

SOUTH DAKOTA GAS RATE SCHEDULE
NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA

<u>13th Revised</u>	Section No. 3
Canceling <u>12th Revised</u>	Sheet No. 3.1
	Sheet No. 3.1

CLASS OF SERVICE: Commercial and Industrial **Rate No. 84**
RATE DESIGNATION: Firm Sales Service

- 1. Applicability**
This rate is available for firm gas volumes, to commercial and industrial Customers whose maximum requirements for natural gas are greater than 200 therms per day, and who may also require volumes of interruptible gas in excess of firm demand volumes. If no historical peak day usage is available, the name plate input ratings of all gas burning equipment shall be used to determine a Customer's maximum requirement. T
- 2. Territory**
The area served with natural gas by the Company in South Dakota. T
- 3. Rates**
Customer may choose the rate option, and level of daily demand (never less than 50 therms), which best fits the Customer's needs. T

<u>Monthly Charges:</u>	<u>Option A</u>	<u>Option B</u>
<i>Customer Charge</i> per Meter:	\$ 120.00	\$320.00
<i>Non-Gas Commodity Charge</i> , all use, per therm:	\$0.0832	\$0.0438
<i>Demand Charge</i> per therm of daily firm demand as shown on Sheet No. 9a.		

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Released Capacity and Balancing Services Surcharge:

For all therms taken during a month in excess of the product of the daily firm demand times the number of days in the billing period an additional per therm released capacity and balancing services surcharge shown on Sheet No. 9a shall be assessed.

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Minimum Monthly Bill:

The Customer Charge plus the amount for therms of firm demand (never less than 50 therms).

Adjustment Clauses:

- a. Adjustment Clause shall apply. (Sheet Nos. 9, 9.1, 9a, 9b)
- b. Tax Adjustment Clause shall apply. (Sheet No. 10)
- c. BTU Adjustment Clause shall apply. (Sheet Nos. 12, 12a)

4. Penalty Provision

If customer fails to comply with Company's request to curtail or in any way fails to limit the use of gas to the volume of Daily Demand, then all unauthorized gas in excess of Daily Demand so used shall be "Penalty Gas" and be paid by the Customer at a rate which is the greater of \$3.00 per therm or the maximum penalty charges permitted to be made by the Company's upstream service providers for takes of natural gas in excess of authorized limitations, in addition to the regular Commodity Charge for such gas. All costs collected will be credited to expense in Adjustment Clause filings.

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5. Procedure for Curtailment of Service

Service, other than firm service, which is rendered under this rate schedule shall be subject to curtailment by the Company in accordance with the priority guidelines set forth in the Company's General Terms and Conditions, Section No. 5, Sheet No. 5.2. The Customer shall, as directed, curtail the use of natural gas in excess of firm contracted volumes upon two (2) hours notice by the Company, unless the notification is waived by the Customer.

6. Other Provisions

Service will be furnished under the Company's General Terms and Conditions, as set forth in Section No. 5. Daily firm demand shall be assigned by the Company based on 1) a 24 cold day read or 2) if a 24 hour cold day read is not available, the daily average of the customer's highest usage month, or 3) in the instance of a customer new to the system, the firm demand will be established based on an agreed upon connected load between the Company and the customer, and will be updated with items 1) or 2) as the information becomes available.

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