South Dakota's Renewable, Recycled and Conserved Energy Objective

Report for Calendar Year 2013

Submitted to the Legislature
December 31, 2014

Background

South Dakota Codified Law (SDCL) 49-34A-101 through 106 established South Dakota's Renewable, Recycled and Conserved Energy Objective (RRCEO) in 2008.[1] As part of the RRCEO, utilities are required to report annually to the South Dakota Public Utilities Commission (Commission) about their progress toward meeting the RRCEO of 10 percent by 2015. SDCL 49-34A-105 specifically requires the Commission to compile those reports and submit that data to the Legislature. This report satisfies that requirement.

The report released in 2009[2] included a detailed discussion of electric utilities in South Dakota, generation sources, renewable portfolio standards and objectives, renewable energy credits (RECs), REC tracking systems, the RRCEO and commission rules. Those seeking a deeper background on this topic can review that report on the PUC website at http://puc.sd.gov/energy/reo/reo.aspx.

Findings

The reports submitted by each retail utility provider are attached in Appendix A in alphabetical order. Currently, all utilities are procuring renewables. In some cases, this is to meet requirements in other states or diversify their generation mix, but in the last few years large wind has, in some instances, become cost-competitive with other generation options. As of 2014, all utilities are now pursuing energy efficiency as well. As a result, most South Dakota utilities will have the ability to source 10 percent of their energy needs from renewables or energy efficiency in 2015. However, most are currently choosing not to report compliance with South Dakota's voluntary RRCEO since either holding or selling their RECs is more of a benefit for their ratepayers than compliance with the RRCEO.

Challenges identified with meeting the RRCEO were as follows:

- Transmission – Despite recent progress, still more transmission is needed to export renewable generation
- Intermittency – Much of the renewable generation is not dispatchable since it is dependent upon environmental factors and, further, there are costs to integrate renewable generation at increasing levels[3]
- Siting – Environmental studies for both wind farms and transmission are time-consuming and expensive
- Cost – The abundance of low-priced natural gas makes it difficult for other generation options to compete, and federal incentives for renewable generation are uncertain going forward

[1] Conserved Energy was added during the 2009 Legislative Session
[2] http://puc.sd.gov/commission/Energy/REO/2009-12-232008RRCEOReport1stRevision.pdf
[3] Wind made up 2 percent of in-state generation in 2008, 26 percent in 2013

Appendix A

Utility Reports (in alphabetical order)

BASIN ELECTRIC POWER COOPERATIVE

1717 EAST INTERSTATE AVENUE
BISMARCK, NORTH DAKOTA 58503-0564
PHONE: 701-223-0441
FAX: 701-557-5336

May 15, 2014

Ms. Patricia Van Gerpen
Executive Director
South Dakota Public Utilities Commission
500 East Capital
Pierre, SD 57504-5070

Re: South Dakota Renewable, Recycled and Conserved Energy Objective Report

Dear Ms. Van Gerpen:

In prior years, Basin Electric Power Cooperative (**Basin Electric**) filed a South Dakota Renewable, Recycled and Conserved Energy Objective Report per SDCL 49-34A-105 on behalf of the following Class A members in South Dakota:

1. Rushmore Electric Cooperative
2. Grand Electric Cooperative
3. Rosebud Electric Cooperative

In June, 2011, Basin Electric's board of directors adopted the following policy:

> "RESOLVED, that effective January 1, 2012, Basin Electric Power Cooperative will, under its wholesale power contracts, distribute its available uncommitted Renewable Energy Credits to its Class A Members based on the revenue includable under the patronage formula."

As a result of this policy decision, Basin Electric retained no renewable energy credits in the year 2012. Those credits were distributed to its Class A members throughout its service territory, including the three cooperatives noted above. Therefore, as reported in previous years, Basin Electric will no longer aggregate the renewable, recycled and conserved energy objective reporting for these South Dakota cooperatives.

If you have any questions regarding this letter, please feel free to contact me at 701/557-5713.

Sincerely,

Casey J. Jacobson
Attorney

cjj/ds

c: Vic Simmons, Rushmore Electric Power Cooperative, Inc.
Jerry Reisenauer, Grand Electric Cooperative, Inc.
Gary Clayton, Rosebud Electric Cooperative, Inc.

Renewable, Recycled, and Conserved Energy Objective Annual Report for 2013

Directions: Fill in each orange box, save your responses, and email the completed spreadsheet back to brian.rounds(at)state.sd.us **by July 1, 2014**. Your completed spreadsheet will fulfill the reporting requirements in SDCL 49-34A-105. If you wish to supplement the spreadsheet with an additional narrative report, please include that report in your submission. If you have any questions, please contact Brian Rounds at 605.773.3201 or brian.rounds(at)state.sd.us.

1	2,055,217	MWH of electricity delivered to retail customers (retail sales) in 2013
2	24,403	MWH of electricity obtained from a hydroelectric facility in 2013 with an inservice date before July 1, 2008 (old hydro)
3	103,537	MWH of electricity obtained from qualifying renewable or recycled facilities
4	2,224	MWH of qualifying conserved energy

5 Please provide a brief narrative that describes steps taken to meet the state renewable, recycled, and conserved objective over time and identifies any challenges or barriers encountered in meeting the objective.

Black Hills Power has purchase power agreements for old hydro and wind energy. The Happy Jack and Silver Sage purchase power agreements provide Black Hills Power with 35 MW of wind power. In 2013, Black Hills Power had the ability to serve approximately 5.04% of the total retail sales with renewable resources, but the Company chose not to retire any RECs. Black Hills Power will continue to pursue prudent renewable energy generation and purchase opportunities that will achieve environmental improvements at the lowest reasonable cost to customers. Some of Black Hills Power's challenges are due to the physical location of our system and quality of renewable opportunities. In addition, if renewable energy generation is not connected to our transmission system, the price to deliver energy becomes difficult to overcome. The final barrier to renewable energy generation at a reasonable cost to customers is the ability to dispatch the energy. If renewable energy is not firm, the cost of firming this energy becomes a significant barrier.

Black Hills Power's Energy Efficiency Solutions Program (EESP) offers customers an opportunity to reduce electric consumption and an alternative to the construction of infrastructure. Black Hills Power will be requesting to extend the EESP through August 2017 in an effort to cost effectively meet this objective.

If the Company is claiming renewable MWH in (3) above or retiring RECs in other jurisdictions, please provide the following per ARSD 20:10:38:07:

6 | 0 | Total amount of RECs retired for CY2013 compliance across all jurisdictions

7 | 0 | Amount of RECs retired to meet South Dakota's renewable energy objective for CY2013

8 For RECs listed above in (7), please provide the tracking system(s) RECs were retired under:

N/A

9 For RECs listed above in (7), please provide the name and location of each facility that produced the retired RECs:

N/A

10 Amount of RECs that the provider retired to meet a renewable energy objective or renewable energy standard in each of the other states it provides electricity services:

Black Hills Power did not retire any RECs in 2013 in any jurisdiction.

11 For RECs listed above in (10), please provide the name and location of each facility that produced the retired RECs:

N/A

If the Company is claiming conserved MWH in (4) above, please provide the following per ARSD 20:10:38:03 through 06:

12 | 2,224 | MWH of conserved energy achieved through energy efficiency

13 A general explanation of each energy efficiency impact evaluation or estimate, the rational for using each energy efficiency impact evaluation or estimate, and the amount of expenditures spent on energy efficiency measures for the calendar year (ARSD 20:10:38:03).

Black Hills Power files an annual EESP report which outlines the programs, demand and energy savings, and the cost to customers. The September 2012 through August 2013 EESP report was filed on December 19, 2013, in Docket EL11-002. The energy efficiency impact evaluations for September 2012 through August 2013 will be filed with the Commission in the 2014 - 2016 EESP on June 30, 2014. Please see Attachment 4, Energy Efficiency Solutions Status Report for Program Year 1 and 2, of the 2014-2016 EESP filing for the evaluations of each program.

The Total Resource Cost Test ("TRC") was the primary method of assessing the cost-effectiveness of energy efficient measures and programs. The TRC test is a widely-accepted methodology that has been used across the United States for over twenty-five years. TRC measures the net costs and benefits of an energy efficiency program as a resource option based on the total costs of the program, including both the participant's and the utility's costs. This test represents the combination of the effects of a program on both participating and non-participating customers.

14 | 0 | MWH of conserved energy achieved through demand response **((12) and (14) should sum to (4))**

15 A general explanation of each demand response impact evaluation or estimate, the rationale for using each demand response impact evaluation or estimate, and the amount of expenditures spend on demand response measures for the calendar year (ARSD 20:10:38:06).

Residential customers are offered an optional demand service rate in combination with the installation of a demand controller that limits their on-peak energy usage. The impact is included in the cost of service through base rates and all customers benefit from lower electric costs by shifting usage to non-peak times.

Generation Mix Attributable to SD in 2013

Utility Name	Coal	Hydro	Nuclear	Natural Gas	Oil	Biomass	Solid Waste	Purchases	"Null" Power[1]	Other - *Please Specify*	Total Check
Black Hills Power	85.21%			0.96%				9.04%	4.79%		100.00%

[1]"Null" Power includes renewable generation for which credits were generated but not retired in 2013

East River ELECTRIC
A Touchstone Energy® Cooperative

211 South Harth Ave. | P.O. Box 227
Madison, SD 57042-0227

Telephone: (605) 256-4536
Fax: (605) 256-8058

June 30, 2014

Ms. Patricia Van Gerpen, Executive Director
South Dakota Public Utilities Commission
500 East Capitol
Pierre, SD 57504-5070

RE: East River Electric Power Cooperative – South Dakota Renewable Energy Objective Report

Dear Ms. Van Gerpen:

Enclosed please find East River Electric Power Cooperative's Renewable Energy Objective Report per SDCL 49-34A-105. This report is filed on behalf of the following members within South Dakota:

Bon Homme-Yankton Electric Association, Inc.
Central Electric Cooperative, Inc.
Charles Mix Electric Association, Inc.
City of Elk Point
Clay Union Electric Corporation
Codington-Clark Electric Cooperative, Inc.
Dakota Energy Cooperative, Inc.
Douglas Electric Cooperative, Inc.
FEM Electric Association, Inc.
H-D Electric Cooperative, Inc.
Kingsbury Electric Cooperative, Inc.
Lake Region Electric Association, Inc.
Northern Electric Cooperative, Inc.
Oahe Electric Cooperative, Inc.
Sioux Valley Energy
Southeastern Electric Cooperative, Inc.
Traverse Electric Cooperative, Inc.
Union County Electric Cooperative, Inc.
Whetstone Valley Electric Cooperative, Inc.

Please do not hesitate to contact me if you have any questions.

Sincerely,

Robert K. Sahr
General Counsel

RKS/sl

Enc.

East River Electric Power Cooperative
South Dakota Renewable Energy Objective Report
July 1, 2014

In accordance with SDCL 49-34A-105, East River Electric Power Cooperative, Inc. ("East River") files this Renewable Energy Objective Report on behalf of its nineteen South Dakota members:

East River South Dakota Members	Location
Bon Homme-Yankton Electric Association, Inc.	Tabor, South Dakota
Central Electric Cooperative, Inc.	Mitchell, South Dakota
Charles Mix Electric Association, Inc.	Lake Andes, South Dakota
City of Elk Point	Elk Point, South Dakota
Clay Union Electric Corporation	Vermillion, South Dakota
Codington-Clark Electric Cooperative, Inc.	Watertown, South Dakota
Dakota Energy Cooperative, Inc.	Huron, South Dakota
Douglas Electric Cooperative, Inc.	Armour, South Dakota
FEM Electric Association, Inc.	Ipswich, South Dakota
H-D Electric Cooperative, Inc.	Clear Lake, South Dakota
Kingsbury Electric Cooperative, Inc.	DeSmet, South Dakota
Lake Region Electric Association, Inc.	Webster, South Dakota
Northern Electric Cooperative, Inc.	Bath, South Dakota
Oahe Electric Cooperative, Inc.	Blunt, South Dakota
Sioux Valley Energy	Colman, South Dakota
Southeastern Electric Cooperative, Inc.	Marion, South Dakota
Traverse Electric Cooperative, Inc.	Wheaton, Minnesota
Union County Electric Cooperative, Inc.	Elk Point, South Dakota
Whetstone Valley Electric Cooperative, Inc.	Milbank, South Dakota

These East River members have elected to aggregate their REO resources and have East River report on their behalf.

I. EAST RIVER'S RENEWABLE ENERGY PORTFOLIO

As member owners of Basin Electric, East River and its members possess a sizeable, diverse, and growing renewable energy portfolio. This portfolio includes large wind projects, waste heat recovery units, and over forty-five small locally-owned wind and solar projects. These projects include:

- ***Large Scale Wind Energy Generation: 718.9 MW***
- ***Recycled Energy Generation: 44 MW***
- ***Locally-Owned Small Wind Generation: 593 kW***
- ***Locally-Owned Small Solar Generation: 157.2 kW***
- ***Missouri River Hydroelectric Resources***

During the past several years, Basin Electric has significantly increased the amount of new renewable energy generation, and has recently executed long term purchased power contracts for an additional 376 MW of wind resources expected to be operation by the end of 2015 Basin Electric should report these resources on its spreadsheet as they are either under contract or owned by Basin on behalf of its members including East River, Rushmore Electric, and the South Dakota distribution cooperatives. East River has reported its member sales and the green tag retirement on the attached spreadsheet.

II. CONSERVED ENERGY

East River and its members are very proud of their long track records in promoting smart energy choices, energy efficiency, and conservation. This has been achieved through substantial investment in marketing programs, public education, and one of the most successful load management programs in this country. In fact, during 2013, utilization of East River's load management system avoided a total of approximately 836,200 kW of wholesale power supply capacity requirements.

East River coordinates a joint marketing program on behalf of its 19 all-requirements member systems in South Dakota. In 2013, this program continued to focus on the installation of Energy Star heat pump systems and energy efficient electric water heaters. East River members installed 689 Energy Star heat pump systems and 1,036 energy efficient water heaters. In addition, 650 members received incentives toward the purchase of Energy Star refrigerators, freezers, dish washers, and clothes washers replacing old inefficient models. During 2013, residential energy audits were conducted on 51 homes. These comprehensive energy audits resulted in over $120,000 in energy saving improvements being made to these structures. East River and its member systems provided the following financial incentives under these various programs: heat pump rebates - $ 552,800; water heater rebates - $350,700; Energy Star appliance rebates - $ 44,800; Energy Audit/weatherization rebates - $24,000.

East River thanks the Commission for its leadership in adopting sensible administrative rules to implement the 2009 amendments to the South Dakota REO. We believe the rules recognize two key principles supported by East River and its members: 1) the vital role load management plays in conserving energy and 2) the on-going benefits of certain historical investments. We look forward to working with the Commission staff on the reporting and accounting requirements as time moves closer to the year 2015, and East River is currently in development with Energy Platforms, LLC to track and verify our entire portfolio of energy efficiency and demand response measures.

III. REO OBSTACLES ENCOUNTERED

East River identifies three major barriers to renewable energy expansion in South Dakota:

1. Environmental Compliance
2. Transmission

3. Renewable Energy Costs

As to the first point, while an important part of any major project, environmental reviews are taking more time and becoming more costly. If reviews unnecessarily stretch projects past important deadlines or become so expensive as to affect the financial viability of projects, this could have a chilling effect on renewable resource development in this state and region. Secondly, as more projects tap existing transmission opportunities, there becomes an increasing need for new transmission solutions to enable future projects. And it has been noted that the Integrated System, owned and operated by Basin Electric and Western Area Power Administration, is reaching a point where it is becoming more difficult to integrate increased intermittent resources. Finally, the cost dynamics of renewable energy, even with the assistance of federal tax incentives, still leave many potential renewable projects unable to competitively price their projects. We urge the Commission to support federal tax incentives, such as the Production Tax Credit and 1603 Grant Program, that help spur renewable energy development at prices affordable to consumers.

Renewable, Recycled, and Conserved Energy Objective Annual Report for 2013

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1	3,219,437	MWH of electricity delivered to retail customers (retail sales) in 2013
2	624,203	MWH of electricity obtained from a hydroelectric facility in 2013 with an in-service date before July 1, 2008 (old hydro)
3	355,649	MWH of electricity obtained from qualifying renewable or recycled facilities
4	0	MWH of qualifying conserved energy

5 Please provide a brief narrative that describes steps taken to meet the state renewable, recycled, and conserved objective over time and identifies any challenges or barriers encountered in meeting the objective.

See Attached Cover Letter

If the Company is claiming renewable MWH in (3) above or retiring RECs in other jurisdictions, please provide the following per ARSD 20:10:38:07:

6 | 49,672 | Total amount of RECs retired for CY2013 compliance across all jurisdictions

7 | 0 | Amount of RECs retired to meet South Dakota's renewable energy objective for CY2013

8 For RECs listed above in (7), please provide the tracking system(s) RECs were retired under:

9 For RECs listed above in (7), please provide the name and location of each facility that produced the retired RECs:

10 Amount of RECs that the provider retired to meet a renewable energy objective or renewable energy standard in each of the other states it provides electricity services:

MN 2013 RES: 49,672

11 For RECs listed above in (10), please provide the name and location of each facility that produced the retired RECs:

M-RETS ID #M231 Pipestone Wind Project, Pipestone MN
M-RETS ID# M258 Hyde County Wind Project, Highmore, SD

If the Company is claiming conserved MWH in (4) above, please provide the following per ARSD 20:10:38:03 through 06:

12 | | MWH of conserved energy achieved through energy efficiency

13 A general explanation of each energy efficiency impact evaluation or estimate, the rational for using each energy efficiency impact evaluation or estimate, and the amount of expenditures spent on energy efficiency measures for the calendar year (ARSD 20:10:38:03).

14 | | MWH of conserved energy achieved through demand response **((12) and (14) should sum to (4))**

15 A general explanation of each demand response impact evaluation or estimate, the rationale for using each demand response impact evaluation or estimate, and the amount of expenditures spend on demand response measures for the calendar year (ARSD 20:10:38:06).

Generation Mix Attributable to SD in 2013

Utility Name	Coal	Hydro	Nuclear	Natural Gas	Oil	Biomass	Solid Waste	Purchases	"Null" Power[1]	Other - *Please Specify*	Total Check
East River Electric Power Cooperative (Power Suppliers Generation Mix)	53.20%	19.39%	2.42%	3.22%	0.00%	0.00%	0.00%	8.06%	12.09%	1.61%	100.00%
									Wind	Waste Heat Recovery	

[1] "Null" Power includes renewable generation for which credits were generated but not retired in 2013

Renewable, Recycled, and Conserved Energy Objective Annual Report for 2013

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1	231,347	MWH of electricity delivered to retail customers (retail sales) in 2013
2	25,819	MWH of electricity obtained from a hydroelectric facility in 2013 with an inservice date before July 1, 2008 (old hydro)
3	0	MWH of electricity obtained from qualifying renewable or recycled facilities
4	0	MWH of qualifying conserved energy

5 Please provide a brief narrative that describes steps taken to meet the state renewable, recycled, and conserved objective over time and identifies any challenges or barriers encountered in meeting the objective.

As a member of Basin Electric Power Cooperative, our renewables are met through the generation mix generated by Basin Electric.

If the Company is claiming renewable MWH in (3) above or retiring RECs in other jurisdictions, please provide the following per ARSD 20:10:38:07:

6 n/a Total amount of RECs retired for CY2013 compliance across all jurisdictions

7 33 Amount of RECs retired to meet South Dakota's renewable energy objective for CY2013

8 For RECs listed above in (7), please provide the tracking system(s) RECs were retired under:

Midwest Renewable Energy Tracking Systems (MRETS)

9 For RECs listed above in (7), please provide the name and location of each facility that produced the retired RECs:

Nexteraenergysbaldwin Wind Project, North Dakota

10 Amount of RECs that the provider retired to meet a renewable energy objective or renewable energy standard in each of the other states it provides electricity services:

n/a

11 For RECs listed above in (10), please provide the name and location of each facility that produced the retired RECs:

If the Company is claiming conserved MWH in (4) above, please provide the following per ARSD 20:10:38:03 through 06:

12 n/a MWH of conserved energy achieved through energy efficiency

13 A general explanation of each energy efficiency impact evaluation or estimate, the rational for using each energy efficiency impact evaluation or estimate, and the amount of expenditures spent on energy efficiency measures for the calendar year (ARSD 20:10:38:03).

14 n/a MWH of conserved energy achieved through demand response **((12) and (14) should sum to (4))**

15 A general explanation of each demand response impact evaluation or estimate, the rationale for using each demand response impact evaluation or estimate, and the amount of expenditures spend on demand response measures for the calendar year (ARSD 20:10:38:06).

Generation Mix Attributable to SD in 2013

Utility Name	Coal	Hydro	Nuclear	Natural Gas	Oil	Biomass	Solid Waste	Purchases	"Null" Power[1]	Recovered Energy Gen.	Total Check
Grand Electric Cooperative, Inc.	77.20%	0.70%	2.40%	2.70%	0.00%	0.00%	0.00%	6.40%	9.40%	1.20%	100.00%

[1]"Null" Power includes renewable generation for which credits were generated but not retired in 2013

Renewable, Recycled, and Conserved Energy Objective Annual Report for 2013

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1	219,998	MWH of electricity delivered to retail customers (retail sales) in 2013
2	0	MWH of electricity obtained from a hydroelectric facility in 2013 with an inservice date before July 1, 2008 (old hydro)
3	131,529	MWH of electricity obtained from qualifying renewable or recycled facilities
4	0	MWH of qualifying conserved energy

5 Please provide a brief narrative that describes steps taken to meet the state renewable, recycled, and conserved objective over time and identifies any challenges or barriers encountered in meeting the objective.

HCPD acquires its renewable energy through a power purchase agreement (PPA) with Wessington Springs Wind Energy Center, LLC, a subsidiary of NextEra Energy Resources. The PPA entitles HCPD to purchase the entire 51 MW of nameplate wind capacity and own all of the environmental attributes associated with such generation from the Wessington Springs Wind Energy Center. (10 MW's of the project are committed to another wholesale power supplier, and in 2013, 7 MW's of the project were committed solely to one of HCPD's Minnesota Customers.) HCPD will be able to meet both the Minnesota Renewable Energy Standard (RES) and the South Dakota Renewable Energy Objective (REO) through its participation in the Wessington Springs Wind Energy Center project.

If the Company is claiming renewable MWH in (3) above or retiring RECs in other jurisdictions, please provide the following per ARSD 20:10:38:07:

6 | 87,911 | Total amount of RECs retired for CY2013 compliance across all jurisdictions

7 | 0 | Amount of RECs retired to meet South Dakota's renewable energy objective for CY2013

8 For RECs listed above in (7), please provide the tracking system(s) RECs were retired under:

Heartland did retire RECs for 2013 South Dakota load. However, Heartland did not retire these RECs to meet the South Dakota renewable energy objective, which begins in 2015. Heartland retired 10,729 RECs, representing the Heartland supplied load at South Dakota State University, University of South Dakota, and Northern State University per an agreement with the State of South Dakota. For South Dakota load in 2015, Heartland will retire RECs representing 10% of its South Dakota load served plus enough RECs equal to the supplied loads at the South Dakota Universities. These RECs were retired in M-RETS.

9 For RECs listed above in (7), please provide the name and location of each facility that produced the retired RECs:

Heartland did retire RECs for 2013 South Dakota load. However, Heartland did not retire these RECs to meet the South Dakota renewable energy objective, which begins in 2015. Heartland retired 10,729 RECs, representing the Heartland supplied load at South Dakota State University, University of South Dakota, and Northern State University per an agreement with the State of South Dakota. For South Dakota load in 2015, Heartland will retire RECs representing 10% of its South Dakota load served plus enough RECs equal to the supplied loads at the South Dakota Universities. The M-RETS facility name was Wessington Wind I - Wessington Springs Energy Facility (M496): Location - Jerald County, South Dakota

10 Amount of RECs that the provider retired to meet a renewable energy objective or renewable energy standard in each of the other states it provides electricity services:

Heartland reitred 77,182 RECs for its MN load served.

11 For RECs listed above in (10), please provide the name and location of each facility that produced the retired RECs:

The RECs were retired in M-RETS and the M-RETS facility name was Wessington Wind I - Wessington Springs Energy Facility (M496): Location - Jerald County, South Dakota

If the Company is claiming conserved MWH in (4) above, please provide the following per ARSD 20:10:38:03 through 06:

12 | | MWH of conserved energy achieved through energy efficiency

13 A general explanation of each energy efficiency impact evaluation or estimate, the rational for using each energy efficiency impact evaluation or estimate, and the amount of expenditures spent on energy efficiency measures for the calendar year (ARSD 20:10:38:03).

14 MWH of conserved energy achieved through demand response **((12) and (14) should sum to (4))**

15 A general explanation of each demand response impact evaluation or estimate, the rationale for using each demand response impact evaluation or estimate, and the amount of expenditures spend on demand response measures for the calendar year (ARSD 20:10:38:06).

Generation Mix Attributable to SD in 2013

Utility Name	Coal	Hydro	Nuclear	Natural Gas	Oil	Biomass	Solid Waste	Purchases	"Null" Power[1]	Other - *Please Specify*	Total Check
Heartland Consumers Power District	22.09%	59.65%	12.41%	0.00%	0.00%	0.00%	0.00%	2.98%	0.89%	1.97%	100.00%

[1]"Null" Power includes renewable generation for which credits were generated but not retired in 2013

[2]Other includes wind energy for which credits were retired. Energy attributed to SDSU, USD, and NSU.

Renewable, Recycled, and Conserved Energy Objective Annual Report for 2013

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1	220,365	MWH of electricity delivered to retail customers (retail sales) in 2013
2	38	MWH of electricity obtained from a hydroelectric facility in 2013 with an inservice date before July 1, 2008 (old hydro)
3	0	MWH of electricity obtained from qualifying renewable or recycled facilities
4	693.2	MWH of qualifying conserved energy

5 Please provide a brief narrative that describes steps taken to meet the state renewable, recycled, and conserved objective over time and identifies any challenges or barriers encountered in meeting the objective.

MidAmerican Energy began offering energy efficiency programs to South Dakota customers on May 1, 2009. MidAmerican offers a variety of energy efficiency programs aimed at helping residential, commercial, and industrial customers reduce energy use and save money. In 2013, the South Dakota programs incented customers to make energy efficiency investments that are expected to save approximately 692.8 MWh per year.

If the Company is claiming renewable MWH in (3) above or retiring RECs in other jurisdictions, please provide the following per ARSD 20:10:38:07:

6 | 152,842 | Total amount of RECs retired for CY2013 compliance across all jurisdictions

7 | 0 | Amount of RECs retired to meet South Dakota's renewable energy objective for CY2013

8 For RECs listed above in (7), please provide the tracking system(s) RECs were retired under:

MidAmerican has not retired any certifciates for South Dakota in any renewable attribute tracking system including M-RETS

9 For RECs listed above in (7), please provide the name and location of each facility that produced the retired RECs:

None.

10 Amount of RECs that the provider retired to meet a renewable energy objective or renewable energy standard in each of the other states it provides electricity services:

152,842

11 For RECs listed above in (10), please provide the name and location of each facility that produced the retired RECs:

MidAmerican retires all Iowa registered AEP RECs in the M-RETS tracking system, as required for Iowa compliance. These Iowa AEP Facilities are:
Name, Location (County) , Nameplate Rating (MW)
Storm Lake Power Partners I, Buena Vista County, Iowa, 112.5
Davenport Water Pollution Control Plant, Scott County, Iowa, 1.28
DSM Waste Management, Polk County, Iowa, 6.4

If the Company is claiming conserved MWH in (4) above, please provide the following per ARSD 20:10:38:03 through 06:

12 | 692.8 | MWH of conserved energy achieved through energy efficiency

13 A general explanation of each energy efficiency impact evaluation or estimate, the rational for using each energy efficiency impact evaluation or estimate, and the amount of expenditures spent on energy efficiency measures for the calendar year (ARSD 20:10:38:03).

MidAmerican has not completed an energy efficiency impact evaluation specific to South Dakota as of July 1, 2013. Total kWh savings by measure, along with spending by measure for 2013 were provided in Exhibit A of MidAmerican's 3013 South Dakota energy efficiency annual report. Savings for each measure are calculated in accordance with the forumlas provided in revised Appendix A of MidAmerican's 2013-2017 South Dakota Energy Efficiency Plan filing.

14 | 0.4 | MWH of conserved energy achieved through demand response **((12) and (14) should sum to (4))**

15 A general explanation of each demand response impact evaluation or estimate, the rationale for using each demand response impact evaluation or estimate, and the amount of expenditures spend on demand response measures for the calendar year (ARSD 20:10:38:06).

Total kWh savings for demand response programs are estimated through demand response models developed from previous load research data for residential curtailment programs in Iowa. These models use known number of participants and high temperatures for the day to estimate total MWh savings for the program based on the number of participating customers.

Generation Mix Attributable to SD in 2013

Utility Name	Coal	Hydro	Nuclear	Natural Gas	Oil	Biomass	Solid Waste	Purchases	"Null" Power[1]	Other - *Please Specify* [2]	Total Check
MidAmerican Energy Company	55.08%	0.01%	11.76%	0.81%	0.00%	0.00%	0.00%	9.81%	21.44%	1.09%	100.00%

1"Null" Power is based on wind RECs sold or expected to be sold.

[2]Other is wind production used for MidAmerican retail customers in 2013.

Renewable, Recycled, and Conserved Energy Objective Annual Report for 2013

Directions: Fill in each orange box, save your responses, and email the completed spreadsheet back to brian.rounds(at)state.sd.us **by July 1, 2014**. Your completed spreadsheet will fulfill the reporting requirements in SDCL 49-34A-105. If you wish to supplement the spreadsheet with an additional narrative report, please include that report in your submission. If you have any questions, please contact Brian Rounds at 605.773.3201 or brian.rounds(at)state.sd.us.

1	1,134,074	MWH of electricity delivered to retail customers (retail sales) in 2013 * *Includes MRES sales and that portion of MRES SD member sales supplied by WAPA*
2	479,302	MWH of electricity obtained from a hydroelectric facility in 2013 with an inservice date before July 1, 2008 (old hydro)
3	243,053	MWH of electricity obtained from qualifying renewable or recycled facilities
4	6,305	MWH of qualifying conserved energy

5 Please provide a brief narrative that describes steps taken to meet the state renewable, recycled, and conserved objective over time and identifies any challenges or barriers encountered in meeting the objective.

MRES has developed a plan to meet the South Dakota Renewable, Recycled and Conserved Energy Objective (RRCEO) goal of 10% by 2015 as part of its overall renewable energy goals for members in Minnesota, North Dakota, and South Dakota. The SD RRCEO has been integrated into the MRES resource planning process, and MRES is committed to pursuing renewable energy as part of its balanced portfolio to supply its member communities with reliable and cost-effective power supply.

MRES acquires renewable energy resources through its exclusive power supply arrangement with Western Minnesota Municipal Power Agency (Western Minnesota), and through power purchase agreements with independent developers. At the present time, all MRES renewable resources are based on wind generation. MRES has included wind energy in its power supply program since 2002. Currently, MRES contracts for the output of the following wind generating resources:

- Worthington (MN) Wind Project, 3.7 MW
- Marshall (MN) Wind Project, 18.7 MW
- Odin (MN) Wind Project, 20.0 MW
- Rugby (ND) Wind Project, 40.0 MW
- Hancock (IA) Wind Project, 3.3 MW

MRES purchases the output of the units in each of these wind projects, and owns all of the environmental attributes associated with such generation. These resources total 85.7 MW of nameplate capacity, most of which is dedicated to meeting the Renewable Energy Objective (REO) goals of North Dakota and South Dakota, and the requirements of the Minnesota RES. MRES intends to meet its REO goals by utilizing the contracted wind generation, associated renewable attributes, and conserved/recycled energy to meet the MRES SD RRCEO benchmark for each year. MRES allocates its renewable energy generation and renewable energy credits (RECs) based on S-1 energy sales by state.

At this time, MRES does not envision any obstacles to meeting the RRCEO goals established through 2015. MRES continues to evaluate opportunities for additional renewable resources to ensure continuing compliance with the various state REOs and the Minnesota RES. In 2014 and beyond, MRES will evaluate its renewable energy portfolio and the energy market to determine cost-effective purchases or the acquisition of such resources. MRES seeks out projects that meet its needs as well as the needs of its members as part of our continuing commitment to expand the role of renewable energy used to serve our member communities.

If the Company is claiming renewable MWH in (3) above or retiring RECs in other jurisdictions, please provide the following per ARSD 20:10:38:07:

6 | 207,534 | Total amount of RECs retired for CY2013 compliance across all jurisdictions

7 | 39,287 | Amount of RECs retired to meet South Dakota's renewable energy objective for CY2013

8 For RECs listed above in (7), please provide the tracking system(s) RECs were retired under:

MRES established an M-RETS retirement subaccount to demonstrate compliance with the RRCEO requirements of SDCL 49-34A-101. In order to comply with those requirements, MRES transferred 39,287 RECs to its 2013 South Dakota REO subaccount (2013 SD REO).

9 For RECs listed above in (7), please provide the name and location of each facility that produced the retired RECs:

Marshall Wind Project near Marshall, Minn., in Lyon County
Odin Wind Project near Odin, Minn., in Watonwan and Cottonwood Counties
Rugby Wind Project near Rugby, N.D., in Pierce County
Worthington Wind Project near Worthington, Minn., in Nobles County

10 Amount of RECs that the provider retired to meet a renewable energy objective or renewable energy standard in each of the other states it provides electricity services:

168,247: Minnesota RES (162,708), ND RREO (4,685), and Green Pricing in all states (854)

11 For RECs listed above in (10), please provide the name and location of each facility that produced the retired RECs:

Marshall Wind Project near Marshall, Minn., in Lyon County
Odin Wind Project near Odin, Minn., in Watonwan and Cottonwood Counties
Rugby Wind Project near Rugby, N.D., in Pierce County
Worthington Wind Project near Worthington, Minn., in Nobles County

If the Company is claiming conserved MWH in (4) above, please provide the following per ARSD 20:10:38:03 through 06:

12 | 5,967 | MWH of conserved energy achieved through energy efficiency

13 A general explanation of each energy efficiency impact evaluation or estimate, the rational for using each energy efficiency impact evaluation or estimate, and the amount of expenditures spent on energy efficiency measures for the calendar year (ARSD 20:10:38:03).

Energy impacts of the MRES energy efficiency measures are primarily determined by the Minnesota Technical Reference Manual (MN TRM, formerly the MN Deemed Savings Database). For prescriptive measures that are not in the MN TRM, MRES has retained Franklin Energy Services of Port Washington, WI to research and calculate deemed savings for use in our program. Savings estimates for custom measures are typically submitted by the customer's engineer or vendor and then reviewed and approved by an MRES staff engineer and/or the engineering team at Franklin Energy. Projects that have potential savings of 1 million kWhs or more, and select smaller projects, are pre and post-metered, in addition to the engineering review. Post inspections are completed on a minimum of 10 percent of commercial and industrial projects and on 100 percent of custom projects. 2013 spending on energy efficiency measures was $853,798, which included $454,555 incentives and $399,243 administrative expenses.

14 | 338 | MWH of conserved energy achieved through demand response **((12) and (14) should sum to (4))**

15 A general explanation of each demand response impact evaluation or estimate, the rationale for using each demand response impact evaluation or estimate, and the amount of expenditures spend on demand response measures for the calendar year (ARSD 20:10:38:06).

MRES collects data on the demand response efforts of our South Dakota members through a Verification Payment Program whereby members are encouraged to use direct load control on central air conditioners and electric water heaters to remove load during peak times. MRES members report the number of devices controlled and annually test a statistical sampling of the devices to ensure they are working properly. MRES pays an incentive of $5.00 per kW per year of controlled load. The deemed kW savings, based on the MN TRM, are 1 kW per central air conditioner and .35 kW per electric water heater. In 2013, four SD members controlled 3,612 air conditioners and 928 water heaters for total controlled KW of 3,937 KW. To determine MWHs of conserved energy, MRES estimates that our members control air conditioners an average of 80 hours per year and control water heaters an average of 150 hours per year for total savings of 338 MWHs in 2013. The number of hours controlled fluctuates greatly from year to year. At this time, all load control is done using one-way communication to the load control device, so exact savings cannot be measured. In 2013, MRES spent $19,684 on incentives to our members to verify and report on the operation of their load control systems. We did not track administrative costs for this activity and we don't have access to the costs incurred by MRES members to operate the system.

Generation Mix Attributable to SD in 2013

WIND

Utility Name	Coal	Hydro	Nuclear	Natural Gas	Oil	Biomass	Solid Waste	Purchases	"Null" Power[1]	Other - *Please Specify*	Total Check
Missouri River Energy Services	39.30%	39.40%	5.40%	0.20%	0.00%	0.00%	0.00%	10.60%	0.00%	5.10%	100.00%

[1]"Null" Power includes renewable generation for which credits were generated but not retired in 2013

MONTANA-DAKOTA
UTILITIES CO.
A Division of MDU Resources Group, Inc.

400 North Fourth Street
Bismarck, ND 58501
(701) 222-7900

June 27, 2014

Ms. Patricia Van Gerpen
Executive Director
South Dakota Public Utilities Commission
State Capitol Building
500 East Capitol
Pierre, SD 57501

Re: 2013 Annual Renewable, Recycled, and Conserved Energy Objective Report

Dear Ms. Van Gerpen:

Montana-Dakota Utilities Co. (Montana-Dakota), a Division of MDU Resources Group, Inc., hereby submits its report regarding South Dakota's renewable energy objective as required by SDCL 49-34A-105. Also attached is the form, provided by Commission Staff, completed for Montana-Dakota's generation mix attributable to South Dakota in 2013.

Sincerely,

Tamie A. Aberle
Director of Regulatory Affairs

Montana-Dakota Utilities Co.
Renewable, Recycled, and Conserved Energy Objective
Annual Report to the South Dakota Public Utilities Commission
July 1, 2014 Update

Requirement

SDCL 49-34A-105. Annual reports concerning renewable and recycled energy objective. Beginning on July 1, 2009, each retail provider shall annually report to the Public Utilities Commission on the provider's energy sales during the twelve month period ending on the preceding December thirty-first. This report shall include information regarding qualifying electricity delivered and renewable energy and recycled energy certificates purchased and retired as a percentage of annual retail sales, the amount of conserved energy as a percentage of annual retail sales, and a brief narrative report that describes steps taken to meet the state renewable and recycled energy objective over time and identifies any challenges or barriers encountered in meeting the objective.

Report for Calendar Year 2013

Montana-Dakota Utilities Co. (Montana-Dakota) provides electric service to customers in portions of Montana, North Dakota, and South Dakota through an integrated electric system which has generation and transmission facilities in each of those states. Customer power supply needs are met through a resource portfolio consisting of Company-owned generation comprised of coal fired resources, natural gas peaking capacity, Midcontinent Independent System Operators, Inc. market purchases, and renewable resources; purchased power contracts, and demand side management programs. Renewable energy requirements applicable to Montana-Dakota's integrated electric system are as follows:

- Montana Standard – In 2013, obtain a minimum of 10% of all retail sales of electrical energy within the state for the prior calendar year from eligible renewable resources with 5.6 MW required to be obtained from a Community Renewable Energy Project.
- North Dakota Objective – By the year 2015, obtain 10% of all retail sales of electrical energy within the state from renewable and recycled energy sources.
- South Dakota Objective – By the year 2015, obtain 10% of all retail sales of electrical energy within the state from renewable, recycled, and conserved energy.

The Company's electric retail sales in the State of South Dakota for the twelve month period ending December 31, 2013 were 152,248 MWh, representing approximately 5 percent of the Company's integrated system retail sales. As described further below, Montana-Dakota's generating resources produced 185,965 renewable energy credits (REC's) in 2013 with 9,983 REC's applicable to South Dakota. This resulted in 6.6 percent of the South Dakota retail load served from renewable resources. Montana-

Dakota is selling the REC's allocated to South Dakota when cost effective to do so. Proceeds from the sale of REC's are recorded as a revenue credit. Montana-Dakota did not offer incentives for electric conservation programs in South Dakota in 2013, therefore, conserved energy resources are not being used to meet the South Dakota objective.

The Company will continue to evaluate wind and other renewable resources in support of the objective in South Dakota and will incorporate such resources as part of its generation portfolio when reasonable and economic to do so.

Following is a description of the generating resources that supplied the REC's produced in 2013.

- In February 2008, Montana-Dakota commenced commercial operation of Diamond Willow, a 19.5 MW wind farm near Baker, Montana. An additional 10.5 MW Diamond Willow expansion project commenced commercial operation on June 28, 2010. In calendar year 2013, Diamond Willow produced 93,147 REC's. This wind resource is registered on the Midwest Renewable Energy Tracking System (M-RETS) with a designated identifier of "M-152". The M-RETS Administrator issues one electronic Certificate for each MWh of energy generated by Diamond Willow and a unique serial number is assigned to each Certificate.

- In July 2009, Montana-Dakota began commercial operation of a 7.5 MW waste heat recovery generating station on the Northern Border Pipeline near Glen Ullin, North Dakota. In calendar year 2013, the Glen Ullin facility produced 38,042 REC's. This resource is registered on the M-RETS system with a designated identifier of "M-535".

- On June 6, 2010, Montana-Dakota commenced commercial operation of Cedar Hills, a 19.5 MW wind farm near Rhame, North Dakota. In calendar year 2013, Cedar Hills produced 54,776 REC's. This wind resource is registered on the M-RETS system with a designated identifier of "M-584".

In accordance with SDAR 20:10:38:07, Montana-Dakota reports that the following REC's were retired in 2013 to meet the state of Montana's renewable energy standard. 2,528.42 of these REC's reflect a portion of South Dakota's allocated REC's with a corresponding payment transfer to South Dakota.

Resource	Number of REC's	Trading System
Cedar Hills-ND	37,353	M-RETS
Diamond Willow-MT	38,252	M-RETS
Total	75,605	

An additional 151,391 REC'S were sold, and 11,330.16 of these REC's reflect a portion of South Dakota allocated REC's with a corresponding payment transfer to South Dakota.

The Commission's Reporting form is provided in Attachment A.

Renewable, Recycled, and Conserved Energy Objective Annual Report for 2013

Directions: Fill in each orange box, save your responses, and email the completed spreadsheet back to brian.rounds(at)state.sd.us **by July 1, 2014**. Your completed spreadsheet will fulfill the reporting requirements in SDCL 49-34A-105. If you wish to supplement the spreadsheet with an additional narrative report, please include that report in your submission. If you have any questions, please contact Brian Rounds at 605.773.3201 or brian.rounds(at)state.sd.us.

1	152 ,248	MWH of electricity delivered to retail customers (retail sales) in 2013
2	0	MWH of electricity obtained from a hydroelectric facility in 2013 with an inservice date before July 1, 2008 (old hydro)
3	9,983	MWH of electricity obtained from qualifying renewable or recycled facilities
4	0	MWH of qualifying conserved energy

5 Please provide a brief narrative that describes steps taken to meet the state renewable, recycled, and conserved objective over time and identifies any challenges or barriers encountered in meeting the objective.

Following is a description of the generating resources that supplied the REC's produced in 2013.

• In February 2008, Montana-Dakota commenced commercial operation of Diamond Willow, a 19.5 MW wind farm near Baker, Montana. An additional 10.5 MW Diamond Willow expansion project commenced commercial operation on June 28, 2010. In calendar year 2013, Diamond Willow produced 93,147 REC's. This wind resource is registered on the Midwest Renewable Energy Tracking System (M-RETS) with a designated identifier of "M-152". The M-RETS Administrator issues one electronic Certificate for each MWh of energy generated by Diamond Willow and a unique serial number is assigned to each Certificate.

• In July 2009, Montana-Dakota began commercial operation of a 7.5 MW waste heat recovery generating station on the Northern Border Pipeline near Glen Ullin, North Dakota. In calendar year 2013, the Glen Ullin facility produced 38,042 REC's. This resource is registered on the M-RETS system with a designated identifier of "M-535".

• On June 6, 2010, Montana-Dakota commenced commercial operation of Cedar Hills, a 19.5 MW wind farm near Rhame, North Dakota. In calendar year 2013, Cedar Hills produced 54,776 REC's. This wind resource is registered on the M-RETS system with a designated identifier of "M-584".

The Company will continue to evaluate wind and other renewable resources in support of the objective in South Dakota and will incorporate such resources as part of its generation portfolio when reasonable and economic to do so.

If the Company is claiming renewable MWH in (3) above or retiring RECs in other jurisdictions, please provide the following per ARSD 20:10:38:07:

6 | 75,605 | Total amount of RECs retired for CY2013 compliance across all jurisdictions

7 | 0 | Amount of RECs retired to meet South Dakota's renewable energy objective for CY2013

8 For RECs listed above in (7), please provide the tracking system(s) RECs were retired under:

N/A

9 For RECs listed above in (7), please provide the name and location of each facility that produced the retired RECs:

N/A

10 Amount of RECs that the provider retired to meet a renewable energy objective or renewable energy standard in each of the other states it provides electricity services:

75,605 RECs were retired in 2013 to meet the state of Montana's renewable energy standard.

11 For RECs listed above in (10), please provide the name and location of each facility that produced the retired RECs:

Cedar Hills- Rhame, ND
Diamond Willow- Baker, MT

If the Company is claiming conserved MWH in (4) above, please provide the following per ARSD 20:10:38:03 through 06:

12 | 0 | MWH of conserved energy achieved through energy efficiency

13 A general explanation of each energy efficiency impact evaluation or estimate, the rational for using each energy efficiency impact evaluation or estimate, and the amount of expenditures spent on energy efficiency measures for the calendar year (ARSD 20:10:38:03).

N/A

14 | 0 | MWH of conserved energy achieved through demand response **((12) and (14) should sum to (4))**

15 A general explanation of each demand response impact evaluation or estimate, the rationale for using each demand response impact evaluation or estimate, and the amount of expenditures spend on demand response measures for the calendar year (ARSD 20:10:38:06).

N/A

Generation Mix Attributable to SD in 2013

Utility Name	Coal	Hydro	Nuclear	Natural Gas	Oil	Biomass	Solid Waste	Purchases	"Null" Power[1]	Retired Renewable Generation	Total Check
Montana Dakota Utilities Co.	68.72%			19.78%					6.86%	4.64%	100.00%

[1]"Null" Power includes renewable generation for which credits were generated but not retired in 2013

Renewable, Recycled, and Conserved Energy Objective Annual Report for 2013

Directions: Fill in each orange box, save your responses, and email the completed spreadsheet back to brian.rounds(at)state.sd.us **by July 1, 2014**. Your completed spreadsheet will fulfill the reporting requirements in SDCL 49-34A-105. If you wish to supplement the spreadsheet with an additional narrative report, please include that report in your submission. If you have any questions, please contact Brian Rounds at 605.773.3201 or brian.rounds(at)state.sd.us.

