal replacement cost.

Q: Have you submitted requests for proposals from the independent power producer industry to supply this 80 MW to Black Hills?

A: No.

Q: Why not?

A: We believe that there would be many independent power producers who would be willing to build the coal-fired unit requested by Black Hills and finance that plant on at least 80 percent debt and 20 percent equity cap ratio and finance the same with a long-term unit power purchase contract. The IPP would finance the unit based upon the long-term unit power contract and Black Hills' credit. We did not pursue that avenue because we do not believe that the IPP can build the plant at any less direct cost than Black Hills can. We also know that the essence of IPP financing is to receive a higher return on equity for the equity portion of the plant. The levelized costs from an IPP-financed plant might appear to be less than Black Hills' because it is more highly leveraged, but in effect, the IPP has merely used the leverage and borrowing capacity of Black Hills in order to gain those lower costs. The higher leverage reflected in Black Hills' pro forma for financing purposes will merely increase Black Hills' costs of raising capital for other purposes.

Q: How does buying power from an IPP affect the advantages of customers from enjoying embedded costs?

A: In 1991 Black Hills completed an application with the South Dakota and Wyoming commissions which disclosed the incurring of an acquisition adjustment to acquire ownership of its 20 percent interest in the Wyodak Plant. We furnished evidence proving that the long-term advantage to Black Hills' rate payers to own its interest in the Wyodak Plant because of the advantages of embedded costs over a long period of time. Power purchase contracts from IPPs can have various terms but typically run for 20 years, which would leave the residual value of the generator to the 20 percent equity owner rather than the customers, who likely paid off the debt and most of the plant during that 20 years. Even a 35-year unit power contract would leave a valuable asset for someone other than Black Hills' customers. If Black Hills forfeits what it believes to be its duty to continue to construct generation, its customers will lose the savings of embedded costs.

Q: Are you familiar with Black Hills' sale of power to Montana-Dakota Utilities Co. which Dan Landguth will present as BHPL Exhibit DPL-1?

A: Yes, I helped negotiate the contract.

Q: Is the sale of electric power and energy to MDU for its Sheridan, Wyoming load beneficial to your customers? If so, why?

A: The MDU sale was an opportunity sale, of which we were not aware at the time of making the decision and commencing the construction of NS #2. The sale in effect allows us to use excess energy when put together with a peaking resource we are able to save costs for our other customers. It's for only a ten-year period of time, so we do not have to plan for any resources beyond that time, as we are obligated to do for our franchised service territories.

Our forecasts indicate a need for a combustion turbine in and around the year 2001, but our projections indicate the need of only a 40 MW turbine. The cost of a 40 MW turbine would be approximately $500 a KW, whereas the cost of a larger combustion turbine, such as the one proposed in the MDU contract, would be only $380/KW. The MDU contract allows Black Hills to

determine if and when it needs to construct a combustion turbine; and when the decision is made, MDU will pay for one-half of the costs of the turbine for its peaking resources required for its Sheridan load. The other half we expect to need for our resources at a reduction in cost of 20 percent.

We also believe that a sale to MDU is a good hedge for us in the event that we unexpectedly lost a large load in our franchised service areas.

Q: Are you familiar with Roxann Basham's BHPL Exhibit RRB-7?

A: Yes, that exhibit calculates an estimate of the savings resulting from the MDU contract.

Q: Would you please explain how those savings in Ms. Basham's Exhibit RRB-7 were calculated?

A: With NS #2 on line during the ten-year period commencing December 1, 1997, we expect to have sufficient energy available to serve this additional load. If we build a turbine in 2001, we receive less revenue from MDU but are relieved of the cost of some of the peaking resources. We expect to acquire the peaking power from the Sunflower contract I previously described. The estimated costs of increased fuel expense,

EXHIBIT
BHPL
TMO-1

purchased power costs and turbine costs were all estimated by me or persons under my supervision. These costs and revenue expectations are fed into computer models which reveal to us the projected savings resulting from the MDU sale.

Q: Does this conclude your testimony?

A: Yes.