1	1,564,096	MWH of electricity delivered to retail customers (retail sales) in 2013
2		MWH of electricity obtained from a hydroelectric facility in 2013 with an inservice date before July 1, 2008 (old hydro)
3	85,239	MWH of electricity obtained from qualifying renewable or recycled facilities
4	63,964	MWH of qualifying conserved energy

5 Please provide a brief narrative that describes steps taken to meet the state renewable, recycled, and conserved objective over time and identifies any challenges or barriers encountered in meeting the objective.

NorthWestern Energy continues to explore the integration of cost effective renewable, recycled and conserved energy resources for its SD energy supply portfolio. Conserved energy resources will play a role in assisting NorthWestern Energy to meet South Dakota's RRECO by 2015. The SD Public Utilities Commission (SDPUC) gave its final approval to a Demand Side Management (DSM) program for our South Dakota customers on June 10, 2014. Efforts are underway to establish the necessary infrastructure to support formal roll-out of the DSM portfolio by October 1, 2014. With the establishment of a DSM program in South Dakota, we expect to report conserved energy savings in 2015.

NorthWestern continues to buy output from the Titan 1 wind farm (25 MW nameplate capacity) located near Ree Heights, SD. It is anticipated that by the end of 2014, NorthWestern will have 80 MW of new wind resources available. These new resources are located in the Bon Homme County area of South Dakota. Project construction has been initiated for the Bon Homme project. With the addition of these wind resources, NorthWestern anticipates it will meet and exceed the RRECO goal as established in statute.

Cost effective energy resources - including renewable, recycled and conserved resources – must be carefully evaluated as to their reliability, need to meet customer demand, and the potential financial impact to our customers. NorthWestern Energy will continue to explore all possible renewable, recycled, and conserved energy resources for integration into our energy supply portfolio to achieve South Dakota's RRCEO by 2015.

If the Company is claiming renewable MWH in (3) above or retiring RECs in other jurisdictions, please provide the following per ARSD 20:10:38:07:

6 593140 Total amount of RECs retired for CY2013 compliance across all jurisdictions

7 Amount of RECs retired to meet South Dakota's renewable energy objective for CY2013

8 For RECs listed above in (7), please provide the tracking system(s) RECs were retired under:

9 For RECs listed above in (7), please provide the name and location of each facility that produced the retired RECs:

10 Amount of RECs that the provider retired to meet a renewable energy objective or renewable energy standard in each of the other states it provides electricity services:

593,140 in Montana

11 For RECs listed above in (10), please provide the name and location of each facility that produced the retired RECs:

Flint Creek Hydroelectric, LLC - Granite County; Gordon Butte Wind, LLC - Meagher County; Judith Gap Energy Center - Wheatland County; Lower South Fork, LLC - Carbon County; Turnbull Hydro, LLC - Teton County; Musselshell Wind Project, LLC - Wheatland County; Musselshell Wind Project II - Wheatland County; Spion Kop Wind, LLC - Judith Basin County

If the Company is claiming conserved MWH in (4) above, please provide the following per ARSD 20:10:38:03 through 06:

12 63,964 MWH of conserved energy achieved through energy efficiency

13 A general explanation of each energy efficiency impact evaluation or estimate, the rational for using each energy efficiency impact evaluation or estimate, and the amount of expenditures spent on energy efficiency measures for the calendar year (ARSD 20:10:38:03).

An impact and process evaluation of NorthWestern Energy's Montana DSM portfolio was performed by SBW Consulting Inc. in 2012. The evaluation covered the operation of 24 energy efficiency and renewable programs during the period July 1, 2006 through December 31, 2011. This evaluation also provided NorthWestern Energy (NorthWestern) with updated unit energy savings (UES) values for many of the measures included in NorthWestern's energy efficiency programs. NorthWestern used these updated UES values for the 2013 Calendar Year report as they were the most up-to-date. The total amount spent in the 2013 Calendar Year period was $16,666,101.50 with a total of 63,964 MWH of conserved energy.

14 0 MWH of conserved energy achieved through demand response **((12) and (14) should sum to (4))**

15 A general explanation of each demand response impact evaluation or estimate, the rationale for using each demand response impact evaluation or estimate, and the amount of expenditures spend on demand response measures for the calendar year (ARSD 20:10:38:06).

No conserved energy efficiency has been reported for the Pacific Northwest Smart Grid Project that NorthWestern Energy's Montana service territory is included in.

Generation Mix Attributable to SD in 2013

Utility Name	Coal	Hydro	Nuclear	Natural Gas	Oil	Biomass	Solid Waste	Purchases	"Null" Power[1]	Other - *Please Specify*	Total Check
	75.40%	0.00%	0.00%	0.10%	0.10%	0.00%	0.00%	19.50%	4.90%	0.00%	100.00%

[1]"Null" Power includes renewable generation for which credits were generated but not retired in 2013

Renewable, Recycled, and Conserved Energy Objective Compliance Report to the South Dakota Public Utilities Commission

Report RP14-04
Resource Planning Department
June 2014

By: Carol Westergard

PREFACE

This document is the report of Otter Tail Power Company, to the South Dakota Public Utilities Commission on the Company's efforts and status on compliance with the South Dakota Renewable, Recycled, and Conserved Energy Objective contained in Statutes §49-34A-94 through §49-34A-96 and §49-34A-101 through §49-34A-106. This report is required annually commencing on July 1, 2009 and continuing through July 1, 2017.

Questions and comments regarding the information and data contained herein should be addressed to Carol Westergard at 218-739-8883 or cwestergard@otpco.com.

TABLE OF CONTENTS

INTRODUCTION

Pursuant to South Dakota Codified Laws §49-34A-105, Otter Tail Power Company (Otter Tail or Company), makes this information filing electronically to the South Dakota Public Utilities Commission. This filing is the Company's sixth annual report on efforts to meet the state renewable, recycled, and conserved energy objective that 10 percent of all electricity sold at retail be obtained from renewable, recycled, and conserved energy sources by 2015.[1]

As the following pages of this report demonstrate, Otter Tail is well on the way to implementing renewable resources as part of its diverse resource portfolio and expects to be in full compliance of any and all renewable energy objectives and standards within all three state jurisdictions in which Otter Tail serves.

[1] South Dakota Codified Law §49-34A-101.

JURISDICTIONAL REQUIREMENTS

Otter Tail serves retail load in Minnesota, North Dakota, and South Dakota. All three state jurisdictions have some sort of renewable energy objective (REO) or renewable energy standard (RES). Discussion of compliance efforts with any single jurisdiction also requires a discussion of the other two jurisdictions so that a complete understanding of the Company's compliance efforts can be obtained. The following sections describe the requirements in each of the state jurisdictions.

Minnesota

Otter Tail is required to make a good faith effort to comply with the state REO through 2011. Beginning with 2012 the requirement switches to an RES. The state requirements[2] increase in a step-wise fashion, consisting of:

- 2005 – 1% of retail sales
- 2010 – 7% of retail sales
- 2012 – 12% of retail sales
- 2016 – 17% of retail sales
- 2020 – 20% of retail sales
- 2025 – 25% of retail sales.

Eligible energy technologies for compliance include solar, wind, hydroelectric with a capacity of less than 100 MW, hydrogen,[3] or biomass. Biomass includes landfill gas, anaerobic digestion, and mixed municipal solid waste or refuse-derived-fuel from mixed municipal solid waste as a primary fuel. Electricity generated by the combustion of biomass through co-firing with other fuels counts up to the percentage amount of biomass fuel relative to total fuel, only if the generating facility was constructed in compliance with new source performance standards promulgated under the federal Clean Air Act or if the facility employs the maximum achievable or best available control technology for that type of facility.

[2] These REO and RES requirements only apply to utilities without nuclear generating assets. Utilities with nuclear generating assets have a more aggressive standard as detailed in Minn. Stat. §216B.1691.
[3] Provided that after January 1, 2010 the hydrogen must be generated from the other eligible energy technologies listed.

In 2013, Minnesota passed legislation requiring an additional 1.5 percent of retail sales to be generated from solar energy (SES). The effective date for the SES is for the year 2020. Ten percent of the SES is to be generated from small solar installations of 20 kW or less.

North Dakota

The state REO is 10% of retail sales by the year 2015, and includes both renewable energy and recycled energy. The calculation contains a provision to reduce the amount of retail sales by any hydroelectric energy that cannot be counted toward the REO.[4] Renewable and recycled energy includes electricity generated from solar, wind, biomass,[5] geothermal, hydrogen,[6] hydroelectric (must be from a facility with an in-service date of no earlier than January 1, 2007 or from efficiency improvements to a facility existing as of August 1, 2007), and recycled energy systems producing electricity from currently unused waste heat resulting from combustion or other processes into electricity and which do not use an additional combustion process. Recycled energy does not include any system whose primary purpose is the generation of electricity.

South Dakota

The state REO is 10% of retail sales by the year 2015, and includes renewable, recycled, and conserved energy.[7] The calculation contains a provision to reduce the amount of retail sales by any hydroelectric energy from a facility with an in-service date prior to July 1, 2008.[8] Renewable and recycled energy include electricity generated from solar, wind, biomass,[9] geothermal, hydrogen,[10] hydroelectric (statutes imply it must be from a facility with an in-service date of no earlier than July 1, 2008), and recycled energy systems producing electricity from currently unused waste heat resulting from combustion or other processes into electricity and which do not use an additional combustion process. Recycled energy does not include any system whose primary purpose is the generation of electricity. In the case of conserved energy, the objective will be measured by methods established by rules promulgated by the commission pursuant to chapter 1-26.

[4] North Dakota Century Code §49-02-30.
[5] Including agricultural crops and wastes and residues, wood and wood wastes and residues, animal wastes, and landfill gas.
[6] Provided that the hydrogen is generated from a source listed in this section of North Dakota Century Code §49-02-25.
[7] South Dakota Codified Laws §49-34A-101.
[8] South Dakota Codified Laws §49-34A-103.
[9] Includes agricultural crops and wastes and residues, wood and wood wastes and residues, animal and other degradable organic wastes, and landfill gas.
[10] Provided that the hydrogen is generated from a source listed in this section of South Dakota Codified Laws §49-34A-94.

MIDWEST RENEWABLE ENERGY TRACKING SYSTEM

Otter Tail has registered almost all renewable energy resources within the Midwest Renewable Energy Tracking System (M-RETS). There is a number of small customer owned units, generally less than 50 kW each, which the Company has not registered. The customers self-serve a portion of their own load with Otter Tail receiving the remaining surplus energy. For 2013, the amount of energy from unregistered renewable energy resources was about 4,169 MWh.

Otter Tail has developed an account structure within M-RETS to help segregate Renewable Energy Certificates (RECs) by type and usage. The Otter Tail M-RETS accounts include a retirement account by state jurisdiction by year. Thus it is easy to verify the amount of RECs retired annually for compliance with each state's requirements. RECs associated with **Tail*Winds***, the Company's green pricing program, are retired into separate state jurisdiction accounts to ensure proper accounting for the green pricing tracker balance.

Retired RECs will be tracked on a calendar basis. While Otter Tail began recording energy from renewable energy resources within M-RETS in the last half of 2007, when the M-RETS system first became operational, the Company began full use of the M-RETS system for reporting verification beginning with the first full calendar year commencing January 1, 2008.

Through 2013, Otter Tail did not purchase any RECs. All energy used for compliance was energy generated by Otter Tail or energy purchased by Otter Tail under power purchase agreements that include renewable energy attributes.

During 2013, Otter Tail sold 36,397 South Dakota allocated RECs. These RECs had a 2012 and 2013 vintage, and were created by wind facilities located in the state of North Dakota and owned by Otter Tail or obtained by Otter Tail through wind energy purchased power agreements that include renewable energy attributes.

RENEWABLE AND RECYCLED ENERGY RESOURCES

The breakdown of existing renewable energy resources for Otter Tail are shown in Appendix A. The data provided includes the name of the facility, kW rating, vintage, technology and energy source, whether owned or through a PPA, and state eligibility.

SOUTH DAKOTA RENEWABLE AND RECYCLED ENERGY

The following data is for the January 1, 2013 – December 31, 2013 time period. The data assumes that energy from renewable energy resources is allocated across the Otter Tail system based on retail sales kWh. The exception to this allocation methodology is that Tail*Winds* energy is based on the amount of wind energy sold under the green pricing program in South Dakota. Pursuant to South Dakota Codified Law §49-34A-103, the hydroelectric energy shown in the table below does not count toward compliance, but can be subtracted from retail sales before calculating the percentage of compliance.

South Dakota Renewable and Recycled Energy MWh Generated During The Period January 1, 2013 – December 31, 2013			
Resource	**Total kWh**	**SD Percentage**[11]	**SD kWh**
FPLE ND Wind II	43,658,189	9.42%	4,111,896
Customer A	4,755,470	9.39%	446,485
FPLE Langdon	71,954,531	9.40%	6,760,627
OTP Langdon	136,019,930	9.39%	12,774,624
Ashtabula Wind	147,318,656	9.39%	13,832,784
Luverne Wind	169,216,586	9.40%	15,899,506
South Dakota Tail*Winds*	157,900	100.0%	157,900
OTP Owned Hydro	18,619,242	9.39%	1,748,378
WAPA Hydro	29,870,428	9.41%	2,811,871[12]
Ashtabula Wind III	60,762,975	9.11%	5,533.369
District 45 Dairy LLP	8,556,190	9.43%	806,573

[11] Energy is allocated to jurisdictions based on monthly jurisdictional retail sales.
[12] The WAPA hydroelectric energy is an allocation to five Native American tribes.

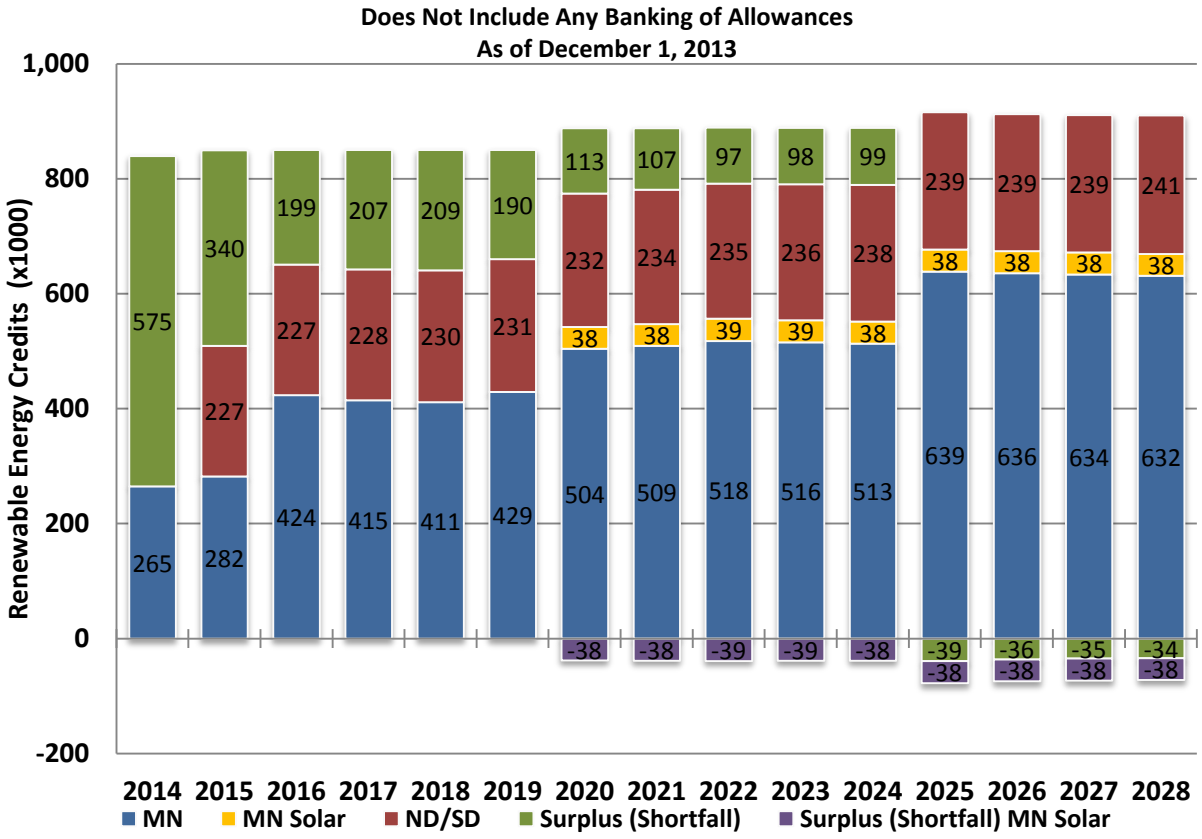
South Dakota Renewable and Recycled Energy Compliance January 1, 2013 – December 31, 2013	
South Dakota Retail Sales	418,427,263 kWh
Less Hydro Energy Adjustment	-4,560,249 kWh
Net SD Retail Sales for REO Compliance	413,867,014 kWh
South Dakota Renewable Energy	60,323,762 kWh
[13]SD REO Compliance Percentage Potential	14.58%

[13] OTP may sell RECs to third parties. RECs sold to third parties would not be eligible for regulatory compliance.

FORECAST OF FUTURE REO/RES COMPLIANCE

The following graph shows the Company's expected available energy from renewable energy resources compared to the REO/RES requirements going out to 2028. The graph assumes that all RECs are counted for compliance in the year they are generated and are not banked for future compliance use. The graph does not include new customer-owned facilities that may be developed.

The North Dakota and South Dakota requirements are very similar and are lumped together in the graph. As demonstrated in the graph, Otter Tail expects to have sufficient energy from renewable energy resources available to comply with state REO/RES requirements until 2025.



BARRIERS TO REO/RES COMPLIANCE

At this time, Otter Tail Power Company does not see any substantial obstacles to meeting the South Dakota Renewable, Recycled, and Conserved Energy Objective. The Company has been and continues to be well ahead of current objectives and standards.

SUMMARY

Otter Tail's wind additions have been part of an economic least cost mix of resources and have not been added for the sole purpose of complying with renewable energy objectives or standards. Additional resources for REO/RES compliance will likely not be needed until sometime after 2024. However, additional renewable resources may be added earlier if they are economic. There are many uncertainties going forward with all forecasts, including load growth, conservation efforts, and customer-owned renewable resources but Otter Tail remains well ahead of renewable requirements and therefore is positioned to be in compliance for many years to come.

APPENDIX A – RENEWABLE AND RECYCLED ENERGY RESOURCES

Existing Renewable Energy Resources							
Name	**State**	**kW Rating**	**Vintage**	**Technology**	**Power Source**	**Owned/PPA**	**State Eligibility**
Tail*Winds*	MN and SD	1,890	2001-2003	Wind	Wind	PPA	Tail*Winds*[14]
FPLE ND Wind II	ND	21,000	2003	Wind	Wind	PPA	MN, ND, SD
FPLE Langdon	ND	19,500	2007	Wind	Wind	PPA	MN, ND, SD
OTP Langdon	ND	40,500	2008	Wind	Wind	Owned	MN, ND, SD
Ashtabula Wind	ND	48,000	2008	Wind	Wind	Owned	MN, ND, SD
Luverne Wind	ND	49,500	2009	Wind	Wind	Owned	MN, ND, SD
Ashtabula III	ND	62,400	2013	Wind	Wind	PPA	MN, ND, SD
Various Small Solar Producers	MN	21	2008	Photovoltaic	Sun	PPA	MN, ND, SD
Various Small Wind Producers	MN	3,843	1997	Wind	Wind	PPA	MN, ND, SD
Biogas Producer	MN	2,130	2010	Internal Combustion	Biogas	PPA	MN, ND, SD
Various Small Solar Producers	ND	8	2011	Photovoltaic	Sun	PPA	MN, ND, SD
Various Small Wind Producers	ND	1,104	1985	Wind	Wind	PPA	MN, ND, SD

[14] Wind energy purchased from EMS in SD and Hendricks and Borderline in MN. At this time Tail*Winds* energy counts in ND and SD, but not MN. Tail*Winds* is the Company's green pricing tariff and the energy is counted only as customers purchase the energy, not as it is generated.

Existing Renewable Energy Resources (Continued)							
Various Small Solar Producers	SD	40	2010	Photovoltaic	Sun	PPA	MN, ND, SD
Various Small Wind Producers	SD	2.6	2009	Wind	Wind	PPA	MN, ND, SD
Bemidji Hydro	MN	200	1907	Hydro	Water	Owned	MN
Taplin Gorge	MN	500	1925	Hydro	Water	Owned	MN
Hoot Lake	MN	800	1914	Hydro	Water	Owned	MN
Pisgah	MN	700	1918	Hydro	Water	Owned	MN
Wright	MN	500	1922	Hydro	Water	Owned	MN
Dayton Hollow	MN	1,000	1909	Hydro	Water	Owned	MN
WAPA Hydro	Several	5,566	Various	Hydro	Water	PPA	None

APPENDIX B – CALENDAR YEAR 2013 RREO REPORT

Calendar Year 2013 RREO Report	Value	Comments
Retail Sales		
Total - All States (MWh)	4,448,591	
SD (MWh)	418,427	
Generation Capacity Owned		
Total - All States (MW)	1,024.0	Based on Net Dependable Capacity of owned generation facilities and contracted capacity.
SD (MW)	285.5	Based on Net Dependable Capacity of owned generation facilities and contracted capacity.
Renewable Generation Capacity Owned		
Total - All States (MW)		
Wind	241.0	103 MW is purchased through long-term purchased power agreements and 138 MW is owned, all located in ND
Solar	-	
New Hydro	-	
Old Hydro	2.7	Owned and located in MN
Hydrogen	-	
Biomass	2.1	Purchase 2.1 MW from a biogas producer located in MN
Geothermal	-	
Recycled	-	
Total - All States (MW)	**245.8**	
SD (MW)		
Wind	-	
Solar	-	
New Hydro	-	
Old Hydro	-	
Hydrogen	-	
Biomass	-	
Geothermal	-	
Recycled	-	
Total SD (MW)	**-**	
Renewable Energy Credits Retired for SD		No Renewable Energy Credits were Retired for SD in 2013
Total - Generated In All States (MWh)		
Wind	-	
Solar	-	
New Hydro	-	
Old Hydro	-	
Hydrogen	-	
Biomass	-	
Geothermal	-	
Recycled	-	
Total - All States (MWh)	**-**	
Generated in SD (MWh)		
Wind	-	
Solar	-	
New Hydro	-	
Old Hydro	-	
Hydrogen	-	
Biomass	-	
Geothermal	-	
Recycled	-	
Total SD (MWh)	**-**	
Renewable Energy Credits Retired for Other States		
Total - Generated In All States (MWh)		
Wind	259,734	REC's retired for MN REO/RES. From the following units-location of units: FPL Energy ND Wind II LLC; Langdon Wind Farm, ND; Langdon Wind LLC, ND; Ashtabula Wind Center, ND; Luverne Wind Farm, ND.
Solar	-	
New Hydro	-	
Old Hydro	-	
Hydrogen	-	
Biomass	-	
Geothermal	-	
Recycled	-	
Total - All States (MWh)	**259,734**	
Generated In SD (MWh)		
Wind	-	
Solar	-	
New Hydro	-	
Old Hydro	-	
Hydrogen	-	
Biomass	-	
Geothermal	-	
Recycled	-	
Total SD (MWh)	**-**	
Conserved Energy & Capacity		
Conserved Energy (MWh)		
Total - All States	37,404	
SD	1,612	
Conserved Capacity (MW)		
Total - All States	8.2	
SD	0.5	

Renewable, Recycled, and Conserved Energy Objective Annual Report for 2013

Directions: Fill in each orange box, save your responses, and email the completed spreadsheet back to brian.rounds(at)state.sd.us **by July 1, 2014**. Your completed spreadsheet will fulfill the reporting requirements in SDCL 49-34A-105. If you wish to supplement the spreadsheet with an additional narrative report, please include that report in your submission. If you have any questions, please contact Brian Rounds at 605.773.3201 or brian.rounds(at)state.sd.us.

1	418,427	MWH of electricity delivered to retail customers (retail sales) in 2013
2	4,560	MWH of electricity obtained from a hydroelectric facility in 2013 with an inservice date before July 1, 2008 (old hydro)
3	60,324	MWH of electricity obtained from qualifying renewable or recycled facilities
4	0	MWH of qualifying conserved energy

5 Please provide a brief narrative that describes steps taken to meet the state renewable, recycled, and conserved objective over time and identifies any challenges or barriers encountered in meeting the objective.

Please refer to the Renewable, Recycled, and Conserved Energy Objective Compliance Report to the South Dakota Public Utilities Commission Report previously filed June 2, 2014. (Copy included)

If the Company is claiming renewable MWH in (3) above or retiring RECs in other jurisdictions, please provide the following per ARSD 20:10:38:07:

6 259,734 Total amount of RECs retired for CY2013 compliance across all jurisdictions

7 0 Amount of RECs retired to meet South Dakota's renewable energy objective for CY2013

8 For RECs listed above in (7), please provide the tracking system(s) RECs were retired under:

Midwest Renewable Energy Tracking System (M-RETS)

9 For RECs listed above in (7), please provide the name and location of each facility that produced the retired RECs:

N/A

10 Amount of RECs that the provider retired to meet a renewable energy objective or renewable energy standard in each of the other states it provides electricity services:

Minnesota - 259,734

11 For RECs listed above in (10), please provide the name and location of each facility that produced the retired RECs:

FPL Energy North Dakota Wind II LLC; Langdon Wind Farm; Langdon Wind LLC; Ashtabula Wind Center; Luverne Wind Farm - OTP

If the Company is claiming conserved MWH in (4) above, please provide the following per ARSD 20:10:38:03 through 06:

12 0 MWH of conserved energy achieved through energy efficiency

13 A general explanation of each energy efficiency impact evaluation or estimate, the rational for using each energy efficiency impact evaluation or estimate, and the amount of expenditures spent on energy efficiency measures for the calendar year (ARSD 20:10:38:03).

N/A

14 0 MWH of conserved energy achieved through demand response **((12) and (14) should sum to (4))**

15 A general explanation of each demand response impact evaluation or estimate, the rationale for using each demand response impact evaluation or estimate, and the amount of expenditures spend on demand response measures for the calendar year (ARSD 20:10:38:06).

N/A

Generation Mix Attributable to SD in 2013

Utility Name	Coal	Hydro	Nuclear	Natural Gas	Oil	Biomass	Solid Waste	Purchases	"Null" Power[1]	Other - *Please Specify*	Total Check
Otter Tail Power Company	61.60%	0.70%	0.00%	0.30%	0.00%	0.00%	0.00%	22.40%	15.00%		100.00%

[1]"Null" Power includes renewable generation for which credits were generated but not retired in 2013

Renewable, Recycled, and Conserved Energy Objective Annual Report for 2013

Directions: Fill in each orange box, save your responses, and email the completed spreadsheet back to brian.rounds(at)state.sd.us **by July 1, 2014**. Your completed spreadsheet will fulfill the reporting requirements in SDCL 49-34A-105. If you wish to supplement the spreadsheet with an additional narrative report, please include that report in your submission. If you have any questions, please contact Brian Rounds at 605.773.3201 or brian.rounds(at)state.sd.us.

1	88,480	MWH of electricity delivered to retail customers (retail sales) in 2013
2	59,455	MWH of electricity obtained from a hydroelectric facility in 2013 with an inservice date before July 1, 2008 (old hydro)
3	3,699	MWH of electricity obtained from qualifying renewable or recycled facilities
4	0	MWH of qualifying conserved energy

5 Please provide a brief narrative that describes steps taken to meet the state renewable, recycled, and conserved objective over time and identifies any challenges or barriers encountered in meeting the objective.

Rosebud Electric purchased 35,239 MWH of electricity from Basin Electric for the year 2013. Of those MWH, 9.3% were produced by Wind Generation (3,277 MWH) . An additional 1.2% of electricity was generated by Recovered Energy Generation (422 MWh) . The total MWH obtained through renewables is 3.699 MWH

If the Company is claiming renewable MWH in (3) above or retiring RECs in other jurisdictions, please provide the following per ARSD 20:10:38:07:

6 5155 Total amount of RECs retired for CY2013 compliance across all jurisdictions

7 0 Amount of RECs retired to meet South Dakota's renewable energy objective for CY2013

8 For RECs listed above in (7), please provide the tracking system(s) RECs were retired under:

9 For RECs listed above in (7), please provide the name and location of each facility that produced the retired RECs:

10 Amount of RECs that the provider retired to meet a renewable energy objective or renewable energy standard in each of the other states it provides electricity services:

11 For RECs listed above in (10), please provide the name and location of each facility that produced the retired RECs:

If the Company is claiming conserved MWH in (4) above, please provide the following per ARSD 20:10:38:03 through 06:

12 0 MWH of conserved energy achieved through energy efficiency

13 A general explanation of each energy efficiency impact evaluation or estimate, the rational for using each energy efficiency impact evaluation or estimate, and the amount of expenditures spent on energy efficiency measures for the calendar year (ARSD 20:10:38:03).

14 0 MWH of conserved energy achieved through demand response **((12) and (14) should sum to (4))**

15 A general explanation of each demand response impact evaluation or estimate, the rationale for using each demand response impact evaluation or estimate, and the amount of expenditures spend on demand response measures for the calendar year (ARSD 20:10:38:06).

Renewable, Recycled, and Conserved Energy Objective Annual Report for 2013

Directions: Fill in each orange box, save your responses, and email the completed spreadsheet back to brian.rounds(at)state.sd.us **by July 1, 2014**. Your completed spreadsheet will fulfill the reporting requirements in SDCL 49-34A-105. If you wish to supplement the spreadsheet with an additional narrative report, please include that report in your submission. If you have any questions, please contact Brian Rounds at 605.773.3201 or brian.rounds(at)state.sd.us.

1	1,137,240	MWH of electricity delivered to retail customers (retail sales) in 2013
2	167,174	MWH of electricity obtained from a hydroelectric facility in 2013 with an inservice date before July 1, 2008 (old hydro)
3	102,352	MWH of electricity obtained from qualifying renewable or recycled facilities
4	0	MWH of qualifying conserved energy

5 Please provide a brief narrative that describes steps taken to meet the state renewable, recycled, and conserved objective over time and identifies any challenges or barriers encountered in meeting the objective.

Basin Elecric has delivered 9% renewable energy as part of our generation mix. Rushmore Electric has decided to sell it's share of RECS until such time as re

If the Company is claiming renewable MWH in (3) above or retiring RECs in other jurisdictions, please provide the following per ARSD 20:10:38:07:

6 | 0 | Total amount of RECs retired for CY2013 compliance across all jurisdictions

7 | 0 | Amount of RECs retired to meet South Dakota's renewable energy objective for CY2013

8 For RECs listed above in (7), please provide the tracking system(s) RECs were retired under:

Basin Electric Provides

9 For RECs listed above in (7), please provide the name and location of each facility that produced the retired RECs:

Basin Electric Facilities

10 Amount of RECs that the provider retired to meet a renewable energy objective or renewable energy standard in each of the other states it provides electricity services:

0

11 For RECs listed above in (10), please provide the name and location of each facility that produced the retired RECs:

If the Company is claiming conserved MWH in (4) above, please provide the following per ARSD 20:10:38:03 through 06:

12 | 0 | MWH of conserved energy achieved through energy efficiency

13 A general explanation of each energy efficiency impact evaluation or estimate, the rational for using each energy efficiency impact evaluation or estimate, and the amount of expenditures spent on energy efficiency measures for the calendar year (ARSD 20:10:38:03).

14 | | MWH of conserved energy achieved through demand response **((12) and (14) should sum to (4))**

15 A general explanation of each demand response impact evaluation or estimate, the rationale for using each demand response impact evaluation or estimate, and the amount of expenditures spend on demand response measures for the calendar year (ARSD 20:10:38:06).

Rushmore's Demand Response system currently controls 4,581 water heaters, 546 central air conditioners, 253 storage heat systems, 60 irrigations system

Generation Mix Attributable to SD in 2013

Utility Name	Coal	Hydro	Nuclear	Natural Gas	Oil	Biomass	Solid Waste	Purchases	"Null" Power[1]	Other - *Please Specify*	Total Check
Rushmore Electric Power Cooperative	66.50%	14.70%	2.00%	2.30%	0.00%	0.00%	0.00%	5.50%	9.00%		100.00%

[1]"Null" Power includes renewable generation for which credits were generated but not retired in 2013

Based on Energy Delivered not Capacity installed.

500 West Russell Street
Sioux Falls, South Dakota 57101-0988

July 1, 2014

—Via Electronic Filing—

Patricia Van Gerpen
Executive Director
South Dakota Public Utilities Commission
Capitol Building, 1st Floor
500 East Capitol Avenue
Pierre, SD 57501

Re: 2014 REPORT OF NORTHERN STATES POWER COMPANY ON MEETING THE RENEWABLE, RECYCLED AND CONSERVED ENERGY OBJECTIVE

Dear Ms. Van Gerpen:

In accordance with SDCL 49-34A-105, Northern States Power Company, doing business as Xcel Energy, provides the attached report on meeting South Dakota's renewable, recycled and conserved energy objective for 2013.

Based on the jurisdictional energy allocator applicable to South Dakota, we have determined that the share of system-wide energy from renewable resources allocable to South Dakota was 275,999 MWh. This represents the energy we provided to our customers in 2013 that was generated by renewable generation facilities as defined by SDCL 49-34A-94.

After restricting the renewable energy from hydro resources to only those with an in-service date on or after July 1, 2008 and adjusting retail energy sales as provided in Chapter 49-34A-103, we calculate that approximately 13.8 percent of the energy provided to South Dakota customers in 2013 was from renewable energy resources. This percent reflects a decrease from the 2012 level of 15.0 percent due to increased current year REC sales in a year where there were no significant additions of renewable energy facilities. We no longer include in the calculation the silent RECs associated with PURPA or amended contracts that were awarded to the generator owners. In addition, no renewable energy credits have been retired to date to comply with the South Dakota renewable energy objective (REO).

The SD REO data for 2013 is provided in the attached reporting form as requested by SDPUC Staff and includes the following information:

- MWH of electricity delivered to retail customers (retail sales) in 2013;
- MWH of electricity obtained from a hydroelectric facility in 2013 with an in-service date before July 1, 2008 (old hydro);
- MWH of electricity obtained from qualifying renewable or recycled facilities;
- Brief narrative that describes steps taken to meet the state renewable, recycled, and conserved objective over time and identifies any challenges or barriers encountered in meeting the objective;
- Total amount of RECs retired for calendar year 2013 compliance across all Company jurisdictions;
- Amount of RECs retired to meet South Dakota's renewable energy objective for calendar year 2013;
- Amount of RECs retired to meet a renewable energy objective or renewable energy standard in each of the other states to which the Company provides electricity services (included as Attachment B);
- Name and location of each facility that produced the retired RECs (included as Attachment C;
- MWH of conserved energy achieved through energy efficiency with explanation and rationale;
- MWH of conserved energy achieved through demand response explanation and rationale; and
- Generation mix attributable to SD.

In addition, Attachment A contains supporting calculations for the data provided in the reporting form.

In 2012, the Company launched our Demand Side Management (DSM) plan approved by Commission Order on October 21, 2011 in Docket No. EL11-013. In 2013, the Company achieved 6,230 MWh of energy savings and 2.7 MW of demand reduction[1] through these DSM efforts. The Company is not including this conserved energy toward our compliance with the REO at this time and has therefore not included savings information for these efforts in the attached form.

[1] These 2013 actuals are preliminary values that are under review as part of the Company's 2013 DSM Status Report and 2015 DSM Proposed Plan, filed May 1, 2014 (Docket No. EL14-040).

Additionally, the Commission's Order in Docket No. EL09-029, dated February 12, 2010, directs the Company to report any sales of RECs in this report. Vintage 2013 RECs sold from transactions executed to date are shown in row 17 of Attachment A. Since July 1, 2013, we have sold just over 54,000 SD RECs which accounts for approximately $122,000 allocated to South Dakota ratepayers. South Dakota customers have been credited these amounts through the monthly Fuel Clause Charge consistent with the Commission's February 12, 2010 Order in Docket No. EL09-029.

Finally, the Company continues to seek to incorporate renewables and energy efficiency measures when and where those measures are cost effective. The Company expects to continue to be able to meet the renewable energy objective in South Dakota.

If there are questions regarding information contained in the report, please feel free to contact me at (605) 339-8303 or Kari Chilcott Clark at (303) 571-6905.

SINCERELY,

/s/

ERIC PAULI
COMMUNITY RELATIONS MANAGER

Enclosures

Northern States Power Company - Minnesota

Renewable, Recycled, and Conserved Energy Objective Annual Report for 2013

Directions: Fill in each orange box, save your responses, and email the completed spreadsheet back to brian.rounds(at)state.sd.us **by July 1, 2014**. Your completed spreadsheet will fulfill the reporting requirements in SDCL 49-34A-105. If you wish to supplement the spreadsheet with an additional narrative report, please include that report in your submission. If you have any questions, please contact Brian Rounds at 605.773.3201 or brian.rounds(at)state.sd.us.

1	2,040,726 [1]	MWH of electricity delivered to retail customers (retail sales) in 2013
2	42,913	MWH of electricity obtained from a hydroelectric facility in 2013 with an inservice date before July 1, 2008 (old hydro)
3	330,119 [2]	MWH of electricity obtained from qualifying renewable or recycled facilities
4	0	MWH of qualifying conserved energy

5 Please provide a brief narrative that describes steps taken to meet the state renewable, recycled, and conserved objective over time and identifies any challenges or barriers encountered in meeting the objective.

We believe that we own or have under contract sufficient renewable resources for REO compliance through at least 2020. In addition, we will be able to comply with the renewable requirements of other states in which we have service territory. However, we are paying close attention to a number of issues that may affect renewable energy development in our region. These issues include:

● Cost-effectiveness of wind energy. Natural gas prices and, correspondingly, market energy prices, have continued to stay low and are projected to continue at a lower level for a number of years to come. With those lower long-term price expectations, wind energy may not be as cost-effective as its likely alternative, natural gas generation, if the Production Tax Credit (PTC) or Investment Tax Credit (ITC) expires.

● Wind integration and baseload cycling. As the percentage of wind energy on our system and in the Midwest ISO (MISO) region continues to increase, we remain concerned about the cost and possible effects on reliability of integrating wind with our other resources. The Company continues to monitor the MISO ancillary services market costs as wind penetration levels increase.

● Transmission Construction Lead Time. The best wind resource areas within and adjacent to our service territory do not currently have the necessary transmission infrastructure to support the level of wind generation needed to meet some REO compliance deadlines. CapX and other transmission initiatives will substantially improve transmission from those areas into our primary load center in the Twin Cities. Furthermore the transmission infrastructure between the Twin Cities and other parts of the MISO footprint appears inadequate to accommodate the ebb and flow of expected 2020 wind generation. It will be important to coordinate the planning of wind resources with the transmission necessary to integrate it into the electrical system. The Company is working with MISO and other stakeholders on these challenges.

● MISO Interconnection Queue. MISO has reformed its interconnection queue process of the the past several years, which has resulted in substantially reducing the lag time between making an interconnection request and executing a signed interconnection agreement. These changes appear to have resolved the problem of having thousands of MW of projects ready for development, but waiting years for interconnection studies. However, there has also been a lull in wind project development due to uncertainty about extension of the Federal PTC, which has dampened interconnection request activity. The Company will continue to monitor the interconnection queue process, and its effect on the aforementioned lag time, as more is known about PTC extension.

● PTC/ITC Extension Uncertainty. Congress has not extended or modified the Federal PTC nor the Investment Tax Credit (ITC) provisions for renewable generation projects at this time. The PTC required project construction to commence by December 31, 2013. Without the benefit of the PTC/ITC provisions, project economics are challenging for new renewable generation projects to be cost-competitive with natural gas generation alternatives.

Northern States Power Company - Minnesota

If the Company is claiming renewable MWH in (3) above or retiring RECs in other jurisdictions, please provide the following per ARSD 20:10:38:07:

6 | 6,125,468 | Total amount of RECs retired for CY2013 compliance across all jurisdictions

7 | 0 | Amount of RECs retired to meet South Dakota's renewable energy objective for CY2013

8 For RECs listed above in (7), please provide the tracking system(s) RECs were retired under:

NA

9 For RECs listed above in (7), please provide the name and location of each facility that produced the retired RECs:

NA

10 Amount of RECs that the provider retired to meet a renewable energy objective or renewable energy standard in each of the other states it provides electricity services:

Please see attachment B

11 For RECs listed above in (10), please provide the name and location of each facility that produced the retired RECs:

Please see attachment C

If the Company is claiming conserved MWH in (4) above, please provide the following per ARSD 20:10:38:03 through 06:

12 | NA | MWH of conserved energy achieved through energy efficiency

13 A general explanation of each energy efficiency impact evaluation or estimate, the rational for using each energy efficiency impact evaluation or estimate, and the amount of expenditures spent on energy efficiency measures for the calendar year (ARSD 20:10:38:03).

NA

14 | NA | MWH of conserved energy achieved through demand response **((12) and (14) should sum to (4))**

15 A general explanation of each demand response impact evaluation or estimate, the rationale for using each demand response impact evaluation or estimate, and the amount of expenditures spend on demand response measures for the calendar year (ARSD 20:10:38:06).

NA

[1] South Dakota retail sales for Northern States Power (NSP)

[2] RECs shown are before sales and retirements and does not include "old hydro"

Northern States Power Company - Minnesota

Generation Mix Attributable to SD in 2013

Utility Name	Coal	Hydro[2]	Nuclear	Natural Gas	Oil	Biomass[2]	Solid Waste[2]	Solar[2]	Wind[2]	Purchases[3]	"Null" Power[1]	Other - *Please Specify*[4]	Total Check
Northern States Power Company	36.34%	0.00%	27.89%	12.73%	0.06%	0.00%	0.00%	0.00%	0.00%	0.00%	22.86%	0.11%	100.00%

[1] "Null" Power includes renewable generation for which credits were generated but not retired in 2013

[2] Generation Mix for Hydro, Biomass, Solid Waste, Solar, and Wind are calculated only as amounts of Retired RECs to total 2013 Generation allocated to South Dakota. Remaining generation from any of these resources is shown aggregated as "Null" Power.

South Dakota Renewable, Recyclable and Conserved Energy Objective
2013 Status Report

Attachment A

System Total Generation (and Jurisdictional Allocator)

	State	State Allocators
1	Minnesota	74.2141%
2	North Dakota	5.5017%
3	South Dakota	4.9477%
4	Wisconsin/Michigan	15.3365%
5	NSP System	100.0000%

System Renewable Generation		**M-RETS**
	Source	**RECs**
6	Wind	5,355,703
7	Solar	10,405
8	Hydro (pre-7/1/2008)	867,345
9	Hydro (post 7/1/2008)	41,902
10	Biomass\Wood\Landfill Gas	1,021,490
11	Refuse-Derived Fuel (RDF)	242,736
12	NSP System	7,539,581

SD RREO Renewable Energy

13	SD % of System Total Generation:	4.94765%	L3
14	System RECs allocated to SD:	373,032	L12 x L13
15	Remove Old Hydro (per SD RREO):	(42,913)	-L8 x L13
16	SD RREO qualifying renewable energy:	330,119	
17	Vintage 2013 REC Sales[1]:	(54,120)	
18	Net SD RREO qualifying renewable energy:	275,999	
19	SD retail sales:	2,040,726	FERC Form 1
20	Remove SD Hydro allocation (per SD RREO):	(42,913)	-L8 x L13
21	SD REO adjusted retail sales:	1,997,813	
22	**SD REO renewable energy %:**	**13.8%**	(L18/L21)
23	**RECs retired for 2013 REO compliance**	**0**	

1 Vintage 2013 REC sales executed as of June 23, 2014

Attachment B is provided as part of the attached live Excel spreadsheet.

Facility	State	County
Adams - Adams Wind	MN	Meeker
Adams - Wind	MN	Meeker
Agassiz Beach - Agassiz Beach	MN	Clay
Apple River (Unit 1)(Units 3-4) - Apple River	WI	St. Croix
Bayfront (Unit 4) - Bayfront (Unit 4)	WI	Ashland
Bayfront (Unit 5) - Bayfront (Unit 5)	WI	Ashland
Bayfront (Unit 6) - Bayfront (Unit 6)	WI	Ashland
Big Blue Wind Farm - Big Blue Wind Farm, LLC	MN	Faribault
Big Falls (Units 1-3) - Big Falls	WI	Rusk
Boeve Windfarm - Boeve Windfarm	MN	Pipestone
Carleton College - Carleton College	MN	Rice
Cedar Falls (Units 1-3) - Cedar Falls	WI	Dunn
Chippewa Falls (Unit 1) - Chippewa Falls (Unit 1)	WI	Chippewa
Chippewa Falls (Unit 2) - Chippewa Falls (Unit 2)	WI	Chippewa
Chippewa Falls (Unit 3) - Chippewa Falls (Unit 3)	WI	Chippewa
Chippewa Falls (Unit 4) - Chippewa Falls (Unit 4)	WI	Chippewa
Chippewa Falls (Unit 5) - Chippewa Falls (Unit 5)	WI	Chippewa
Chippewa Falls (Unit 6) - Chippewa Falls (Unit 6)	WI	Chippewa
Cisco Wind Energy - Cisco Wind Energy	MN	Jackson
Community Wind North - North Community Turbines	MN	Lincoln
Community Wind North - North Wind Turbines	MN	Lincoln
Cornell (Unit 1) - Cornell (Unit 1)	WI	Chippewa
Cornell (Unit 1-4) - Cornell (Unit 1-4)	WI	Chippewa
Danielson - Danielson Wind Farms	MN	Meeker
Dells (Units 1-7) - Dells	WI	Eau Claire
East Ridge - East Ridge	MN	Murray
Ewington Energy Systems - Ewington Energy Systems	MN	Jackson
Fenton Power Partners I (1) - Fenton Power Partners I (1)	MN	Murray
Fenton Power Partners I (2) - Fenton Power Partners I (2)	MN	Murray
Fey Windfarm - Fey Windfarm	MN	Pipestone
Fibrominn LLC - Fibrominn	MN	Swift
Fibrominn LLC - Fibrominn Multi	MN	Swift
FPL Energy Mower County - FPL Energy Mower County	MN	Mower
FreEner-g-2009-01 - FreEner-g-2009-01	MN	Multiple
FreEner-g-2010-01 - FreEner-g-2010-01	MN	Multiple
French Island (Unit 1) - French Island (Unit 1)	WI	La Crosse
French Island (Unit 2) - French Island (Unit 2)	WI	La Crosse
GL Bio Gas I, LLC - GL Bio Gas I	WI	La Crosse
GL Bio Gas II, LLC - GL Bio Gas II	WI	La Crosse
Grand Meadow Wind Farm - Grand Meadow	MN	Mower
Grant County Wind - Grant County Wind	MN	Grant
Hayward (Unit 1) - Hayward	WI	Sawyer
Hibbing Public Utility - Laurentian	MN	St. Louis
Hilltop Power - Hilltop	MN	Pipestone
Holcombe (Unit 1) - Holcombe (Unit 1)	WI	Chippewa
Holcombe (Unit 2) - Holcombe (Unit 2)	WI	Chippewa
Holcombe (Unit 3) - Holcombe (Unit 3)	WI	Chippewa
Jeffers Wind 20 - Jeffers Wind 20	MN	Cottonwood

Facility	State	County
Jim Falls (Unit 1) - Jim Falls (Unit 1)	WI	Chippewa
Jim Falls (Unit 3) - Jim Falls (Unit 3)	WI	Chippewa
Jim Falls (Units 2) - Jim Falls (Units 2)	WI	Chippewa
JJN Windfarm - JJN Windfarm	MN	Lincoln
Kas Brothers Windfarm - Kas Brothers Windfarm	MN	Pipestone
K-Brink Wind Farm - K-Brink Wind Farm	MN	Pipestone
Ladysmith (Units 1-3) - Ladysmith	WI	Rusk
Lake Benton Power Partners II (LBII) - LB II	MN	Pipestone
Lake Benton Power Partners, LLC - Lake Benton Power Partners (LBI)	MN	Lincoln
LCO Band of Lake Superior Chippewa Indians - Lac Courte Oreilles (LCO)	WI	Sawyer
MCC - Solar	MN	Hennepin
McNeilus Group - McNeilus Group	MN	Dodge
Menomonie (Units 1-2) - Menomonie	WI	Dunn
Merrick Solar - Merrick Solar	MN	Ramsey
Metro Wind - Metro Wind	MN	Sherburne
MinnDakota Wind (1) - MinnDakota Wind (1)	MN	Lincoln
MinnDakota Wind (1b) - MinnDakota Wind (1b)	MN	Lincoln
MinnDakota Wind (2) - MinnDakota Wind (2)	SD	Brookings
Minwind III-IX - Minwind Energy	MN	Rock
MNRDF_DNR - MNRDF_DNR	MN	Multiple
Moraine II - Moraine II	MN	Pipestone/Murray
Moraine Wind - Moraine Wind	MN	Murray
NAE Shaokatan Power Partners - NAE Shaokatan Power Partners	MN	Lincoln
Neshonoc - Neshonoc	WI	La Crosse
Nobles Wind Farm - Nobles Wind Farm I	MN	Nobles
Nobles Wind Farm - Nobles Wind Farm II	MN	Nobles
Norgaard North - Norgaard North	MN	Lincoln
Norgaard South - Norgaard South	MN	Lincoln
North Shaokatan Wind - Group	MN	Lincoln/Lake Benton
Oak Glen Wind Farm - OGWF	MN	Steele
Olsen Windfarm LLC - Olsen Windfarm	MN	Pipestone
Pine Bend - Pine Bend	MN	Dakota
Pipestone - Pipestone	MN	Pipestone
Prairie Rose Wind - Prairie Rose Wind, LLC	MN	Rock/Pipestone
Prairie Rose Wind (2b) - Prairie Rose Wind LLC	MN	Rock/Pipestone
Red Wing (Unit 1) - Red Wing (Unit 1)	MN	Goodhue
Red Wing (Unit 2) - Red Wing (Unit 2)	MN	Goodhue
Ridgewind - Ridgewind	MN	Murray
Riverdale (Units 1-2) - Riverdale	WI	St. Croix
Rock Ridge Power Partners - Rock Ridge Power Partners	MN	Pipestone
Ruthton Ridge Wind - Group	MN	Lincoln/Murray/Pipestone
SAF Hydro, LLC - SAF Hydro	MN	Hennepin
Saxon Falls (Units 1-2) - Saxon Falls	MI	Iron
Shane's Wind Machine - Shane's Wind Machine	MN	Pipestone
South Ridge Power Partners - South Ridge Power Partners	MN	Pipestone
SRMN2010-J-01 - SRMN2010-J-01	MN	Multiple
SRMN2011-01 - SRMN2011-01	MN	Multiple
SRMN2011-02 - SRMN2011-02	MN	Multiple
SRMN2012-01 - SRMN2012-01	MN	Multiple

Facility	State	County
SRMN2012-02 - SRMN2012-02	MN	Multiple
St Croix Falls (Unit 1) - St Croix Falls (Unit 1)	WI	Polk
St. Anthony (Units 1-5) - St. Anthony	MN	Hennepin
St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	WI	Polk
St. John's Solar Farm - St. John's Solar Farm	MN	Stearn
St. Olaf College - St. Olaf College	MN	Rice
St. Paul Cogeneration - St. Paul Cogeneration	MN	Ramsey
Superior Falls (Units 1-2) - Superior Falls	MI	Iron
Tholen Transmission Inc. (North) - Tholen Transmission Inc. (North)	MN	Pipestone
Tholen Transmission Inc. (South) - Tholen Transmission Inc. (South)	MN	Pipestone
Thornapple (Units 1-2) - Thornapple	WI	Rusk
Trego (Units 1-2) - Trego	WI	Washburn
Uilk Wind Farm - Uilk Wind Farm	MN	Pipestone
Valley View - Wind	MN	Murray
Velva Windfarm - Velva Windfarm	ND	McHenry
West Ridge - West Ridge	MN	Pipestone
White River (Units 1-2) - White River	WI	Ashland
Wilmarth (Unit 1) - Wilmarth (Unit 1)	MN	Blue Earth
Wilmarth (Unit 2) - Wilmarth (Unit 2)	MN	Blue Earth
Wind Power Partners - Wind Power Partners	MN	Lincoln
Windcurrent Farms - Windcurrent Farms	MN	Pipestone
Windvest Power Partners - Windvest Power Partners	MN	Pipestone
Winona County Wind, LLC - Winona County Wind	MN	Winona
Wissota (Unit 1) - Wissota (Unit 1)	WI	Chippewa
Wissota (Unit 1-3) - Wissota (Unit 1-3)	WI	Chippewa
Wissota (Unit 2) - Wissota (Unit 2)	WI	Chippewa
Wissota (Unit 4) - Wissota (Unit 4)	WI	Chippewa
Wissota (Unit 4-6) - Wissota (Unit 4-6)	WI	Chippewa
Wissota (Unit 5) - Wissota (Unit 5)	WI	Chippewa
WM Renewable Energy - Burnsville - WM Renewable Energy - Burnsville	MN	Burnsville/Dakota
Woodstock Municipal Wind - Woodstock Municipal Wind	MN	Pipestone
Zephyr Wind, LLC (CWS) - Zephyr Wind (2)	MN	Nobles
Zephyr Wind, LLC (CWS) - Zephyr Wind (1)	MN	Nobles

Northern States Power Company - Minnesota
Generation Mix Support

Sum of Quantity	
Fuel Type	Total
Biogas	35,410
Biomass	1,231,689
Biomass – Agricultural Crop (open loop)	306
Biomass – Animal Waste – Other	1,452
Biomass – Animal Waste – Poultry	55,173
Biomass – Herbaceous Vegetative Matter or Residue	169
Biomass – Wood – Wood/Wood Waste Solids	195,613
Hydroelectric Water	1,395,891
Municipal solid waste	5,709
Solar	5,947
Wind	3,372,339
Grand Total	6,299,698

Biomass	1,519,812	3.49%
MSW	5,709	0.01%
Hydro	1,395,891	3.20%
Solar	5,947	0.01%
Wind	3,372,339	7.74%
Total System Energy:	43,598,434	

Fleet Generation Mix (based on Gen above)

		Reported Mix	SD Mix	Difference
Biomass	1,149,684	2.64%	0.00%	2.64%
Coal	15,843,745	36.34%	36.34%	0.00%
Gas	5,550,421	12.73%	12.73%	0.00%
Hydro	3,223,316	7.39%	0.00%	7.39%
Nuclear	12,161,378	27.89%	27.89%	0.00%
Oil	26,364	0.06%	0.06%	0.00%
Other	48,079	0.11%	0.11%	0.00%
Solar	11,156	0.03%	0.00%	0.03%
Waste	103,548	0.24%	0.00%	0.24%
Wind	5,480,774	12.57%	0.00%	12.57%
"Null Power"	-	0.00%	22.86%	-22.86%
	43,598,465	100.00%	100.00%	0.00%

Northern States Power Company - Minnesota

Renewable, Recycled, and Conserved Energy Objective Annual Report for 2013

Directions: Fill in each orange box, save your responses, and email the completed spreadsheet back to brian.rounds(at)state.sd.us **by July 1, 2014**. Your completed spreadsheet will fulfill the reporting requirements in SDCL 49-34A-105. If you wish to supplement the spreadsheet with an additional narrative report, please include that report in your submission. If you have any questions, please contact Brian Rounds at 605.773.3201 or brian.rounds(at)state.sd.us.

1	2,040,726 [1]	MWH of electricity delivered to retail customers (retail sales) in 2013
2	42,913	MWH of electricity obtained from a hydroelectric facility in 2013 with an inservice date before July 1, 2008 (old hydro)
3	330,119 [2]	MWH of electricity obtained from qualifying renewable or recycled facilities
4	0	MWH of qualifying conserved energy

5 Please provide a brief narrative that describes steps taken to meet the state renewable, recycled, and conserved objective over time and identifies any challenges or barriers encountered in meeting the objective.

We believe that we own or have under contract sufficient renewable resources for REO compliance through at least 2020. In addition, we will be able to comply with the renewable requirements of other states in which we have service territory. However, we are paying close attention to a number of issues that may affect renewable energy development in our region. These issues include:

● Cost-effectiveness of wind energy. Natural gas prices and, correspondingly, market energy prices, have continued to stay low and are projected to continue at a lower level for a number of years to come. With those lower long-term price expectations, wind energy may not be as cost-effective as its likely alternative, natural gas generation, if the Production Tax Credit (PTC) or Investment Tax Credit (ITC) expires.

● Wind integration and baseload cycling. As the percentage of wind energy on our system and in the Midwest ISO (MISO) region continues to increase, we remain concerned about the cost and possible effects on reliability of integrating wind with our other resources. The Company continues to monitor the MISO ancillary services market costs as wind penetration levels increase.

● Transmission Construction Lead Time. The best wind resource areas within and adjacent to our service territory do not currently have the necessary transmission infrastructure to support the level of wind generation needed to meet some REO compliance deadlines. CapX and other transmission initiatives will substantially improve transmission from those areas into our primary load center in the Twin Cities. Furthermore the transmission infrastructure between the Twin Cities and other parts of the MISO footprint appears inadequate to accommodate the ebb and flow of expected 2020 wind generation. It will be important to coordinate the planning of wind resources with the transmission necessary to integrate it into the electrical system. The Company is working with MISO and other stakeholders on these challenges.

● MISO Interconnection Queue. MISO has reformed its interconnection queue process of the the past several years, which has resulted in substantially reducing the lag time between making an interconnection request and executing a signed interconnection agreement. These changes appear to have resolved the problem of having thousands of MW of projects ready for development, but waiting years for interconnection studies. However, there has also been a lull in wind project development due to uncertainty about extension of the Federal PTC, which has dampened interconnection request activity. The Company will continue to monitor the interconnection queue process, and its effect on the aforementioned lag time, as more is known about PTC extension.

● PTC/ITC Extension Uncertainty. Congress has not extended or modified the Federal PTC nor the Investment Tax Credit (ITC) provisions for renewable generation projects at this time. The PTC required project construction to commence by December 31, 2013. Without the benefit of the PTC/ITC provisions, project economics are challenging for new renewable generation projects to be cost-competitive with natural gas generation alternatives.

Northern States Power Company - Minnesota

If the Company is claiming renewable MWH in (3) above or retiring RECs in other jurisdictions, please provide the following per ARSD 20:10:38:07:

6 | 6,125,468 | Total amount of RECs retired for CY2013 compliance across all jurisdictions

7 | 0 | Amount of RECs retired to meet South Dakota's renewable energy objective for CY2013

8 For RECs listed above in (7), please provide the tracking system(s) RECs were retired under:

NA

9 For RECs listed above in (7), please provide the name and location of each facility that produced the retired RECs:

NA

10 Amount of RECs that the provider retired to meet a renewable energy objective or renewable energy standard in each of the other states it provides electricity services:

Please see attachment B

11 For RECs listed above in (10), please provide the name and location of each facility that produced the retired RECs:

Please see attachment C

If the Company is claiming conserved MWH in (4) above, please provide the following per ARSD 20:10:38:03 through 06:

12 | NA | MWH of conserved energy achieved through energy efficiency

13 A general explanation of each energy efficiency impact evaluation or estimate, the rational for using each energy efficiency impact evaluation or estimate, and the amount of expenditures spent on energy efficiency measures for the calendar year (ARSD 20:10:38:03).

NA

14 | NA | MWH of conserved energy achieved through demand response **((12) and (14) should sum to (4))**

15 A general explanation of each demand response impact evaluation or estimate, the rationale for using each demand response impact evaluation or estimate, and the amount of expenditures spend on demand response measures for the calendar year (ARSD 20:10:38:06).

NA

[1] South Dakota retail sales for Northern States Power (NSP)

[2] RECs shown are before sales and retirements and does not include "old hydro"

Northern States Power Company - Minnesota

Generation Mix Attributable to SD in 2013

Utility Name	Coal	Hydro[2]	Nuclear	Natural Gas	Oil	Biomass[2]	Solid Waste[2]	Solar[2]	Wind[2]	Purchases[3]	"Null" Power[1]	Other - *Please Specify*[4]	Total Check
Northern States Power Company	36.34%	0.00%	27.89%	12.73%	0.06%	0.00%	0.00%	0.00%	0.00%	0.00%	22.86%	0.11%	100.00%

[1] "Null" Power includes renewable generation for which credits were generated but not retired in 2013

[2] Generation Mix for Hydro, Biomass, Solid Waste, Solar, and Wind are calculated only as amounts of Retired RECs to total 2013 Generation allocated to South Dakota. Remaining generation from any of these resources is shown aggregated as "Null" Power.

South Dakota Renewable, Recyclable and Conserved Energy Objective
2013 Status Report

Attachment A

System Total Generation (and Jurisdictional Allocator)

	State	State Allocators
1	Minnesota	74.2141%
2	North Dakota	5.5017%
3	South Dakota	4.9477%
4	Wisconsin/Michigan	15.3365%
5	NSP System	100.0000%

	System Renewable Generation	M-RETS RECs	
	Source		
6	Wind	5,355,703	
7	Solar	10,405	
8	Hydro (pre-7/1/2008)	867,345	
9	Hydro (post 7/1/2008)	41,902	
10	Biomass\Wood\Landfill Gas	1,021,490	
11	Refuse-Derived Fuel (RDF)	242,736	
12	NSP System	7,539,581	

SD RREO Renewable Energy

13	SD % of System Total Generation:	4.94765%	L3
14	System RECs allocated to SD:	373,032	L12 x L13
15	Remove Old Hydro (per SD RREO):	(42,913)	-L8 x L13
16	SD RREO qualifying renewable energy:	330,119	
17	Vintage 2013 REC Sales[1]:	(54,120)	
18	Net SD RREO qualifying renewable energy:	275,999	
19	SD retail sales:	2,040,726	FERC Form 1
20	Remove SD Hydro allocation (per SD RREO):	(42,913)	-L8 x L13
21	SD REO adjusted retail sales:	1,997,813	
22	**SD REO renewable energy %:**	**13.8%**	(L18/L21)
23	**RECs retired for 2013 REO compliance**	**0**	

1 Vintage 2013 REC sales executed as of June 23, 2014

SubAccount	Subaccount ID	State/ Province	M-RETS ID	Generating Facility	Fuel Type
NSP-MN RES Retirement 2013	2570	MN	M677	Adams - Adams Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M677	Adams - Adams Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M677	Adams - Adams Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M677	Adams - Adams Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M677	Adams - Adams Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M677	Adams - Adams Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M677	Adams - Adams Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M677	Adams - Adams Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M677	Adams - Adams Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M677	Adams - Adams Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M656	Agassiz Beach - Agassiz Beach	Wind
NSP-MN RES Retirement 2013	2570	MN	M656	Agassiz Beach - Agassiz Beach	Wind
NSP-MN RES Retirement 2013	2570	MN	M656	Agassiz Beach - Agassiz Beach	Wind
NSP-MN RES Retirement 2013	2570	MN	M656	Agassiz Beach - Agassiz Beach	Wind
NSP-MN RES Retirement 2013	2570	MN	M656	Agassiz Beach - Agassiz Beach	Wind
NSP-MN RES Retirement 2013	2570	MN	M656	Agassiz Beach - Agassiz Beach	Wind
NSP-MN RES Retirement 2013	2570	MN	M656	Agassiz Beach - Agassiz Beach	Wind
NSP-MN RES Retirement 2013	2570	MN	M656	Agassiz Beach - Agassiz Beach	Wind
NSP-MN RES Retirement 2013	2570	MN	M656	Agassiz Beach - Agassiz Beach	Wind
NSP-MN RES Retirement 2013	2570	MN	M656	Agassiz Beach - Agassiz Beach	Wind
NSP-MN RES Retirement 2013	2570	MN	M656	Agassiz Beach - Agassiz Beach	Wind
NSP-MN RES Retirement 2013	2570	MN	M656	Agassiz Beach - Agassiz Beach	Wind
NSP-MN RES Retirement 2013	2570	MN	M656	Agassiz Beach - Agassiz Beach	Wind
NSP-MN RES Retirement 2013	2570	MN	M656	Agassiz Beach - Agassiz Beach	Wind
NSP-MN RES Retirement 2013	2570	MN	M656	Agassiz Beach - Agassiz Beach	Wind
NSP-MN RES Retirement 2013	2570	MN	M656	Agassiz Beach - Agassiz Beach	Wind
NSP-MN RES Retirement 2013	2570	MN	M656	Agassiz Beach - Agassiz Beach	Wind
NSP-MN RES Retirement 2013	2570	MN	M656	Agassiz Beach - Agassiz Beach	Wind
NSP-MN RES Retirement 2013	2570	MN	M656	Agassiz Beach - Agassiz Beach	Wind
NSP-MN RES Retirement 2013	2570	MN	M656	Agassiz Beach - Agassiz Beach	Wind
NSP-MN RES Retirement 2013	2570	MN	M277	Apple River (Unit 1)(Units 3-4) - Apple River	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M277	Apple River (Unit 1)(Units 3-4) - Apple River	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M277	Apple River (Unit 1)(Units 3-4) - Apple River	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M277	Apple River (Unit 1)(Units 3-4) - Apple River	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M277	Apple River (Unit 1)(Units 3-4) - Apple River	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M277	Apple River (Unit 1)(Units 3-4) - Apple River	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M277	Apple River (Unit 1)(Units 3-4) - Apple River	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M277	Apple River (Unit 1)(Units 3-4) - Apple River	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M277	Apple River (Unit 1)(Units 3-4) - Apple River	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M277	Apple River (Unit 1)(Units 3-4) - Apple River	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M277	Apple River (Unit 1)(Units 3-4) - Apple River	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M277	Apple River (Unit 1)(Units 3-4) - Apple River	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M277	Apple River (Unit 1)(Units 3-4) - Apple River	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M277	Apple River (Unit 1)(Units 3-4) - Apple River	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M277	Apple River (Unit 1)(Units 3-4) - Apple River	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M277	Apple River (Unit 1)(Units 3-4) - Apple River	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M277	Apple River (Unit 1)(Units 3-4) - Apple River	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M277	Apple River (Unit 1)(Units 3-4) - Apple River	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M277	Apple River (Unit 1)(Units 3-4) - Apple River	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M277	Apple River (Unit 1)(Units 3-4) - Apple River	Hydroelectric Water

NSP-MN RES Retirement 2013	2570	MN	M277	Apple River (Unit 1)(Units 3-4) - Apple River	Hydroelectric Water

NSP-MN RES Retirement 2013	2570	MN	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M459	Carleton College - Carleton College	Wind

NSP-MN RES Retirement 2013	2570	MN	M320	Chippewa Falls (Unit 2) - Chippewa Falls (Unit 2)	Hydroelectric Water

NSP-MN RES Retirement 2013	2570	MN	M322	Chippewa Falls (Unit 4) - Chippewa Falls (Unit 4)	Hydroelectric Water

NSP-MN RES Retirement 2013	2570 MN	M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M678	Danielson - Danielson Wind Farms	Wind
NSP-MN RES Retirement 2013	2570 MN	M678	Danielson - Danielson Wind Farms	Wind
NSP-MN RES Retirement 2013	2570 MN	M678	Danielson - Danielson Wind Farms	Wind
NSP-MN RES Retirement 2013	2570 MN	M678	Danielson - Danielson Wind Farms	Wind
NSP-MN RES Retirement 2013	2570 MN	M678	Danielson - Danielson Wind Farms	Wind
NSP-MN RES Retirement 2013	2570 MN	M678	Danielson - Danielson Wind Farms	Wind
NSP-MN RES Retirement 2013	2570 MN	M678	Danielson - Danielson Wind Farms	Wind
NSP-MN RES Retirement 2013	2570 MN	M678	Danielson - Danielson Wind Farms	Wind
NSP-MN RES Retirement 2013	2570 MN	M678	Danielson - Danielson Wind Farms	Wind
NSP-MN RES Retirement 2013	2570 MN	M678	Danielson - Danielson Wind Farms	Wind
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water

NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M351	East Ridge - East Ridge	Wind
NSP-MN RES Retirement 2013	2570 MN	M351	East Ridge - East Ridge	Wind
NSP-MN RES Retirement 2013	2570 MN	M351	East Ridge - East Ridge	Wind
NSP-MN RES Retirement 2013	2570 MN	M351	East Ridge - East Ridge	Wind
NSP-MN RES Retirement 2013	2570 MN	M351	East Ridge - East Ridge	Wind
NSP-MN RES Retirement 2013	2570 MN	M351	East Ridge - East Ridge	Wind
NSP-MN RES Retirement 2013	2570 MN	M351	East Ridge - East Ridge	Wind
NSP-MN RES Retirement 2013	2570 MN	M351	East Ridge - East Ridge	Wind
NSP-MN RES Retirement 2013	2570 MN	M351	East Ridge - East Ridge	Wind
NSP-MN RES Retirement 2013	2570 MN	M353	Ewington Energy Systems - Ewington Energy Systems	Wind
NSP-MN RES Retirement 2013	2570 MN	M353	Ewington Energy Systems - Ewington Energy Systems	Wind
NSP-MN RES Retirement 2013	2570 MN	M353	Ewington Energy Systems - Ewington Energy Systems	Wind
NSP-MN RES Retirement 2013	2570 MN	M353	Ewington Energy Systems - Ewington Energy Systems	Wind
NSP-MN RES Retirement 2013	2570 MN	M353	Ewington Energy Systems - Ewington Energy Systems	Wind
NSP-MN RES Retirement 2013	2570 MN	M353	Ewington Energy Systems - Ewington Energy Systems	Wind
NSP-MN RES Retirement 2013	2570 MN	M353	Ewington Energy Systems - Ewington Energy Systems	Wind
NSP-MN RES Retirement 2013	2570 MN	M356	Fenton Power Partners I (2) - Fenton Power Partners I (2)	Wind
NSP-MN RES Retirement 2013	2570 MN	M356	Fenton Power Partners I (2) - Fenton Power Partners I (2)	Wind
NSP-MN RES Retirement 2013	2570 MN	M433	Fey Windfarm - Fey Windfarm	Wind
NSP-MN RES Retirement 2013	2570 MN	M433	Fey Windfarm - Fey Windfarm	Wind
NSP-MN RES Retirement 2013	2570 MN	M433	Fey Windfarm - Fey Windfarm	Wind
NSP-MN RES Retirement 2013	2570 MN	M433	Fey Windfarm - Fey Windfarm	Wind
NSP-MN RES Retirement 2013	2570 MN	M433	Fey Windfarm - Fey Windfarm	Wind
NSP-MN RES Retirement 2013	2570 MN	M433	Fey Windfarm - Fey Windfarm	Wind
NSP-MN RES Retirement 2013	2570 MN	M433	Fey Windfarm - Fey Windfarm	Wind
NSP-MN RES Retirement 2013	2570 MN	M433	Fey Windfarm - Fey Windfarm	Wind
NSP-MN RES Retirement 2013	2570 MN	M433	Fey Windfarm - Fey Windfarm	Wind
NSP-MN RES Retirement 2013	2570 MN	M433	Fey Windfarm - Fey Windfarm	Wind
NSP-MN RES Retirement 2013	2570 MN	M720	Fibrominn LLC - Fibrominn	Biomass
NSP-MN RES Retirement 2013	2570 MN	M720	Fibrominn LLC - Fibrominn	Biomass
NSP-MN RES Retirement 2013	2570 MN	M720	Fibrominn LLC - Fibrominn	Biomass
NSP-MN RES Retirement 2013	2570 MN	M720	Fibrominn LLC - Fibrominn	Biomass
NSP-MN RES Retirement 2013	2570 MN	M720	Fibrominn LLC - Fibrominn	Biomass
NSP-MN RES Retirement 2013	2570 MN	M720	Fibrominn LLC - Fibrominn	Biomass
NSP-MN RES Retirement 2013	2570 MN	M720	Fibrominn LLC - Fibrominn	Biomass

NSP-MN RES Retirement 2013	2570	MN	M720	Fibrominn LLC - Fibrominn	Biomass
NSP-MN RES Retirement 2013	2570	MN	M720	Fibrominn LLC - Fibrominn	Biomass
NSP-MN RES Retirement 2013	2570	MN	M720	Fibrominn LLC - Fibrominn	Biomass
NSP-MN RES Retirement 2013	2570	MN	M720	Fibrominn LLC - Fibrominn	Biomass
NSP-MN RES Retirement 2013	2570	MN	M720	Fibrominn LLC - Fibrominn	Biomass
NSP-MN RES Retirement 2013	2570	MN	M720	Fibrominn LLC - Fibrominn	Biomass
NSP-MN RES Retirement 2013	2570	MN	M720	Fibrominn LLC - Fibrominn	Biomass
NSP-MN RES Retirement 2013	2570	MN	M720	Fibrominn LLC - Fibrominn	Biomass
NSP-MN RES Retirement 2013	2570	MN	M720	Fibrominn LLC - Fibrominn	Biomass
NSP-MN RES Retirement 2013	2570	MN	M720	Fibrominn LLC - Fibrominn	Biomass
NSP-MN RES Retirement 2013	2570	MN	M720	Fibrominn LLC - Fibrominn	Biomass
NSP-MN RES Retirement 2013	2570	MN	M720	Fibrominn LLC - Fibrominn	Biomass
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Animal Waste – Poultry
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Animal Waste – Poultry
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Wood – Wood/Wood Waste Solids
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Herbaceous Vegetative Matter or Residue
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Agricultural Crop (open loop)
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Animal Waste – Other
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Wood – Wood/Wood Waste Solids
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Agricultural Crop (open loop)
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Animal Waste – Other
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Herbaceous Vegetative Matter or Residue
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Wood – Wood/Wood Waste Solids
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Agricultural Crop (open loop)
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Wood – Wood/Wood Waste Solids
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Agricultural Crop (open loop)
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Animal Waste – Poultry
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Animal Waste – Other
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Wood – Wood/Wood Waste Solids
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Agricultural Crop (open loop)
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Animal Waste – Other
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Herbaceous Vegetative Matter or Residue
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Wood – Wood/Wood Waste Solids
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Wood – Wood/Wood Waste Solids
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Wood – Wood/Wood Waste Solids
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Wood – Wood/Wood Waste Solids
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Wood – Wood/Wood Waste Solids
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Animal Waste – Other
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Wood – Wood/Wood Waste Solids
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Animal Waste – Poultry
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Animal Waste – Other
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Wood – Wood/Wood Waste Solids
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Agricultural Crop (open loop)
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Animal Waste – Other
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Agricultural Crop (open loop)
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Wood – Wood/Wood Waste Solids
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Agricultural Crop (open loop)
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Animal Waste – Other
NSP-MN RES Retirement 2013	2570	MN	M760	Fibrominn LLC - Fibrominn Multi	Biomass – Wood – Wood/Wood Waste Solids
NSP-MN RES Retirement 2013	2570	MN	M366	FPL Energy Mower County - FPL Energy Mower County	Wind
NSP-MN RES Retirement 2013	2570	MN	M366	FPL Energy Mower County - FPL Energy Mower County	Wind

NSP-MN RES Retirement 2013	2570	MN	M366	FPL Energy Mower County - FPL Energy Mower County	Wind
NSP-MN RES Retirement 2013	2570	MN	M366	FPL Energy Mower County - FPL Energy Mower County	Wind
NSP-MN RES Retirement 2013	2570	MN	M366	FPL Energy Mower County - FPL Energy Mower County	Wind
NSP-MN RES Retirement 2013	2570	MN	M366	FPL Energy Mower County - FPL Energy Mower County	Wind
NSP-MN RES Retirement 2013	2570	MN	M366	FPL Energy Mower County - FPL Energy Mower County	Wind
NSP-MN RES Retirement 2013	2570	MN	M366	FPL Energy Mower County - FPL Energy Mower County	Wind
NSP-MN RES Retirement 2013	2570	MN	M366	FPL Energy Mower County - FPL Energy Mower County	Wind
NSP-MN RES Retirement 2013	2570	MN	M366	FPL Energy Mower County - FPL Energy Mower County	Wind
NSP-MN RES Retirement 2013	2570	MN	M366	FPL Energy Mower County - FPL Energy Mower County	Wind
NSP-MN RES Retirement 2013	2570	MN	M629	FreEner-g-2009-01 - FreEner-g-2009-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M629	FreEner-g-2009-01 - FreEner-g-2009-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M629	FreEner-g-2009-01 - FreEner-g-2009-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M629	FreEner-g-2009-01 - FreEner-g-2009-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M629	FreEner-g-2009-01 - FreEner-g-2009-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M629	FreEner-g-2009-01 - FreEner-g-2009-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M629	FreEner-g-2009-01 - FreEner-g-2009-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M629	FreEner-g-2009-01 - FreEner-g-2009-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M630	FreEner-g-2010-01 - FreEner-g-2010-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M630	FreEner-g-2010-01 - FreEner-g-2010-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M630	FreEner-g-2010-01 - FreEner-g-2010-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M630	FreEner-g-2010-01 - FreEner-g-2010-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M630	FreEner-g-2010-01 - FreEner-g-2010-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M630	FreEner-g-2010-01 - FreEner-g-2010-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M630	FreEner-g-2010-01 - FreEner-g-2010-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M630	FreEner-g-2010-01 - FreEner-g-2010-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M630	FreEner-g-2010-01 - FreEner-g-2010-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M630	FreEner-g-2010-01 - FreEner-g-2010-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M630	FreEner-g-2010-01 - FreEner-g-2010-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M317	French Island (Unit 1) - French Island (Unit 1)	Municipal solid waste
NSP-MN RES Retirement 2013	2570	MN	M317	French Island (Unit 1) - French Island (Unit 1)	Municipal solid waste
NSP-MN RES Retirement 2013	2570	MN	M317	French Island (Unit 1) - French Island (Unit 1)	Biomass
NSP-MN RES Retirement 2013	2570	MN	M317	French Island (Unit 1) - French Island (Unit 1)	Biomass
NSP-MN RES Retirement 2013	2570	MN	M317	French Island (Unit 1) - French Island (Unit 1)	Municipal solid waste
NSP-MN RES Retirement 2013	2570	MN	M317	French Island (Unit 1) - French Island (Unit 1)	Biomass
NSP-MN RES Retirement 2013	2570	MN	M317	French Island (Unit 1) - French Island (Unit 1)	Municipal solid waste
NSP-MN RES Retirement 2013	2570	MN	M274	French Island (Unit 2) - French Island (Unit 2)	Municipal solid waste
NSP-MN RES Retirement 2013	2570	MN	M274	French Island (Unit 2) - French Island (Unit 2)	Biomass
NSP-MN RES Retirement 2013	2570	MN	M742	GL Bio Gas I, LLC - GL Bio Gas I	Biogas
NSP-MN RES Retirement 2013	2570	MN	M742	GL Bio Gas I, LLC - GL Bio Gas I	Biogas
NSP-MN RES Retirement 2013	2570	MN	M742	GL Bio Gas I, LLC - GL Bio Gas I	Biogas
NSP-MN RES Retirement 2013	2570	MN	M742	GL Bio Gas I, LLC - GL Bio Gas I	Biogas
NSP-MN RES Retirement 2013	2570	MN	M742	GL Bio Gas I, LLC - GL Bio Gas I	Biogas
NSP-MN RES Retirement 2013	2570	MN	M742	GL Bio Gas I, LLC - GL Bio Gas I	Biogas
NSP-MN RES Retirement 2013	2570	MN	M742	GL Bio Gas I, LLC - GL Bio Gas I	Biogas
NSP-MN RES Retirement 2013	2570	MN	M742	GL Bio Gas I, LLC - GL Bio Gas I	Biogas
NSP-MN RES Retirement 2013	2570	MN	M742	GL Bio Gas I, LLC - GL Bio Gas I	Biogas
NSP-MN RES Retirement 2013	2570	MN	M743	GL Bio Gas II, LLC - GL Bio Gas II	Biogas
NSP-MN RES Retirement 2013	2570	MN	M743	GL Bio Gas II, LLC - GL Bio Gas II	Biogas
NSP-MN RES Retirement 2013	2570	MN	M743	GL Bio Gas II, LLC - GL Bio Gas II	Biogas
NSP-MN RES Retirement 2013	2570	MN	M743	GL Bio Gas II, LLC - GL Bio Gas II	Biogas
NSP-MN RES Retirement 2013	2570	MN	M743	GL Bio Gas II, LLC - GL Bio Gas II	Biogas

NSP-MN RES Retirement 2013	2570	MN	M743	GL Bio Gas II, LLC - GL Bio Gas II	Biogas
NSP-MN RES Retirement 2013	2570	MN	M743	GL Bio Gas II, LLC - GL Bio Gas II	Biogas
NSP-MN RES Retirement 2013	2570	MN	M743	GL Bio Gas II, LLC - GL Bio Gas II	Biogas
NSP-MN RES Retirement 2013	2570	MN	M743	GL Bio Gas II, LLC - GL Bio Gas II	Biogas
NSP-MN RES Retirement 2013	2570	MN	M493	Grand Meadow Wind Farm - Grand Meadow	Wind
NSP-MN RES Retirement 2013	2570	MN	M493	Grand Meadow Wind Farm - Grand Meadow	Wind
NSP-MN RES Retirement 2013	2570	MN	M493	Grand Meadow Wind Farm - Grand Meadow	Wind
NSP-MN RES Retirement 2013	2570	MN	M493	Grand Meadow Wind Farm - Grand Meadow	Wind
NSP-MN RES Retirement 2013	2570	MN	M493	Grand Meadow Wind Farm - Grand Meadow	Wind
NSP-MN RES Retirement 2013	2570	MN	M493	Grand Meadow Wind Farm - Grand Meadow	Wind
NSP-MN RES Retirement 2013	2570	MN	M493	Grand Meadow Wind Farm - Grand Meadow	Wind
NSP-MN RES Retirement 2013	2570	MN	M493	Grand Meadow Wind Farm - Grand Meadow	Wind
NSP-MN RES Retirement 2013	2570	MN	M493	Grand Meadow Wind Farm - Grand Meadow	Wind
NSP-MN RES Retirement 2013	2570	MN	M577	Grant County Wind - Grant County Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M577	Grant County Wind - Grant County Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M577	Grant County Wind - Grant County Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M577	Grant County Wind - Grant County Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M577	Grant County Wind - Grant County Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M577	Grant County Wind - Grant County Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M577	Grant County Wind - Grant County Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M577	Grant County Wind - Grant County Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M577	Grant County Wind - Grant County Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M577	Grant County Wind - Grant County Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M657	North Shaokatan Wind - Group	Wind
NSP-MN RES Retirement 2013	2570	MN	M658	Ruthton Ridge Wind - Group	Wind
NSP-MN RES Retirement 2013	2570	MN	M657	North Shaokatan Wind - Group	Wind
NSP-MN RES Retirement 2013	2570	MN	M657	North Shaokatan Wind - Group	Wind
NSP-MN RES Retirement 2013	2570	MN	M657	North Shaokatan Wind - Group	Wind
NSP-MN RES Retirement 2013	2570	MN	M657	North Shaokatan Wind - Group	Wind
NSP-MN RES Retirement 2013	2570	MN	M658	Ruthton Ridge Wind - Group	Wind
NSP-MN RES Retirement 2013	2570	MN	M657	North Shaokatan Wind - Group	Wind
NSP-MN RES Retirement 2013	2570	MN	M658	Ruthton Ridge Wind - Group	Wind
NSP-MN RES Retirement 2013	2570	MN	M658	Ruthton Ridge Wind - Group	Wind
NSP-MN RES Retirement 2013	2570	MN	M657	North Shaokatan Wind - Group	Wind
NSP-MN RES Retirement 2013	2570	MN	M658	Ruthton Ridge Wind - Group	Wind
NSP-MN RES Retirement 2013	2570	MN	M657	North Shaokatan Wind - Group	Wind
NSP-MN RES Retirement 2013	2570	MN	M658	Ruthton Ridge Wind - Group	Wind
NSP-MN RES Retirement 2013	2570	MN	M657	North Shaokatan Wind - Group	Wind
NSP-MN RES Retirement 2013	2570	MN	M657	North Shaokatan Wind - Group	Wind
NSP-MN RES Retirement 2013	2570	MN	M658	Ruthton Ridge Wind - Group	Wind
NSP-MN RES Retirement 2013	2570	MN	M658	Ruthton Ridge Wind - Group	Wind
NSP-MN RES Retirement 2013	2570	MN	M658	Ruthton Ridge Wind - Group	Wind
NSP-MN RES Retirement 2013	2570	MN	M658	Ruthton Ridge Wind - Group	Wind
NSP-MN RES Retirement 2013	2570	MN	M657	North Shaokatan Wind - Group	Wind
NSP-MN RES Retirement 2013	2570	MN	M658	Ruthton Ridge Wind - Group	Wind
NSP-MN RES Retirement 2013	2570	MN	M283	Hayward (Unit 1) - Hayward	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M283	Hayward (Unit 1) - Hayward	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M283	Hayward (Unit 1) - Hayward	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M283	Hayward (Unit 1) - Hayward	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M283	Hayward (Unit 1) - Hayward	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M283	Hayward (Unit 1) - Hayward	Hydroelectric Water

NSP-MN RES Retirement 2013	2570	MN	M283	Hayward (Unit 1) - Hayward	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M283	Hayward (Unit 1) - Hayward	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M283	Hayward (Unit 1) - Hayward	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M283	Hayward (Unit 1) - Hayward	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M283	Hayward (Unit 1) - Hayward	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M509	Hilltop Power - Hilltop	Wind

NSP-MN RES Retirement 2013	2570 MN	M328	Holcombe (Unit 2) - Holcombe (Unit 2)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M328	Holcombe (Unit 2) - Holcombe (Unit 2)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M328	Holcombe (Unit 2) - Holcombe (Unit 2)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M328	Holcombe (Unit 2) - Holcombe (Unit 2)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M328	Holcombe (Unit 2) - Holcombe (Unit 2)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M328	Holcombe (Unit 2) - Holcombe (Unit 2)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M328	Holcombe (Unit 2) - Holcombe (Unit 2)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M328	Holcombe (Unit 2) - Holcombe (Unit 2)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M328	Holcombe (Unit 2) - Holcombe (Unit 2)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M328	Holcombe (Unit 2) - Holcombe (Unit 2)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M328	Holcombe (Unit 2) - Holcombe (Unit 2)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M328	Holcombe (Unit 2) - Holcombe (Unit 2)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M328	Holcombe (Unit 2) - Holcombe (Unit 2)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M328	Holcombe (Unit 2) - Holcombe (Unit 2)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M328	Holcombe (Unit 2) - Holcombe (Unit 2)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M328	Holcombe (Unit 2) - Holcombe (Unit 2)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M328	Holcombe (Unit 2) - Holcombe (Unit 2)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M328	Holcombe (Unit 2) - Holcombe (Unit 2)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M328	Holcombe (Unit 2) - Holcombe (Unit 2)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M328	Holcombe (Unit 2) - Holcombe (Unit 2)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M328	Holcombe (Unit 2) - Holcombe (Unit 2)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M329	Holcombe (Unit 3) - Holcombe (Unit 3)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M329	Holcombe (Unit 3) - Holcombe (Unit 3)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M329	Holcombe (Unit 3) - Holcombe (Unit 3)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M329	Holcombe (Unit 3) - Holcombe (Unit 3)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M329	Holcombe (Unit 3) - Holcombe (Unit 3)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M329	Holcombe (Unit 3) - Holcombe (Unit 3)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M329	Holcombe (Unit 3) - Holcombe (Unit 3)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M329	Holcombe (Unit 3) - Holcombe (Unit 3)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M329	Holcombe (Unit 3) - Holcombe (Unit 3)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M329	Holcombe (Unit 3) - Holcombe (Unit 3)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M329	Holcombe (Unit 3) - Holcombe (Unit 3)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M329	Holcombe (Unit 3) - Holcombe (Unit 3)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M329	Holcombe (Unit 3) - Holcombe (Unit 3)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M329	Holcombe (Unit 3) - Holcombe (Unit 3)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M329	Holcombe (Unit 3) - Holcombe (Unit 3)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M329	Holcombe (Unit 3) - Holcombe (Unit 3)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M431	Jeffers Wind 20 - Jeffers Wind 20	Wind
NSP-MN RES Retirement 2013	2570 MN	M431	Jeffers Wind 20 - Jeffers Wind 20	Wind
NSP-MN RES Retirement 2013	2570 MN	M431	Jeffers Wind 20 - Jeffers Wind 20	Wind
NSP-MN RES Retirement 2013	2570 MN	M431	Jeffers Wind 20 - Jeffers Wind 20	Wind
NSP-MN RES Retirement 2013	2570 MN	M285	Jim Falls (Unit 1) - Jim Falls (Unit 1)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M285	Jim Falls (Unit 1) - Jim Falls (Unit 1)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M285	Jim Falls (Unit 1) - Jim Falls (Unit 1)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M285	Jim Falls (Unit 1) - Jim Falls (Unit 1)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M285	Jim Falls (Unit 1) - Jim Falls (Unit 1)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M285	Jim Falls (Unit 1) - Jim Falls (Unit 1)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M285	Jim Falls (Unit 1) - Jim Falls (Unit 1)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M285	Jim Falls (Unit 1) - Jim Falls (Unit 1)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M285	Jim Falls (Unit 1) - Jim Falls (Unit 1)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M285	Jim Falls (Unit 1) - Jim Falls (Unit 1)	Hydroelectric Water

NSP-MN RES Retirement 2013	2570	MN	M285	Jim Falls (Unit 1) - Jim Falls (Unit 1)	Hydroelectric Water

NSP-MN RES Retirement 2013	2570	MN	M430	Jim Falls (Units 2) - Jim Falls (Units 2)	Hydroelectric Water

NSP-MN RES Retirement 2013	2570 MN	M286	Ladysmith (Units 1-3) - Ladysmith	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M286	Ladysmith (Units 1-3) - Ladysmith	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M286	Ladysmith (Units 1-3) - Ladysmith	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M728	Lake Benton Power Partners, LLC - Lake Benton Power Partners (LBI)	Wind
NSP-MN RES Retirement 2013	2570 MN	M728	Lake Benton Power Partners, LLC - Lake Benton Power Partners (LBI)	Wind
NSP-MN RES Retirement 2013	2570 MN	M728	Lake Benton Power Partners, LLC - Lake Benton Power Partners (LBI)	Wind
NSP-MN RES Retirement 2013	2570 MN	M728	Lake Benton Power Partners, LLC - Lake Benton Power Partners (LBI)	Wind
NSP-MN RES Retirement 2013	2570 MN	M728	Lake Benton Power Partners, LLC - Lake Benton Power Partners (LBI)	Wind
NSP-MN RES Retirement 2013	2570 MN	M728	Lake Benton Power Partners, LLC - Lake Benton Power Partners (LBI)	Wind
NSP-MN RES Retirement 2013	2570 MN	M728	Lake Benton Power Partners, LLC - Lake Benton Power Partners (LBI)	Wind
NSP-MN RES Retirement 2013	2570 MN	M728	Lake Benton Power Partners, LLC - Lake Benton Power Partners (LBI)	Wind
NSP-MN RES Retirement 2013	2570 MN	M728	Lake Benton Power Partners, LLC - Lake Benton Power Partners (LBI)	Wind
NSP-MN RES Retirement 2013	2570 MN	M728	Lake Benton Power Partners, LLC - Lake Benton Power Partners (LBI)	Wind
NSP-MN RES Retirement 2013	2570 MN	M728	Lake Benton Power Partners, LLC - Lake Benton Power Partners (LBI)	Wind
NSP-MN RES Retirement 2013	2570 MN	M728	Lake Benton Power Partners, LLC - Lake Benton Power Partners (LBI)	Wind
NSP-MN RES Retirement 2013	2570 MN	M484	Hibbing Public Utility - Laurentian	Biomass
NSP-MN RES Retirement 2013	2570 MN	M484	Hibbing Public Utility - Laurentian	Biomass
NSP-MN RES Retirement 2013	2570 MN	M484	Hibbing Public Utility - Laurentian	Biomass
NSP-MN RES Retirement 2013	2570 MN	M639	Lake Benton Power Partners II (LBII) - LB II	Wind
NSP-MN RES Retirement 2013	2570 MN	M639	Lake Benton Power Partners II (LBII) - LB II	Wind
NSP-MN RES Retirement 2013	2570 MN	M639	Lake Benton Power Partners II (LBII) - LB II	Wind
NSP-MN RES Retirement 2013	2570 MN	M639	Lake Benton Power Partners II (LBII) - LB II	Wind
NSP-MN RES Retirement 2013	2570 MN	M639	Lake Benton Power Partners II (LBII) - LB II	Wind
NSP-MN RES Retirement 2013	2570 MN	M639	Lake Benton Power Partners II (LBII) - LB II	Wind
NSP-MN RES Retirement 2013	2570 MN	M639	Lake Benton Power Partners II (LBII) - LB II	Wind
NSP-MN RES Retirement 2013	2570 MN	M639	Lake Benton Power Partners II (LBII) - LB II	Wind
NSP-MN RES Retirement 2013	2570 MN	M639	Lake Benton Power Partners II (LBII) - LB II	Wind
NSP-MN RES Retirement 2013	2570 MN	M447	McNeilus Group - McNeilus Group	Wind
NSP-MN RES Retirement 2013	2570 MN	M447	McNeilus Group - McNeilus Group	Wind
NSP-MN RES Retirement 2013	2570 MN	M447	McNeilus Group - McNeilus Group	Wind
NSP-MN RES Retirement 2013	2570 MN	M447	McNeilus Group - McNeilus Group	Wind
NSP-MN RES Retirement 2013	2570 MN	M447	McNeilus Group - McNeilus Group	Wind
NSP-MN RES Retirement 2013	2570 MN	M447	McNeilus Group - McNeilus Group	Wind
NSP-MN RES Retirement 2013	2570 MN	M447	McNeilus Group - McNeilus Group	Wind
NSP-MN RES Retirement 2013	2570 MN	M447	McNeilus Group - McNeilus Group	Wind
NSP-MN RES Retirement 2013	2570 MN	M447	McNeilus Group - McNeilus Group	Wind
NSP-MN RES Retirement 2013	2570 MN	M447	McNeilus Group - McNeilus Group	Wind
NSP-MN RES Retirement 2013	2570 MN	M447	McNeilus Group - McNeilus Group	Wind
NSP-MN RES Retirement 2013	2570 MN	M287	Menomonie (Units 1-2) - Menomonie	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M287	Menomonie (Units 1-2) - Menomonie	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M287	Menomonie (Units 1-2) - Menomonie	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M287	Menomonie (Units 1-2) - Menomonie	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M287	Menomonie (Units 1-2) - Menomonie	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M287	Menomonie (Units 1-2) - Menomonie	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M287	Menomonie (Units 1-2) - Menomonie	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M287	Menomonie (Units 1-2) - Menomonie	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M287	Menomonie (Units 1-2) - Menomonie	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M287	Menomonie (Units 1-2) - Menomonie	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M287	Menomonie (Units 1-2) - Menomonie	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M287	Menomonie (Units 1-2) - Menomonie	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M287	Menomonie (Units 1-2) - Menomonie	Hydroelectric Water

NSP-MN RES Retirement 2013	2570	MN	M287	Menomonie (Units 1-2) - Menomonie	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M287	Menomonie (Units 1-2) - Menomonie	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M287	Menomonie (Units 1-2) - Menomonie	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M287	Menomonie (Units 1-2) - Menomonie	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M287	Menomonie (Units 1-2) - Menomonie	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M287	Menomonie (Units 1-2) - Menomonie	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M287	Menomonie (Units 1-2) - Menomonie	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M287	Menomonie (Units 1-2) - Menomonie	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M730	Merrick Solar - Merrick Solar	Solar
NSP-MN RES Retirement 2013	2570	MN	M730	Merrick Solar - Merrick Solar	Solar
NSP-MN RES Retirement 2013	2570	MN	M730	Merrick Solar - Merrick Solar	Solar
NSP-MN RES Retirement 2013	2570	MN	M730	Merrick Solar - Merrick Solar	Solar
NSP-MN RES Retirement 2013	2570	MN	M730	Merrick Solar - Merrick Solar	Solar
NSP-MN RES Retirement 2013	2570	MN	M730	Merrick Solar - Merrick Solar	Solar
NSP-MN RES Retirement 2013	2570	MN	M730	Merrick Solar - Merrick Solar	Solar
NSP-MN RES Retirement 2013	2570	MN	M730	Merrick Solar - Merrick Solar	Solar
NSP-MN RES Retirement 2013	2570	MN	M730	Merrick Solar - Merrick Solar	Solar
NSP-MN RES Retirement 2013	2570	MN	M681	Metro Wind - Metro Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M681	Metro Wind - Metro Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M681	Metro Wind - Metro Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M681	Metro Wind - Metro Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M681	Metro Wind - Metro Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M681	Metro Wind - Metro Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M681	Metro Wind - Metro Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M681	Metro Wind - Metro Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M681	Metro Wind - Metro Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M390	MinnDakota Wind (1) - MinnDakota Wind (1)	Wind
NSP-MN RES Retirement 2013	2570	MN	M390	MinnDakota Wind (1) - MinnDakota Wind (1)	Wind
NSP-MN RES Retirement 2013	2570	MN	M390	MinnDakota Wind (1) - MinnDakota Wind (1)	Wind
NSP-MN RES Retirement 2013	2570	MN	M390	MinnDakota Wind (1) - MinnDakota Wind (1)	Wind
NSP-MN RES Retirement 2013	2570	MN	M390	MinnDakota Wind (1) - MinnDakota Wind (1)	Wind
NSP-MN RES Retirement 2013	2570	MN	M390	MinnDakota Wind (1) - MinnDakota Wind (1)	Wind
NSP-MN RES Retirement 2013	2570	MN	M390	MinnDakota Wind (1) - MinnDakota Wind (1)	Wind
NSP-MN RES Retirement 2013	2570	MN	M390	MinnDakota Wind (1) - MinnDakota Wind (1)	Wind
NSP-MN RES Retirement 2013	2570	MN	M390	MinnDakota Wind (1) - MinnDakota Wind (1)	Wind
NSP-MN RES Retirement 2013	2570	MN	M390	MinnDakota Wind (1) - MinnDakota Wind (1)	Wind
NSP-MN RES Retirement 2013	2570	MN	M390	MinnDakota Wind (1) - MinnDakota Wind (1)	Wind
NSP-MN RES Retirement 2013	2570	MN	M732	MinnDakota Wind (1b) - MinnDakota Wind (1b)	Wind
NSP-MN RES Retirement 2013	2570	MN	M732	MinnDakota Wind (1b) - MinnDakota Wind (1b)	Wind
NSP-MN RES Retirement 2013	2570	MN	M732	MinnDakota Wind (1b) - MinnDakota Wind (1b)	Wind
NSP-MN RES Retirement 2013	2570	MN	M732	MinnDakota Wind (1b) - MinnDakota Wind (1b)	Wind
NSP-MN RES Retirement 2013	2570	MN	M732	MinnDakota Wind (1b) - MinnDakota Wind (1b)	Wind
NSP-MN RES Retirement 2013	2570	MN	M732	MinnDakota Wind (1b) - MinnDakota Wind (1b)	Wind
NSP-MN RES Retirement 2013	2570	MN	M732	MinnDakota Wind (1b) - MinnDakota Wind (1b)	Wind
NSP-MN RES Retirement 2013	2570	MN	M732	MinnDakota Wind (1b) - MinnDakota Wind (1b)	Wind
NSP-MN RES Retirement 2013	2570	MN	M732	MinnDakota Wind (1b) - MinnDakota Wind (1b)	Wind
NSP-MN RES Retirement 2013	2570	MN	M732	MinnDakota Wind (1b) - MinnDakota Wind (1b)	Wind
NSP-MN RES Retirement 2013	2570	MN	M732	MinnDakota Wind (1b) - MinnDakota Wind (1b)	Wind
NSP-MN RES Retirement 2013	2570	MN	M732	MinnDakota Wind (1b) - MinnDakota Wind (1b)	Wind
NSP-MN RES Retirement 2013	2570	MN	M391	MinnDakota Wind (2) - MinnDakota Wind (2)	Wind
NSP-MN RES Retirement 2013	2570	MN	M391	MinnDakota Wind (2) - MinnDakota Wind (2)	Wind

NSP-MN RES Retirement 2013	2570 MN	M391	MinnDakota Wind (2) - MinnDakota Wind (2)	Wind
NSP-MN RES Retirement 2013	2570 MN	M391	MinnDakota Wind (2) - MinnDakota Wind (2)	Wind
NSP-MN RES Retirement 2013	2570 MN	M391	MinnDakota Wind (2) - MinnDakota Wind (2)	Wind
NSP-MN RES Retirement 2013	2570 MN	M738	MNRDF_DNR - MNRDF_DNR	Solar
NSP-MN RES Retirement 2013	2570 MN	M738	MNRDF_DNR - MNRDF_DNR	Solar
NSP-MN RES Retirement 2013	2570 MN	M738	MNRDF_DNR - MNRDF_DNR	Solar
NSP-MN RES Retirement 2013	2570 MN	M738	MNRDF_DNR - MNRDF_DNR	Solar
NSP-MN RES Retirement 2013	2570 MN	M738	MNRDF_DNR - MNRDF_DNR	Solar
NSP-MN RES Retirement 2013	2570 MN	M738	MNRDF_DNR - MNRDF_DNR	Solar
NSP-MN RES Retirement 2013	2570 MN	M738	MNRDF_DNR - MNRDF_DNR	Solar
NSP-MN RES Retirement 2013	2570 MN	M738	MNRDF_DNR - MNRDF_DNR	Solar
NSP-MN RES Retirement 2013	2570 MN	M738	MNRDF_DNR - MNRDF_DNR	Solar
NSP-MN RES Retirement 2013	2570 MN	M738	MNRDF_DNR - MNRDF_DNR	Solar
NSP-MN RES Retirement 2013	2570 MN	M738	MNRDF_DNR - MNRDF_DNR	Solar
NSP-MN RES Retirement 2013	2570 MN	M508	Moraine II - Moraine II	Wind
NSP-MN RES Retirement 2013	2570 MN	M508	Moraine II - Moraine II	Wind
NSP-MN RES Retirement 2013	2570 MN	M508	Moraine II - Moraine II	Wind
NSP-MN RES Retirement 2013	2570 MN	M508	Moraine II - Moraine II	Wind
NSP-MN RES Retirement 2013	2570 MN	M508	Moraine II - Moraine II	Wind
NSP-MN RES Retirement 2013	2570 MN	M508	Moraine II - Moraine II	Wind
NSP-MN RES Retirement 2013	2570 MN	M508	Moraine II - Moraine II	Wind
NSP-MN RES Retirement 2013	2570 MN	M508	Moraine II - Moraine II	Wind
NSP-MN RES Retirement 2013	2570 MN	M508	Moraine II - Moraine II	Wind
NSP-MN RES Retirement 2013	2570 MN	M508	Moraine II - Moraine II	Wind
NSP-MN RES Retirement 2013	2570 MN	M392	Moraine Wind - Moraine Wind	Wind
NSP-MN RES Retirement 2013	2570 MN	M392	Moraine Wind - Moraine Wind	Wind
NSP-MN RES Retirement 2013	2570 MN	M392	Moraine Wind - Moraine Wind	Wind
NSP-MN RES Retirement 2013	2570 MN	M392	Moraine Wind - Moraine Wind	Wind
NSP-MN RES Retirement 2013	2570 MN	M392	Moraine Wind - Moraine Wind	Wind
NSP-MN RES Retirement 2013	2570 MN	M392	Moraine Wind - Moraine Wind	Wind
NSP-MN RES Retirement 2013	2570 MN	M392	Moraine Wind - Moraine Wind	Wind
NSP-MN RES Retirement 2013	2570 MN	M392	Moraine Wind - Moraine Wind	Wind
NSP-MN RES Retirement 2013	2570 MN	M392	Moraine Wind - Moraine Wind	Wind
NSP-MN RES Retirement 2013	2570 MN	M392	Moraine Wind - Moraine Wind	Wind
NSP-MN RES Retirement 2013	2570 MN	M421	NAE Shaokatan Power Partners - NAE Shaokatan Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M421	NAE Shaokatan Power Partners - NAE Shaokatan Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M421	NAE Shaokatan Power Partners - NAE Shaokatan Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M421	NAE Shaokatan Power Partners - NAE Shaokatan Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M421	NAE Shaokatan Power Partners - NAE Shaokatan Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M421	NAE Shaokatan Power Partners - NAE Shaokatan Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M421	NAE Shaokatan Power Partners - NAE Shaokatan Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M421	NAE Shaokatan Power Partners - NAE Shaokatan Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M606	Neshonoc - Neshonoc	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M606	Neshonoc - Neshonoc	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M606	Neshonoc - Neshonoc	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M606	Neshonoc - Neshonoc	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M606	Neshonoc - Neshonoc	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M606	Neshonoc - Neshonoc	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M606	Neshonoc - Neshonoc	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M606	Neshonoc - Neshonoc	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M606	Neshonoc - Neshonoc	Hydroelectric Water

NSP-MN RES Retirement 2013	2570 MN	M606	Neshonoc - Neshonoc	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M643	Nobles Wind Farm - Nobles Wind Farm I	Wind
NSP-MN RES Retirement 2013	2570 MN	M643	Nobles Wind Farm - Nobles Wind Farm I	Wind
NSP-MN RES Retirement 2013	2570 MN	M643	Nobles Wind Farm - Nobles Wind Farm I	Wind
NSP-MN RES Retirement 2013	2570 MN	M643	Nobles Wind Farm - Nobles Wind Farm I	Wind
NSP-MN RES Retirement 2013	2570 MN	M643	Nobles Wind Farm - Nobles Wind Farm I	Wind
NSP-MN RES Retirement 2013	2570 MN	M643	Nobles Wind Farm - Nobles Wind Farm I	Wind
NSP-MN RES Retirement 2013	2570 MN	M643	Nobles Wind Farm - Nobles Wind Farm I	Wind
NSP-MN RES Retirement 2013	2570 MN	M643	Nobles Wind Farm - Nobles Wind Farm I	Wind
NSP-MN RES Retirement 2013	2570 MN	M643	Nobles Wind Farm - Nobles Wind Farm I	Wind
NSP-MN RES Retirement 2013	2570 MN	M643	Nobles Wind Farm - Nobles Wind Farm I	Wind
NSP-MN RES Retirement 2013	2570 MN	M643	Nobles Wind Farm - Nobles Wind Farm I	Wind
NSP-MN RES Retirement 2013	2570 MN	M643	Nobles Wind Farm - Nobles Wind Farm I	Wind
NSP-MN RES Retirement 2013	2570 MN	M646	Nobles Wind Farm - Nobles Wind Farm II	Wind
NSP-MN RES Retirement 2013	2570 MN	M646	Nobles Wind Farm - Nobles Wind Farm II	Wind
NSP-MN RES Retirement 2013	2570 MN	M646	Nobles Wind Farm - Nobles Wind Farm II	Wind
NSP-MN RES Retirement 2013	2570 MN	M646	Nobles Wind Farm - Nobles Wind Farm II	Wind
NSP-MN RES Retirement 2013	2570 MN	M646	Nobles Wind Farm - Nobles Wind Farm II	Wind
NSP-MN RES Retirement 2013	2570 MN	M646	Nobles Wind Farm - Nobles Wind Farm II	Wind
NSP-MN RES Retirement 2013	2570 MN	M646	Nobles Wind Farm - Nobles Wind Farm II	Wind
NSP-MN RES Retirement 2013	2570 MN	M646	Nobles Wind Farm - Nobles Wind Farm II	Wind
NSP-MN RES Retirement 2013	2570 MN	M646	Nobles Wind Farm - Nobles Wind Farm II	Wind
NSP-MN RES Retirement 2013	2570 MN	M646	Nobles Wind Farm - Nobles Wind Farm II	Wind
NSP-MN RES Retirement 2013	2570 MN	M393	Norgaard North - Norgaard North	Wind
NSP-MN RES Retirement 2013	2570 MN	M393	Norgaard North - Norgaard North	Wind
NSP-MN RES Retirement 2013	2570 MN	M393	Norgaard North - Norgaard North	Wind
NSP-MN RES Retirement 2013	2570 MN	M393	Norgaard North - Norgaard North	Wind
NSP-MN RES Retirement 2013	2570 MN	M393	Norgaard North - Norgaard North	Wind
NSP-MN RES Retirement 2013	2570 MN	M393	Norgaard North - Norgaard North	Wind
NSP-MN RES Retirement 2013	2570 MN	M393	Norgaard North - Norgaard North	Wind
NSP-MN RES Retirement 2013	2570 MN	M393	Norgaard North - Norgaard North	Wind
NSP-MN RES Retirement 2013	2570 MN	M393	Norgaard North - Norgaard North	Wind
NSP-MN RES Retirement 2013	2570 MN	M393	Norgaard North - Norgaard North	Wind
NSP-MN RES Retirement 2013	2570 MN	M393	Norgaard North - Norgaard North	Wind
NSP-MN RES Retirement 2013	2570 MN	M394	Norgaard South - Norgaard South	Wind
NSP-MN RES Retirement 2013	2570 MN	M394	Norgaard South - Norgaard South	Wind
NSP-MN RES Retirement 2013	2570 MN	M394	Norgaard South - Norgaard South	Wind
NSP-MN RES Retirement 2013	2570 MN	M394	Norgaard South - Norgaard South	Wind
NSP-MN RES Retirement 2013	2570 MN	M394	Norgaard South - Norgaard South	Wind
NSP-MN RES Retirement 2013	2570 MN	M394	Norgaard South - Norgaard South	Wind
NSP-MN RES Retirement 2013	2570 MN	M394	Norgaard South - Norgaard South	Wind
NSP-MN RES Retirement 2013	2570 MN	M394	Norgaard South - Norgaard South	Wind
NSP-MN RES Retirement 2013	2570 MN	M394	Norgaard South - Norgaard South	Wind
NSP-MN RES Retirement 2013	2570 MN	M394	Norgaard South - Norgaard South	Wind
NSP-MN RES Retirement 2013	2570 MN	M689	Community Wind North - North Community Turbines	Wind
NSP-MN RES Retirement 2013	2570 MN	M689	Community Wind North - North Community Turbines	Wind
NSP-MN RES Retirement 2013	2570 MN	M689	Community Wind North - North Community Turbines	Wind
NSP-MN RES Retirement 2013	2570 MN	M689	Community Wind North - North Community Turbines	Wind
NSP-MN RES Retirement 2013	2570 MN	M689	Community Wind North - North Community Turbines	Wind
NSP-MN RES Retirement 2013	2570 MN	M689	Community Wind North - North Community Turbines	Wind
NSP-MN RES Retirement 2013	2570 MN	M689	Community Wind North - North Community Turbines	Wind

NSP-MN RES Retirement 2013	2570	MN	M689	Community Wind North - North Community Turbines	Wind
NSP-MN RES Retirement 2013	2570	MN	M689	Community Wind North - North Community Turbines	Wind
NSP-MN RES Retirement 2013	2570	MN	M689	Community Wind North - North Community Turbines	Wind
NSP-MN RES Retirement 2013	2570	MN	M689	Community Wind North - North Community Turbines	Wind
NSP-MN RES Retirement 2013	2570	MN	M690	Community Wind North - North Wind Turbines	Wind
NSP-MN RES Retirement 2013	2570	MN	M690	Community Wind North - North Wind Turbines	Wind
NSP-MN RES Retirement 2013	2570	MN	M690	Community Wind North - North Wind Turbines	Wind
NSP-MN RES Retirement 2013	2570	MN	M690	Community Wind North - North Wind Turbines	Wind
NSP-MN RES Retirement 2013	2570	MN	M690	Community Wind North - North Wind Turbines	Wind
NSP-MN RES Retirement 2013	2570	MN	M690	Community Wind North - North Wind Turbines	Wind
NSP-MN RES Retirement 2013	2570	MN	M690	Community Wind North - North Wind Turbines	Wind
NSP-MN RES Retirement 2013	2570	MN	M690	Community Wind North - North Wind Turbines	Wind
NSP-MN RES Retirement 2013	2570	MN	M690	Community Wind North - North Wind Turbines	Wind
NSP-MN RES Retirement 2013	2570	MN	M690	Community Wind North - North Wind Turbines	Wind
NSP-MN RES Retirement 2013	2570	MN	M690	Community Wind North - North Wind Turbines	Wind
NSP-MN RES Retirement 2013	2570	MN	M636	Olsen Windfarm LLC - Olsen Windfarm	Wind
NSP-MN RES Retirement 2013	2570	MN	M636	Olsen Windfarm LLC - Olsen Windfarm	Wind
NSP-MN RES Retirement 2013	2570	MN	M636	Olsen Windfarm LLC - Olsen Windfarm	Wind
NSP-MN RES Retirement 2013	2570	MN	M636	Olsen Windfarm LLC - Olsen Windfarm	Wind
NSP-MN RES Retirement 2013	2570	MN	M636	Olsen Windfarm LLC - Olsen Windfarm	Wind
NSP-MN RES Retirement 2013	2570	MN	M636	Olsen Windfarm LLC - Olsen Windfarm	Wind
NSP-MN RES Retirement 2013	2570	MN	M636	Olsen Windfarm LLC - Olsen Windfarm	Wind
NSP-MN RES Retirement 2013	2570	MN	M636	Olsen Windfarm LLC - Olsen Windfarm	Wind
NSP-MN RES Retirement 2013	2570	MN	M636	Olsen Windfarm LLC - Olsen Windfarm	Wind
NSP-MN RES Retirement 2013	2570	MN	M636	Olsen Windfarm LLC - Olsen Windfarm	Wind
NSP-MN RES Retirement 2013	2570	MN	M636	Olsen Windfarm LLC - Olsen Windfarm	Wind
NSP-MN RES Retirement 2013	2570	MN	M636	Olsen Windfarm LLC - Olsen Windfarm	Wind
NSP-MN RES Retirement 2013	2570	MN	M694	Pine Bend - Pine Bend	Biogas
NSP-MN RES Retirement 2013	2570	MN	M694	Pine Bend - Pine Bend	Biogas
NSP-MN RES Retirement 2013	2570	MN	M694	Pine Bend - Pine Bend	Biogas
NSP-MN RES Retirement 2013	2570	MN	M694	Pine Bend - Pine Bend	Biogas
NSP-MN RES Retirement 2013	2570	MN	M694	Pine Bend - Pine Bend	Biogas
NSP-MN RES Retirement 2013	2570	MN	M694	Pine Bend - Pine Bend	Biogas
NSP-MN RES Retirement 2013	2570	MN	M694	Pine Bend - Pine Bend	Biogas
NSP-MN RES Retirement 2013	2570	MN	M694	Pine Bend - Pine Bend	Biogas
NSP-MN RES Retirement 2013	2570	MN	M694	Pine Bend - Pine Bend	Biogas
NSP-MN RES Retirement 2013	2570	MN	M694	Pine Bend - Pine Bend	Biogas
NSP-MN RES Retirement 2013	2570	MN	M363	Pipestone - Pipestone	Wind
NSP-MN RES Retirement 2013	2570	MN	M363	Pipestone - Pipestone	Wind
NSP-MN RES Retirement 2013	2570	MN	M363	Pipestone - Pipestone	Wind
NSP-MN RES Retirement 2013	2570	MN	M363	Pipestone - Pipestone	Wind
NSP-MN RES Retirement 2013	2570	MN	M363	Pipestone - Pipestone	Wind
NSP-MN RES Retirement 2013	2570	MN	M363	Pipestone - Pipestone	Wind
NSP-MN RES Retirement 2013	2570	MN	M363	Pipestone - Pipestone	Wind
NSP-MN RES Retirement 2013	2570	MN	M363	Pipestone - Pipestone	Wind
NSP-MN RES Retirement 2013	2570	MN	M363	Pipestone - Pipestone	Wind
NSP-MN RES Retirement 2013	2570	MN	M837	Prairie Rose Wind (2b) - Prairie Rose Wind LLC	Wind
NSP-MN RES Retirement 2013	2570	MN	M791	Prairie Rose Wind - Prairie Rose Wind, LLC	Wind
NSP-MN RES Retirement 2013	2570	MN	M791	Prairie Rose Wind - Prairie Rose Wind, LLC	Wind
NSP-MN RES Retirement 2013	2570	MN	M791	Prairie Rose Wind - Prairie Rose Wind, LLC	Wind
NSP-MN RES Retirement 2013	2570	MN	M275	Red Wing (Unit 1) - Red Wing (Unit 1)	Biomass

NSP-MN RES Retirement 2013	2570 MN	M275	Red Wing (Unit 1) - Red Wing (Unit 1)	Biomass
NSP-MN RES Retirement 2013	2570 MN	M275	Red Wing (Unit 1) - Red Wing (Unit 1)	Biomass
NSP-MN RES Retirement 2013	2570 MN	M275	Red Wing (Unit 1) - Red Wing (Unit 1)	Biomass
NSP-MN RES Retirement 2013	2570 MN	M275	Red Wing (Unit 1) - Red Wing (Unit 1)	Biomass
NSP-MN RES Retirement 2013	2570 MN	M275	Red Wing (Unit 1) - Red Wing (Unit 1)	Biomass
NSP-MN RES Retirement 2013	2570 MN	M275	Red Wing (Unit 1) - Red Wing (Unit 1)	Biomass
NSP-MN RES Retirement 2013	2570 MN	M275	Red Wing (Unit 1) - Red Wing (Unit 1)	Biomass
NSP-MN RES Retirement 2013	2570 MN	M330	Red Wing (Unit 2) - Red Wing (Unit 2)	Biomass
NSP-MN RES Retirement 2013	2570 MN	M330	Red Wing (Unit 2) - Red Wing (Unit 2)	Biomass
NSP-MN RES Retirement 2013	2570 MN	M330	Red Wing (Unit 2) - Red Wing (Unit 2)	Biomass
NSP-MN RES Retirement 2013	2570 MN	M330	Red Wing (Unit 2) - Red Wing (Unit 2)	Biomass
NSP-MN RES Retirement 2013	2570 MN	M330	Red Wing (Unit 2) - Red Wing (Unit 2)	Biomass
NSP-MN RES Retirement 2013	2570 MN	M330	Red Wing (Unit 2) - Red Wing (Unit 2)	Biomass
NSP-MN RES Retirement 2013	2570 MN	M330	Red Wing (Unit 2) - Red Wing (Unit 2)	Biomass
NSP-MN RES Retirement 2013	2570 MN	M330	Red Wing (Unit 2) - Red Wing (Unit 2)	Biomass
NSP-MN RES Retirement 2013	2570 MN	M330	Red Wing (Unit 2) - Red Wing (Unit 2)	Biomass
NSP-MN RES Retirement 2013	2570 MN	M330	Red Wing (Unit 2) - Red Wing (Unit 2)	Biomass
NSP-MN RES Retirement 2013	2570 MN	M330	Red Wing (Unit 2) - Red Wing (Unit 2)	Biomass
NSP-MN RES Retirement 2013	2570 MN	M330	Red Wing (Unit 2) - Red Wing (Unit 2)	Biomass
NSP-MN RES Retirement 2013	2570 MN	M330	Red Wing (Unit 2) - Red Wing (Unit 2)	Biomass
NSP-MN RES Retirement 2013	2570 MN	M330	Red Wing (Unit 2) - Red Wing (Unit 2)	Biomass
NSP-MN RES Retirement 2013	2570 MN	M642	Ridgewind - Ridgewind	Wind
NSP-MN RES Retirement 2013	2570 MN	M642	Ridgewind - Ridgewind	Wind
NSP-MN RES Retirement 2013	2570 MN	M642	Ridgewind - Ridgewind	Wind
NSP-MN RES Retirement 2013	2570 MN	M642	Ridgewind - Ridgewind	Wind
NSP-MN RES Retirement 2013	2570 MN	M642	Ridgewind - Ridgewind	Wind
NSP-MN RES Retirement 2013	2570 MN	M642	Ridgewind - Ridgewind	Wind
NSP-MN RES Retirement 2013	2570 MN	M642	Ridgewind - Ridgewind	Wind
NSP-MN RES Retirement 2013	2570 MN	M642	Ridgewind - Ridgewind	Wind
NSP-MN RES Retirement 2013	2570 MN	M642	Ridgewind - Ridgewind	Wind
NSP-MN RES Retirement 2013	2570 MN	M642	Ridgewind - Ridgewind	Wind
NSP-MN RES Retirement 2013	2570 MN	M288	Riverdale (Units 1-2) - Riverdale	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M288	Riverdale (Units 1-2) - Riverdale	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M288	Riverdale (Units 1-2) - Riverdale	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M288	Riverdale (Units 1-2) - Riverdale	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M288	Riverdale (Units 1-2) - Riverdale	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M288	Riverdale (Units 1-2) - Riverdale	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M288	Riverdale (Units 1-2) - Riverdale	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M288	Riverdale (Units 1-2) - Riverdale	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M288	Riverdale (Units 1-2) - Riverdale	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M288	Riverdale (Units 1-2) - Riverdale	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M288	Riverdale (Units 1-2) - Riverdale	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M362	Rock Ridge Power Partners - Rock Ridge Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M362	Rock Ridge Power Partners - Rock Ridge Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M362	Rock Ridge Power Partners - Rock Ridge Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M362	Rock Ridge Power Partners - Rock Ridge Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M362	Rock Ridge Power Partners - Rock Ridge Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M362	Rock Ridge Power Partners - Rock Ridge Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M362	Rock Ridge Power Partners - Rock Ridge Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M362	Rock Ridge Power Partners - Rock Ridge Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M362	Rock Ridge Power Partners - Rock Ridge Power Partners	Wind

NSP-MN RES Retirement 2013	2570 MN	M706	SAF Hydro, LLC - SAF Hydro	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M706	SAF Hydro, LLC - SAF Hydro	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M706	SAF Hydro, LLC - SAF Hydro	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M706	SAF Hydro, LLC - SAF Hydro	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M706	SAF Hydro, LLC - SAF Hydro	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M706	SAF Hydro, LLC - SAF Hydro	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M706	SAF Hydro, LLC - SAF Hydro	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M706	SAF Hydro, LLC - SAF Hydro	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M706	SAF Hydro, LLC - SAF Hydro	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M706	SAF Hydro, LLC - SAF Hydro	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M706	SAF Hydro, LLC - SAF Hydro	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M706	SAF Hydro, LLC - SAF Hydro	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M289	Saxon Falls (Units 1-2) - Saxon Falls	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M289	Saxon Falls (Units 1-2) - Saxon Falls	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M289	Saxon Falls (Units 1-2) - Saxon Falls	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M289	Saxon Falls (Units 1-2) - Saxon Falls	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M289	Saxon Falls (Units 1-2) - Saxon Falls	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M289	Saxon Falls (Units 1-2) - Saxon Falls	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M289	Saxon Falls (Units 1-2) - Saxon Falls	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M289	Saxon Falls (Units 1-2) - Saxon Falls	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M389	Shane's Wind Machine - Shane's Wind Machine	Wind
NSP-MN RES Retirement 2013	2570 MN	M389	Shane's Wind Machine - Shane's Wind Machine	Wind
NSP-MN RES Retirement 2013	2570 MN	M389	Shane's Wind Machine - Shane's Wind Machine	Wind
NSP-MN RES Retirement 2013	2570 MN	M389	Shane's Wind Machine - Shane's Wind Machine	Wind
NSP-MN RES Retirement 2013	2570 MN	M389	Shane's Wind Machine - Shane's Wind Machine	Wind
NSP-MN RES Retirement 2013	2570 MN	M389	Shane's Wind Machine - Shane's Wind Machine	Wind
NSP-MN RES Retirement 2013	2570 MN	M389	Shane's Wind Machine - Shane's Wind Machine	Wind
NSP-MN RES Retirement 2013	2570 MN	M389	Shane's Wind Machine - Shane's Wind Machine	Wind
NSP-MN RES Retirement 2013	2570 MN	M389	Shane's Wind Machine - Shane's Wind Machine	Wind
NSP-MN RES Retirement 2013	2570 MN	M389	Shane's Wind Machine - Shane's Wind Machine	Wind
NSP-MN RES Retirement 2013	2570 MN	M655	MCC - Solar	Solar
NSP-MN RES Retirement 2013	2570 MN	M655	MCC - Solar	Solar
NSP-MN RES Retirement 2013	2570 MN	M655	MCC - Solar	Solar
NSP-MN RES Retirement 2013	2570 MN	M655	MCC - Solar	Solar
NSP-MN RES Retirement 2013	2570 MN	M655	MCC - Solar	Solar
NSP-MN RES Retirement 2013	2570 MN	M655	MCC - Solar	Solar
NSP-MN RES Retirement 2013	2570 MN	M655	MCC - Solar	Solar
NSP-MN RES Retirement 2013	2570 MN	M655	MCC - Solar	Solar
NSP-MN RES Retirement 2013	2570 MN	M655	MCC - Solar	Solar
NSP-MN RES Retirement 2013	2570 MN	M655	MCC - Solar	Solar
NSP-MN RES Retirement 2013	2570 MN	M655	MCC - Solar	Solar
NSP-MN RES Retirement 2013	2570 MN	M364	South Ridge Power Partners - South Ridge Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M364	South Ridge Power Partners - South Ridge Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M364	South Ridge Power Partners - South Ridge Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M364	South Ridge Power Partners - South Ridge Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M364	South Ridge Power Partners - South Ridge Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M364	South Ridge Power Partners - South Ridge Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M364	South Ridge Power Partners - South Ridge Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M364	South Ridge Power Partners - South Ridge Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M364	South Ridge Power Partners - South Ridge Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M627	SRMN2010-J-01 - SRMN2010-J-01	Solar

NSP-MN RES Retirement 2013	2570	MN	M627	SRMN2010-J-01 - SRMN2010-J-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M627	SRMN2010-J-01 - SRMN2010-J-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M627	SRMN2010-J-01 - SRMN2010-J-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M627	SRMN2010-J-01 - SRMN2010-J-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M627	SRMN2010-J-01 - SRMN2010-J-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M627	SRMN2010-J-01 - SRMN2010-J-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M627	SRMN2010-J-01 - SRMN2010-J-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M627	SRMN2010-J-01 - SRMN2010-J-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M627	SRMN2010-J-01 - SRMN2010-J-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M714	SRMN2011-01 - SRMN2011-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M714	SRMN2011-01 - SRMN2011-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M714	SRMN2011-01 - SRMN2011-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M714	SRMN2011-01 - SRMN2011-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M714	SRMN2011-01 - SRMN2011-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M714	SRMN2011-01 - SRMN2011-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M714	SRMN2011-01 - SRMN2011-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M714	SRMN2011-01 - SRMN2011-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M714	SRMN2011-01 - SRMN2011-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M714	SRMN2011-01 - SRMN2011-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M714	SRMN2011-01 - SRMN2011-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M714	SRMN2011-01 - SRMN2011-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M737	SRMN2011-02 - SRMN2011-02	Solar
NSP-MN RES Retirement 2013	2570	MN	M737	SRMN2011-02 - SRMN2011-02	Solar
NSP-MN RES Retirement 2013	2570	MN	M737	SRMN2011-02 - SRMN2011-02	Solar
NSP-MN RES Retirement 2013	2570	MN	M737	SRMN2011-02 - SRMN2011-02	Solar
NSP-MN RES Retirement 2013	2570	MN	M737	SRMN2011-02 - SRMN2011-02	Solar
NSP-MN RES Retirement 2013	2570	MN	M737	SRMN2011-02 - SRMN2011-02	Solar
NSP-MN RES Retirement 2013	2570	MN	M737	SRMN2011-02 - SRMN2011-02	Solar
NSP-MN RES Retirement 2013	2570	MN	M737	SRMN2011-02 - SRMN2011-02	Solar
NSP-MN RES Retirement 2013	2570	MN	M737	SRMN2011-02 - SRMN2011-02	Solar
NSP-MN RES Retirement 2013	2570	MN	M737	SRMN2011-02 - SRMN2011-02	Solar
NSP-MN RES Retirement 2013	2570	MN	M766	SRMN2012-01 - SRMN2012-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M766	SRMN2012-01 - SRMN2012-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M766	SRMN2012-01 - SRMN2012-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M766	SRMN2012-01 - SRMN2012-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M766	SRMN2012-01 - SRMN2012-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M766	SRMN2012-01 - SRMN2012-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M766	SRMN2012-01 - SRMN2012-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M766	SRMN2012-01 - SRMN2012-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M766	SRMN2012-01 - SRMN2012-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M766	SRMN2012-01 - SRMN2012-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M766	SRMN2012-01 - SRMN2012-01	Solar
NSP-MN RES Retirement 2013	2570	MN	M786	SRMN2012-02 - SRMN2012-02	Solar
NSP-MN RES Retirement 2013	2570	MN	M786	SRMN2012-02 - SRMN2012-02	Solar
NSP-MN RES Retirement 2013	2570	MN	M786	SRMN2012-02 - SRMN2012-02	Solar
NSP-MN RES Retirement 2013	2570	MN	M786	SRMN2012-02 - SRMN2012-02	Solar
NSP-MN RES Retirement 2013	2570	MN	M786	SRMN2012-02 - SRMN2012-02	Solar
NSP-MN RES Retirement 2013	2570	MN	M786	SRMN2012-02 - SRMN2012-02	Solar
NSP-MN RES Retirement 2013	2570	MN	M786	SRMN2012-02 - SRMN2012-02	Solar
NSP-MN RES Retirement 2013	2570	MN	M786	SRMN2012-02 - SRMN2012-02	Solar
NSP-MN RES Retirement 2013	2570	MN	M786	SRMN2012-02 - SRMN2012-02	Solar

NSP-MN RES Retirement 2013	2570	MN	M290	St Croix Falls (Unit 1) - St Croix Falls (Unit 1)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M290	St Croix Falls (Unit 1) - St Croix Falls (Unit 1)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M291	St. Anthony (Units 1-5) - St. Anthony	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M291	St. Anthony (Units 1-5) - St. Anthony	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M291	St. Anthony (Units 1-5) - St. Anthony	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M291	St. Anthony (Units 1-5) - St. Anthony	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M291	St. Anthony (Units 1-5) - St. Anthony	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M291	St. Anthony (Units 1-5) - St. Anthony	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M291	St. Anthony (Units 1-5) - St. Anthony	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M291	St. Anthony (Units 1-5) - St. Anthony	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M291	St. Anthony (Units 1-5) - St. Anthony	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M291	St. Anthony (Units 1-5) - St. Anthony	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M291	St. Anthony (Units 1-5) - St. Anthony	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M291	St. Anthony (Units 1-5) - St. Anthony	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M291	St. Anthony (Units 1-5) - St. Anthony	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M291	St. Anthony (Units 1-5) - St. Anthony	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M291	St. Anthony (Units 1-5) - St. Anthony	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M291	St. Anthony (Units 1-5) - St. Anthony	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M291	St. Anthony (Units 1-5) - St. Anthony	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M291	St. Anthony (Units 1-5) - St. Anthony	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M291	St. Anthony (Units 1-5) - St. Anthony	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M291	St. Anthony (Units 1-5) - St. Anthony	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M291	St. Anthony (Units 1-5) - St. Anthony	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M291	St. Anthony (Units 1-5) - St. Anthony	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water

NSP-MN RES Retirement 2013	2570	MN	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water

NSP-MN RES Retirement 2013	2570	MN	M368	St. Olaf College - St. Olaf College	Wind

NSP-MN RES Retirement 2013	2570 MN	M875	St. Paul Cogeneration - St. Paul Cogeneration	Biomass
NSP-MN RES Retirement 2013	2570 MN	M875	St. Paul Cogeneration - St. Paul Cogeneration	Biomass
NSP-MN RES Retirement 2013	2570 MN	M875	St. Paul Cogeneration - St. Paul Cogeneration	Biomass
NSP-MN RES Retirement 2013	2570 MN	M875	St. Paul Cogeneration - St. Paul Cogeneration	Biomass
NSP-MN RES Retirement 2013	2570 MN	M875	St. Paul Cogeneration - St. Paul Cogeneration	Biomass
NSP-MN RES Retirement 2013	2570 MN	M875	St. Paul Cogeneration - St. Paul Cogeneration	Biomass
NSP-MN RES Retirement 2013	2570 MN	M875	St. Paul Cogeneration - St. Paul Cogeneration	Biomass
NSP-MN RES Retirement 2013	2570 MN	M875	St. Paul Cogeneration - St. Paul Cogeneration	Biomass
NSP-MN RES Retirement 2013	2570 MN	M875	St. Paul Cogeneration - St. Paul Cogeneration	Biomass
NSP-MN RES Retirement 2013	2570 MN	M875	St. Paul Cogeneration - St. Paul Cogeneration	Biomass
NSP-MN RES Retirement 2013	2570 MN	M875	St. Paul Cogeneration - St. Paul Cogeneration	Biomass
NSP-MN RES Retirement 2013	2570 MN	M292	Superior Falls (Units 1-2) - Superior Falls	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M292	Superior Falls (Units 1-2) - Superior Falls	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M292	Superior Falls (Units 1-2) - Superior Falls	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M292	Superior Falls (Units 1-2) - Superior Falls	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M292	Superior Falls (Units 1-2) - Superior Falls	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M292	Superior Falls (Units 1-2) - Superior Falls	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M292	Superior Falls (Units 1-2) - Superior Falls	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M292	Superior Falls (Units 1-2) - Superior Falls	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M292	Superior Falls (Units 1-2) - Superior Falls	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M292	Superior Falls (Units 1-2) - Superior Falls	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M292	Superior Falls (Units 1-2) - Superior Falls	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M396	Tholen Transmission Inc. (North) - Tholen Transmission Inc. (North)	Wind
NSP-MN RES Retirement 2013	2570 MN	M396	Tholen Transmission Inc. (North) - Tholen Transmission Inc. (North)	Wind
NSP-MN RES Retirement 2013	2570 MN	M396	Tholen Transmission Inc. (North) - Tholen Transmission Inc. (North)	Wind
NSP-MN RES Retirement 2013	2570 MN	M396	Tholen Transmission Inc. (North) - Tholen Transmission Inc. (North)	Wind
NSP-MN RES Retirement 2013	2570 MN	M396	Tholen Transmission Inc. (North) - Tholen Transmission Inc. (North)	Wind
NSP-MN RES Retirement 2013	2570 MN	M396	Tholen Transmission Inc. (North) - Tholen Transmission Inc. (North)	Wind
NSP-MN RES Retirement 2013	2570 MN	M396	Tholen Transmission Inc. (North) - Tholen Transmission Inc. (North)	Wind
NSP-MN RES Retirement 2013	2570 MN	M396	Tholen Transmission Inc. (North) - Tholen Transmission Inc. (North)	Wind
NSP-MN RES Retirement 2013	2570 MN	M396	Tholen Transmission Inc. (North) - Tholen Transmission Inc. (North)	Wind
NSP-MN RES Retirement 2013	2570 MN	M396	Tholen Transmission Inc. (North) - Tholen Transmission Inc. (North)	Wind
NSP-MN RES Retirement 2013	2570 MN	M396	Tholen Transmission Inc. (North) - Tholen Transmission Inc. (North)	Wind
NSP-MN RES Retirement 2013	2570 MN	M396	Tholen Transmission Inc. (North) - Tholen Transmission Inc. (North)	Wind
NSP-MN RES Retirement 2013	2570 MN	M397	Tholen Transmission Inc. (South) - Tholen Transmission Inc. (South)	Wind
NSP-MN RES Retirement 2013	2570 MN	M397	Tholen Transmission Inc. (South) - Tholen Transmission Inc. (South)	Wind
NSP-MN RES Retirement 2013	2570 MN	M397	Tholen Transmission Inc. (South) - Tholen Transmission Inc. (South)	Wind
NSP-MN RES Retirement 2013	2570 MN	M397	Tholen Transmission Inc. (South) - Tholen Transmission Inc. (South)	Wind
NSP-MN RES Retirement 2013	2570 MN	M293	Thornapple (Units 1-2) - Thornapple	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M293	Thornapple (Units 1-2) - Thornapple	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M293	Thornapple (Units 1-2) - Thornapple	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M293	Thornapple (Units 1-2) - Thornapple	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M293	Thornapple (Units 1-2) - Thornapple	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M293	Thornapple (Units 1-2) - Thornapple	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M293	Thornapple (Units 1-2) - Thornapple	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M293	Thornapple (Units 1-2) - Thornapple	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M293	Thornapple (Units 1-2) - Thornapple	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M293	Thornapple (Units 1-2) - Thornapple	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M293	Thornapple (Units 1-2) - Thornapple	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M294	Trego (Units 1-2) - Trego	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M294	Trego (Units 1-2) - Trego	Hydroelectric Water

NSP-MN RES Retirement 2013	2570 MN	M294	Trego (Units 1-2) - Trego	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M294	Trego (Units 1-2) - Trego	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M294	Trego (Units 1-2) - Trego	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M294	Trego (Units 1-2) - Trego	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M294	Trego (Units 1-2) - Trego	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M294	Trego (Units 1-2) - Trego	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M294	Trego (Units 1-2) - Trego	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M294	Trego (Units 1-2) - Trego	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M294	Trego (Units 1-2) - Trego	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M561	Uilk Wind Farm - Uilk Wind Farm	Wind
NSP-MN RES Retirement 2013	2570 MN	M561	Uilk Wind Farm - Uilk Wind Farm	Wind
NSP-MN RES Retirement 2013	2570 MN	M561	Uilk Wind Farm - Uilk Wind Farm	Wind
NSP-MN RES Retirement 2013	2570 MN	M561	Uilk Wind Farm - Uilk Wind Farm	Wind
NSP-MN RES Retirement 2013	2570 MN	M561	Uilk Wind Farm - Uilk Wind Farm	Wind
NSP-MN RES Retirement 2013	2570 MN	M561	Uilk Wind Farm - Uilk Wind Farm	Wind
NSP-MN RES Retirement 2013	2570 MN	M561	Uilk Wind Farm - Uilk Wind Farm	Wind
NSP-MN RES Retirement 2013	2570 MN	M561	Uilk Wind Farm - Uilk Wind Farm	Wind
NSP-MN RES Retirement 2013	2570 MN	M561	Uilk Wind Farm - Uilk Wind Farm	Wind
NSP-MN RES Retirement 2013	2570 MN	M453	Velva Windfarm - Velva Windfarm	Wind
NSP-MN RES Retirement 2013	2570 MN	M453	Velva Windfarm - Velva Windfarm	Wind
NSP-MN RES Retirement 2013	2570 MN	M453	Velva Windfarm - Velva Windfarm	Wind
NSP-MN RES Retirement 2013	2570 MN	M453	Velva Windfarm - Velva Windfarm	Wind
NSP-MN RES Retirement 2013	2570 MN	M453	Velva Windfarm - Velva Windfarm	Wind
NSP-MN RES Retirement 2013	2570 MN	M453	Velva Windfarm - Velva Windfarm	Wind
NSP-MN RES Retirement 2013	2570 MN	M453	Velva Windfarm - Velva Windfarm	Wind
NSP-MN RES Retirement 2013	2570 MN	M453	Velva Windfarm - Velva Windfarm	Wind
NSP-MN RES Retirement 2013	2570 MN	M453	Velva Windfarm - Velva Windfarm	Wind
NSP-MN RES Retirement 2013	2570 MN	M453	Velva Windfarm - Velva Windfarm	Wind
NSP-MN RES Retirement 2013	2570 MN	M395	West Ridge - West Ridge	Wind
NSP-MN RES Retirement 2013	2570 MN	M395	West Ridge - West Ridge	Wind
NSP-MN RES Retirement 2013	2570 MN	M395	West Ridge - West Ridge	Wind
NSP-MN RES Retirement 2013	2570 MN	M395	West Ridge - West Ridge	Wind
NSP-MN RES Retirement 2013	2570 MN	M395	West Ridge - West Ridge	Wind
NSP-MN RES Retirement 2013	2570 MN	M395	West Ridge - West Ridge	Wind
NSP-MN RES Retirement 2013	2570 MN	M395	West Ridge - West Ridge	Wind
NSP-MN RES Retirement 2013	2570 MN	M395	West Ridge - West Ridge	Wind
NSP-MN RES Retirement 2013	2570 MN	M395	West Ridge - West Ridge	Wind
NSP-MN RES Retirement 2013	2570 MN	M395	West Ridge - West Ridge	Wind
NSP-MN RES Retirement 2013	2570 MN	M395	West Ridge - West Ridge	Wind
NSP-MN RES Retirement 2013	2570 MN	M395	West Ridge - West Ridge	Wind
NSP-MN RES Retirement 2013	2570 MN	M395	West Ridge - West Ridge	Wind
NSP-MN RES Retirement 2013	2570 MN	M395	West Ridge - West Ridge	Wind
NSP-MN RES Retirement 2013	2570 MN	M295	White River (Units 1-2) - White River	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M295	White River (Units 1-2) - White River	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M295	White River (Units 1-2) - White River	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M295	White River (Units 1-2) - White River	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M295	White River (Units 1-2) - White River	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M295	White River (Units 1-2) - White River	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M295	White River (Units 1-2) - White River	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M295	White River (Units 1-2) - White River	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M295	White River (Units 1-2) - White River	Hydroelectric Water

NSP-MN RES Retirement 2013	2570	MN	M295	White River (Units 1-2) - White River	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M295	White River (Units 1-2) - White River	Hydroelectric Water
NSP-MN RES Retirement 2013	2570	MN	M276	Wilmarth (Unit 1) - Wilmarth (Unit 1)	Biomass
NSP-MN RES Retirement 2013	2570	MN	M276	Wilmarth (Unit 1) - Wilmarth (Unit 1)	Biomass
NSP-MN RES Retirement 2013	2570	MN	M276	Wilmarth (Unit 1) - Wilmarth (Unit 1)	Biomass
NSP-MN RES Retirement 2013	2570	MN	M276	Wilmarth (Unit 1) - Wilmarth (Unit 1)	Biomass
NSP-MN RES Retirement 2013	2570	MN	M276	Wilmarth (Unit 1) - Wilmarth (Unit 1)	Biomass
NSP-MN RES Retirement 2013	2570	MN	M276	Wilmarth (Unit 1) - Wilmarth (Unit 1)	Biomass
NSP-MN RES Retirement 2013	2570	MN	M276	Wilmarth (Unit 1) - Wilmarth (Unit 1)	Biomass
NSP-MN RES Retirement 2013	2570	MN	M276	Wilmarth (Unit 1) - Wilmarth (Unit 1)	Biomass
NSP-MN RES Retirement 2013	2570	MN	M276	Wilmarth (Unit 1) - Wilmarth (Unit 1)	Biomass
NSP-MN RES Retirement 2013	2570	MN	M276	Wilmarth (Unit 1) - Wilmarth (Unit 1)	Biomass
NSP-MN RES Retirement 2013	2570	MN	M338	Wilmarth (Unit 2) - Wilmarth (Unit 2)	Biomass
NSP-MN RES Retirement 2013	2570	MN	M338	Wilmarth (Unit 2) - Wilmarth (Unit 2)	Biomass
NSP-MN RES Retirement 2013	2570	MN	M338	Wilmarth (Unit 2) - Wilmarth (Unit 2)	Biomass
NSP-MN RES Retirement 2013	2570	MN	M338	Wilmarth (Unit 2) - Wilmarth (Unit 2)	Biomass
NSP-MN RES Retirement 2013	2570	MN	M338	Wilmarth (Unit 2) - Wilmarth (Unit 2)	Biomass
NSP-MN RES Retirement 2013	2570	MN	M338	Wilmarth (Unit 2) - Wilmarth (Unit 2)	Biomass
NSP-MN RES Retirement 2013	2570	MN	M338	Wilmarth (Unit 2) - Wilmarth (Unit 2)	Biomass
NSP-MN RES Retirement 2013	2570	MN	M338	Wilmarth (Unit 2) - Wilmarth (Unit 2)	Biomass
NSP-MN RES Retirement 2013	2570	MN	M338	Wilmarth (Unit 2) - Wilmarth (Unit 2)	Biomass
NSP-MN RES Retirement 2013	2570	MN	M338	Wilmarth (Unit 2) - Wilmarth (Unit 2)	Biomass
NSP-MN RES Retirement 2013	2570	MN	M338	Wilmarth (Unit 2) - Wilmarth (Unit 2)	Biomass
NSP-MN RES Retirement 2013	2570	MN	M338	Wilmarth (Unit 2) - Wilmarth (Unit 2)	Biomass
NSP-MN RES Retirement 2013	2570	MN	M338	Wilmarth (Unit 2) - Wilmarth (Unit 2)	Biomass
NSP-MN RES Retirement 2013	2570	MN	M677	Adams - Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M683	Valley View - Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M683	Valley View - Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M683	Valley View - Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M677	Adams - Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M683	Valley View - Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M677	Adams - Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M677	Adams - Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M677	Adams - Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M683	Valley View - Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M683	Valley View - Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M677	Adams - Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M683	Valley View - Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M683	Valley View - Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M677	Adams - Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M683	Valley View - Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M677	Adams - Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M683	Valley View - Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M677	Adams - Wind	Wind
NSP-MN RES Retirement 2013	2570	MN	M638	Wind Power Partners - Wind Power Partners	Wind
NSP-MN RES Retirement 2013	2570	MN	M638	Wind Power Partners - Wind Power Partners	Wind
NSP-MN RES Retirement 2013	2570	MN	M638	Wind Power Partners - Wind Power Partners	Wind
NSP-MN RES Retirement 2013	2570	MN	M638	Wind Power Partners - Wind Power Partners	Wind
NSP-MN RES Retirement 2013	2570	MN	M638	Wind Power Partners - Wind Power Partners	Wind
NSP-MN RES Retirement 2013	2570	MN	M638	Wind Power Partners - Wind Power Partners	Wind
NSP-MN RES Retirement 2013	2570	MN	M638	Wind Power Partners - Wind Power Partners	Wind

NSP-MN RES Retirement 2013	2570 MN	M638	Wind Power Partners - Wind Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M638	Wind Power Partners - Wind Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M638	Wind Power Partners - Wind Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M638	Wind Power Partners - Wind Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M365	Windvest Power Partners - Windvest Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M365	Windvest Power Partners - Windvest Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M365	Windvest Power Partners - Windvest Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M365	Windvest Power Partners - Windvest Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M365	Windvest Power Partners - Windvest Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M365	Windvest Power Partners - Windvest Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M365	Windvest Power Partners - Windvest Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M365	Windvest Power Partners - Windvest Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M365	Windvest Power Partners - Windvest Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M365	Windvest Power Partners - Windvest Power Partners	Wind
NSP-MN RES Retirement 2013	2570 MN	M721	Winona County Wind, LLC - Winona County Wind	Wind
NSP-MN RES Retirement 2013	2570 MN	M721	Winona County Wind, LLC - Winona County Wind	Wind
NSP-MN RES Retirement 2013	2570 MN	M721	Winona County Wind, LLC - Winona County Wind	Wind
NSP-MN RES Retirement 2013	2570 MN	M721	Winona County Wind, LLC - Winona County Wind	Wind
NSP-MN RES Retirement 2013	2570 MN	M721	Winona County Wind, LLC - Winona County Wind	Wind
NSP-MN RES Retirement 2013	2570 MN	M721	Winona County Wind, LLC - Winona County Wind	Wind
NSP-MN RES Retirement 2013	2570 MN	M721	Winona County Wind, LLC - Winona County Wind	Wind
NSP-MN RES Retirement 2013	2570 MN	M721	Winona County Wind, LLC - Winona County Wind	Wind
NSP-MN RES Retirement 2013	2570 MN	M721	Winona County Wind, LLC - Winona County Wind	Wind
NSP-MN RES Retirement 2013	2570 MN	M721	Winona County Wind, LLC - Winona County Wind	Wind
NSP-MN RES Retirement 2013	2570 MN	M296	Wissota (Unit 1) - Wissota (Unit 1)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M296	Wissota (Unit 1) - Wissota (Unit 1)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M345	Wissota (Unit 2) - Wissota (Unit 2)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M345	Wissota (Unit 2) - Wissota (Unit 2)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M347	Wissota (Unit 4) - Wissota (Unit 4)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M347	Wissota (Unit 4) - Wissota (Unit 4)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water

NSP-MN RES Retirement 2013	2570 MN	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M348	Wissota (Unit 5) - Wissota (Unit 5)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M348	Wissota (Unit 5) - Wissota (Unit 5)	Hydroelectric Water
NSP-MN RES Retirement 2013	2570 MN	M625	WM Renewable Energy - Burnsville - WM Renewable Energy - Burnsville	Biomass
NSP-MN RES Retirement 2013	2570 MN	M625	WM Renewable Energy - Burnsville - WM Renewable Energy - Burnsville	Biomass
NSP-MN RES Retirement 2013	2570 MN	M625	WM Renewable Energy - Burnsville - WM Renewable Energy - Burnsville	Biomass
NSP-MN RES Retirement 2013	2570 MN	M625	WM Renewable Energy - Burnsville - WM Renewable Energy - Burnsville	Biomass
NSP-MN RES Retirement 2013	2570 MN	M625	WM Renewable Energy - Burnsville - WM Renewable Energy - Burnsville	Biomass
NSP-MN RES Retirement 2013	2570 MN	M625	WM Renewable Energy - Burnsville - WM Renewable Energy - Burnsville	Biomass
NSP-MN RES Retirement 2013	2570 MN	M625	WM Renewable Energy - Burnsville - WM Renewable Energy - Burnsville	Biomass
NSP-MN RES Retirement 2013	2570 MN	M625	WM Renewable Energy - Burnsville - WM Renewable Energy - Burnsville	Biomass
NSP-MN RES Retirement 2013	2570 MN	M625	WM Renewable Energy - Burnsville - WM Renewable Energy - Burnsville	Biomass
NSP-MN RES Retirement 2013	2570 MN	M625	WM Renewable Energy - Burnsville - WM Renewable Energy - Burnsville	Biomass
NSP-MN RES Retirement 2013	2570 MN	M625	WM Renewable Energy - Burnsville - WM Renewable Energy - Burnsville	Biomass
NSP-MN RES Retirement 2013	2570 MN	M625	WM Renewable Energy - Burnsville - WM Renewable Energy - Burnsville	Biomass
NSP-MN RES Retirement 2013	2570 MN	M625	WM Renewable Energy - Burnsville - WM Renewable Energy - Burnsville	Biomass
NSP-MN RES Retirement 2013	2570 MN	M625	WM Renewable Energy - Burnsville - WM Renewable Energy - Burnsville	Biomass
NSP-MN RES Retirement 2013	2570 MN	M625	WM Renewable Energy - Burnsville - WM Renewable Energy - Burnsville	Biomass
NSP-MN RES Retirement 2013	2570 MN	M625	WM Renewable Energy - Burnsville - WM Renewable Energy - Burnsville	Biomass
NSP-MN RES Retirement 2013	2570 MN	M626	Woodstock Municipal Wind - Woodstock Municipal Wind	Wind
NSP-MN RES Retirement 2013	2570 MN	M626	Woodstock Municipal Wind - Woodstock Municipal Wind	Wind
NSP-MN RES Retirement 2013	2570 MN	M626	Woodstock Municipal Wind - Woodstock Municipal Wind	Wind
NSP-MN RES Retirement 2013	2570 MN	M626	Woodstock Municipal Wind - Woodstock Municipal Wind	Wind
NSP-MN RES Retirement 2013	2570 MN	M626	Woodstock Municipal Wind - Woodstock Municipal Wind	Wind
NSP-MN RES Retirement 2013	2570 MN	M626	Woodstock Municipal Wind - Woodstock Municipal Wind	Wind
NSP-MN RES Retirement 2013	2570 MN	M626	Woodstock Municipal Wind - Woodstock Municipal Wind	Wind
NSP-MN RES Retirement 2013	2570 MN	M626	Woodstock Municipal Wind - Woodstock Municipal Wind	Wind
NSP-MN RES Retirement 2013	2570 MN	M626	Woodstock Municipal Wind - Woodstock Municipal Wind	Wind
NSP-MN RES Retirement 2013	2570 MN	M626	Woodstock Municipal Wind - Woodstock Municipal Wind	Wind
NSP-MN RES Retirement 2013	2570 MN	M802	Zephyr Wind, LLC (CWS) - Zephyr Wind (2)	Wind
NSP-MN RES Retirement 2013	2570 MN	M792	Zephyr Wind, LLC (CWS) - Zephyr Wind (1)	Wind
				Total RECs Retired for MN 2013 RPS Compliance:
NSP WI RPS	2418 WI	M277	Apple River (Unit 1)(Units 3-4) - Apple River	Hydroelectric Water
NSP WI RPS	2418 WI	M277	Apple River (Unit 1)(Units 3-4) - Apple River	Hydroelectric Water
NSP WI RPS	2418 WI	M277	Apple River (Unit 1)(Units 3-4) - Apple River	Hydroelectric Water
NSP WI RPS	2418 WI	M277	Apple River (Unit 1)(Units 3-4) - Apple River	Hydroelectric Water
NSP WI RPS	2418 WI	M277	Apple River (Unit 1)(Units 3-4) - Apple River	Hydroelectric Water
NSP WI RPS	2418 WI	M277	Apple River (Unit 1)(Units 3-4) - Apple River	Hydroelectric Water
NSP WI RPS	2418 WI	M277	Apple River (Unit 1)(Units 3-4) - Apple River	Hydroelectric Water
NSP WI RPS	2418 WI	M277	Apple River (Unit 1)(Units 3-4) - Apple River	Hydroelectric Water
NSP WI RPS	2418 WI	M277	Apple River (Unit 1)(Units 3-4) - Apple River	Hydroelectric Water
NSP WI RPS	2418 WI	M277	Apple River (Unit 1)(Units 3-4) - Apple River	Hydroelectric Water
NSP WI RPS	2418 WI	M277	Apple River (Unit 1)(Units 3-4) - Apple River	Hydroelectric Water
NSP WI RPS	2418 WI	M277	Apple River (Unit 1)(Units 3-4) - Apple River	Hydroelectric Water
NSP WI RPS	2418 WI	M297	Bayfront (Unit 4) - Bayfront (Unit 4)	Biomass

NSP WI RPS	2418 WI	M297	Bayfront (Unit 4) - Bayfront (Unit 4)	Biomass
NSP WI RPS	2418 WI	M297	Bayfront (Unit 4) - Bayfront (Unit 4)	Biomass
NSP WI RPS	2418 WI	M297	Bayfront (Unit 4) - Bayfront (Unit 4)	Biomass
NSP WI RPS	2418 WI	M297	Bayfront (Unit 4) - Bayfront (Unit 4)	Biomass
NSP WI RPS	2418 WI	M297	Bayfront (Unit 4) - Bayfront (Unit 4)	Biomass
NSP WI RPS	2418 WI	M297	Bayfront (Unit 4) - Bayfront (Unit 4)	Biomass
NSP WI RPS	2418 WI	M297	Bayfront (Unit 4) - Bayfront (Unit 4)	Biomass
NSP WI RPS	2418 WI	M297	Bayfront (Unit 4) - Bayfront (Unit 4)	Biomass
NSP WI RPS	2418 WI	M297	Bayfront (Unit 4) - Bayfront (Unit 4)	Biomass
NSP WI RPS	2418 WI	M297	Bayfront (Unit 4) - Bayfront (Unit 4)	Biomass
NSP WI RPS	2418 WI	M297	Bayfront (Unit 4) - Bayfront (Unit 4)	Biomass
NSP WI RPS	2418 WI	M318	Bayfront (Unit 5) - Bayfront (Unit 5)	Biomass
NSP WI RPS	2418 WI	M318	Bayfront (Unit 5) - Bayfront (Unit 5)	Biomass
NSP WI RPS	2418 WI	M318	Bayfront (Unit 5) - Bayfront (Unit 5)	Biomass
NSP WI RPS	2418 WI	M318	Bayfront (Unit 5) - Bayfront (Unit 5)	Biomass
NSP WI RPS	2418 WI	M318	Bayfront (Unit 5) - Bayfront (Unit 5)	Biomass
NSP WI RPS	2418 WI	M318	Bayfront (Unit 5) - Bayfront (Unit 5)	Biomass
NSP WI RPS	2418 WI	M318	Bayfront (Unit 5) - Bayfront (Unit 5)	Biomass
NSP WI RPS	2418 WI	M318	Bayfront (Unit 5) - Bayfront (Unit 5)	Biomass
NSP WI RPS	2418 WI	M318	Bayfront (Unit 5) - Bayfront (Unit 5)	Biomass
NSP WI RPS	2418 WI	M318	Bayfront (Unit 5) - Bayfront (Unit 5)	Biomass
NSP WI RPS	2418 WI	M318	Bayfront (Unit 5) - Bayfront (Unit 5)	Biomass
NSP WI RPS	2418 WI	M318	Bayfront (Unit 5) - Bayfront (Unit 5)	Biomass
NSP WI RPS	2418 WI	M319	Bayfront (Unit 6) - Bayfront (Unit 6)	Biomass
NSP WI RPS	2418 WI	M319	Bayfront (Unit 6) - Bayfront (Unit 6)	Biomass
NSP WI RPS	2418 WI	M319	Bayfront (Unit 6) - Bayfront (Unit 6)	Biomass
NSP WI RPS	2418 WI	M319	Bayfront (Unit 6) - Bayfront (Unit 6)	Biomass
NSP WI RPS	2418 WI	M319	Bayfront (Unit 6) - Bayfront (Unit 6)	Biomass
NSP WI RPS	2418 WI	M319	Bayfront (Unit 6) - Bayfront (Unit 6)	Biomass
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water

NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M279	Cedar Falls (Units 1-3) - Cedar Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M279	Cedar Falls (Units 1-3) - Cedar Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M279	Cedar Falls (Units 1-3) - Cedar Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M279	Cedar Falls (Units 1-3) - Cedar Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M279	Cedar Falls (Units 1-3) - Cedar Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M279	Cedar Falls (Units 1-3) - Cedar Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M279	Cedar Falls (Units 1-3) - Cedar Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M279	Cedar Falls (Units 1-3) - Cedar Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M279	Cedar Falls (Units 1-3) - Cedar Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M279	Cedar Falls (Units 1-3) - Cedar Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M279	Cedar Falls (Units 1-3) - Cedar Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M279	Cedar Falls (Units 1-3) - Cedar Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M279	Cedar Falls (Units 1-3) - Cedar Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M279	Cedar Falls (Units 1-3) - Cedar Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M279	Cedar Falls (Units 1-3) - Cedar Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M279	Cedar Falls (Units 1-3) - Cedar Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M279	Cedar Falls (Units 1-3) - Cedar Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M280	Chippewa Falls (Unit 1) - Chippewa Falls (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M280	Chippewa Falls (Unit 1) - Chippewa Falls (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M280	Chippewa Falls (Unit 1) - Chippewa Falls (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M280	Chippewa Falls (Unit 1) - Chippewa Falls (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M280	Chippewa Falls (Unit 1) - Chippewa Falls (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M280	Chippewa Falls (Unit 1) - Chippewa Falls (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M280	Chippewa Falls (Unit 1) - Chippewa Falls (Unit 1)	Hydroelectric Water

NSP WI RPS	2418 WI	M280	Chippewa Falls (Unit 1) - Chippewa Falls (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M280	Chippewa Falls (Unit 1) - Chippewa Falls (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M280	Chippewa Falls (Unit 1) - Chippewa Falls (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M280	Chippewa Falls (Unit 1) - Chippewa Falls (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M280	Chippewa Falls (Unit 1) - Chippewa Falls (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M280	Chippewa Falls (Unit 1) - Chippewa Falls (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M280	Chippewa Falls (Unit 1) - Chippewa Falls (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M280	Chippewa Falls (Unit 1) - Chippewa Falls (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M320	Chippewa Falls (Unit 2) - Chippewa Falls (Unit 2)	Hydroelectric Water
NSP WI RPS	2418 WI	M320	Chippewa Falls (Unit 2) - Chippewa Falls (Unit 2)	Hydroelectric Water
NSP WI RPS	2418 WI	M320	Chippewa Falls (Unit 2) - Chippewa Falls (Unit 2)	Hydroelectric Water
NSP WI RPS	2418 WI	M320	Chippewa Falls (Unit 2) - Chippewa Falls (Unit 2)	Hydroelectric Water
NSP WI RPS	2418 WI	M320	Chippewa Falls (Unit 2) - Chippewa Falls (Unit 2)	Hydroelectric Water
NSP WI RPS	2418 WI	M320	Chippewa Falls (Unit 2) - Chippewa Falls (Unit 2)	Hydroelectric Water
NSP WI RPS	2418 WI	M320	Chippewa Falls (Unit 2) - Chippewa Falls (Unit 2)	Hydroelectric Water
NSP WI RPS	2418 WI	M320	Chippewa Falls (Unit 2) - Chippewa Falls (Unit 2)	Hydroelectric Water
NSP WI RPS	2418 WI	M320	Chippewa Falls (Unit 2) - Chippewa Falls (Unit 2)	Hydroelectric Water
NSP WI RPS	2418 WI	M320	Chippewa Falls (Unit 2) - Chippewa Falls (Unit 2)	Hydroelectric Water
NSP WI RPS	2418 WI	M320	Chippewa Falls (Unit 2) - Chippewa Falls (Unit 2)	Hydroelectric Water
NSP WI RPS	2418 WI	M320	Chippewa Falls (Unit 2) - Chippewa Falls (Unit 2)	Hydroelectric Water
NSP WI RPS	2418 WI	M320	Chippewa Falls (Unit 2) - Chippewa Falls (Unit 2)	Hydroelectric Water
NSP WI RPS	2418 WI	M320	Chippewa Falls (Unit 2) - Chippewa Falls (Unit 2)	Hydroelectric Water
NSP WI RPS	2418 WI	M320	Chippewa Falls (Unit 2) - Chippewa Falls (Unit 2)	Hydroelectric Water
NSP WI RPS	2418 WI	M321	Chippewa Falls (Unit 3) - Chippewa Falls (Unit 3)	Hydroelectric Water
NSP WI RPS	2418 WI	M321	Chippewa Falls (Unit 3) - Chippewa Falls (Unit 3)	Hydroelectric Water
NSP WI RPS	2418 WI	M321	Chippewa Falls (Unit 3) - Chippewa Falls (Unit 3)	Hydroelectric Water
NSP WI RPS	2418 WI	M321	Chippewa Falls (Unit 3) - Chippewa Falls (Unit 3)	Hydroelectric Water
NSP WI RPS	2418 WI	M321	Chippewa Falls (Unit 3) - Chippewa Falls (Unit 3)	Hydroelectric Water
NSP WI RPS	2418 WI	M321	Chippewa Falls (Unit 3) - Chippewa Falls (Unit 3)	Hydroelectric Water
NSP WI RPS	2418 WI	M321	Chippewa Falls (Unit 3) - Chippewa Falls (Unit 3)	Hydroelectric Water
NSP WI RPS	2418 WI	M321	Chippewa Falls (Unit 3) - Chippewa Falls (Unit 3)	Hydroelectric Water
NSP WI RPS	2418 WI	M321	Chippewa Falls (Unit 3) - Chippewa Falls (Unit 3)	Hydroelectric Water
NSP WI RPS	2418 WI	M321	Chippewa Falls (Unit 3) - Chippewa Falls (Unit 3)	Hydroelectric Water
NSP WI RPS	2418 WI	M321	Chippewa Falls (Unit 3) - Chippewa Falls (Unit 3)	Hydroelectric Water
NSP WI RPS	2418 WI	M321	Chippewa Falls (Unit 3) - Chippewa Falls (Unit 3)	Hydroelectric Water
NSP WI RPS	2418 WI	M321	Chippewa Falls (Unit 3) - Chippewa Falls (Unit 3)	Hydroelectric Water
NSP WI RPS	2418 WI	M321	Chippewa Falls (Unit 3) - Chippewa Falls (Unit 3)	Hydroelectric Water
NSP WI RPS	2418 WI	M321	Chippewa Falls (Unit 3) - Chippewa Falls (Unit 3)	Hydroelectric Water
NSP WI RPS	2418 WI	M321	Chippewa Falls (Unit 3) - Chippewa Falls (Unit 3)	Hydroelectric Water
NSP WI RPS	2418 WI	M321	Chippewa Falls (Unit 3) - Chippewa Falls (Unit 3)	Hydroelectric Water
NSP WI RPS	2418 WI	M322	Chippewa Falls (Unit 4) - Chippewa Falls (Unit 4)	Hydroelectric Water
NSP WI RPS	2418 WI	M322	Chippewa Falls (Unit 4) - Chippewa Falls (Unit 4)	Hydroelectric Water
NSP WI RPS	2418 WI	M322	Chippewa Falls (Unit 4) - Chippewa Falls (Unit 4)	Hydroelectric Water
NSP WI RPS	2418 WI	M322	Chippewa Falls (Unit 4) - Chippewa Falls (Unit 4)	Hydroelectric Water
NSP WI RPS	2418 WI	M322	Chippewa Falls (Unit 4) - Chippewa Falls (Unit 4)	Hydroelectric Water
NSP WI RPS	2418 WI	M322	Chippewa Falls (Unit 4) - Chippewa Falls (Unit 4)	Hydroelectric Water
NSP WI RPS	2418 WI	M322	Chippewa Falls (Unit 4) - Chippewa Falls (Unit 4)	Hydroelectric Water
NSP WI RPS	2418 WI	M322	Chippewa Falls (Unit 4) - Chippewa Falls (Unit 4)	Hydroelectric Water
NSP WI RPS	2418 WI	M322	Chippewa Falls (Unit 4) - Chippewa Falls (Unit 4)	Hydroelectric Water
NSP WI RPS	2418 WI	M322	Chippewa Falls (Unit 4) - Chippewa Falls (Unit 4)	Hydroelectric Water
NSP WI RPS	2418 WI	M322	Chippewa Falls (Unit 4) - Chippewa Falls (Unit 4)	Hydroelectric Water

NSP WI RPS	2418 WI	M322	Chippewa Falls (Unit 4) - Chippewa Falls (Unit 4)	Hydroelectric Water
NSP WI RPS	2418 WI	M322	Chippewa Falls (Unit 4) - Chippewa Falls (Unit 4)	Hydroelectric Water
NSP WI RPS	2418 WI	M322	Chippewa Falls (Unit 4) - Chippewa Falls (Unit 4)	Hydroelectric Water
NSP WI RPS	2418 WI	M322	Chippewa Falls (Unit 4) - Chippewa Falls (Unit 4)	Hydroelectric Water
NSP WI RPS	2418 WI	M322	Chippewa Falls (Unit 4) - Chippewa Falls (Unit 4)	Hydroelectric Water
NSP WI RPS	2418 WI	M322	Chippewa Falls (Unit 4) - Chippewa Falls (Unit 4)	Hydroelectric Water
NSP WI RPS	2418 WI	M322	Chippewa Falls (Unit 4) - Chippewa Falls (Unit 4)	Hydroelectric Water
NSP WI RPS	2418 WI	M323	Chippewa Falls (Unit 5) - Chippewa Falls (Unit 5)	Hydroelectric Water
NSP WI RPS	2418 WI	M323	Chippewa Falls (Unit 5) - Chippewa Falls (Unit 5)	Hydroelectric Water
NSP WI RPS	2418 WI	M323	Chippewa Falls (Unit 5) - Chippewa Falls (Unit 5)	Hydroelectric Water
NSP WI RPS	2418 WI	M323	Chippewa Falls (Unit 5) - Chippewa Falls (Unit 5)	Hydroelectric Water
NSP WI RPS	2418 WI	M323	Chippewa Falls (Unit 5) - Chippewa Falls (Unit 5)	Hydroelectric Water
NSP WI RPS	2418 WI	M323	Chippewa Falls (Unit 5) - Chippewa Falls (Unit 5)	Hydroelectric Water
NSP WI RPS	2418 WI	M323	Chippewa Falls (Unit 5) - Chippewa Falls (Unit 5)	Hydroelectric Water
NSP WI RPS	2418 WI	M323	Chippewa Falls (Unit 5) - Chippewa Falls (Unit 5)	Hydroelectric Water
NSP WI RPS	2418 WI	M323	Chippewa Falls (Unit 5) - Chippewa Falls (Unit 5)	Hydroelectric Water
NSP WI RPS	2418 WI	M323	Chippewa Falls (Unit 5) - Chippewa Falls (Unit 5)	Hydroelectric Water
NSP WI RPS	2418 WI	M323	Chippewa Falls (Unit 5) - Chippewa Falls (Unit 5)	Hydroelectric Water
NSP WI RPS	2418 WI	M323	Chippewa Falls (Unit 5) - Chippewa Falls (Unit 5)	Hydroelectric Water
NSP WI RPS	2418 WI	M323	Chippewa Falls (Unit 5) - Chippewa Falls (Unit 5)	Hydroelectric Water
NSP WI RPS	2418 WI	M323	Chippewa Falls (Unit 5) - Chippewa Falls (Unit 5)	Hydroelectric Water
NSP WI RPS	2418 WI	M323	Chippewa Falls (Unit 5) - Chippewa Falls (Unit 5)	Hydroelectric Water
NSP WI RPS	2418 WI	M323	Chippewa Falls (Unit 5) - Chippewa Falls (Unit 5)	Hydroelectric Water
NSP WI RPS	2418 WI	M323	Chippewa Falls (Unit 5) - Chippewa Falls (Unit 5)	Hydroelectric Water
NSP WI RPS	2418 WI	M324	Chippewa Falls (Unit 6) - Chippewa Falls (Unit 6)	Hydroelectric Water
NSP WI RPS	2418 WI	M324	Chippewa Falls (Unit 6) - Chippewa Falls (Unit 6)	Hydroelectric Water
NSP WI RPS	2418 WI	M324	Chippewa Falls (Unit 6) - Chippewa Falls (Unit 6)	Hydroelectric Water
NSP WI RPS	2418 WI	M324	Chippewa Falls (Unit 6) - Chippewa Falls (Unit 6)	Hydroelectric Water
NSP WI RPS	2418 WI	M324	Chippewa Falls (Unit 6) - Chippewa Falls (Unit 6)	Hydroelectric Water
NSP WI RPS	2418 WI	M324	Chippewa Falls (Unit 6) - Chippewa Falls (Unit 6)	Hydroelectric Water
NSP WI RPS	2418 WI	M324	Chippewa Falls (Unit 6) - Chippewa Falls (Unit 6)	Hydroelectric Water
NSP WI RPS	2418 WI	M324	Chippewa Falls (Unit 6) - Chippewa Falls (Unit 6)	Hydroelectric Water
NSP WI RPS	2418 WI	M324	Chippewa Falls (Unit 6) - Chippewa Falls (Unit 6)	Hydroelectric Water
NSP WI RPS	2418 WI	M324	Chippewa Falls (Unit 6) - Chippewa Falls (Unit 6)	Hydroelectric Water
NSP WI RPS	2418 WI	M324	Chippewa Falls (Unit 6) - Chippewa Falls (Unit 6)	Hydroelectric Water
NSP WI RPS	2418 WI	M324	Chippewa Falls (Unit 6) - Chippewa Falls (Unit 6)	Hydroelectric Water
NSP WI RPS	2418 WI	M324	Chippewa Falls (Unit 6) - Chippewa Falls (Unit 6)	Hydroelectric Water
NSP WI RPS	2418 WI	M324	Chippewa Falls (Unit 6) - Chippewa Falls (Unit 6)	Hydroelectric Water
NSP WI RPS	2418 WI	M324	Chippewa Falls (Unit 6) - Chippewa Falls (Unit 6)	Hydroelectric Water
NSP WI RPS	2418 WI	M324	Chippewa Falls (Unit 6) - Chippewa Falls (Unit 6)	Hydroelectric Water
NSP WI RPS	2418 WI	M324	Chippewa Falls (Unit 6) - Chippewa Falls (Unit 6)	Hydroelectric Water
NSP WI RPS	2418 WI	M324	Chippewa Falls (Unit 6) - Chippewa Falls (Unit 6)	Hydroelectric Water
NSP WI RPS	2418 WI	M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water
NSP WI RPS	2418 WI	M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water
NSP WI RPS	2418 WI	M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water
NSP WI RPS	2418 WI	M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water
NSP WI RPS	2418 WI	M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water
NSP WI RPS	2418 WI	M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water
NSP WI RPS	2418 WI	M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water
NSP WI RPS	2418 WI	M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water
NSP WI RPS	2418 WI	M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water

NSP WI RPS	2418 WI	M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water
NSP WI RPS	2418 WI	M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water
NSP WI RPS	2418 WI	M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water
NSP WI RPS	2418 WI	M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water
NSP WI RPS	2418 WI	M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water
NSP WI RPS	2418 WI	M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water
NSP WI RPS	2418 WI	M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water
NSP WI RPS	2418 WI	M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water
NSP WI RPS	2418 WI	M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water
NSP WI RPS	2418 WI	M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water
NSP WI RPS	2418 WI	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP WI RPS	2418 WI	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP WI RPS	2418 WI	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP WI RPS	2418 WI	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP WI RPS	2418 WI	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP WI RPS	2418 WI	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP WI RPS	2418 WI	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP WI RPS	2418 WI	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP WI RPS	2418 WI	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP WI RPS	2418 WI	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP WI RPS	2418 WI	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP WI RPS	2418 WI	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP WI RPS	2418 WI	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP WI RPS	2418 WI	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP WI RPS	2418 WI	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP WI RPS	2418 WI	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP WI RPS	2418 WI	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP WI RPS	2418 WI	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP WI RPS	2418 WI	M282	Dells (Units 1-7) - Dells	Hydroelectric Water
NSP WI RPS	2418 WI	M355	Fenton Power Partners I (1) - Fenton Power Partners I (1)	Wind
NSP WI RPS	2418 WI	M355	Fenton Power Partners I (1) - Fenton Power Partners I (1)	Wind
NSP WI RPS	2418 WI	M355	Fenton Power Partners I (1) - Fenton Power Partners I (1)	Wind
NSP WI RPS	2418 WI	M355	Fenton Power Partners I (1) - Fenton Power Partners I (1)	Wind
NSP WI RPS	2418 WI	M355	Fenton Power Partners I (1) - Fenton Power Partners I (1)	Wind
NSP WI RPS	2418 WI	M355	Fenton Power Partners I (1) - Fenton Power Partners I (1)	Wind
NSP WI RPS	2418 WI	M355	Fenton Power Partners I (1) - Fenton Power Partners I (1)	Wind
NSP WI RPS	2418 WI	M356	Fenton Power Partners I (2) - Fenton Power Partners I (2)	Wind
NSP WI RPS	2418 WI	M356	Fenton Power Partners I (2) - Fenton Power Partners I (2)	Wind
NSP WI RPS	2418 WI	M356	Fenton Power Partners I (2) - Fenton Power Partners I (2)	Wind
NSP WI RPS	2418 WI	M356	Fenton Power Partners I (2) - Fenton Power Partners I (2)	Wind
NSP WI RPS	2418 WI	M356	Fenton Power Partners I (2) - Fenton Power Partners I (2)	Wind
NSP WI RPS	2418 WI	M720	Fibrominn LLC - Fibrominn	Biomass
NSP WI RPS	2418 WI	M720	Fibrominn LLC - Fibrominn	Biomass
NSP WI RPS	2418 WI	M720	Fibrominn LLC - Fibrominn	Biomass
NSP WI RPS	2418 WI	M720	Fibrominn LLC - Fibrominn	Biomass
NSP WI RPS	2418 WI	M720	Fibrominn LLC - Fibrominn	Biomass
NSP WI RPS	2418 WI	M720	Fibrominn LLC - Fibrominn	Biomass
NSP WI RPS	2418 WI	M366	FPL Energy Mower County - FPL Energy Mower County	Wind
NSP WI RPS	2418 WI	M317	French Island (Unit 1) - French Island (Unit 1)	Biomass
NSP WI RPS	2418 WI	M317	French Island (Unit 1) - French Island (Unit 1)	Municipal solid waste
NSP WI RPS	2418 WI	M317	French Island (Unit 1) - French Island (Unit 1)	Municipal solid waste

NSP WI RPS	2418 WI	M317	French Island (Unit 1) - French Island (Unit 1)	Biomass
NSP WI RPS	2418 WI	M317	French Island (Unit 1) - French Island (Unit 1)	Municipal solid waste
NSP WI RPS	2418 WI	M317	French Island (Unit 1) - French Island (Unit 1)	Municipal solid waste
NSP WI RPS	2418 WI	M283	Hayward (Unit 1) - Hayward	Hydroelectric Water
NSP WI RPS	2418 WI	M283	Hayward (Unit 1) - Hayward	Hydroelectric Water
NSP WI RPS	2418 WI	M283	Hayward (Unit 1) - Hayward	Hydroelectric Water
NSP WI RPS	2418 WI	M283	Hayward (Unit 1) - Hayward	Hydroelectric Water
NSP WI RPS	2418 WI	M283	Hayward (Unit 1) - Hayward	Hydroelectric Water
NSP WI RPS	2418 WI	M283	Hayward (Unit 1) - Hayward	Hydroelectric Water
NSP WI RPS	2418 WI	M283	Hayward (Unit 1) - Hayward	Hydroelectric Water
NSP WI RPS	2418 WI	M283	Hayward (Unit 1) - Hayward	Hydroelectric Water
NSP WI RPS	2418 WI	M283	Hayward (Unit 1) - Hayward	Hydroelectric Water
NSP WI RPS	2418 WI	M283	Hayward (Unit 1) - Hayward	Hydroelectric Water
NSP WI RPS	2418 WI	M283	Hayward (Unit 1) - Hayward	Hydroelectric Water
NSP WI RPS	2418 WI	M283	Hayward (Unit 1) - Hayward	Hydroelectric Water
NSP WI RPS	2418 WI	M283	Hayward (Unit 1) - Hayward	Hydroelectric Water
NSP WI RPS	2418 WI	M283	Hayward (Unit 1) - Hayward	Hydroelectric Water
NSP WI RPS	2418 WI	M283	Hayward (Unit 1) - Hayward	Hydroelectric Water
NSP WI RPS	2418 WI	M283	Hayward (Unit 1) - Hayward	Hydroelectric Water
NSP WI RPS	2418 WI	M283	Hayward (Unit 1) - Hayward	Hydroelectric Water
NSP WI RPS	2418 WI	M283	Hayward (Unit 1) - Hayward	Hydroelectric Water
NSP WI RPS	2418 WI	M509	Hilltop Power - Hilltop	Wind
NSP WI RPS	2418 WI	M509	Hilltop Power - Hilltop	Wind
NSP WI RPS	2418 WI	M509	Hilltop Power - Hilltop	Wind
NSP WI RPS	2418 WI	M284	Holcombe (Unit 1) - Holcombe (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M284	Holcombe (Unit 1) - Holcombe (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M284	Holcombe (Unit 1) - Holcombe (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M284	Holcombe (Unit 1) - Holcombe (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M284	Holcombe (Unit 1) - Holcombe (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M284	Holcombe (Unit 1) - Holcombe (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M284	Holcombe (Unit 1) - Holcombe (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M284	Holcombe (Unit 1) - Holcombe (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M284	Holcombe (Unit 1) - Holcombe (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M284	Holcombe (Unit 1) - Holcombe (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M284	Holcombe (Unit 1) - Holcombe (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M284	Holcombe (Unit 1) - Holcombe (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M284	Holcombe (Unit 1) - Holcombe (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M284	Holcombe (Unit 1) - Holcombe (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M284	Holcombe (Unit 1) - Holcombe (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M284	Holcombe (Unit 1) - Holcombe (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M284	Holcombe (Unit 1) - Holcombe (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M284	Holcombe (Unit 1) - Holcombe (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M284	Holcombe (Unit 1) - Holcombe (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M284	Holcombe (Unit 1) - Holcombe (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M284	Holcombe (Unit 1) - Holcombe (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M284	Holcombe (Unit 1) - Holcombe (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M284	Holcombe (Unit 1) - Holcombe (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M284	Holcombe (Unit 1) - Holcombe (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M284	Holcombe (Unit 1) - Holcombe (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M284	Holcombe (Unit 1) - Holcombe (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M284	Holcombe (Unit 1) - Holcombe (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M284	Holcombe (Unit 1) - Holcombe (Unit 1)	Hydroelectric Water

NSP WI RPS	2418	WI	M284	Holcombe (Unit 1) - Holcombe (Unit 1)	Hydroelectric Water

NSP WI RPS	2418	WI	M329	Holcombe (Unit 3) - Holcombe (Unit 3)	Hydroelectric Water

NSP WI RPS	2418 WI	M285	Jim Falls (Unit 1) - Jim Falls (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M285	Jim Falls (Unit 1) - Jim Falls (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M285	Jim Falls (Unit 1) - Jim Falls (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M285	Jim Falls (Unit 1) - Jim Falls (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M285	Jim Falls (Unit 1) - Jim Falls (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M285	Jim Falls (Unit 1) - Jim Falls (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M285	Jim Falls (Unit 1) - Jim Falls (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M285	Jim Falls (Unit 1) - Jim Falls (Unit 1)	Hydroelectric Water
NSP WI RPS	2418 WI	M519	Jim Falls (Unit 3) - Jim Falls (Unit 3)	Hydroelectric Water
NSP WI RPS	2418 WI	M519	Jim Falls (Unit 3) - Jim Falls (Unit 3)	Hydroelectric Water
NSP WI RPS	2418 WI	M519	Jim Falls (Unit 3) - Jim Falls (Unit 3)	Hydroelectric Water
NSP WI RPS	2418 WI	M519	Jim Falls (Unit 3) - Jim Falls (Unit 3)	Hydroelectric Water
NSP WI RPS	2418 WI	M519	Jim Falls (Unit 3) - Jim Falls (Unit 3)	Hydroelectric Water
NSP WI RPS	2418 WI	M519	Jim Falls (Unit 3) - Jim Falls (Unit 3)	Hydroelectric Water
NSP WI RPS	2418 WI	M519	Jim Falls (Unit 3) - Jim Falls (Unit 3)	Hydroelectric Water
NSP WI RPS	2418 WI	M519	Jim Falls (Unit 3) - Jim Falls (Unit 3)	Hydroelectric Water
NSP WI RPS	2418 WI	M519	Jim Falls (Unit 3) - Jim Falls (Unit 3)	Hydroelectric Water
NSP WI RPS	2418 WI	M519	Jim Falls (Unit 3) - Jim Falls (Unit 3)	Hydroelectric Water
NSP WI RPS	2418 WI	M519	Jim Falls (Unit 3) - Jim Falls (Unit 3)	Hydroelectric Water
NSP WI RPS	2418 WI	M519	Jim Falls (Unit 3) - Jim Falls (Unit 3)	Hydroelectric Water
NSP WI RPS	2418 WI	M519	Jim Falls (Unit 3) - Jim Falls (Unit 3)	Hydroelectric Water
NSP WI RPS	2418 WI	M519	Jim Falls (Unit 3) - Jim Falls (Unit 3)	Hydroelectric Water
NSP WI RPS	2418 WI	M430	Jim Falls (Units 2) - Jim Falls (Units 2)	Hydroelectric Water
NSP WI RPS	2418 WI	M430	Jim Falls (Units 2) - Jim Falls (Units 2)	Hydroelectric Water
NSP WI RPS	2418 WI	M430	Jim Falls (Units 2) - Jim Falls (Units 2)	Hydroelectric Water
NSP WI RPS	2418 WI	M430	Jim Falls (Units 2) - Jim Falls (Units 2)	Hydroelectric Water
NSP WI RPS	2418 WI	M430	Jim Falls (Units 2) - Jim Falls (Units 2)	Hydroelectric Water
NSP WI RPS	2418 WI	M430	Jim Falls (Units 2) - Jim Falls (Units 2)	Hydroelectric Water
NSP WI RPS	2418 WI	M430	Jim Falls (Units 2) - Jim Falls (Units 2)	Hydroelectric Water
NSP WI RPS	2418 WI	M430	Jim Falls (Units 2) - Jim Falls (Units 2)	Hydroelectric Water
NSP WI RPS	2418 WI	M430	Jim Falls (Units 2) - Jim Falls (Units 2)	Hydroelectric Water
NSP WI RPS	2418 WI	M430	Jim Falls (Units 2) - Jim Falls (Units 2)	Hydroelectric Water
NSP WI RPS	2418 WI	M430	Jim Falls (Units 2) - Jim Falls (Units 2)	Hydroelectric Water
NSP WI RPS	2418 WI	M430	Jim Falls (Units 2) - Jim Falls (Units 2)	Hydroelectric Water
NSP WI RPS	2418 WI	M430	Jim Falls (Units 2) - Jim Falls (Units 2)	Hydroelectric Water
NSP WI RPS	2418 WI	M430	Jim Falls (Units 2) - Jim Falls (Units 2)	Hydroelectric Water
NSP WI RPS	2418 WI	M635	Kas Brothers Windfarm - Kas Brothers Windfarm	Wind
NSP WI RPS	2418 WI	M635	Kas Brothers Windfarm - Kas Brothers Windfarm	Wind
NSP WI RPS	2418 WI	M286	Ladysmith (Units 1-3) - Ladysmith	Hydroelectric Water
NSP WI RPS	2418 WI	M286	Ladysmith (Units 1-3) - Ladysmith	Hydroelectric Water
NSP WI RPS	2418 WI	M286	Ladysmith (Units 1-3) - Ladysmith	Hydroelectric Water
NSP WI RPS	2418 WI	M286	Ladysmith (Units 1-3) - Ladysmith	Hydroelectric Water
NSP WI RPS	2418 WI	M286	Ladysmith (Units 1-3) - Ladysmith	Hydroelectric Water
NSP WI RPS	2418 WI	M286	Ladysmith (Units 1-3) - Ladysmith	Hydroelectric Water
NSP WI RPS	2418 WI	M286	Ladysmith (Units 1-3) - Ladysmith	Hydroelectric Water
NSP WI RPS	2418 WI	M286	Ladysmith (Units 1-3) - Ladysmith	Hydroelectric Water
NSP WI RPS	2418 WI	M286	Ladysmith (Units 1-3) - Ladysmith	Hydroelectric Water
NSP WI RPS	2418 WI	M286	Ladysmith (Units 1-3) - Ladysmith	Hydroelectric Water
NSP WI RPS	2418 WI	M286	Ladysmith (Units 1-3) - Ladysmith	Hydroelectric Water
NSP WI RPS	2418 WI	M286	Ladysmith (Units 1-3) - Ladysmith	Hydroelectric Water
NSP WI RPS	2418 WI	M286	Ladysmith (Units 1-3) - Ladysmith	Hydroelectric Water

NSP WI RPS	2418	WI	M286	Ladysmith (Units 1-3) - Ladysmith	Hydroelectric Water

NSP WI RPS	2418 WI	M391	MinnDakota Wind (2) - MinnDakota Wind (2)	Wind
NSP WI RPS	2418 WI	M391	MinnDakota Wind (2) - MinnDakota Wind (2)	Wind
NSP WI RPS	2418 WI	M391	MinnDakota Wind (2) - MinnDakota Wind (2)	Wind
NSP WI RPS	2418 WI	M508	Moraine II - Moraine II	Wind
NSP WI RPS	2418 WI	M508	Moraine II - Moraine II	Wind
NSP WI RPS	2418 WI	M508	Moraine II - Moraine II	Wind
NSP WI RPS	2418 WI	M508	Moraine II - Moraine II	Wind
NSP WI RPS	2418 WI	M392	Moraine Wind - Moraine Wind	Wind
NSP WI RPS	2418 WI	M606	Neshonoc - Neshonoc	Hydroelectric Water
NSP WI RPS	2418 WI	M606	Neshonoc - Neshonoc	Hydroelectric Water
NSP WI RPS	2418 WI	M393	Norgaard North - Norgaard North	Wind
NSP WI RPS	2418 WI	M393	Norgaard North - Norgaard North	Wind
NSP WI RPS	2418 WI	M393	Norgaard North - Norgaard North	Wind
NSP WI RPS	2418 WI	M394	Norgaard South - Norgaard South	Wind
NSP WI RPS	2418 WI	M394	Norgaard South - Norgaard South	Wind
NSP WI RPS	2418 WI	M394	Norgaard South - Norgaard South	Wind
NSP WI RPS	2418 WI	M694	Pine Bend - Pine Bend	Biogas
NSP WI RPS	2418 WI	M694	Pine Bend - Pine Bend	Biogas
NSP WI RPS	2418 WI	M694	Pine Bend - Pine Bend	Biogas
NSP WI RPS	2418 WI	M363	Pipestone - Pipestone	Wind
NSP WI RPS	2418 WI	M363	Pipestone - Pipestone	Wind
NSP WI RPS	2418 WI	M363	Pipestone - Pipestone	Wind
NSP WI RPS	2418 WI	M288	Riverdale (Units 1-2) - Riverdale	Hydroelectric Water
NSP WI RPS	2418 WI	M288	Riverdale (Units 1-2) - Riverdale	Hydroelectric Water
NSP WI RPS	2418 WI	M288	Riverdale (Units 1-2) - Riverdale	Hydroelectric Water
NSP WI RPS	2418 WI	M288	Riverdale (Units 1-2) - Riverdale	Hydroelectric Water
NSP WI RPS	2418 WI	M288	Riverdale (Units 1-2) - Riverdale	Hydroelectric Water
NSP WI RPS	2418 WI	M288	Riverdale (Units 1-2) - Riverdale	Hydroelectric Water
NSP WI RPS	2418 WI	M288	Riverdale (Units 1-2) - Riverdale	Hydroelectric Water
NSP WI RPS	2418 WI	M288	Riverdale (Units 1-2) - Riverdale	Hydroelectric Water
NSP WI RPS	2418 WI	M288	Riverdale (Units 1-2) - Riverdale	Hydroelectric Water
NSP WI RPS	2418 WI	M288	Riverdale (Units 1-2) - Riverdale	Hydroelectric Water
NSP WI RPS	2418 WI	M288	Riverdale (Units 1-2) - Riverdale	Hydroelectric Water
NSP WI RPS	2418 WI	M288	Riverdale (Units 1-2) - Riverdale	Hydroelectric Water
NSP WI RPS	2418 WI	M288	Riverdale (Units 1-2) - Riverdale	Hydroelectric Water
NSP WI RPS	2418 WI	M288	Riverdale (Units 1-2) - Riverdale	Hydroelectric Water
NSP WI RPS	2418 WI	M288	Riverdale (Units 1-2) - Riverdale	Hydroelectric Water
NSP WI RPS	2418 WI	M288	Riverdale (Units 1-2) - Riverdale	Hydroelectric Water
NSP WI RPS	2418 WI	M288	Riverdale (Units 1-2) - Riverdale	Hydroelectric Water
NSP WI RPS	2418 WI	M362	Rock Ridge Power Partners - Rock Ridge Power Partners	Wind
NSP WI RPS	2418 WI	M362	Rock Ridge Power Partners - Rock Ridge Power Partners	Wind
NSP WI RPS	2418 WI	M362	Rock Ridge Power Partners - Rock Ridge Power Partners	Wind
NSP WI RPS	2418 WI	M289	Saxon Falls (Units 1-2) - Saxon Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M289	Saxon Falls (Units 1-2) - Saxon Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M289	Saxon Falls (Units 1-2) - Saxon Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M289	Saxon Falls (Units 1-2) - Saxon Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M289	Saxon Falls (Units 1-2) - Saxon Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M289	Saxon Falls (Units 1-2) - Saxon Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M289	Saxon Falls (Units 1-2) - Saxon Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M289	Saxon Falls (Units 1-2) - Saxon Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M289	Saxon Falls (Units 1-2) - Saxon Falls	Hydroelectric Water

NSP WI RPS	2418 WI	M289	Saxon Falls (Units 1-2) - Saxon Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M289	Saxon Falls (Units 1-2) - Saxon Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M289	Saxon Falls (Units 1-2) - Saxon Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M289	Saxon Falls (Units 1-2) - Saxon Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M289	Saxon Falls (Units 1-2) - Saxon Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M289	Saxon Falls (Units 1-2) - Saxon Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M289	Saxon Falls (Units 1-2) - Saxon Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M289	Saxon Falls (Units 1-2) - Saxon Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M289	Saxon Falls (Units 1-2) - Saxon Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M389	Shane's Wind Machine - Shane's Wind Machine	Wind
NSP WI RPS	2418 WI	M389	Shane's Wind Machine - Shane's Wind Machine	Wind
NSP WI RPS	2418 WI	M389	Shane's Wind Machine - Shane's Wind Machine	Wind
NSP WI RPS	2418 WI	M364	South Ridge Power Partners - South Ridge Power Partners	Wind
NSP WI RPS	2418 WI	M364	South Ridge Power Partners - South Ridge Power Partners	Wind
NSP WI RPS	2418 WI	M364	South Ridge Power Partners - South Ridge Power Partners	Wind
NSP WI RPS	2418 WI	M291	St. Anthony (Units 1-5) - St. Anthony	Hydroelectric Water
NSP WI RPS	2418 WI	M291	St. Anthony (Units 1-5) - St. Anthony	Hydroelectric Water
NSP WI RPS	2418 WI	M291	St. Anthony (Units 1-5) - St. Anthony	Hydroelectric Water
NSP WI RPS	2418 WI	M291	St. Anthony (Units 1-5) - St. Anthony	Hydroelectric Water
NSP WI RPS	2418 WI	M291	St. Anthony (Units 1-5) - St. Anthony	Hydroelectric Water
NSP WI RPS	2418 WI	M291	St. Anthony (Units 1-5) - St. Anthony	Hydroelectric Water
NSP WI RPS	2418 WI	M291	St. Anthony (Units 1-5) - St. Anthony	Hydroelectric Water
NSP WI RPS	2418 WI	M291	St. Anthony (Units 1-5) - St. Anthony	Hydroelectric Water
NSP WI RPS	2418 WI	M291	St. Anthony (Units 1-5) - St. Anthony	Hydroelectric Water
NSP WI RPS	2418 WI	M291	St. Anthony (Units 1-5) - St. Anthony	Hydroelectric Water
NSP WI RPS	2418 WI	M291	St. Anthony (Units 1-5) - St. Anthony	Hydroelectric Water
NSP WI RPS	2418 WI	M291	St. Anthony (Units 1-5) - St. Anthony	Hydroelectric Water
NSP WI RPS	2418 WI	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP WI RPS	2418 WI	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP WI RPS	2418 WI	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP WI RPS	2418 WI	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP WI RPS	2418 WI	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP WI RPS	2418 WI	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP WI RPS	2418 WI	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP WI RPS	2418 WI	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP WI RPS	2418 WI	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP WI RPS	2418 WI	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP WI RPS	2418 WI	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP WI RPS	2418 WI	M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	Hydroelectric Water
NSP WI RPS	2418 WI	M292	Superior Falls (Units 1-2) - Superior Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M292	Superior Falls (Units 1-2) - Superior Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M292	Superior Falls (Units 1-2) - Superior Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M292	Superior Falls (Units 1-2) - Superior Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M292	Superior Falls (Units 1-2) - Superior Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M292	Superior Falls (Units 1-2) - Superior Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M292	Superior Falls (Units 1-2) - Superior Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M292	Superior Falls (Units 1-2) - Superior Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M292	Superior Falls (Units 1-2) - Superior Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M292	Superior Falls (Units 1-2) - Superior Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M292	Superior Falls (Units 1-2) - Superior Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M292	Superior Falls (Units 1-2) - Superior Falls	Hydroelectric Water

NSP WI RPS	2418 WI	M292	Superior Falls (Units 1-2) - Superior Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M292	Superior Falls (Units 1-2) - Superior Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M292	Superior Falls (Units 1-2) - Superior Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M292	Superior Falls (Units 1-2) - Superior Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M292	Superior Falls (Units 1-2) - Superior Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M292	Superior Falls (Units 1-2) - Superior Falls	Hydroelectric Water
NSP WI RPS	2418 WI	M396	Tholen Transmission Inc. (North) - Tholen Transmission Inc. (North)	Wind
NSP WI RPS	2418 WI	M396	Tholen Transmission Inc. (North) - Tholen Transmission Inc. (North)	Wind
NSP WI RPS	2418 WI	M397	Tholen Transmission Inc. (South) - Tholen Transmission Inc. (South)	Wind
NSP WI RPS	2418 WI	M397	Tholen Transmission Inc. (South) - Tholen Transmission Inc. (South)	Wind
NSP WI RPS	2418 WI	M293	Thornapple (Units 1-2) - Thornapple	Hydroelectric Water
NSP WI RPS	2418 WI	M293	Thornapple (Units 1-2) - Thornapple	Hydroelectric Water
NSP WI RPS	2418 WI	M293	Thornapple (Units 1-2) - Thornapple	Hydroelectric Water
NSP WI RPS	2418 WI	M293	Thornapple (Units 1-2) - Thornapple	Hydroelectric Water
NSP WI RPS	2418 WI	M293	Thornapple (Units 1-2) - Thornapple	Hydroelectric Water
NSP WI RPS	2418 WI	M293	Thornapple (Units 1-2) - Thornapple	Hydroelectric Water
NSP WI RPS	2418 WI	M293	Thornapple (Units 1-2) - Thornapple	Hydroelectric Water
NSP WI RPS	2418 WI	M293	Thornapple (Units 1-2) - Thornapple	Hydroelectric Water
NSP WI RPS	2418 WI	M293	Thornapple (Units 1-2) - Thornapple	Hydroelectric Water
NSP WI RPS	2418 WI	M293	Thornapple (Units 1-2) - Thornapple	Hydroelectric Water
NSP WI RPS	2418 WI	M293	Thornapple (Units 1-2) - Thornapple	Hydroelectric Water
NSP WI RPS	2418 WI	M293	Thornapple (Units 1-2) - Thornapple	Hydroelectric Water
NSP WI RPS	2418 WI	M293	Thornapple (Units 1-2) - Thornapple	Hydroelectric Water
NSP WI RPS	2418 WI	M293	Thornapple (Units 1-2) - Thornapple	Hydroelectric Water
NSP WI RPS	2418 WI	M293	Thornapple (Units 1-2) - Thornapple	Hydroelectric Water
NSP WI RPS	2418 WI	M293	Thornapple (Units 1-2) - Thornapple	Hydroelectric Water
NSP WI RPS	2418 WI	M293	Thornapple (Units 1-2) - Thornapple	Hydroelectric Water
NSP WI RPS	2418 WI	M293	Thornapple (Units 1-2) - Thornapple	Hydroelectric Water
NSP WI RPS	2418 WI	M293	Thornapple (Units 1-2) - Thornapple	Hydroelectric Water
NSP WI RPS	2418 WI	M293	Thornapple (Units 1-2) - Thornapple	Hydroelectric Water
NSP WI RPS	2418 WI	M293	Thornapple (Units 1-2) - Thornapple	Hydroelectric Water
NSP WI RPS	2418 WI	M293	Thornapple (Units 1-2) - Thornapple	Hydroelectric Water
NSP WI RPS	2418 WI	M293	Thornapple (Units 1-2) - Thornapple	Hydroelectric Water
NSP WI RPS	2418 WI	M293	Thornapple (Units 1-2) - Thornapple	Hydroelectric Water
NSP WI RPS	2418 WI	M294	Trego (Units 1-2) - Trego	Hydroelectric Water
NSP WI RPS	2418 WI	M294	Trego (Units 1-2) - Trego	Hydroelectric Water
NSP WI RPS	2418 WI	M294	Trego (Units 1-2) - Trego	Hydroelectric Water
NSP WI RPS	2418 WI	M294	Trego (Units 1-2) - Trego	Hydroelectric Water
NSP WI RPS	2418 WI	M294	Trego (Units 1-2) - Trego	Hydroelectric Water
NSP WI RPS	2418 WI	M294	Trego (Units 1-2) - Trego	Hydroelectric Water
NSP WI RPS	2418 WI	M294	Trego (Units 1-2) - Trego	Hydroelectric Water
NSP WI RPS	2418 WI	M294	Trego (Units 1-2) - Trego	Hydroelectric Water
NSP WI RPS	2418 WI	M294	Trego (Units 1-2) - Trego	Hydroelectric Water
NSP WI RPS	2418 WI	M294	Trego (Units 1-2) - Trego	Hydroelectric Water
NSP WI RPS	2418 WI	M294	Trego (Units 1-2) - Trego	Hydroelectric Water
NSP WI RPS	2418 WI	M294	Trego (Units 1-2) - Trego	Hydroelectric Water
NSP WI RPS	2418 WI	M294	Trego (Units 1-2) - Trego	Hydroelectric Water
NSP WI RPS	2418 WI	M294	Trego (Units 1-2) - Trego	Hydroelectric Water
NSP WI RPS	2418 WI	M294	Trego (Units 1-2) - Trego	Hydroelectric Water
NSP WI RPS	2418 WI	M294	Trego (Units 1-2) - Trego	Hydroelectric Water

NSP WI RPS	2418 WI	M294	Trego (Units 1-2) - Trego	Hydroelectric Water
NSP WI RPS	2418 WI	M294	Trego (Units 1-2) - Trego	Hydroelectric Water
NSP WI RPS	2418 WI	M561	Uilk Wind Farm - Uilk Wind Farm	Wind
NSP WI RPS	2418 WI	M561	Uilk Wind Farm - Uilk Wind Farm	Wind
NSP WI RPS	2418 WI	M561	Uilk Wind Farm - Uilk Wind Farm	Wind
NSP WI RPS	2418 WI	M561	Uilk Wind Farm - Uilk Wind Farm	Wind
NSP WI RPS	2418 WI	M453	Velva Windfarm - Velva Windfarm	Wind
NSP WI RPS	2418 WI	M453	Velva Windfarm - Velva Windfarm	Wind
NSP WI RPS	2418 WI	M453	Velva Windfarm - Velva Windfarm	Wind
NSP WI RPS	2418 WI	M395	West Ridge - West Ridge	Wind
NSP WI RPS	2418 WI	M295	White River (Units 1-2) - White River	Hydroelectric Water
NSP WI RPS	2418 WI	M295	White River (Units 1-2) - White River	Hydroelectric Water
NSP WI RPS	2418 WI	M295	White River (Units 1-2) - White River	Hydroelectric Water
NSP WI RPS	2418 WI	M295	White River (Units 1-2) - White River	Hydroelectric Water
NSP WI RPS	2418 WI	M295	White River (Units 1-2) - White River	Hydroelectric Water
NSP WI RPS	2418 WI	M295	White River (Units 1-2) - White River	Hydroelectric Water
NSP WI RPS	2418 WI	M295	White River (Units 1-2) - White River	Hydroelectric Water
NSP WI RPS	2418 WI	M295	White River (Units 1-2) - White River	Hydroelectric Water
NSP WI RPS	2418 WI	M295	White River (Units 1-2) - White River	Hydroelectric Water
NSP WI RPS	2418 WI	M295	White River (Units 1-2) - White River	Hydroelectric Water
NSP WI RPS	2418 WI	M295	White River (Units 1-2) - White River	Hydroelectric Water
NSP WI RPS	2418 WI	M295	White River (Units 1-2) - White River	Hydroelectric Water
NSP WI RPS	2418 WI	M295	White River (Units 1-2) - White River	Hydroelectric Water
NSP WI RPS	2418 WI	M295	White River (Units 1-2) - White River	Hydroelectric Water
NSP WI RPS	2418 WI	M295	White River (Units 1-2) - White River	Hydroelectric Water
NSP WI RPS	2418 WI	M365	Windvest Power Partners - Windvest Power Partners	Wind
NSP WI RPS	2418 WI	M365	Windvest Power Partners - Windvest Power Partners	Wind
NSP WI RPS	2418 WI	M365	Windvest Power Partners - Windvest Power Partners	Wind
NSP WI RPS	2418 WI	M365	Windvest Power Partners - Windvest Power Partners	Wind
NSP WI RPS	2418 WI	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP WI RPS	2418 WI	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP WI RPS	2418 WI	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP WI RPS	2418 WI	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP WI RPS	2418 WI	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP WI RPS	2418 WI	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP WI RPS	2418 WI	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP WI RPS	2418 WI	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP WI RPS	2418 WI	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP WI RPS	2418 WI	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP WI RPS	2418 WI	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP WI RPS	2418 WI	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP WI RPS	2418 WI	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP WI RPS	2418 WI	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP WI RPS	2418 WI	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP WI RPS	2418 WI	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP WI RPS	2418 WI	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP WI RPS	2418 WI	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP WI RPS	2418 WI	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP WI RPS	2418 WI	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP WI RPS	2418 WI	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water

NSP WI RPS	2418 WI	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP WI RPS	2418 WI	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP WI RPS	2418 WI	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP WI RPS	2418 WI	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP WI RPS	2418 WI	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP WI RPS	2418 WI	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP WI RPS	2418 WI	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP WI RPS	2418 WI	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP WI RPS	2418 WI	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP WI RPS	2418 WI	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP WI RPS	2418 WI	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP WI RPS	2418 WI	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP WI RPS	2418 WI	M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water
NSP WI RPS	2418 WI	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP WI RPS	2418 WI	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP WI RPS	2418 WI	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP WI RPS	2418 WI	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP WI RPS	2418 WI	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP WI RPS	2418 WI	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP WI RPS	2418 WI	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP WI RPS	2418 WI	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP WI RPS	2418 WI	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP WI RPS	2418 WI	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP WI RPS	2418 WI	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP WI RPS	2418 WI	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP WI RPS	2418 WI	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP WI RPS	2418 WI	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP WI RPS	2418 WI	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP WI RPS	2418 WI	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP WI RPS	2418 WI	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP WI RPS	2418 WI	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP WI RPS	2418 WI	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP WI RPS	2418 WI	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP WI RPS	2418 WI	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP WI RPS	2418 WI	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP WI RPS	2418 WI	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP WI RPS	2418 WI	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP WI RPS	2418 WI	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP WI RPS	2418 WI	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP WI RPS	2418 WI	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP WI RPS	2418 WI	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP WI RPS	2418 WI	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP WI RPS	2418 WI	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP WI RPS	2418 WI	M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water
NSP WI RPS	2418 WI	M625	WM Renewable Energy - Burnsville - WM Renewable Energy - Burnsville	Biomass
NSP WI RPS	2418 WI	M625	WM Renewable Energy - Burnsville - WM Renewable Energy - Burnsville	Biomass
				Total RECs Retired for WI 2013 RPS Compliance:
MI RPS	MI		Fenton	Wind
MI RPS	MI		East Ridge	Wind
				Total RECs Retired for MI 2013 RPS Compliance:

Northern States Power Company - Minnesota

Attachment B

Compliance Period	Quantity	WI RRC Adjusted Quantity	Certificate Vintage	Generation Period	Certificate Serial Numbers	Certificate Type	Reason	Additional Details
2013	6,332	6,332	Feb-09	Feb-09	677-MN-03-2013-27437-1 to 6332	Renewable		
2013	3,740	3,740	Jun-09	Jun-09	677-MN-07-2013-29577-1 to 3740	Renewable		
2013	2,126	2,126	Sep-09	Sep-09	677-MN-10-2013-31191-1 to 2126	Renewable		
2013	7,339	7,339	Dec-08	Dec-08	677-MN-01-2013-26314-1 to 7339	Renewable		
2013	6,722	6,722	Apr-09	Apr-09	677-MN-05-2013-28560-1 to 6722	Renewable		
2013	2,657	2,657	Jul-09	Jul-09	677-MN-08-2013-30107-1 to 2657	Renewable		
2013	5,331	5,331	Jan-09	Jan-09	677-MN-02-2013-26904-1 to 5331	Renewable		
2013	4,373	4,373	Mar-09	Mar-09	677-MN-04-2013-27954-1 to 4373	Renewable		
2013	4,301	4,301	May-09	May-09	677-MN-06-2013-29030-1 to 4301	Renewable		
2013	5,191	5,191	Aug-09	Aug-09	677-MN-09-2013-30446-1 to 5191	Renewable		
2013	358	358	May-09	May-09	656-MN-06-2013-29027-1 to 358	Renewable		
2013	418	418	Aug-09	Aug-09	656-MN-09-2013-30668-1 to 418	Renewable		
2013	452	452	Sep-09	Sep-09	656-MN-10-2013-31270-1 to 452	Renewable		
2013	379	379	Jan-09	Jan-09	656-MN-02-2013-26901-1 to 379	Renewable		
2013	533	533	Mar-09	Mar-09	656-MN-04-2013-27951-1 to 533	Renewable		
2013	525	-	Oct-08	Oct-08	656-MN-11-2012-25370-1 to 525	Renewable		
2013	321	-	May-08	May-08	656-MN-06-2012-22552-1 to 321	Renewable		
2013	275	-	Jul-08	Jul-08	656-MN-08-2012-23624-1 to 275	Renewable		
2013	254	254	Jul-09	Jul-09	656-MN-08-2013-30104-1 to 254	Renewable		
2013	381	381	Oct-09	Oct-09	656-MN-11-2013-31847-1 to 381	Renewable		
2013	450	-	Apr-08	Apr-08	656-MN-05-2012-22179-1 to 450	Renewable		
2013	558	558	Apr-09	Apr-09	656-MN-05-2013-28557-1 to 558	Renewable		
2013	386	386	Dec-08	Dec-08	656-MN-01-2013-26311-1 to 386	Renewable		
2013	620	-	Mar-08	Mar-08	656-MN-04-2012-21722-1 to 620	Renewable		
2013	121	-	Aug-08	Aug-08	656-MN-09-2012-24063-1 to 121	Renewable		
2013	596	-	Sep-08	Sep-08	656-MN-10-2012-24603-1 to 596	Renewable		
2013	451	451	Feb-09	Feb-09	656-MN-03-2013-27434-1 to 451	Renewable		
2013	269	269	Jun-09	Jun-09	656-MN-07-2013-29574-1 to 269	Renewable		
2013	634	-	Feb-08	Feb-08	656-MN-03-2012-20878-1 to 634	Renewable		
2013	209	-	Jan-08	Jan-08	656-MN-02-2012-20783-41 to 249	Renewable		
2013	541	842	Dec-08	Dec-08	277-WI-01-2013-26203-100 to 640	Renewable		
2013	474	738	Jan-09	Jan-09	277-WI-02-2013-26793-87 to 560	Renewable		
2013	672	1,046	Feb-09	Feb-09	277-WI-03-2013-27326-123 to 794	Renewable		
2013	1	2	Feb-09	Feb-09	277-WI-03-2013-27326-1 to 1	Renewable		
2013	26	40	Oct-09	Oct-09	277-WI-11-2013-31737-124 to 149	Renewable		
2013	1,396	2,174	Mar-09	Mar-09	277-WI-04-2013-27843-254 to 1649	Renewable		
2013	1,453	2,262	Apr-09	Apr-09	277-WI-05-2013-28449-265 to 1717	Renewable		
2013	1,310	2,040	May-09	May-09	277-WI-06-2013-28914-239 to 1548	Renewable		
2013	615	958	Jun-09	Jun-09	277-WI-07-2013-29453-113 to 727	Renewable		
2013	1	2	Jun-09	Jun-09	277-WI-07-2013-29453-1 to 1	Renewable		
2013	469	730	Jul-09	Jul-09	277-WI-08-2013-29989-87 to 555	Renewable		
2013	694	1,081	Aug-09	Aug-09	277-WI-09-2013-30551-127 to 820	Renewable		
2013	707	1,101	Sep-09	Sep-09	277-WI-10-2013-31104-130 to 836	Renewable		
2013	1	-	Jun-08	Jun-08	277-WI-07-2012-22930-1 to 1	Renewable		
2013	1	-	Nov-08	Nov-08	277-WI-12-2012-25565-1 to 1	Renewable		
2013	1	2	Dec-08	Dec-08	277-WI-01-2013-26203-1 to 1	Renewable		
2013	1	2	Apr-09	Apr-09	277-WI-05-2013-28449-1 to 1	Renewable		
2013	932	-	Apr-08	Apr-08	277-WI-05-2012-22070-182 to 1113	Renewable		
2013	773	-	May-08	May-08	277-WI-06-2012-22443-151 to 923	Renewable		
2013	568	-	Dec-07	Dec-07	277-WI-01-2012-19996-112 to 679	Renewable		

2013	539	-	Jan-08	Jan-08	277-WI-02-2012-20659-106 to 644	Renewable
2013	979	-	Feb-08	Feb-08	277-WI-03-2012-21150-191 to 1169	Renewable
2013	821	-	Mar-08	Mar-08	277-WI-04-2012-21621-160 to 980	Renewable
2013	625	-	Jun-08	Jun-08	277-WI-07-2012-22930-122 to 746	Renewable
2013	234	-	Jul-08	Jul-08	277-WI-08-2012-23505-72 to 305	Renewable
2013	1	-	Jul-08	Jul-08	277-WI-08-2012-23505-1 to 1	Renewable
2013	521	-	Nov-08	Nov-08	277-WI-12-2012-25565-103 to 623	Renewable
2013	599	-	Oct-08	Oct-08	277-WI-11-2012-25321-117 to 715	Renewable
2013	1	-	Oct-08	Oct-08	277-WI-11-2012-25321-1 to 1	Renewable
2013	1	2	Mar-09	Mar-09	277-WI-04-2013-27843-1 to 1	Renewable
2013	1	2	Jan-09	Jan-09	277-WI-02-2013-26793-1 to 1	Renewable
2013	1	2	May-09	May-09	277-WI-06-2013-28914-1 to 1	Renewable
2013	4,147	-	Nov-08	Nov-08	831-MN-12-2012-25855-1 to 4147	Renewable
2013	38	43	Jan-09	Jan-09	278-WI-02-2013-26794-62 to 99	Renewable
2013	1,070	1,224	Feb-09	Feb-09	278-WI-03-2013-27327-199 to 1268	Renewable
2013	45	51	Feb-09	Feb-09	278-WI-03-2013-27327-75 to 119	Renewable
2013	72	82	Apr-09	Apr-09	278-WI-05-2013-28450-1 to 72	Renewable
2013	118	135	Apr-09	Apr-09	278-WI-05-2013-28450-191 to 308	Renewable
2013	2,753	3,149	Apr-09	Apr-09	278-WI-05-2013-28450-510 to 3262	Renewable
2013	3,352	3,834	May-09	May-09	278-WI-06-2013-28915-621 to 3972	Renewable
2013	143	164	May-09	May-09	278-WI-06-2013-28915-233 to 375	Renewable
2013	2,839	3,247	Mar-09	Mar-09	278-WI-04-2013-27844-526 to 3364	Renewable
2013	121	138	Mar-09	Mar-09	278-WI-04-2013-27844-197 to 317	Renewable
2013	2,309	-	May-08	May-08	278-WI-06-2012-22444-447 to 2755	Renewable
2013	2,348	-	Apr-08	Apr-08	278-WI-05-2012-22071-533 to 2880	Renewable
2013	2,735	3,128	Oct-09	Oct-09	278-WI-11-2013-31738-594 to 3328	Renewable
2013	1	1	Oct-09	Oct-09	278-WI-11-2013-31738-85 to 85	Renewable
2013	1	1	Sep-09	Sep-09	278-WI-10-2013-31105-302 to 302	Renewable
2013	2,697	3,085	Sep-09	Sep-09	278-WI-10-2013-31105-498 to 3194	Renewable
2013	115	132	Sep-09	Sep-09	278-WI-10-2013-31105-187 to 301	Renewable
2013	2,247	2,570	Aug-09	Aug-09	278-WI-09-2013-30552-417 to 2663	Renewable
2013	96	110	Aug-09	Aug-09	278-WI-09-2013-30552-156 to 251	Renewable
2013	2,533	2,897	Jun-09	Jun-09	278-WI-07-2013-29454-469 to 3001	Renewable
2013	65	74	Jun-09	Jun-09	278-WI-07-2013-29454-2 to 66	Renewable
2013	108	124	Jun-09	Jun-09	278-WI-07-2013-29454-176 to 283	Renewable
2013	46	53	Jul-09	Jul-09	278-WI-08-2013-29990-2 to 47	Renewable
2013	1,807	2,067	Jul-09	Jul-09	278-WI-08-2013-29990-334 to 2140	Renewable
2013	77	88	Jul-09	Jul-09	278-WI-08-2013-29990-126 to 202	Renewable
2013	1,394	-	Nov-05	Nov-05	278-WI-12-2009-9152-1 to 1394	Renewable
2013	1,461	-	Dec-07	Dec-07	278-WI-01-2012-19997-285 to 1745	Renewable
2013	1,260	-	Jan-08	Jan-08	278-WI-02-2012-20660-246 to 1505	Renewable
2013	84	96	Oct-09	Oct-09	278-WI-11-2013-31738-1 to 84	Renewable
2013	372	659	Oct-05	Oct-05	278-WI-11-2009-8805-1630 to 2001	Renewable
2013	28	32	Feb-09	Feb-09	278-WI-03-2013-27327-1 to 28	Renewable
2013	2,596	-	Feb-08	Feb-08	278-WI-03-2012-21151-504 to 3099	Renewable
2013	2,362	-	Mar-08	Mar-08	278-WI-04-2012-21622-459 to 2820	Renewable
2013	88	101	May-09	May-09	278-WI-06-2013-28915-1 to 88	Renewable
2013	59	67	Aug-09	Aug-09	278-WI-09-2013-30552-1 to 59	Renewable
2013	70	80	Sep-09	Sep-09	278-WI-10-2013-31105-1 to 70	Renewable
2013	179	205	Jan-09	Jan-09	278-WI-02-2013-26794-875 to 1053	Renewable
2013	74	85	Mar-09	Mar-09	278-WI-04-2013-27844-1 to 74	Renewable

2013	1,485	-	Oct-08	Oct-08	278-WI-11-2012-25322-288 to 1772	Renewable
2013	971	-	Sep-08	Sep-08	278-WI-10-2012-24500-188 to 1158	Renewable
2013	982	-	Nov-08	Nov-08	278-WI-12-2012-25566-191 to 1172	Renewable
2013	1,826	-	Jun-08	Jun-08	278-WI-07-2012-22931-354 to 2179	Renewable
2013	211	211	Jul-08	Jul-08	459-MN-08-2012-23570-1 to 211	Renewable
2013	373	373	Jan-08	Jan-08	459-MN-02-2012-20726-1 to 373	Renewable
2013	185	185	Jun-08	Jun-08	459-MN-07-2012-22996-1 to 185	Renewable
2013	485	485	Dec-07	Dec-07	459-MN-01-2012-20055-1 to 485	Renewable
2013	295	295	Feb-08	Feb-08	459-MN-03-2012-21215-1 to 295	Renewable
2013	278	278	May-08	May-08	459-MN-06-2012-22511-1 to 278	Renewable
2013	308	308	Aug-08	Aug-08	459-MN-09-2012-24020-1 to 308	Renewable
2013	397	397	Sep-08	Sep-08	459-MN-10-2012-24564-1 to 397	Renewable
2013	453	453	Mar-08	Mar-08	459-MN-04-2012-21681-1 to 453	Renewable
2013	24	24	Apr-08	Apr-08	459-MN-05-2012-22132-1 to 24	Renewable
2013	4,495	5,998	Mar-09	Mar-09	279-WI-04-2013-28266-816 to 5310	Renewable
2013	4,250	5,671	Apr-09	Apr-09	279-WI-05-2013-28742-772 to 5021	Renewable
2013	1,593	2,126	Feb-09	Feb-09	279-WI-03-2013-27328-290 to 1882	Renewable
2013	1,238	1,652	Jan-09	Jan-09	279-WI-02-2013-26795-226 to 1463	Renewable
2013	1,364	1,820	Dec-08	Dec-08	279-WI-01-2013-26205-249 to 1612	Renewable
2013	1,598	-	Jan-08	Jan-08	279-WI-02-2012-20661-311 to 1908	Renewable
2013	1,646	-	Dec-07	Dec-07	279-WI-01-2012-19998-320 to 1965	Renewable
2013	1,525	2,035	Oct-09	Oct-09	279-WI-11-2013-31739-277 to 1801	Renewable
2013	1,596	2,130	Nov-09	Nov-09	279-WI-12-2013-32353-289 to 1884	Renewable
2013	1,801	2,403	Sep-09	Sep-09	279-WI-10-2013-31106-327 to 2127	Renewable
2013	1,182	1,577	Aug-09	Aug-09	279-WI-09-2013-30553-214 to 1395	Renewable
2013	1,357	1,811	Jul-09	Jul-09	279-WI-08-2013-29991-246 to 1602	Renewable
2013	1,806	2,410	Jun-09	Jun-09	279-WI-07-2013-29455-328 to 2133	Renewable
2013	120	160	May-09	May-09	279-WI-06-2013-28916-592 to 711	Renewable
2013	2,294	-	Mar-08	Mar-08	279-WI-04-2012-21623-446 to 2739	Renewable
2013	3,228	-	Feb-08	Feb-08	279-WI-03-2012-21152-627 to 3854	Renewable
2013	2,505	-	Apr-08	Apr-08	279-WI-05-2012-22072-486 to 2990	Renewable
2013	2,139	-	May-08	May-08	279-WI-06-2012-22445-416 to 2554	Renewable
2013	135	-	Aug-08	Aug-08	279-WI-09-2012-23961-223 to 357	Renewable
2013	1,573	-	Jun-08	Jun-08	279-WI-07-2012-22932-305 to 1877	Renewable
2013	1,280	-	Jul-08	Jul-08	279-WI-08-2012-23507-248 to 1527	Renewable
2013	1,531	-	Nov-08	Nov-08	279-WI-12-2012-25567-297 to 1827	Renewable
2013	1,436	-	Sep-08	Sep-08	279-WI-10-2012-24501-278 to 1713	Renewable
2013	26	-	Jun-08	Jun-08	280-WI-07-2012-22933-5 to 30	Renewable
2013	1,622	-	Feb-08	Feb-08	280-WI-03-2012-21153-315 to 1936	Renewable
2013	162	-	Mar-08	Mar-08	280-WI-04-2012-21624-33 to 194	Renewable
2013	983	1,300	Sep-09	Sep-09	280-WI-10-2013-31107-178 to 1160	Renewable
2013	71	94	Nov-09	Nov-09	280-WI-12-2013-32354-13 to 83	Renewable
2013	1,238	1,637	Oct-09	Oct-09	280-WI-11-2013-31740-225 to 1462	Renewable
2013	1,700	-	Dec-07	Dec-07	280-WI-01-2012-19999-331 to 2030	Renewable
2013	2,090	-	Jan-08	Jan-08	280-WI-02-2012-20662-406 to 2495	Renewable
2013	19	25	Dec-08	Dec-08	280-WI-01-2013-26206-5 to 23	Renewable
2013	69	91	Jan-09	Jan-09	280-WI-02-2013-26796-14 to 82	Renewable
2013	1,527	2,019	Apr-09	Apr-09	280-WI-05-2013-28451-278 to 1804	Renewable
2013	1,839	2,432	May-09	May-09	280-WI-06-2013-28917-335 to 2173	Renewable
2013	1,322	1,748	Mar-09	Mar-09	280-WI-04-2013-27845-241 to 1562	Renewable
2013	593	784	Jun-09	Jun-09	280-WI-07-2013-29456-109 to 701	Renewable

2013	1,450	2,333	May-09	May-09	320-WI-06-2013-28930-264 to 1713	Renewable
2013	438	705	Jun-09	Jun-09	320-WI-07-2013-29471-81 to 518	Renewable
2013	1,536	2,472	Mar-09	Mar-09	320-WI-04-2013-27858-280 to 1815	Renewable
2013	1,658	2,668	Apr-09	Apr-09	320-WI-05-2013-28464-302 to 1959	Renewable
2013	165	266	Jan-09	Jan-09	320-WI-02-2013-26811-31 to 195	Renewable
2013	22	35	Feb-09	Feb-09	320-WI-03-2013-27343-6 to 27	Renewable
2013	87	140	Oct-09	Oct-09	320-WI-11-2013-31755-16 to 102	Renewable
2013	797	1,283	Sep-09	Sep-09	320-WI-10-2013-31123-145 to 941	Renewable
2013	139	224	Aug-09	Aug-09	320-WI-09-2013-30570-25 to 163	Renewable
2013	1,149	-	Feb-08	Feb-08	320-WI-03-2012-21167-224 to 1372	Renewable
2013	2,251	-	Mar-08	Mar-08	320-WI-04-2012-21950-437 to 2687	Renewable
2013	1,717	-	Apr-08	Apr-08	320-WI-05-2012-22085-334 to 2050	Renewable
2013	956	-	May-08	May-08	320-WI-06-2012-22462-187 to 1142	Renewable
2013	162	-	Jun-08	Jun-08	320-WI-07-2012-22948-32 to 193	Renewable
2013	4	6	Nov-09	Nov-09	320-WI-12-2013-32371-1 to 4	Renewable
2013	126	-	Nov-08	Nov-08	321-WI-12-2012-25581-25 to 150	Renewable
2013	700	-	Sep-08	Sep-08	321-WI-10-2012-24516-136 to 835	Renewable
2013	928	-	Oct-08	Oct-08	321-WI-11-2012-25334-180 to 1107	Renewable
2013	1,193	-	Jun-08	Jun-08	321-WI-07-2012-22949-231 to 1423	Renewable
2013	2,134	-	May-08	May-08	321-WI-06-2012-22463-415 to 2548	Renewable
2013	1,845	-	Apr-08	Apr-08	321-WI-05-2012-22086-359 to 2203	Renewable
2013	1,409	-	Mar-08	Mar-08	321-WI-04-2012-21638-274 to 1682	Renewable
2013	1,365	-	Feb-08	Feb-08	321-WI-03-2012-21168-266 to 1630	Renewable
2013	72	88	Aug-09	Aug-09	321-WI-09-2013-30571-13 to 84	Renewable
2013	17	21	Sep-09	Sep-09	321-WI-10-2013-31124-4 to 20	Renewable
2013	194	238	Jul-09	Jul-09	321-WI-08-2013-30007-35 to 228	Renewable
2013	155	190	Oct-09	Oct-09	321-WI-11-2013-31756-28 to 182	Renewable
2013	242	296	Nov-09	Nov-09	321-WI-12-2013-32372-44 to 285	Renewable
2013	306	375	Feb-09	Feb-09	321-WI-03-2013-27344-57 to 362	Renewable
2013	24	29	Dec-08	Dec-08	321-WI-01-2013-26221-6 to 29	Renewable
2013	1,676	2,053	Apr-09	Apr-09	321-WI-05-2013-28465-305 to 1980	Renewable
2013	2,098	2,570	Mar-09	Mar-09	321-WI-04-2013-27859-382 to 2479	Renewable
2013	1,388	1,700	Jun-09	Jun-09	321-WI-07-2013-29472-253 to 1640	Renewable
2013	2,101	2,573	May-09	May-09	321-WI-06-2013-28931-382 to 2482	Renewable
2013	1,995	1,630	May-09	May-09	322-WI-06-2013-28932-363 to 2357	Renewable
2013	706	577	Jun-09	Jun-09	322-WI-07-2013-29473-129 to 834	Renewable
2013	1,501	1,227	Mar-09	Mar-09	322-WI-04-2013-27860-273 to 1773	Renewable
2013	1,790	1,463	Apr-09	Apr-09	322-WI-05-2013-28466-326 to 2115	Renewable
2013	160	131	Dec-08	Dec-08	322-WI-01-2013-26222-31 to 190	Renewable
2013	425	347	Feb-09	Feb-09	322-WI-03-2013-27345-78 to 502	Renewable
2013	22	18	Jan-09	Jan-09	322-WI-02-2013-26812-6 to 27	Renewable
2013	1,291	1,055	Oct-09	Oct-09	322-WI-11-2013-31757-234 to 1524	Renewable
2013	920	752	Jul-09	Jul-09	322-WI-08-2013-30008-167 to 1086	Renewable
2013	2,047	1,673	Sep-09	Sep-09	322-WI-10-2013-31125-371 to 2417	Renewable
2013	1,541	1,259	Aug-09	Aug-09	322-WI-09-2013-30572-279 to 1819	Renewable
2013	1,371	-	Feb-08	Feb-08	322-WI-03-2012-21169-267 to 1637	Renewable
2013	513	-	Mar-08	Mar-08	322-WI-04-2012-21639-101 to 613	Renewable
2013	1,092	-	Apr-08	Apr-08	322-WI-05-2012-22087-213 to 1304	Renewable
2013	1,406	-	May-08	May-08	322-WI-06-2012-22464-274 to 1679	Renewable
2013	581	-	Dec-07	Dec-07	322-WI-01-2012-20014-114 to 694	Renewable
2013	74	-	Jan-08	Jan-08	322-WI-02-2012-20678-16 to 89	Renewable

2013	713	-	Jun-08	Jun-08	322-WI-07-2012-22950-138 to 850	Renewable
2013	411	-	Oct-08	Oct-08	322-WI-11-2012-25335-80 to 490	Renewable
2013	83	-	Sep-08	Sep-08	322-WI-10-2012-24517-16 to 98	Renewable
2013	469	-	Nov-08	Nov-08	322-WI-12-2012-25582-91 to 559	Renewable
2013	1	1	Nov-09	Nov-09	322-WI-12-2013-32373-1 to 1	Renewable
2013	266	-	Nov-08	Nov-08	323-WI-12-2012-25583-52 to 317	Renewable
2013	888	-	Sep-08	Sep-08	323-WI-10-2012-24518-172 to 1059	Renewable
2013	21	-	Oct-08	Oct-08	323-WI-11-2012-25336-4 to 24	Renewable
2013	425	-	Jun-08	Jun-08	323-WI-07-2012-22951-83 to 507	Renewable
2013	1,114	-	Aug-08	Aug-08	323-WI-09-2012-23974-216 to 1329	Renewable
2013	1,068	-	Jul-08	Jul-08	323-WI-08-2012-23523-207 to 1274	Renewable
2013	82	-	Dec-07	Dec-07	323-WI-01-2012-20015-17 to 98	Renewable
2013	831	-	May-08	May-08	323-WI-06-2012-22465-163 to 993	Renewable
2013	940	-	Apr-08	Apr-08	323-WI-05-2012-22088-184 to 1123	Renewable
2013	728	-	Mar-08	Mar-08	323-WI-04-2012-21640-143 to 870	Renewable
2013	769	-	Feb-08	Feb-08	323-WI-03-2012-21170-150 to 918	Renewable
2013	431	820	Aug-09	Aug-09	323-WI-09-2013-30573-78 to 508	Renewable
2013	321	611	Sep-09	Sep-09	323-WI-10-2013-31126-58 to 378	Renewable
2013	156	297	Jul-09	Jul-09	323-WI-08-2013-30009-29 to 184	Renewable
2013	266	506	Oct-09	Oct-09	323-WI-11-2013-31758-49 to 314	Renewable
2013	212	403	Nov-09	Nov-09	323-WI-12-2013-32374-118 to 329	Renewable
2013	50	95	Feb-09	Feb-09	323-WI-03-2013-27346-11 to 60	Renewable
2013	12	23	Dec-08	Dec-08	323-WI-01-2013-26223-4 to 15	Renewable
2013	1,052	2,002	Apr-09	Apr-09	323-WI-05-2013-28467-192 to 1243	Renewable
2013	936	1,781	Mar-09	Mar-09	323-WI-04-2013-27861-171 to 1106	Renewable
2013	538	1,024	Jun-09	Jun-09	323-WI-07-2013-29474-99 to 636	Renewable
2013	913	1,737	May-09	May-09	323-WI-06-2013-28933-167 to 1079	Renewable
2013	1,440	1,151	May-09	May-09	324-WI-06-2013-28934-262 to 1701	Renewable
2013	469	375	Dec-08	Dec-08	324-WI-01-2013-26224-288 to 756	Renewable
2013	4	-	Aug-08	Aug-08	324-WI-09-2012-23975-1 to 4	Renewable
2013	105	84	Oct-09	Oct-09	324-WI-11-2013-31759-19 to 123	Renewable
2013	1,184	946	Jul-09	Jul-09	324-WI-08-2013-30010-215 to 1398	Renewable
2013	395	316	Jun-09	Jun-09	324-WI-07-2013-29475-72 to 466	Renewable
2013	1,033	826	Sep-09	Sep-09	324-WI-10-2013-31127-187 to 1219	Renewable
2013	696	556	Aug-09	Aug-09	324-WI-09-2013-30574-126 to 821	Renewable
2013	604	-	May-08	May-08	324-WI-06-2012-22466-160 to 763	Renewable
2013	713	-	Jul-08	Jul-08	324-WI-08-2012-23524-138 to 850	Renewable
2013	698	-	Jun-08	Jun-08	324-WI-07-2012-22952-135 to 832	Renewable
2013	2,211	2,211	Jan-07	Jan-07	281-WI-02-2011-14685-1 to 2211	Renewable
2013	2,941	2,941	Dec-06	Dec-06	281-WI-01-2011-14261-1 to 2941	Renewable
2013	1,354	-	Nov-07	Nov-07	707-WI-12-2011-19649-1 to 1354	Renewable
2013	12,837	12,583	May-09	May-09	707-WI-06-2013-29038-2327 to 15163	Renewable
2013	2,996	2,937	Jul-09	Jul-09	707-WI-08-2013-30115-544 to 3539	Renewable
2013	4,679	4,586	Jun-09	Jun-09	707-WI-07-2013-29587-849 to 5527	Renewable
2013	3,448	3,380	Aug-09	Aug-09	707-WI-09-2013-30681-626 to 4073	Renewable
2013	5,575	5,465	Oct-09	Oct-09	707-WI-11-2013-31859-1011 to 6585	Renewable
2013	6,362	6,236	Sep-09	Sep-09	707-WI-10-2013-31195-1154 to 7515	Renewable
2013	2,008	1,968	Dec-08	Dec-08	707-WI-01-2013-26323-364 to 2371	Renewable
2013	2,213	2,169	Feb-09	Feb-09	707-WI-03-2013-27446-401 to 2613	Renewable
2013	13,441	13,175	Mar-09	Mar-09	707-WI-04-2013-27962-2435 to 15875	Renewable
2013	1,850	1,813	Jan-09	Jan-09	707-WI-02-2013-26913-336 to 2185	Renewable

2013	6,053	5,933	Apr-09	Apr-09	707-WI-05-2013-28567-2761 to 8813	Renewable
2013	5,318	-	Jun-07	Jun-07	707-WI-07-2011-16979-1 to 5318	Renewable
2013	3,232	-	Sep-07	Sep-07	707-WI-10-2011-18647-904 to 4135	Renewable
2013	2,696	-	Oct-07	Oct-07	707-WI-11-2011-19325-1 to 2696	Renewable
2013	7,328	-	Apr-08	Apr-08	707-WI-05-2012-22003-1420 to 8747	Renewable
2013	2,654	-	Jan-08	Jan-08	707-WI-02-2012-20795-515 to 3168	Renewable
2013	8,406	-	Feb-08	Feb-08	707-WI-03-2012-21077-1629 to 10034	Renewable
2013	6,888	-	Mar-08	Mar-08	707-WI-04-2012-21601-1335 to 8222	Renewable
2013	2,980	-	Dec-07	Dec-07	707-WI-01-2012-20103-579 to 3558	Renewable
2013	8,339	-	May-07	May-07	707-WI-06-2011-16331-1 to 8339	Renewable
2013	9,252	10,086	Feb-07	Feb-07	707-WI-03-2011-16295-1 to 9252	Renewable
2013	16,886	18,407	Mar-07	Mar-07	707-WI-04-2011-16296-1 to 16886	Renewable
2013	14,910	16,253	Apr-07	Apr-07	707-WI-05-2011-16297-1 to 14910	Renewable
2013	6,933	-	May-08	May-08	707-WI-06-2012-22395-1465 to 8397	Renewable
2013	2,093	-	Sep-08	Sep-08	707-WI-10-2012-24613-406 to 2498	Renewable
2013	2,480	-	Oct-08	Oct-08	707-WI-11-2012-25196-480 to 2959	Renewable
2013	2,228	-	Nov-08	Nov-08	707-WI-12-2012-25684-432 to 2659	Renewable
2013	4,317	4,317	Nov-08	Nov-08	678-MN-12-2012-25676-1 to 4317	Renewable
2013	5,934	5,934	Oct-08	Oct-08	678-MN-11-2012-25192-1 to 5934	Renewable
2013	3,872	3,872	May-08	May-08	678-MN-06-2012-22556-1 to 3872	Renewable
2013	3,015	3,015	Jul-08	Jul-08	678-MN-08-2012-23628-1 to 3015	Renewable
2013	4,080	4,080	Aug-08	Aug-08	678-MN-09-2012-24067-1 to 4080	Renewable
2013	6,973	6,973	Dec-07	Dec-07	678-MN-01-2012-20097-1 to 6973	Renewable
2013	2,681	2,681	Jun-08	Jun-08	678-MN-07-2012-23047-1 to 2681	Renewable
2013	2,088	2,088	Mar-08	Mar-08	678-MN-04-2012-21726-1 to 2088	Renewable
2013	5,789	5,789	Sep-08	Sep-08	678-MN-10-2012-24607-1 to 5789	Renewable
2013	5,625	5,625	Apr-08	Apr-08	678-MN-05-2012-22183-1 to 5625	Renewable
2013	1	-	May-08	May-08	282-WI-06-2012-22446-1 to 1	Renewable
2013	1	-	Jan-08	Jan-08	282-WI-02-2012-20663-309 to 309	Renewable
2013	1	-	Feb-08	Feb-08	282-WI-03-2012-21154-885 to 885	Renewable
2013	3,833	3,582	Oct-09	Oct-09	282-WI-11-2013-31741-695 to 4527	Renewable
2013	4,116	3,847	Sep-09	Sep-09	282-WI-10-2013-31108-746 to 4861	Renewable
2013	2,380	2,224	Aug-09	Aug-09	282-WI-09-2013-30554-431 to 2810	Renewable
2013	2,779	2,597	Jun-09	Jun-09	282-WI-07-2013-29457-505 to 3283	Renewable
2013	1,999	1,868	Jul-09	Jul-09	282-WI-08-2013-29992-363 to 2361	Renewable
2013	1	-	Apr-08	Apr-08	282-WI-05-2012-22073-1 to 1	Renewable
2013	588	550	May-09	May-09	282-WI-06-2013-28918-1003 to 1590	Renewable
2013	6,704	6,266	Apr-09	Apr-09	282-WI-05-2013-28743-1216 to 7919	Renewable
2013	5,003	4,676	Mar-09	Mar-09	282-WI-04-2013-27846-908 to 5910	Renewable
2013	1,445	1,350	Jan-09	Jan-09	282-WI-02-2013-26797-263 to 1707	Renewable
2013	1,813	1,694	Feb-09	Feb-09	282-WI-03-2013-27329-330 to 2142	Renewable
2013	1,593	1,489	Dec-08	Dec-08	282-WI-01-2013-26207-290 to 1882	Renewable
2013	258	-	Jan-08	Jan-08	282-WI-02-2012-20663-51 to 308	Renewable
2013	1,334	-	Jan-08	Jan-08	282-WI-02-2012-20663-568 to 1901	Renewable
2013	300	-	Dec-07	Dec-07	282-WI-01-2012-20000-60 to 359	Renewable
2013	1,558	-	Dec-07	Dec-07	282-WI-01-2012-20000-662 to 2219	Renewable
2013	1	-	Dec-07	Dec-07	282-WI-01-2012-20000-1 to 1	Renewable
2013	702	-	Apr-08	Apr-08	282-WI-05-2012-22073-137 to 838	Renewable
2013	3,631	-	Apr-08	Apr-08	282-WI-05-2012-22073-1542 to 5172	Renewable
2013	614	-	Mar-08	Mar-08	282-WI-04-2012-21625-120 to 733	Renewable
2013	3,173	-	Mar-08	Mar-08	282-WI-04-2012-21625-1349 to 4521	Renewable

2013	740	-	Feb-08	Feb-08	282-WI-03-2012-21154-145 to 884	Renewable
2013	3,827	-	Feb-08	Feb-08	282-WI-03-2012-21154-1627 to 5453	Renewable
2013	34	-	May-08	May-08	282-WI-06-2012-22446-8 to 41	Renewable
2013	180	-	May-08	May-08	282-WI-06-2012-22446-78 to 257	Renewable
2013	332	-	Jun-08	Jun-08	282-WI-07-2012-22934-66 to 397	Renewable
2013	596	-	Jun-08	Jun-08	282-WI-07-2012-22934-731 to 1326	Renewable
2013	278	-	Nov-08	Nov-08	282-WI-12-2012-25568-56 to 333	Renewable
2013	1,443	-	Nov-08	Nov-08	282-WI-12-2012-25568-614 to 2056	Renewable
2013	296	-	Oct-08	Oct-08	282-WI-11-2012-26146-59 to 354	Renewable
2013	1,534	-	Oct-08	Oct-08	282-WI-11-2012-26146-652 to 2185	Renewable
2013	254	-	Sep-08	Sep-08	282-WI-10-2012-24502-51 to 304	Renewable
2013	1,318	-	Sep-08	Sep-08	282-WI-10-2012-24502-561 to 1878	Renewable
2013	1	-	Mar-08	Mar-08	282-WI-04-2012-21625-1 to 1	Renewable
2013	1	-	Nov-08	Nov-08	282-WI-12-2012-25568-334 to 334	Renewable
2013	1	-	Oct-08	Oct-08	282-WI-11-2012-26146-355 to 355	Renewable
2013	1	-	Sep-08	Sep-08	282-WI-10-2012-24502-305 to 305	Renewable
2013	2,600	2,600	Oct-08	Oct-08	351-MN-11-2012-25126-1 to 2600	Renewable
2013	1,711	1,711	Nov-08	Nov-08	351-MN-12-2012-25587-1 to 1711	Renewable
2013	2,858	2,858	Mar-08	Mar-08	351-MN-04-2012-21642-1 to 2858	Renewable
2013	465	465	Jan-08	Jan-08	351-MN-02-2012-20679-1 to 465	Renewable
2013	3,161	3,161	Dec-07	Dec-07	351-MN-01-2012-20016-1 to 3161	Renewable
2013	2,067	2,067	Feb-08	Feb-08	351-MN-03-2012-21172-1 to 2067	Renewable
2013	1,682	1,682	Aug-08	Aug-08	351-MN-09-2012-23851-1 to 1682	Renewable
2013	2,945	2,945	Sep-08	Sep-08	351-MN-10-2012-24524-1 to 2945	Renewable
2013	1,938	1,938	May-08	May-08	351-MN-06-2012-22468-1 to 1938	Renewable
2013	4,483	4,483	Aug-08	Aug-08	353-MN-09-2012-23979-1 to 4483	Renewable
2013	1,502	1,502	Jul-08	Jul-08	353-MN-08-2012-23529-1 to 1502	Renewable
2013	7,470	7,470	Dec-07	Dec-07	353-MN-01-2012-24133-388 to 7857	Renewable
2013	530	530	Jan-08	Jan-08	353-MN-02-2012-24134-1 to 530	Renewable
2013	496	496	Feb-08	Feb-08	353-MN-03-2012-24135-1 to 496	Renewable
2013	1,495	1,495	Mar-08	Mar-08	353-MN-04-2012-24136-1 to 1495	Renewable
2013	486	486	Apr-08	Apr-08	353-MN-05-2012-23086-1 to 486	Renewable
2013	2,577	2,577	May-08	May-08	356-MN-06-2012-22472-1 to 2577	Renewable
2013	7,505	7,505	Aug-08	Aug-08	356-MN-09-2012-23981-1 to 7505	Renewable
2013	408	408	Aug-08	Aug-08	433-MN-09-2012-24010-1 to 408	Renewable
2013	334	334	Jul-08	Jul-08	433-MN-08-2012-23561-1 to 334	Renewable
2013	485	485	May-08	May-08	433-MN-06-2012-22502-1 to 485	Renewable
2013	724	724	Sep-08	Sep-08	433-MN-10-2012-24555-1 to 724	Renewable
2013	637	637	Apr-08	Apr-08	433-MN-05-2012-22124-1 to 637	Renewable
2013	260	260	Nov-08	Nov-08	433-MN-12-2012-25623-1 to 260	Renewable
2013	710	710	Dec-07	Dec-07	433-MN-01-2012-20048-1 to 710	Renewable
2013	556	556	Jan-08	Jan-08	433-MN-02-2012-20715-1 to 556	Renewable
2013	647	647	Mar-08	Mar-08	433-MN-04-2012-21675-1 to 647	Renewable
2013	22	22	Jun-08	Jun-08	433-MN-07-2012-22988-316 to 337	Renewable
2013	1,311	1,311	Sep-05	Sep-05	720-MN-10-2009-17103-31886 to 33196	Renewable
2013	25,914	25,914	Jan-05	Jan-05	720-MN-02-2009-17095-2997 to 28910	Renewable
2013	35,664	35,664	Aug-05	Aug-05	720-MN-09-2009-17102-6 to 35669	Renewable
2013	2,086	2,086	Aug-05	Aug-05	720-MN-09-2009-17102-38205 to 40290	Renewable
2013	170	170	Aug-05	Aug-05	720-MN-09-2009-17102-37275 to 37444	Renewable
2013	1,230	1,230	Jan-05	Jan-05	720-MN-02-2009-17095-1 to 1230	Renewable
2013	35,097	35,097	Feb-05	Feb-05	720-MN-03-2009-17096-1 to 35097	Renewable

2013	39,187	39,187	Mar-05	Mar-05	720-MN-04-2009-17097-1 to 39187	Renewable
2013	24,599	24,599	Apr-05	Apr-05	720-MN-05-2009-17098-1 to 24599	Renewable
2013	34,613	34,613	May-05	May-05	720-MN-06-2009-17099-1 to 34613	Renewable
2013	37,341	37,341	Jun-05	Jun-05	720-MN-07-2009-17100-1 to 37341	Renewable
2013	5	5	Aug-05	Aug-05	720-MN-09-2009-17102-1 to 5	Renewable
2013	420	420	Aug-05	Aug-05	720-MN-09-2009-17102-37445 to 37864	Renewable
2013	34,817	34,817	Jul-05	Jul-05	720-MN-08-2009-17101-1 to 34817	Renewable
2013	16,297	16,297	Sep-05	Sep-05	720-MN-10-2009-17103-1 to 16297	Renewable
2013	2,703	2,703	Oct-05	Oct-05	720-MN-11-2009-17280-421 to 3123	Renewable
2013	420	420	Oct-05	Oct-05	720-MN-11-2009-17280-1 to 420	Renewable
2013	9,804	9,804	Oct-05	Oct-05	720-MN-11-2009-17280-3124 to 12927	Renewable
2013	8,115	8,115	Oct-05	Oct-05	720-MN-11-2009-17280-12928 to 21042	Renewable
2013	10,955	10,955	Apr-08	Apr-08	760-MN-05-2012-22865-300 to 11254	Renewable
2013	10,610	10,610	Jan-08	Jan-08	760-MN-02-2012-22862-1622 to 12231	Renewable
2013	1	1	Jan-08	Jan-08	760-MN-02-2012-22868-21708 to 21708	Renewable
2013	1	1	Jul-08	Jul-08	760-MN-08-2012-23847-57 to 57	Renewable
2013	1	1	Jun-08	Jun-08	760-MN-07-2012-23841-13 to 13	Renewable
2013	1	1	Jun-08	Jun-08	760-MN-07-2012-23845-525 to 525	Renewable
2013	1	1	Jun-08	Jun-08	760-MN-07-2012-23848-22289 to 22289	Renewable
2013	128	128	Aug-08	Aug-08	760-MN-09-2012-23934-1 to 128	Renewable
2013	337	337	Aug-08	Aug-08	760-MN-09-2012-23936-1 to 337	Renewable
2013	126	126	Aug-08	Aug-08	760-MN-09-2012-23937-1 to 126	Renewable
2013	15,892	15,892	Aug-08	Aug-08	760-MN-09-2012-23938-1 to 15892	Renewable
2013	78	78	Oct-08	Oct-08	760-MN-11-2012-25282-1 to 78	Renewable
2013	16,725	16,725	Oct-08	Oct-08	760-MN-11-2012-25284-1 to 16725	Renewable
2013	10	10	Jun-08	Jun-08	760-MN-07-2012-23841-1 to 10	Renewable
2013	16,188	16,188	Jun-08	Jun-08	760-MN-07-2012-23843-1 to 16188	Renewable
2013	387	387	Jun-08	Jun-08	760-MN-07-2012-23845-1 to 387	Renewable
2013	16,425	16,425	Jun-08	Jun-08	760-MN-07-2012-23848-1 to 16425	Renewable
2013	45	45	Jul-08	Jul-08	760-MN-08-2012-23842-1 to 45	Renewable
2013	375	375	Jul-08	Jul-08	760-MN-08-2012-23846-1 to 375	Renewable
2013	42	42	Jul-08	Jul-08	760-MN-08-2012-23847-1 to 42	Renewable
2013	19,681	19,681	Jul-08	Jul-08	760-MN-08-2012-23849-1 to 19681	Renewable
2013	17,629	17,629	Dec-07	Dec-07	760-MN-01-2012-22867-1 to 17629	Renewable
2013	15,996	15,996	Jan-08	Jan-08	760-MN-02-2012-22868-1 to 15996	Renewable
2013	20,625	20,625	Feb-08	Feb-08	760-MN-03-2012-22869-1 to 20625	Renewable
2013	15,628	15,628	Mar-08	Mar-08	760-MN-04-2012-22870-1 to 15628	Renewable
2013	45	45	Apr-08	Apr-08	760-MN-05-2012-22866-1 to 45	Renewable
2013	9,631	9,631	Apr-08	Apr-08	760-MN-05-2012-22871-1 to 9631	Renewable
2013	17,420	17,420	May-08	May-08	760-MN-06-2012-22895-1 to 17420	Renewable
2013	270	270	May-08	May-08	760-MN-06-2012-22896-1 to 270	Renewable
2013	16,084	16,084	May-08	May-08	760-MN-06-2012-22897-1 to 16084	Renewable
2013	1	1	Jul-08	Jul-08	760-MN-08-2012-23842-62 to 62	Renewable
2013	3	3	Jul-08	Jul-08	760-MN-08-2012-23846-508 to 510	Renewable
2013	5	5	Nov-08	Nov-08	760-MN-12-2012-25498-1 to 5	Renewable
2013	11,920	11,920	Nov-08	Nov-08	760-MN-12-2012-25500-1 to 11920	Renewable
2013	38	38	Sep-08	Sep-08	760-MN-10-2012-24848-1 to 38	Renewable
2013	34	34	Sep-08	Sep-08	760-MN-10-2012-24850-1 to 34	Renewable
2013	19,375	19,375	Sep-08	Sep-08	760-MN-10-2012-24851-1 to 19375	Renewable
2013	11,413	11,413	Jul-08	Jul-08	366-MN-08-2012-23537-2578 to 13990	Renewable
2013	4,152	4,152	Jun-08	Jun-08	366-MN-07-2012-22964-7506 to 11657	Renewable

2013	30,912	30,912	Mar-08	Mar-08	366-MN-04-2012-21652-1 to 30912	Renewable
2013	25,732	25,732	Jan-08	Jan-08	366-MN-02-2012-20691-1 to 25732	Renewable
2013	7,505	7,505	Jun-08	Jun-08	366-MN-07-2012-22964-1 to 7505	Renewable
2013	36,680	36,680	Feb-08	Feb-08	366-MN-03-2012-21184-1 to 36680	Renewable
2013	37,511	37,511	Dec-07	Dec-07	366-MN-01-2012-20026-1 to 37511	Renewable
2013	2,577	2,577	Jul-08	Jul-08	366-MN-08-2012-23537-1 to 2577	Renewable
2013	31,146	31,146	Apr-08	Apr-08	366-MN-05-2012-22101-1 to 31146	Renewable
2013	27,601	27,601	Sep-08	Sep-08	366-MN-10-2012-24531-1 to 27601	Renewable
2013	15,827	15,827	May-08	May-08	366-MN-06-2012-22478-1 to 15827	Renewable
2013	1	-	Apr-08	Apr-08	629-MN-05-2012-26042-1 to 1	Renewable
2013	1	-	Mar-08	Mar-08	629-MN-04-2012-26041-1 to 1	Renewable
2013	1	-	Feb-09	Feb-09	629-MN-03-2013-31373-1 to 1	Renewable
2013	1	-	Sep-08	Sep-08	629-MN-10-2012-26016-1 to 1	Renewable
2013	1	-	Jul-08	Jul-08	629-MN-08-2012-26045-1 to 1	Renewable
2013	4	-	Aug-08	Aug-08	629-MN-09-2012-26046-1 to 4	Renewable
2013	1	-	May-08	May-08	629-MN-06-2012-26043-1 to 1	Renewable
2013	2	-	Jun-08	Jun-08	629-MN-07-2012-26044-1 to 2	Renewable
2013	31	-	Jun-08	Jun-08	630-MN-07-2012-26048-1 to 31	Renewable
2013	31	-	May-08	May-08	630-MN-06-2012-26047-1 to 31	Renewable
2013	25	-	Aug-08	Aug-08	630-MN-09-2012-26021-1 to 25	Renewable
2013	33	-	Jul-08	Jul-08	630-MN-08-2012-26049-1 to 33	Renewable
2013	11	-	Sep-08	Sep-08	630-MN-10-2012-26022-1 to 11	Renewable
2013	12	-	Jan-08	Jan-08	630-MN-02-2012-20765-1 to 12	Renewable
2013	22	-	Mar-08	Mar-08	630-MN-04-2012-26019-1 to 22	Renewable
2013	13	-	Feb-08	Feb-08	630-MN-03-2012-26018-1 to 13	Renewable
2013	8	-	Dec-07	Dec-07	630-MN-01-2012-26017-1 to 8	Renewable
2013	2	-	May-06	May-06	630-MN-06-2010-26594-1 to 2	Renewable
2013	27	-	Apr-08	Apr-08	630-MN-05-2012-26020-1 to 27	Renewable
2013	586	-	Oct-05	Oct-05	317-WI-11-2009-8740-521 to 1106	Renewable
2013	1,224	-	Nov-05	Nov-05	317-WI-12-2009-9044-416 to 1639	Renewable
2013	1,565	-	Nov-05	Nov-05	317-WI-12-2009-9043-1338 to 2902	Renewable
2013	20	-	Nov-05	Nov-05	317-WI-12-2009-9043-2903 to 2922	Renewable
2013	20	-	Nov-05	Nov-05	317-WI-12-2009-9044-1640 to 1659	Renewable
2013	867	-	Nov-05	Nov-05	317-WI-12-2009-9043-471 to 1337	Renewable
2013	77	-	Nov-05	Nov-05	317-WI-12-2009-9044-339 to 415	Renewable
2013	815	-	Nov-05	Nov-05	274-WI-12-2009-9038-390 to 1204	Renewable
2013	1,024	-	Nov-05	Nov-05	274-WI-12-2009-9037-1032 to 2055	Renewable
2013	473	-	Mar-08	Mar-08	742-WI-04-2012-25381-1 to 473	Renewable
2013	497	-	Apr-08	Apr-08	742-WI-05-2012-25382-1 to 497	Renewable
2013	11	-	Feb-08	Feb-08	742-WI-03-2012-25380-1 to 11	Renewable
2013	540	-	Nov-08	Nov-08	742-WI-12-2012-25694-1 to 540	Renewable
2013	595	-	Aug-08	Aug-08	742-WI-09-2012-25386-1 to 595	Renewable
2013	371	-	Sep-08	Sep-08	742-WI-10-2012-25387-1 to 371	Renewable
2013	563	-	Jul-08	Jul-08	742-WI-08-2012-25385-1 to 563	Renewable
2013	582	-	May-08	May-08	742-WI-06-2012-25383-1 to 582	Renewable
2013	465	-	Jun-08	Jun-08	742-WI-07-2012-25384-1 to 465	Renewable
2013	19	-	Jun-08	Jun-08	743-WI-07-2012-25395-1 to 19	Renewable
2013	7	-	May-08	May-08	743-WI-06-2012-25394-1 to 7	Renewable
2013	10	-	Jul-08	Jul-08	743-WI-08-2012-25396-1 to 10	Renewable
2013	30	-	Nov-08	Nov-08	743-WI-12-2012-25695-1 to 30	Renewable
2013	4	-	Feb-08	Feb-08	743-WI-03-2012-25391-1 to 4	Renewable

2013	15	-	Jan-08	Jan-08	743-WI-02-2012-25390-1 to 15	Renewable
2013	9	-	Dec-07	Dec-07	743-WI-01-2012-25389-1 to 9	Renewable
2013	11	-	Apr-08	Apr-08	743-WI-05-2012-25393-1 to 11	Renewable
2013	14	-	Mar-08	Mar-08	743-WI-04-2012-25392-1 to 14	Renewable
2013	27,006	27,006	Sep-08	Sep-08	493-MN-10-2012-24570-1 to 27006	Renewable
2013	29,828	29,828	Mar-08	Mar-08	493-MN-04-2012-21684-1 to 29828	Renewable
2013	28,276	28,276	Apr-08	Apr-08	493-MN-05-2012-22137-1 to 28276	Renewable
2013	23,823	23,823	Jan-08	Jan-08	493-MN-02-2012-20732-1 to 23823	Renewable
2013	36,584	36,584	Dec-07	Dec-07	493-MN-01-2012-20060-1 to 36584	Renewable
2013	33,712	33,712	Feb-08	Feb-08	493-MN-03-2012-21222-1 to 33712	Renewable
2013	14,068	14,068	Jul-08	Jul-08	493-MN-08-2012-23575-1 to 14068	Renewable
2013	21,527	21,527	Aug-08	Aug-08	493-MN-09-2012-24023-1 to 21527	Renewable
2013	12,675	12,675	Jun-08	Jun-08	493-MN-07-2012-23001-1 to 12675	Renewable
2013	2,505	2,505	Jun-08	Jun-08	577-MN-07-2012-23018-1 to 2505	Renewable
2013	4,211	4,211	Aug-08	Aug-08	577-MN-09-2012-24039-1 to 4211	Renewable
2013	2,610	2,610	Jul-08	Jul-08	577-MN-08-2012-23597-1 to 2610	Renewable
2013	6,588	6,588	Feb-08	Feb-08	577-MN-03-2012-21070-1 to 6588	Renewable
2013	4,946	4,946	Jan-08	Jan-08	577-MN-02-2012-20754-1 to 4946	Renewable
2013	7,177	7,177	Dec-07	Dec-07	577-MN-01-2012-19896-1 to 7177	Renewable
2013	5,979	5,979	Apr-08	Apr-08	577-MN-05-2012-21998-1 to 5979	Renewable
2013	6,397	6,397	Mar-08	Mar-08	577-MN-04-2012-21596-1 to 6397	Renewable
2013	210	210	Sep-08	Sep-08	577-MN-10-2012-24276-1 to 210	Renewable
2013	4,062	4,062	May-08	May-08	577-MN-06-2012-22528-1 to 4062	Renewable
2013	2,241	-	May-08	May-08	657-MN-06-2012-22553-1 to 2241	Renewable
2013	3,358	-	May-08	May-08	658-MN-06-2012-22554-1 to 3358	Renewable
2013	2,300	-	Aug-08	Aug-08	657-MN-09-2012-24064-1 to 2300	Renewable
2013	1,669	-	Jul-08	Jul-08	657-MN-08-2012-23625-1 to 1669	Renewable
2013	1,759	-	Oct-08	Oct-08	657-MN-11-2012-25371-1 to 1759	Renewable
2013	3,463	-	Sep-08	Sep-08	657-MN-10-2012-24604-1 to 3463	Renewable
2013	5,346	-	Sep-08	Sep-08	658-MN-10-2012-24605-1 to 5346	Renewable
2013	2,850	-	Mar-08	Mar-08	657-MN-04-2012-21723-1 to 2850	Renewable
2013	4,420	-	Mar-08	Mar-08	658-MN-04-2012-21724-1 to 4420	Renewable
2013	3,004	-	Nov-08	Nov-08	658-MN-12-2012-25674-1 to 3004	Renewable
2013	2,932	-	Apr-08	Apr-08	657-MN-05-2012-22180-1 to 2932	Renewable
2013	4,042	-	Apr-08	Apr-08	658-MN-05-2012-22181-1 to 4042	Renewable
2013	2,681	-	Jan-08	Jan-08	657-MN-02-2012-20784-1 to 2681	Renewable
2013	4,213	-	Jan-08	Jan-08	658-MN-02-2012-20785-1 to 4213	Renewable
2013	3,758	-	Dec-07	Dec-07	657-MN-01-2012-20094-1 to 3758	Renewable
2013	2,391	-	Feb-08	Feb-08	657-MN-03-2012-21263-1 to 2391	Renewable
2013	3,849	-	Feb-08	Feb-08	658-MN-03-2012-21264-1 to 3849	Renewable
2013	5,198	-	Dec-07	Dec-07	658-MN-01-2012-20095-1 to 5198	Renewable
2013	2,643	-	Jul-08	Jul-08	658-MN-08-2012-23626-1 to 2643	Renewable
2013	3,304	-	Aug-08	Aug-08	658-MN-09-2012-24065-1 to 3304	Renewable
2013	1,747	-	Jun-08	Jun-08	657-MN-07-2012-23044-1 to 1747	Renewable
2013	2,637	-	Jun-08	Jun-08	658-MN-07-2012-23045-1 to 2637	Renewable
2013	98	-	Jan-08	Jan-08	283-WI-02-2012-20664-20 to 117	Renewable
2013	53	-	Dec-07	Dec-07	283-WI-01-2012-20001-21 to 73	Renewable
2013	49	-	Jul-08	Jul-08	283-WI-08-2012-23509-11 to 59	Renewable
2013	103	-	Jun-08	Jun-08	283-WI-07-2012-22935-22 to 124	Renewable
2013	98	-	May-08	May-08	283-WI-06-2012-22447-20 to 117	Renewable
2013	122	-	Feb-08	Feb-08	283-WI-03-2012-21155-25 to 146	Renewable

2013	106	-	Mar-08	Mar-08	283-WI-04-2012-21626-22 to 127	Renewable
2013	113	-	Apr-08	Apr-08	283-WI-05-2012-22074-24 to 136	Renewable
2013	84	-	Sep-08	Sep-08	283-WI-10-2012-24503-17 to 100	Renewable
2013	98	-	Oct-08	Oct-08	283-WI-11-2012-25324-19 to 116	Renewable
2013	83	-	Aug-08	Aug-08	283-WI-09-2012-23963-16 to 98	Renewable
2013	203	203	Aug-08	Aug-08	509-MN-09-2012-24027-1 to 203	Renewable
2013	276	276	Jul-08	Jul-08	509-MN-08-2012-23579-1 to 276	Renewable
2013	251	251	Jun-08	Jun-08	509-MN-07-2012-23005-1 to 251	Renewable
2013	737	737	Dec-07	Dec-07	509-MN-01-2012-21344-1 to 737	Renewable
2013	312	312	Feb-08	Feb-08	509-MN-03-2012-21226-1 to 312	Renewable
2013	361	361	May-08	May-08	509-MN-06-2012-22519-1 to 361	Renewable
2013	327	327	Jan-08	Jan-08	509-MN-02-2012-20736-1 to 327	Renewable
2013	487	487	Nov-08	Nov-08	509-MN-12-2012-25641-1 to 487	Renewable
2013	149	149	Apr-08	Apr-08	509-MN-05-2012-22141-1 to 149	Renewable
2013	699	699	Sep-08	Sep-08	509-MN-10-2012-24574-1 to 699	Renewable
2013	76	84	Dec-08	Dec-08	284-WI-01-2013-26209-15 to 90	Renewable
2013	420	463	Dec-08	Dec-08	284-WI-01-2013-26209-168 to 587	Renewable
2013	556	614	Feb-09	Feb-09	284-WI-03-2013-27331-221 to 776	Renewable
2013	100	110	Feb-09	Feb-09	284-WI-03-2013-27331-20 to 119	Renewable
2013	114	126	Jan-09	Jan-09	284-WI-02-2013-26799-22 to 135	Renewable
2013	633	699	Jan-09	Jan-09	284-WI-02-2013-26799-251 to 883	Renewable
2013	752	830	Mar-09	Mar-09	284-WI-04-2013-27848-138 to 889	Renewable
2013	4,156	4,586	Mar-09	Mar-09	284-WI-04-2013-27848-1644 to 5799	Renewable
2013	4,796	5,292	Apr-09	Apr-09	284-WI-05-2013-28453-1896 to 6691	Renewable
2013	868	958	Apr-09	Apr-09	284-WI-05-2013-28453-159 to 1026	Renewable
2013	3,319	3,663	May-09	May-09	284-WI-06-2013-28920-1313 to 4631	Renewable
2013	601	663	May-09	May-09	284-WI-06-2013-28920-110 to 710	Renewable
2013	351	387	Oct-09	Oct-09	284-WI-11-2013-31743-64 to 414	Renewable
2013	1,937	2,137	Oct-09	Oct-09	284-WI-11-2013-31743-765 to 2701	Renewable
2013	1,036	1,143	Jul-09	Jul-09	284-WI-08-2013-29994-409 to 1444	Renewable
2013	188	207	Jul-09	Jul-09	284-WI-08-2013-29994-34 to 221	Renewable
2013	1,465	1,617	Jun-09	Jun-09	284-WI-07-2013-29459-579 to 2043	Renewable
2013	265	292	Jun-09	Jun-09	284-WI-07-2013-29459-49 to 313	Renewable
2013	990	1,092	Aug-09	Aug-09	284-WI-09-2013-30556-391 to 1380	Renewable
2013	179	198	Aug-09	Aug-09	284-WI-09-2013-30556-33 to 211	Renewable
2013	2,031	2,241	Sep-09	Sep-09	284-WI-10-2013-31110-802 to 2832	Renewable
2013	368	406	Sep-09	Sep-09	284-WI-10-2013-31110-67 to 434	Renewable
2013	3,146	-	Dec-07	Dec-07	284-WI-01-2012-20002-610 to 3755	Renewable
2013	2,714	-	Jan-08	Jan-08	284-WI-02-2012-20665-527 to 3240	Renewable
2013	6,621	-	Apr-08	Apr-08	284-WI-05-2012-22075-1283 to 7903	Renewable
2013	5,910	-	Mar-08	Mar-08	284-WI-04-2012-21627-1146 to 7055	Renewable
2013	6,175	-	Feb-08	Feb-08	284-WI-03-2012-21156-1197 to 7371	Renewable
2013	4,341	-	May-08	May-08	284-WI-06-2012-22448-842 to 5182	Renewable
2013	467	-	Jun-08	Jun-08	284-WI-07-2012-22936-92 to 558	Renewable
2013	11	-	Sep-08	Sep-08	284-WI-10-2012-24504-2 to 12	Renewable
2013	1,149	-	Sep-08	Sep-08	328-WI-10-2012-24520-223 to 1371	Renewable
2013	1,503	-	Oct-08	Oct-08	328-WI-11-2012-25338-291 to 1793	Renewable
2013	1,277	-	Nov-08	Nov-08	328-WI-12-2012-25585-248 to 1524	Renewable
2013	907	-	Aug-08	Aug-08	328-WI-09-2012-23976-176 to 1082	Renewable
2013	1,240	-	Jul-08	Jul-08	328-WI-08-2012-23525-242 to 1481	Renewable
2013	194	187	Aug-09	Aug-09	328-WI-09-2013-30575-35 to 228	Renewable

2013	1,070	1,030	Aug-09	Aug-09	328-WI-09-2013-30575-422 to 1491	Renewable
2013	1,066	1,026	Jul-09	Jul-09	328-WI-08-2013-30011-420 to 1485	Renewable
2013	193	186	Jul-09	Jul-09	328-WI-08-2013-30011-35 to 227	Renewable
2013	4,543	4,372	May-09	May-09	328-WI-06-2013-28935-1796 to 6338	Renewable
2013	822	791	May-09	May-09	328-WI-06-2013-28935-151 to 972	Renewable
2013	288	277	Jun-09	Jun-09	328-WI-07-2013-29476-52 to 339	Renewable
2013	1,586	1,526	Jun-09	Jun-09	328-WI-07-2013-29476-627 to 2212	Renewable
2013	384	370	Sep-09	Sep-09	328-WI-10-2013-31128-70 to 453	Renewable
2013	2,123	2,043	Sep-09	Sep-09	328-WI-10-2013-31128-838 to 2960	Renewable
2013	356	343	Oct-09	Oct-09	328-WI-11-2013-31760-65 to 420	Renewable
2013	1,969	1,895	Oct-09	Oct-09	328-WI-11-2013-31760-777 to 2745	Renewable
2013	5,437	5,233	Apr-09	Apr-09	328-WI-05-2013-28469-2150 to 7586	Renewable
2013	984	947	Apr-09	Apr-09	328-WI-05-2013-28469-180 to 1163	Renewable
2013	4,711	4,534	Mar-09	Mar-09	328-WI-04-2013-27863-1862 to 6572	Renewable
2013	852	820	Mar-09	Mar-09	328-WI-04-2013-27863-156 to 1007	Renewable
2013	580	558	Jan-09	Jan-09	328-WI-02-2013-26814-231 to 810	Renewable
2013	104	100	Jan-09	Jan-09	328-WI-02-2013-26814-21 to 124	Renewable
2013	133	128	Feb-09	Feb-09	328-WI-03-2013-27348-26 to 158	Renewable
2013	740	712	Feb-09	Feb-09	328-WI-03-2013-27348-294 to 1033	Renewable
2013	769	740	Dec-08	Dec-08	328-WI-01-2013-26225-305 to 1073	Renewable
2013	138	133	Dec-08	Dec-08	328-WI-01-2013-26225-27 to 164	Renewable
2013	541	540	Feb-09	Feb-09	329-WI-03-2013-27349-214 to 754	Renewable
2013	51	51	Feb-09	Feb-09	329-WI-03-2013-27349-19 to 69	Renewable
2013	799	798	Mar-09	Mar-09	329-WI-04-2013-27864-146 to 944	Renewable
2013	4,416	4,408	Mar-09	Mar-09	329-WI-04-2013-27864-1745 to 6160	Renewable
2013	5,581	5,571	Apr-09	Apr-09	329-WI-05-2013-28470-2206 to 7786	Renewable
2013	1,010	1,008	Apr-09	Apr-09	329-WI-05-2013-28470-185 to 1194	Renewable
2013	309	308	Sep-09	Sep-09	329-WI-10-2013-31129-56 to 364	Renewable
2013	1,706	1,703	Sep-09	Sep-09	329-WI-10-2013-31129-674 to 2379	Renewable
2013	1,458	1,455	Jun-09	Jun-09	329-WI-07-2013-29477-575 to 2032	Renewable
2013	264	264	Jun-09	Jun-09	329-WI-07-2013-29477-48 to 311	Renewable
2013	866	864	Jul-09	Jul-09	329-WI-08-2013-30012-341 to 1206	Renewable
2013	156	156	Jul-09	Jul-09	329-WI-08-2013-30012-29 to 184	Renewable
2013	1,669	-	Jun-08	Jun-08	329-WI-07-2012-22953-688 to 2356	Renewable
2013	3,724	-	May-08	May-08	329-WI-06-2012-22467-723 to 4446	Renewable
2013	834	-	Aug-08	Aug-08	329-WI-09-2012-23977-162 to 995	Renewable
2013	1,132	-	Jul-08	Jul-08	329-WI-08-2012-23526-220 to 1351	Renewable
2013	10,285	10,285	Jul-08	Jul-08	431-MN-08-2012-23559-1 to 10285	Renewable
2013	2,452	2,452	Jun-08	Jun-08	431-MN-07-2012-22986-6239 to 8690	Renewable
2013	10,033	10,033	Aug-08	Aug-08	431-MN-09-2012-24008-1 to 10033	Renewable
2013	3,902	3,902	Sep-08	Sep-08	431-MN-10-2012-24553-1 to 3902	Renewable
2013	13,320	13,609	Apr-09	Apr-09	285-WI-05-2013-28454-2415 to 15734	Renewable
2013	10,557	10,786	May-09	May-09	285-WI-06-2013-28921-1914 to 12470	Renewable
2013	11,729	11,984	Mar-09	Mar-09	285-WI-04-2013-27849-2126 to 13854	Renewable
2013	1,287	1,315	Feb-09	Feb-09	285-WI-03-2013-27332-235 to 1521	Renewable
2013	411	420	Jan-09	Jan-09	285-WI-02-2013-26800-77 to 487	Renewable
2013	1,120	1,144	Dec-08	Dec-08	285-WI-01-2013-26210-206 to 1325	Renewable
2013	2,242	2,291	Aug-09	Aug-09	285-WI-09-2013-30557-408 to 2649	Renewable
2013	5,064	5,174	Sep-09	Sep-09	285-WI-10-2013-31111-919 to 5982	Renewable
2013	2,004	2,047	Jul-09	Jul-09	285-WI-08-2013-29995-365 to 2368	Renewable
2013	3,307	3,379	Jun-09	Jun-09	285-WI-07-2013-29460-600 to 3906	Renewable

2013	3,045	3,111	Oct-09	Oct-09	285-WI-11-2013-31744-553 to 3597	Renewable
2013	982	-	Dec-07	Dec-07	285-WI-01-2012-20003-192 to 1173	Renewable
2013	1,745	-	Jan-08	Jan-08	285-WI-02-2012-20666-339 to 2083	Renewable
2013	7,195	-	May-08	May-08	285-WI-06-2012-22449-1394 to 8588	Renewable
2013	7,358	-	Feb-08	Feb-08	285-WI-03-2012-21157-1426 to 8783	Renewable
2013	4,185	-	Mar-08	Mar-08	285-WI-04-2012-21628-812 to 4996	Renewable
2013	6,559	-	Apr-08	Apr-08	285-WI-05-2012-22076-1271 to 7829	Renewable
2013	2,416	-	Jun-08	Jun-08	285-WI-07-2012-22937-468 to 2883	Renewable
2013	1,697	-	Jul-08	Jul-08	285-WI-08-2012-23510-329 to 2025	Renewable
2013	630	-	Aug-08	Aug-08	285-WI-09-2012-23964-122 to 751	Renewable
2013	1,273	-	Oct-08	Oct-08	285-WI-11-2012-25325-247 to 1519	Renewable
2013	1,223	-	Sep-08	Sep-08	285-WI-10-2012-24505-237 to 1459	Renewable
2013	1,700	-	Nov-08	Nov-08	285-WI-12-2012-25570-329 to 2028	Renewable
2013	65	-	Oct-08	Oct-08	519-WI-11-2012-25360-13 to 77	Renewable
2013	207	-	Sep-08	Sep-08	519-WI-10-2012-24575-41 to 247	Renewable
2013	276	-	Nov-08	Nov-08	519-WI-12-2012-25642-54 to 329	Renewable
2013	305	-	Aug-08	Aug-08	519-WI-09-2012-24028-60 to 364	Renewable
2013	327	-	Jul-08	Jul-08	519-WI-08-2012-23067-64 to 390	Renewable
2013	297	-	Jun-08	Jun-08	519-WI-07-2012-22901-58 to 354	Renewable
2013	247	-	Jan-08	Jan-08	519-WI-02-2012-20739-50 to 296	Renewable
2013	181	-	Mar-08	Mar-08	519-WI-04-2012-21689-37 to 217	Renewable
2013	108	-	Feb-08	Feb-08	519-WI-03-2012-21228-23 to 130	Renewable
2013	294	-	Apr-08	Apr-08	519-WI-05-2012-22142-59 to 352	Renewable
2013	268	-	Dec-07	Dec-07	519-WI-01-2012-20064-53 to 320	Renewable
2013	258	95	Sep-09	Sep-09	519-WI-10-2013-31166-47 to 304	Renewable
2013	295	109	Aug-09	Aug-09	519-WI-09-2013-30632-54 to 348	Renewable
2013	239	88	Oct-09	Oct-09	519-WI-11-2013-31818-44 to 282	Renewable
2013	330	122	Jul-09	Jul-09	519-WI-08-2013-30069-60 to 389	Renewable
2013	276	102	May-09	May-09	519-WI-06-2013-28995-50 to 325	Renewable
2013	307	113	Jun-09	Jun-09	519-WI-07-2013-29541-56 to 362	Renewable
2013	309	-	May-08	May-08	519-WI-06-2012-22888-60 to 368	Renewable
2013	283	104	Dec-08	Dec-08	519-WI-01-2013-26282-53 to 335	Renewable
2013	249	92	Jan-09	Jan-09	519-WI-02-2013-26869-47 to 295	Renewable
2013	276	102	Feb-09	Feb-09	519-WI-03-2013-27403-50 to 325	Renewable
2013	249	92	Apr-09	Apr-09	519-WI-05-2013-28520-45 to 293	Renewable
2013	265	98	Mar-09	Mar-09	519-WI-04-2013-27919-49 to 313	Renewable
2013	5,867	6,275	Apr-09	Apr-09	430-WI-05-2013-28500-2366 to 8232	Renewable
2013	10,568	11,302	Mar-09	Mar-09	430-WI-04-2013-27896-1915 to 12482	Renewable
2013	1,307	1,398	Dec-08	Dec-08	430-WI-01-2013-26259-238 to 1544	Renewable
2013	1,834	1,961	Jan-09	Jan-09	430-WI-02-2013-26848-334 to 2167	Renewable
2013	1,557	1,665	Feb-09	Feb-09	430-WI-03-2013-27382-283 to 1839	Renewable
2013	2,176	2,327	Aug-09	Aug-09	430-WI-09-2013-30608-394 to 2569	Renewable
2013	10,390	11,112	May-09	May-09	430-WI-06-2013-28969-1882 to 12271	Renewable
2013	3,283	3,511	Jun-09	Jun-09	430-WI-07-2013-29513-595 to 3877	Renewable
2013	4,651	4,974	Oct-09	Oct-09	430-WI-11-2013-31796-843 to 5493	Renewable
2013	1,436	-	Jan-08	Jan-08	430-WI-02-2012-20712-279 to 1714	Renewable
2013	2,480	-	Dec-07	Dec-07	430-WI-01-2012-20045-482 to 2961	Renewable
2013	7,865	-	Feb-08	Feb-08	430-WI-03-2012-21205-1524 to 9388	Renewable
2013	2,419	-	Mar-08	Mar-08	430-WI-04-2012-21672-470 to 2888	Renewable
2013	2,300	-	Jun-08	Jun-08	430-WI-07-2012-22985-446 to 2745	Renewable
2013	2,004	-	May-08	May-08	430-WI-06-2012-22499-1109 to 3112	Renewable

2013	1,013	-	Jul-08	Jul-08	430-WI-08-2012-23558-197 to 1209	Renewable
2013	998	-	Aug-08	Aug-08	430-WI-09-2012-24007-194 to 1191	Renewable
2013	1,102	-	Nov-08	Nov-08	430-WI-12-2012-25621-214 to 1315	Renewable
2013	1,601	-	Sep-08	Sep-08	430-WI-10-2012-24552-310 to 1910	Renewable
2013	1,689	-	Oct-08	Oct-08	430-WI-11-2012-25352-327 to 2015	Renewable
2013	214	-	Jul-08	Jul-08	635-MN-08-2012-23610-1 to 214	Renewable
2013	295	-	May-08	May-08	635-MN-06-2012-22538-1 to 295	Renewable
2013	318	-	Jan-08	Jan-08	635-MN-02-2012-20768-1 to 318	Renewable
2013	329	-	Dec-07	Dec-07	635-MN-01-2012-20080-1 to 329	Renewable
2013	318	-	Nov-08	Nov-08	635-MN-12-2012-25662-1 to 318	Renewable
2013	446	-	Sep-08	Sep-08	635-MN-10-2012-24590-1 to 446	Renewable
2013	232	-	Aug-08	Aug-08	635-MN-09-2012-24049-1 to 232	Renewable
2013	400	-	Apr-08	Apr-08	635-MN-05-2012-22165-1 to 400	Renewable
2013	418	-	Mar-08	Mar-08	635-MN-04-2012-21708-1 to 418	Renewable
2013	487	487	Dec-08	Dec-08	758-WI-01-2013-26334-1 to 487	Renewable
2013	161	161	Feb-09	Feb-09	758-WI-03-2013-27457-304 to 464	Renewable
2013	29	29	Jan-05	Jan-05	758-WI-02-2009-26542-405 to 433	Renewable
2013	211	211	Jan-05	Jan-05	758-WI-02-2009-26542-434 to 644	Renewable
2013	147	147	Nov-05	Nov-05	758-WI-12-2009-26545-1 to 147	Renewable
2013	78	78	Nov-05	Nov-05	758-WI-12-2009-26545-148 to 225	Renewable
2013	67	67	Nov-05	Nov-05	758-WI-12-2009-26545-226 to 292	Renewable
2013	93	93	Mar-05	Mar-05	758-WI-04-2009-26544-1 to 93	Renewable
2013	605	605	Feb-05	Feb-05	758-WI-03-2009-26543-1 to 605	Renewable
2013	440	440	Oct-09	Oct-09	758-WI-11-2013-31868-1 to 440	Renewable
2013	303	303	Feb-09	Feb-09	758-WI-03-2013-27457-1 to 303	Renewable
2013	501	501	Jan-09	Jan-09	758-WI-02-2013-26924-1 to 501	Renewable
2013	1,383	1,383	Sep-09	Sep-09	758-WI-10-2013-32506-1 to 1383	Renewable
2013	864	864	Aug-09	Aug-09	758-WI-09-2013-32505-1 to 864	Renewable
2013	540	540	Jul-09	Jul-09	758-WI-08-2013-31283-1 to 540	Renewable
2013	1,769	1,769	May-09	May-09	758-WI-06-2013-31281-1 to 1769	Renewable
2013	890	890	Jun-09	Jun-09	758-WI-07-2013-31282-1 to 890	Renewable
2013	290	290	Mar-09	Mar-09	758-WI-04-2013-27974-1 to 290	Renewable
2013	2,129	2,129	Apr-09	Apr-09	758-WI-05-2013-31280-1 to 2129	Renewable
2013	486	-	Jun-08	Jun-08	286-WI-07-2012-22938-95 to 580	Renewable
2013	362	-	Oct-08	Oct-08	286-WI-11-2012-25326-87 to 448	Renewable
2013	303	-	Jul-08	Jul-08	286-WI-08-2012-23511-60 to 362	Renewable
2013	268	-	Aug-08	Aug-08	286-WI-09-2012-23965-54 to 321	Renewable
2013	418	-	Sep-08	Sep-08	286-WI-10-2012-24506-83 to 500	Renewable
2013	530	539	Oct-09	Oct-09	286-WI-11-2013-31745-170 to 699	Renewable
2013	537	546	Jul-09	Jul-09	286-WI-08-2013-29996-98 to 634	Renewable
2013	824	838	Jun-09	Jun-09	286-WI-07-2013-29461-151 to 974	Renewable
2013	998	1,015	Sep-09	Sep-09	286-WI-10-2013-31112-181 to 1178	Renewable
2013	575	585	Aug-09	Aug-09	286-WI-09-2013-30558-104 to 678	Renewable
2013	864	-	May-08	May-08	286-WI-06-2012-22450-168 to 1031	Renewable
2013	1,035	-	Apr-08	Apr-08	286-WI-05-2012-22077-201 to 1235	Renewable
2013	1,073	-	Feb-08	Feb-08	286-WI-03-2012-21158-208 to 1280	Renewable
2013	786	-	Mar-08	Mar-08	286-WI-04-2012-21629-152 to 937	Renewable
2013	381	-	Dec-07	Dec-07	286-WI-01-2012-20004-74 to 454	Renewable
2013	1,539	1,565	May-09	May-09	286-WI-06-2013-29274-280 to 1818	Renewable
2013	1,137	1,156	Apr-09	Apr-09	286-WI-05-2013-28455-207 to 1343	Renewable
2013	1,171	1,191	Mar-09	Mar-09	286-WI-04-2013-27850-214 to 1384	Renewable

2013	349	355	Dec-08	Dec-08	286-WI-01-2013-26211-65 to 413	Renewable
2013	267	271	Feb-09	Feb-09	286-WI-03-2013-27333-50 to 316	Renewable
2013	280	285	Jan-09	Jan-09	286-WI-02-2013-26801-52 to 331	Renewable
2013	18,685	-	Nov-08	Nov-08	728-MN-12-2012-25692-1 to 18685	Renewable
2013	25,464	-	Mar-08	Mar-08	728-MN-04-2012-21737-1 to 25464	Renewable
2013	16,477	-	Aug-08	Aug-08	728-MN-09-2012-24080-1 to 16477	Renewable
2013	29,792	-	Sep-08	Sep-08	728-MN-10-2012-24620-1 to 29792	Renewable
2013	26,650	-	Apr-08	Apr-08	728-MN-05-2012-22195-1 to 26650	Renewable
2013	14,452	-	Jan-08	Jan-08	728-MN-02-2012-20800-1 to 14452	Renewable
2013	27,383	-	Dec-07	Dec-07	728-MN-01-2012-20109-1 to 27383	Renewable
2013	19,107	-	Feb-08	Feb-08	728-MN-03-2012-21277-1 to 19107	Renewable
2013	14,310	-	Jun-08	Jun-08	728-MN-07-2012-23062-1 to 14310	Renewable
2013	13,309	-	Jul-08	Jul-08	728-MN-08-2012-23646-1 to 13309	Renewable
2013	16,974	-	May-08	May-08	728-MN-06-2012-22568-1 to 16974	Renewable
2013	23,670	-	Oct-08	Oct-08	728-MN-11-2012-25378-1 to 23670	Renewable
2013	1,559	1,559	Nov-05	Nov-05	484-MN-12-2009-9138-1 to 1559	Renewable
2013	16,088	16,088	Dec-05	Oct-05	484-MN-01-2010-9101-4949 to 21036	Renewable
2013	12,758	12,758	Nov-05	Nov-05	484-MN-12-2009-9138-3407 to 16164	Renewable
2013	29,903	-	Sep-08	Sep-08	639-MN-10-2012-24594-1 to 29903	Renewable
2013	27,862	-	Mar-08	Mar-08	639-MN-04-2012-21712-1 to 27862	Renewable
2013	26,770	-	Apr-08	Apr-08	639-MN-05-2012-22169-1 to 26770	Renewable
2013	21,501	-	Nov-08	Nov-08	639-MN-12-2012-25666-1 to 21501	Renewable
2013	21,977	-	Jan-08	Jan-08	639-MN-02-2012-20771-1 to 21977	Renewable
2013	29,311	-	Dec-07	Dec-07	639-MN-01-2012-20083-1 to 29311	Renewable
2013	18,858	-	Feb-08	Feb-08	639-MN-03-2012-21253-1 to 18858	Renewable
2013	11,614	-	Jun-08	Jun-08	639-MN-07-2012-23034-1 to 11614	Renewable
2013	25,646	-	May-08	May-08	639-MN-06-2012-22542-1 to 25646	Renewable
2013	1	-	Jul-08	Jul-08	447-MN-08-2012-23564-1 to 1	Renewable
2013	1,758	-	Jul-08	Jul-08	447-MN-08-2012-23564-1906 to 3663	Renewable
2013	4,316	-	Aug-08	Aug-08	447-MN-09-2012-24014-1522 to 5837	Renewable
2013	4,944	-	Oct-08	Oct-08	447-MN-11-2012-25149-2332 to 7275	Renewable
2013	5,491	-	Sep-08	Sep-08	447-MN-10-2012-24558-1965 to 7455	Renewable
2013	174	-	Jan-08	Jan-08	447-MN-02-2012-20720-6983 to 7156	Renewable
2013	6,164	-	Apr-08	Apr-08	447-MN-05-2012-22127-2159 to 8322	Renewable
2013	6,480	-	Mar-08	Mar-08	447-MN-04-2012-21676-2279 to 8758	Renewable
2013	4,647	-	May-08	May-08	447-MN-06-2012-22505-1634 to 6280	Renewable
2013	8,265	-	Dec-07	Dec-07	447-MN-01-2012-20050-2842 to 11106	Renewable
2013	5,734	-	Feb-08	Feb-08	447-MN-03-2012-21210-4568 to 10301	Renewable
2013	369	528	Oct-09	Oct-09	287-WI-11-2013-31746-200 to 568	Renewable
2013	594	850	Aug-09	Aug-09	287-WI-09-2013-30559-108 to 701	Renewable
2013	1,206	1,727	Sep-09	Sep-09	287-WI-10-2013-31113-219 to 1424	Renewable
2013	1,088	1,558	Jun-09	Jun-09	287-WI-07-2013-29462-197 to 1284	Renewable
2013	946	1,354	Jul-09	Jul-09	287-WI-08-2013-29997-171 to 1116	Renewable
2013	916	1,311	Dec-08	Dec-08	287-WI-01-2013-26212-168 to 1083	Renewable
2013	836	1,197	Jan-09	Jan-09	287-WI-02-2013-26802-154 to 989	Renewable
2013	1,055	1,510	Feb-09	Feb-09	287-WI-03-2013-27334-194 to 1248	Renewable
2013	1,472	2,107	Mar-09	Mar-09	287-WI-04-2013-27851-269 to 1740	Renewable
2013	1,898	2,717	Apr-09	Apr-09	287-WI-05-2013-28456-346 to 2243	Renewable
2013	2,196	3,144	May-09	May-09	287-WI-06-2013-28922-399 to 2594	Renewable
2013	1,032	-	Nov-08	Nov-08	287-WI-12-2012-25572-200 to 1231	Renewable
2013	700	-	Jan-08	Jan-08	287-WI-02-2012-20668-137 to 836	Renewable

2013	1,176	-	Dec-07	Dec-07	287-WI-01-2012-20005-229 to 1404	Renewable
2013	806	-	Sep-08	Sep-08	287-WI-10-2012-24507-157 to 962	Renewable
2013	25	-	Jul-08	Jul-08	287-WI-08-2012-23512-5 to 29	Renewable
2013	1,380	-	May-08	May-08	287-WI-06-2012-22451-268 to 1647	Renewable
2013	1,065	-	Jun-08	Jun-08	287-WI-07-2012-22939-207 to 1271	Renewable
2013	1,208	-	Apr-08	Apr-08	287-WI-05-2012-22078-303 to 1510	Renewable
2013	1,442	-	Mar-08	Mar-08	287-WI-04-2012-21630-281 to 1722	Renewable
2013	1,538	-	Feb-08	Feb-08	287-WI-03-2012-21159-299 to 1836	Renewable
2013	8	-	Jan-08	Jan-08	730-MN-02-2012-20801-1 to 8	Renewable
2013	8	-	Feb-08	Feb-08	730-MN-03-2012-26029-1 to 8	Renewable
2013	3	-	Dec-07	Dec-07	730-MN-01-2012-26028-1 to 3	Renewable
2013	12	-	Mar-08	Mar-08	730-MN-04-2012-26030-1 to 12	Renewable
2013	13	-	Apr-08	Apr-08	730-MN-05-2012-26031-1 to 13	Renewable
2013	13	-	Aug-08	Aug-08	730-MN-09-2012-26033-1 to 13	Renewable
2013	14	-	Jul-08	Jul-08	730-MN-08-2012-26032-1 to 14	Renewable
2013	15	-	May-08	May-08	730-MN-06-2012-26058-1 to 15	Renewable
2013	21	-	Jun-08	Jun-08	730-MN-07-2012-26059-1 to 21	Renewable
2013	63	-	May-08	May-08	681-MN-06-2012-22557-1 to 63	Renewable
2013	43	-	Nov-08	Nov-08	681-MN-12-2012-25677-1 to 43	Renewable
2013	84	-	Mar-08	Mar-08	681-MN-04-2012-21727-1 to 84	Renewable
2013	80	-	Sep-08	Sep-08	681-MN-10-2012-24608-1 to 80	Renewable
2013	100	-	Feb-08	Feb-08	681-MN-03-2012-20879-1 to 100	Renewable
2013	73	-	Jan-08	Jan-08	681-MN-02-2012-20788-6 to 78	Renewable
2013	112	-	Dec-07	Dec-07	681-MN-01-2012-21284-1 to 112	Renewable
2013	33	-	Jun-08	Jun-08	681-MN-07-2012-23048-1 to 33	Renewable
2013	27	-	Aug-08	Aug-08	681-MN-09-2012-24068-1 to 27	Renewable
2013	10,647	10,647	Jul-08	Jul-08	390-MN-08-2012-23543-1 to 10647	Renewable
2013	11,106	11,106	Jun-08	Jun-08	390-MN-07-2012-22970-1 to 11106	Renewable
2013	7,802	7,802	Feb-08	Feb-08	390-MN-03-2012-21190-10895 to 18696	Renewable
2013	18,552	18,552	Mar-08	Mar-08	390-MN-04-2012-21657-1 to 18552	Renewable
2013	14,298	14,298	Jan-08	Jan-08	390-MN-02-2012-20697-1 to 14298	Renewable
2013	20,380	20,380	Sep-08	Sep-08	390-MN-10-2012-24537-1 to 20380	Renewable
2013	18,406	18,406	Apr-08	Apr-08	390-MN-05-2012-22106-1 to 18406	Renewable
2013	13,811	13,811	May-08	May-08	390-MN-06-2012-22484-1 to 13811	Renewable
2013	11,861	11,861	Aug-08	Aug-08	390-MN-09-2012-23993-1 to 11861	Renewable
2013	18,704	18,704	Oct-08	Oct-08	390-MN-11-2012-25345-1 to 18704	Renewable
2013	13,952	13,952	Nov-08	Nov-08	390-MN-12-2012-25604-1 to 13952	Renewable
2013	13,595	13,595	Nov-08	Nov-08	732-MN-12-2012-25693-1 to 13595	Renewable
2013	17,852	17,852	Oct-08	Oct-08	732-MN-11-2012-25379-1 to 17852	Renewable
2013	9,775	9,775	Jul-08	Jul-08	732-MN-08-2012-23647-1 to 9775	Renewable
2013	13,623	13,623	May-08	May-08	732-MN-06-2012-22569-1 to 13623	Renewable
2013	17,943	17,943	Apr-08	Apr-08	732-MN-05-2012-22196-1 to 17943	Renewable
2013	13,808	13,808	Jan-08	Jan-08	732-MN-02-2012-20802-1 to 13808	Renewable
2013	18,264	18,264	Mar-08	Mar-08	732-MN-04-2012-21738-1 to 18264	Renewable
2013	12,221	12,221	Aug-08	Aug-08	732-MN-09-2012-24081-1 to 12221	Renewable
2013	19,389	19,389	Sep-08	Sep-08	732-MN-10-2012-24621-1 to 19389	Renewable
2013	18,606	18,606	Feb-08	Feb-08	732-MN-03-2012-21278-1 to 18606	Renewable
2013	16,504	16,504	Dec-07	Dec-07	732-MN-01-2012-20110-1 to 16504	Renewable
2013	10,352	10,352	Jun-08	Jun-08	732-MN-07-2012-23063-1 to 10352	Renewable
2013	11,560	11,560	Jun-08	Jun-08	391-SD-07-2012-22971-1 to 11560	Renewable
2013	19,276	19,276	Mar-08	Mar-08	391-SD-04-2012-21658-1 to 19276	Renewable

2013	10,485	10,485	Feb-08	Feb-08	391-SD-03-2012-21191-8674 to 19158	Renewable
2013	18,533	18,533	Oct-08	Oct-08	391-SD-11-2012-25346-272 to 18804	Renewable
2013	14,087	14,087	May-08	May-08	391-SD-06-2012-22485-1 to 14087	Renewable
2013	14	-	Apr-08	Apr-08	738-MN-05-2012-26061-1 to 14	Renewable
2013	17	-	Mar-08	Mar-08	738-MN-04-2012-26060-1 to 17	Renewable
2013	9	-	Feb-08	Feb-08	738-MN-03-2012-26038-1 to 9	Renewable
2013	6	-	Dec-07	Dec-07	738-MN-01-2012-26037-1 to 6	Renewable
2013	8	-	Jan-08	Jan-08	738-MN-02-2012-20805-1 to 8	Renewable
2013	17	-	Jun-08	Jun-08	738-MN-07-2012-26063-1 to 17	Renewable
2013	14	-	May-08	May-08	738-MN-06-2012-26062-1 to 14	Renewable
2013	15	-	Jul-08	Jul-08	738-MN-08-2012-26064-1 to 15	Renewable
2013	8	-	Oct-08	Oct-08	738-MN-11-2012-26066-1 to 8	Renewable
2013	15	-	Aug-08	Aug-08	738-MN-09-2012-26065-1 to 15	Renewable
2013	11	-	Sep-08	Sep-08	738-MN-10-2012-26039-1 to 11	Renewable
2013	12,664	12,664	Oct-08	Oct-08	508-MN-11-2012-25358-878 to 13541	Renewable
2013	18,112	18,112	Sep-08	Sep-08	508-MN-10-2012-24573-954 to 19065	Renewable
2013	12,067	12,067	Aug-08	Aug-08	508-MN-09-2012-24026-636 to 12702	Renewable
2013	9,449	9,449	Jul-08	Jul-08	508-MN-08-2012-23578-498 to 9946	Renewable
2013	9,456	9,456	Jun-08	Jun-08	508-MN-07-2012-23004-499 to 9954	Renewable
2013	13,044	13,044	Jan-08	Jan-08	508-MN-02-2012-20735-1783 to 14826	Renewable
2013	8,419	8,419	Feb-08	Feb-08	508-MN-03-2012-21225-8381 to 16799	Renewable
2013	16,918	16,918	Mar-08	Mar-08	508-MN-04-2012-21687-892 to 17809	Renewable
2013	16,435	16,435	Apr-08	Apr-08	508-MN-05-2012-22140-866 to 17300	Renewable
2013	12,265	12,265	May-08	May-08	508-MN-06-2012-22518-646 to 12910	Renewable
2013	11,689	11,689	May-08	May-08	392-MN-06-2012-22486-1 to 11689	Renewable
2013	5,171	5,171	Jan-08	Jan-08	392-MN-02-2012-20699-7885 to 13055	Renewable
2013	13,084	13,084	Nov-08	Nov-08	392-MN-12-2012-25606-1 to 13084	Renewable
2013	17,800	17,800	Sep-08	Sep-08	392-MN-10-2012-24539-1 to 17800	Renewable
2013	11,020	11,020	Aug-08	Aug-08	392-MN-09-2012-23995-1 to 11020	Renewable
2013	16,139	16,139	Mar-08	Mar-08	392-MN-04-2012-21659-1 to 16139	Renewable
2013	7,586	7,586	Jun-08	Jun-08	392-MN-07-2012-22972-1 to 7586	Renewable
2013	11,288	11,288	Feb-08	Feb-08	392-MN-03-2012-21192-1 to 11288	Renewable
2013	8,163	8,163	Jul-08	Jul-08	392-MN-08-2012-23545-1 to 8163	Renewable
2013	16,607	16,607	Oct-08	Oct-08	392-MN-11-2012-25347-1 to 16607	Renewable
2013	106	106	Feb-08	Feb-08	421-MN-03-2012-25863-1 to 106	Renewable
2013	81	81	Jan-08	Jan-08	421-MN-02-2012-25862-1 to 81	Renewable
2013	33	33	May-08	May-08	421-MN-06-2012-25866-76 to 108	Renewable
2013	38	38	Aug-08	Aug-08	421-MN-09-2012-25869-1 to 38	Renewable
2013	18	18	Jun-08	Jun-08	421-MN-07-2012-25867-1 to 18	Renewable
2013	137	137	Apr-08	Apr-08	421-MN-05-2012-25865-1 to 137	Renewable
2013	95	95	Mar-08	Mar-08	421-MN-04-2012-25864-1 to 95	Renewable
2013	33	33	Sep-08	Sep-08	421-MN-10-2012-25870-1 to 33	Renewable
2013	148	-	Sep-08	Sep-08	606-WI-10-2012-24586-1 to 148	Renewable
2013	234	-	Apr-08	Apr-08	606-WI-05-2012-22159-1 to 234	Renewable
2013	5	-	Nov-07	Nov-07	606-WI-12-2011-19622-197 to 201	Renewable
2013	76	-	Mar-08	Mar-08	606-WI-04-2012-21704-121 to 196	Renewable
2013	180	-	Jan-08	Jan-08	606-WI-02-2012-20760-1 to 180	Renewable
2013	217	-	Feb-08	Feb-08	606-WI-03-2012-21244-1 to 217	Renewable
2013	154	-	Dec-07	Dec-07	606-WI-01-2012-20075-1 to 154	Renewable
2013	83	-	Oct-08	Oct-08	606-WI-11-2012-25362-1 to 83	Renewable
2013	133	-	Jul-08	Jul-08	606-WI-08-2012-23604-1 to 133	Renewable

2013	158	-	May-08	May-08	606-WI-06-2012-22533-1 to 158	Renewable
2013	25,519	25,519	May-08	May-08	643-MN-06-2012-22545-1 to 25519	Renewable
2013	24,796	24,796	Aug-08	Aug-08	643-MN-09-2012-24056-1 to 24796	Renewable
2013	36,168	36,168	Oct-08	Oct-08	643-MN-11-2012-25185-1 to 36168	Renewable
2013	33,356	33,356	Dec-07	Dec-07	643-MN-01-2012-20086-1 to 33356	Renewable
2013	14,360	14,360	Feb-08	Feb-08	643-MN-03-2012-21256-1 to 14360	Renewable
2013	17,884	17,884	Jun-08	Jun-08	643-MN-07-2012-23037-1 to 17884	Renewable
2013	19,131	19,131	Jul-08	Jul-08	643-MN-08-2012-23617-1 to 19131	Renewable
2013	27,499	27,499	Jan-08	Jan-08	643-MN-02-2012-20774-1 to 27499	Renewable
2013	34,962	34,962	Apr-08	Apr-08	643-MN-05-2012-22172-1 to 34962	Renewable
2013	31,325	31,325	Mar-08	Mar-08	643-MN-04-2012-21715-1 to 31325	Renewable
2013	38,830	38,830	Sep-08	Sep-08	643-MN-10-2012-24597-1 to 38830	Renewable
2013	29,736	29,736	Nov-08	Nov-08	643-MN-12-2012-25669-1 to 29736	Renewable
2013	37,008	37,008	Sep-08	Sep-08	646-MN-10-2012-24598-1 to 37008	Renewable
2013	23,690	23,690	Aug-08	Aug-08	646-MN-09-2012-24058-1 to 23690	Renewable
2013	30,794	30,794	Mar-08	Mar-08	646-MN-04-2012-21716-1 to 30794	Renewable
2013	29,817	29,817	Apr-08	Apr-08	646-MN-05-2012-22173-1 to 29817	Renewable
2013	25,421	25,421	Jan-08	Jan-08	646-MN-02-2012-20775-1 to 25421	Renewable
2013	17,447	17,447	Jun-08	Jun-08	646-MN-07-2012-23038-1 to 17447	Renewable
2013	13,757	13,757	Feb-08	Feb-08	646-MN-03-2012-21257-1 to 13757	Renewable
2013	32,594	32,594	Dec-07	Dec-07	646-MN-01-2012-20087-1 to 32594	Renewable
2013	3,089	3,089	Jul-08	Jul-08	646-MN-08-2012-23619-1 to 3089	Renewable
2013	21,502	21,502	May-08	May-08	646-MN-06-2012-22546-1 to 21502	Renewable
2013	1,033	1,033	Nov-08	Nov-08	393-MN-12-2012-25607-1 to 1033	Renewable
2013	178	178	Oct-08	Oct-08	393-MN-11-2012-25348-1 to 178	Renewable
2013	1,208	1,208	Dec-07	Dec-07	393-MN-01-2012-20034-1 to 1208	Renewable
2013	699	699	Feb-08	Feb-08	393-MN-03-2012-21193-1 to 699	Renewable
2013	780	780	Jun-08	Jun-08	393-MN-07-2012-22973-1 to 780	Renewable
2013	730	730	Jul-08	Jul-08	393-MN-08-2012-23546-1 to 730	Renewable
2013	925	925	Aug-08	Aug-08	393-MN-09-2012-23996-1 to 925	Renewable
2013	1,390	1,390	Mar-08	Mar-08	393-MN-04-2012-21660-1 to 1390	Renewable
2013	778	778	Jan-08	Jan-08	393-MN-02-2012-20700-1 to 778	Renewable
2013	304	304	Apr-08	Apr-08	393-MN-05-2012-22109-1119 to 1422	Renewable
2013	1,562	1,562	Sep-08	Sep-08	393-MN-10-2012-24540-1 to 1562	Renewable
2013	1,255	1,255	Sep-08	Sep-08	394-MN-10-2012-24541-1 to 1255	Renewable
2013	783	783	Nov-08	Nov-08	394-MN-12-2012-25608-1 to 783	Renewable
2013	765	765	Aug-08	Aug-08	394-MN-09-2012-23997-1 to 765	Renewable
2013	164	164	Apr-08	Apr-08	394-MN-05-2012-22110-888 to 1051	Renewable
2013	678	678	Jan-08	Jan-08	394-MN-02-2012-20701-1 to 678	Renewable
2013	990	990	Mar-08	Mar-08	394-MN-04-2012-21661-1 to 990	Renewable
2013	594	594	Jun-08	Jun-08	394-MN-07-2012-22974-1 to 594	Renewable
2013	435	435	Feb-08	Feb-08	394-MN-03-2012-21194-1 to 435	Renewable
2013	1,173	1,173	Dec-07	Dec-07	394-MN-01-2012-20035-1 to 1173	Renewable
2013	536	536	Jul-08	Jul-08	394-MN-08-2012-23547-1 to 536	Renewable
2013	3,381	-	Aug-08	Aug-08	689-MN-09-2012-24070-1 to 3381	Renewable
2013	3,990	-	May-08	May-08	689-MN-06-2012-22559-1 to 3990	Renewable
2013	2,671	-	Nov-08	Nov-08	689-MN-12-2012-25679-1 to 2671	Renewable
2013	5,188	-	Dec-07	Dec-07	689-MN-01-2012-20099-1 to 5188	Renewable
2013	5,639	-	Feb-08	Feb-08	689-MN-03-2012-21268-1 to 5639	Renewable
2013	2,772	-	Jul-08	Jul-08	689-MN-08-2012-23632-1 to 2772	Renewable
2013	2,889	-	Jun-08	Jun-08	689-MN-07-2012-23050-1 to 2889	Renewable

2013	3,756	-	Jan-08	Jan-08	689-MN-02-2012-20791-1 to 3756	Renewable
2013	5,449	-	Mar-08	Mar-08	689-MN-04-2012-21728-1 to 5449	Renewable
2013	5,723	-	Sep-08	Sep-08	689-MN-10-2012-24295-1 to 5723	Renewable
2013	5,143	-	Apr-08	Apr-08	689-MN-05-2012-22186-1 to 5143	Renewable
2013	5,188	-	Apr-08	Apr-08	690-MN-05-2012-22187-1 to 5188	Renewable
2013	5,591	-	Sep-08	Sep-08	690-MN-10-2012-24610-1 to 5591	Renewable
2013	5,401	-	Mar-08	Mar-08	690-MN-04-2012-21729-1 to 5401	Renewable
2013	3,975	-	Nov-08	Nov-08	690-MN-12-2012-25680-1 to 3975	Renewable
2013	4,211	-	Jan-08	Jan-08	690-MN-02-2012-20792-1 to 4211	Renewable
2013	2,817	-	Jun-08	Jun-08	690-MN-07-2012-23051-1 to 2817	Renewable
2013	3,346	-	Aug-08	Aug-08	690-MN-09-2012-24071-1 to 3346	Renewable
2013	5,669	-	Feb-08	Feb-08	690-MN-03-2012-21269-1 to 5669	Renewable
2013	5,183	-	Dec-07	Dec-07	690-MN-01-2012-20100-1 to 5183	Renewable
2013	1,361	-	Oct-08	Oct-08	690-MN-11-2012-25375-1 to 1361	Renewable
2013	3,925	-	May-08	May-08	690-MN-06-2012-22560-1 to 3925	Renewable
2013	151	-	May-08	May-08	636-MN-06-2012-22539-1 to 151	Renewable
2013	181	-	Aug-08	Aug-08	636-MN-09-2012-24050-1 to 181	Renewable
2013	7	-	Oct-08	Oct-08	636-MN-11-2012-25366-1 to 7	Renewable
2013	288	-	Dec-07	Dec-07	636-MN-01-2012-20081-1 to 288	Renewable
2013	381	-	Feb-08	Feb-08	636-MN-03-2012-21251-1 to 381	Renewable
2013	188	-	Jul-08	Jul-08	636-MN-08-2012-23611-1 to 188	Renewable
2013	114	-	Jun-08	Jun-08	636-MN-07-2012-23031-1 to 114	Renewable
2013	282	-	Jan-08	Jan-08	636-MN-02-2012-20769-1 to 282	Renewable
2013	251	-	Nov-08	Nov-08	636-MN-12-2012-25663-1 to 251	Renewable
2013	384	-	Mar-08	Mar-08	636-MN-04-2012-21709-1 to 384	Renewable
2013	266	-	Apr-08	Apr-08	636-MN-05-2012-22166-1 to 266	Renewable
2013	426	-	Sep-08	Sep-08	636-MN-10-2012-24591-1 to 426	Renewable
2013	3,375	-	Sep-08	Sep-08	694-MN-10-2012-24612-1 to 3375	Renewable
2013	1,088	-	Mar-08	Mar-08	694-MN-04-2012-21730-1 to 1088	Renewable
2013	2,811	-	Nov-08	Nov-08	694-MN-12-2012-25682-1 to 2811	Renewable
2013	3,421	-	Apr-08	Apr-08	694-MN-05-2012-22188-1 to 3421	Renewable
2013	2,126	-	Jan-08	Jan-08	694-MN-02-2012-20793-1 to 2126	Renewable
2013	870	-	May-08	May-08	694-MN-06-2012-22561-2059 to 2928	Renewable
2013	3,568	-	Jun-08	Jun-08	694-MN-07-2012-23053-1 to 3568	Renewable
2013	3,695	-	Jul-08	Jul-08	694-MN-08-2012-23635-1 to 3695	Renewable
2013	1,346	-	Feb-08	Feb-08	694-MN-03-2012-21270-1 to 1346	Renewable
2013	3,146	-	Dec-07	Dec-07	694-MN-01-2012-20101-1 to 3146	Renewable
2013	2,693	2,693	Dec-07	Dec-07	363-MN-01-2012-20023-1 to 2693	Renewable
2013	2,245	2,245	Feb-08	Feb-08	363-MN-03-2012-21181-1 to 2245	Renewable
2013	895	895	Jun-08	Jun-08	363-MN-07-2012-22961-1 to 895	Renewable
2013	1,246	1,246	Jul-08	Jul-08	363-MN-08-2012-23534-1 to 1246	Renewable
2013	2,048	2,048	Jan-08	Jan-08	363-MN-02-2012-20688-1 to 2048	Renewable
2013	2,704	2,704	Mar-08	Mar-08	363-MN-04-2012-21649-1 to 2704	Renewable
2013	1,120	1,120	May-08	May-08	363-MN-06-2012-22475-1 to 1120	Renewable
2013	2,426	2,426	Apr-08	Apr-08	363-MN-05-2012-22098-1 to 2426	Renewable
2013	2,159	2,159	Sep-08	Sep-08	363-MN-10-2012-24530-1 to 2159	Renewable
2013	12,882	-	Oct-08	Oct-08	837-MN-11-2012-26153-1 to 12882	Renewable
2013	1	-	Oct-08	Oct-08	791-MN-11-2012-25932-1 to 1	Renewable
2013	37,185	-	Nov-08	Nov-08	791-MN-12-2012-25701-1 to 37185	Renewable
2013	12,882	-	Oct-08	Oct-08	791-MN-11-2012-25854-1 to 12882	Renewable
2013	4,052	-	Sep-08	Sep-08	275-MN-10-2012-24229-1 to 4052	Renewable

2013	4,912	-	Apr-08	Apr-08	275-MN-05-2012-21759-1 to 4912	Renewable
2013	5,096	-	Dec-07	Dec-07	275-MN-01-2012-19761-1 to 5096	Renewable
2013	1,160	-	Oct-08	Oct-08	275-MN-11-2012-25225-1423 to 2582	Renewable
2013	4,538	-	Aug-08	Aug-08	275-MN-09-2012-23830-1 to 4538	Renewable
2013	4,621	-	Jul-08	Jul-08	275-MN-08-2012-22905-1 to 4621	Renewable
2013	4,726	-	Feb-08	Feb-08	275-MN-03-2012-21091-1 to 4726	Renewable
2013	3,955	-	Jun-08	Jun-08	275-MN-07-2012-22638-1 to 3955	Renewable
2013	3,899	-	Jun-08	Jun-08	330-MN-07-2012-22648-1 to 3899	Renewable
2013	4,143	-	Feb-08	Feb-08	330-MN-03-2012-21101-1 to 4143	Renewable
2013	38	-	Nov-05	Nov-05	330-MN-12-2009-9047-1 to 38	Renewable
2013	4,639	-	Jul-08	Jul-08	330-MN-08-2012-22915-1 to 4639	Renewable
2013	4,496	-	Aug-08	Aug-08	330-MN-09-2012-23838-1 to 4496	Renewable
2013	4,834	-	Mar-08	Mar-08	330-MN-04-2012-21766-1 to 4834	Renewable
2013	4,498	-	Oct-05	Oct-05	330-MN-11-2009-8743-4235 to 8732	Renewable
2013	4,191	-	Nov-05	Nov-05	330-MN-12-2009-9047-39 to 4229	Renewable
2013	446	-	Oct-05	Sep-05	330-MN-11-2009-8547-3789 to 4234	Renewable
2013	4,297	-	Dec-07	Dec-07	330-MN-01-2012-19767-1 to 4297	Renewable
2013	1,414	-	Jan-08	Jan-08	330-MN-02-2012-20521-1 to 1414	Renewable
2013	4,572	-	May-08	May-08	330-MN-06-2012-22604-1 to 4572	Renewable
2013	4,854	-	Apr-08	Apr-08	330-MN-05-2012-21767-1 to 4854	Renewable
2013	4,978	-	Sep-08	Sep-08	330-MN-10-2012-24237-1 to 4978	Renewable
2013	6,696	6,696	Aug-08	Aug-08	642-MN-09-2012-24055-1 to 6696	Renewable
2013	9,127	9,127	Mar-08	Mar-08	642-MN-04-2012-21714-1 to 9127	Renewable
2013	1,400	1,400	Nov-08	Nov-08	642-MN-12-2012-25668-1 to 1400	Renewable
2013	9,022	9,022	Apr-08	Apr-08	642-MN-05-2012-22171-1 to 9022	Renewable
2013	7,663	7,663	Jan-08	Jan-08	642-MN-02-2012-20773-1 to 7663	Renewable
2013	5,167	5,167	Jun-08	Jun-08	642-MN-07-2012-23036-1 to 5167	Renewable
2013	9,053	9,053	Feb-08	Feb-08	642-MN-03-2012-21255-1 to 9053	Renewable
2013	9,503	9,503	Dec-07	Dec-07	642-MN-01-2012-20085-1 to 9503	Renewable
2013	6,966	6,966	May-08	May-08	642-MN-06-2012-22544-1 to 6966	Renewable
2013	5,531	5,531	Jul-08	Jul-08	642-MN-08-2012-23616-1 to 5531	Renewable
2013	109	-	Jul-08	Jul-08	288-WI-08-2012-23513-21 to 129	Renewable
2013	76	-	Aug-08	Aug-08	288-WI-09-2012-23966-15 to 90	Renewable
2013	145	-	Oct-08	Oct-08	288-WI-11-2012-25328-28 to 172	Renewable
2013	114	-	Sep-08	Sep-08	288-WI-10-2012-24508-23 to 136	Renewable
2013	140	-	Dec-07	Dec-07	288-WI-01-2012-20006-29 to 168	Renewable
2013	143	-	Jan-08	Jan-08	288-WI-02-2012-20669-29 to 171	Renewable
2013	142	-	Nov-08	Nov-08	288-WI-12-2012-25573-28 to 169	Renewable
2013	108	-	May-08	May-08	288-WI-06-2012-22452-32 to 139	Renewable
2013	163	-	Apr-08	Apr-08	288-WI-05-2012-22079-33 to 195	Renewable
2013	153	-	Feb-08	Feb-08	288-WI-03-2012-21160-31 to 183	Renewable
2013	165	-	Mar-08	Mar-08	288-WI-04-2012-21631-33 to 197	Renewable
2013	578	578	Jan-08	Jan-08	362-MN-02-2012-20687-1 to 578	Renewable
2013	747	747	Mar-08	Mar-08	362-MN-04-2012-21648-1 to 747	Renewable
2013	648	648	Feb-08	Feb-08	362-MN-03-2012-21180-1 to 648	Renewable
2013	837	837	Dec-07	Dec-07	362-MN-01-2012-20022-1 to 837	Renewable
2013	437	437	Jun-08	Jun-08	362-MN-07-2012-22960-1 to 437	Renewable
2013	699	699	Apr-08	Apr-08	362-MN-05-2012-22097-1 to 699	Renewable
2013	549	549	Aug-08	Aug-08	362-MN-09-2012-23983-1 to 549	Renewable
2013	767	767	Sep-08	Sep-08	362-MN-10-2012-24464-1 to 767	Renewable
2013	301	301	Nov-08	Nov-08	362-MN-12-2012-25595-1 to 301	Renewable

2013	73	-	Sep-08	Sep-08	706-MN-10-2012-24469-1 to 73	Renewable
2013	1,457	-	Aug-08	Aug-08	706-MN-09-2012-24074-1 to 1457	Renewable
2013	3,687	-	Mar-08	Mar-08	706-MN-04-2012-21731-1 to 3687	Renewable
2013	186	-	Nov-08	Nov-08	706-MN-12-2012-25683-1 to 186	Renewable
2013	2,182	-	Apr-08	Apr-08	706-MN-05-2012-22189-1 to 2182	Renewable
2013	3,931	-	Feb-08	Feb-08	706-MN-03-2012-21271-1 to 3931	Renewable
2013	1,938	-	Dec-07	Dec-07	706-MN-01-2012-20102-1 to 1938	Renewable
2013	3,678	-	Jul-08	Jul-08	706-MN-08-2012-23637-1 to 3678	Renewable
2013	3,086	-	Jun-08	Jun-08	706-MN-07-2012-23054-1 to 3086	Renewable
2013	2,074	-	Jan-08	Jan-08	706-MN-02-2012-20794-1 to 2074	Renewable
2013	1,694	-	May-08	May-08	706-MN-06-2012-22562-1 to 1694	Renewable
2013	2,093	-	Oct-08	Oct-08	706-MN-11-2012-25195-1 to 2093	Renewable
2013	91	-	Aug-08	Aug-08	289-MI-09-2012-23967-181 to 271	Renewable
2013	750	-	Mar-08	Mar-08	289-MI-04-2012-21632-147 to 896	Renewable
2013	839	-	Feb-08	Feb-08	289-MI-03-2012-20836-164 to 1002	Renewable
2013	811	-	Apr-08	Apr-08	289-MI-05-2012-23306-159 to 969	Renewable
2013	697	-	May-08	May-08	289-MI-06-2012-22453-136 to 832	Renewable
2013	387	-	Jul-08	Jul-08	289-MI-08-2012-23514-75 to 461	Renewable
2013	432	-	Jan-08	Jan-08	289-MI-02-2012-20670-85 to 516	Renewable
2013	349	-	Dec-07	Dec-07	289-MI-01-2012-20007-220 to 568	Renewable
2013	612	612	Jan-08	Jan-08	389-MN-02-2012-20696-1 to 612	Renewable
2013	533	533	May-08	May-08	389-MN-06-2012-22483-1 to 533	Renewable
2013	611	611	Nov-08	Nov-08	389-MN-12-2012-25603-1 to 611	Renewable
2013	738	738	Apr-08	Apr-08	389-MN-05-2012-22105-1 to 738	Renewable
2013	427	427	Dec-07	Dec-07	389-MN-01-2012-20030-1 to 427	Renewable
2013	475	475	Feb-08	Feb-08	389-MN-03-2012-21189-1 to 475	Renewable
2013	455	455	Jun-08	Jun-08	389-MN-07-2012-22969-1 to 455	Renewable
2013	188	188	Sep-08	Sep-08	389-MN-10-2012-24536-622 to 809	Renewable
2013	747	747	Mar-08	Mar-08	389-MN-04-2012-21656-1 to 747	Renewable
2013	493	493	Oct-08	Oct-08	389-MN-11-2012-25344-1 to 493	Renewable
2013	42	-	Sep-08	Sep-08	655-MN-10-2012-26057-1 to 42	Renewable
2013	85	-	Aug-08	Aug-08	655-MN-09-2012-26056-1 to 85	Renewable
2013	90	-	Jul-08	Jul-08	655-MN-08-2012-26055-1 to 90	Renewable
2013	82	-	May-08	May-08	655-MN-06-2012-26053-1 to 82	Renewable
2013	94	-	Jun-08	Jun-08	655-MN-07-2012-26054-1 to 94	Renewable
2013	86	-	Apr-08	Apr-08	655-MN-05-2012-26052-1 to 86	Renewable
2013	34	-	Dec-07	Dec-07	655-MN-01-2012-26025-1 to 34	Renewable
2013	52	-	Jan-07	Jan-07	655-MN-02-2011-26159-1 to 52	Renewable
2013	44	-	Jan-08	Jan-08	655-MN-02-2012-20782-1 to 44	Renewable
2013	61	-	Feb-08	Feb-08	655-MN-03-2012-26050-1 to 61	Renewable
2013	72	-	Mar-08	Mar-08	655-MN-04-2012-26051-1 to 72	Renewable
2013	551	551	May-08	May-08	364-MN-06-2012-22476-1 to 551	Renewable
2013	691	691	Apr-08	Apr-08	364-MN-05-2012-22099-1 to 691	Renewable
2013	537	537	Sep-08	Sep-08	364-MN-10-2012-24465-1 to 537	Renewable
2013	583	583	Nov-08	Nov-08	364-MN-12-2012-25597-1 to 583	Renewable
2013	722	722	Mar-08	Mar-08	364-MN-04-2012-21650-1 to 722	Renewable
2013	422	422	Jun-08	Jun-08	364-MN-07-2012-22962-1 to 422	Renewable
2013	668	668	Feb-08	Feb-08	364-MN-03-2012-21182-1 to 668	Renewable
2013	801	801	Dec-07	Dec-07	364-MN-01-2012-20024-1 to 801	Renewable
2013	306	306	Jul-08	Jul-08	364-MN-08-2012-23535-1 to 306	Renewable
2013	67	67	Dec-07	Dec-07	627-MN-01-2012-20078-1 to 67	Renewable

2013	82	82	Jan-08	Jan-08	627-MN-02-2012-20763-1 to 82	Renewable
2013	165	165	Apr-08	Apr-08	627-MN-05-2012-26126-1 to 165	Renewable
2013	132	132	Mar-08	Mar-08	627-MN-04-2012-26125-1 to 132	Renewable
2013	113	113	Feb-08	Feb-08	627-MN-03-2012-26124-1 to 113	Renewable
2013	188	188	Jun-08	Jun-08	627-MN-07-2012-26128-1 to 188	Renewable
2013	172	172	May-08	May-08	627-MN-06-2012-26127-1 to 172	Renewable
2013	165	165	Jul-08	Jul-08	627-MN-08-2012-26129-1 to 165	Renewable
2013	152	152	Aug-08	Aug-08	627-MN-09-2012-26130-1 to 152	Renewable
2013	138	138	Sep-08	Sep-08	627-MN-10-2012-26131-1 to 138	Renewable
2013	95	-	Sep-08	Sep-08	714-MN-10-2012-26151-1 to 95	Renewable
2013	90	-	Aug-08	Aug-08	714-MN-09-2012-26150-1 to 90	Renewable
2013	114	-	Jul-08	Jul-08	714-MN-08-2012-26149-1 to 114	Renewable
2013	108	-	May-08	May-08	714-MN-06-2012-26147-1 to 108	Renewable
2013	125	-	Jun-08	Jun-08	714-MN-07-2012-26148-1 to 125	Renewable
2013	45	-	Jan-08	Jan-08	714-MN-02-2012-26135-1 to 45	Renewable
2013	23	-	Feb-08	Feb-08	714-MN-03-2012-26136-1 to 23	Renewable
2013	45	-	Feb-08	Feb-08	714-MN-03-2012-25995-1 to 45	Renewable
2013	68	-	Mar-08	Mar-08	714-MN-04-2012-25996-1 to 68	Renewable
2013	16	-	Apr-08	Apr-08	714-MN-05-2012-26155-1 to 16	Renewable
2013	88	-	Apr-08	Apr-08	714-MN-05-2012-25997-1 to 88	Renewable
2013	64	-	Dec-07	Dec-07	714-MN-01-2012-20106-1 to 64	Renewable
2013	113	-	Apr-08	Apr-08	737-MN-05-2012-26001-1 to 113	Renewable
2013	104	-	Mar-08	Mar-08	737-MN-04-2012-26000-1 to 104	Renewable
2013	62	-	Feb-08	Feb-08	737-MN-03-2012-25999-1 to 62	Renewable
2013	45	-	Jan-08	Jan-08	737-MN-02-2012-26140-1 to 45	Renewable
2013	22	-	Dec-07	Dec-07	737-MN-01-2012-26139-1 to 22	Renewable
2013	143	-	Jun-08	Jun-08	737-MN-07-2012-26003-1 to 143	Renewable
2013	124	-	May-08	May-08	737-MN-06-2012-26002-1 to 124	Renewable
2013	120	-	Aug-08	Aug-08	737-MN-09-2012-26005-1 to 120	Renewable
2013	128	-	Jul-08	Jul-08	737-MN-08-2012-26004-1 to 128	Renewable
2013	97	-	Sep-08	Sep-08	737-MN-10-2012-26006-1 to 97	Renewable
2013	94	-	Sep-08	Sep-08	766-MN-10-2012-25053-1 to 94	Renewable
2013	112	-	Aug-08	Aug-08	766-MN-09-2012-25052-1 to 112	Renewable
2013	122	-	Jul-08	Jul-08	766-MN-08-2012-25051-1 to 122	Renewable
2013	30	-	Jun-08	Jun-08	766-MN-07-2012-26141-1 to 30	Renewable
2013	70	-	Apr-08	Apr-08	766-MN-05-2012-23669-1 to 70	Renewable
2013	44	-	Mar-08	Mar-08	766-MN-04-2012-23689-1 to 44	Renewable
2013	1	-	Dec-07	Dec-07	766-MN-01-2012-23686-1 to 1	Renewable
2013	20	-	Feb-08	Feb-08	766-MN-03-2012-23688-1 to 20	Renewable
2013	13	-	Jan-08	Jan-08	766-MN-02-2012-23687-1 to 13	Renewable
2013	81	-	Jun-08	Jun-08	766-MN-07-2012-23671-1 to 81	Renewable
2013	99	-	May-08	May-08	766-MN-06-2012-23670-1 to 99	Renewable
2013	5	-	Apr-08	Apr-08	786-MN-05-2012-26142-1 to 5	Renewable
2013	2	-	Apr-08	Apr-08	786-MN-05-2012-23681-1 to 2	Renewable
2013	38	-	Jun-08	Jun-08	786-MN-07-2012-26144-1 to 38	Renewable
2013	11	-	Jun-08	Jun-08	786-MN-07-2012-23683-1 to 11	Renewable
2013	4	-	May-08	May-08	786-MN-06-2012-26143-1 to 4	Renewable
2013	5	-	May-08	May-08	786-MN-06-2012-23682-1 to 5	Renewable
2013	51	-	Jul-08	Jul-08	786-MN-08-2012-25054-1 to 51	Renewable
2013	105	-	Aug-08	Aug-08	786-MN-09-2012-25055-1 to 105	Renewable
2013	99	-	Sep-08	Sep-08	786-MN-10-2012-25056-1 to 99	Renewable

2013	1,796	1,405	Dec-06	Dec-06	290-WI-01-2011-14267-1 to 1796	Renewable
2013	879	688	Jan-07	Jan-07	290-WI-02-2011-14693-1 to 879	Renewable
2013	910	-	May-08	May-08	291-MN-06-2012-22454-178 to 1087	Renewable
2013	2,410	-	Apr-08	Apr-08	291-MN-05-2012-22080-468 to 2877	Renewable
2013	4,161	-	Feb-08	Feb-08	291-MN-03-2012-21161-807 to 4967	Renewable
2013	4,494	-	Mar-08	Mar-08	291-MN-04-2012-21633-872 to 5365	Renewable
2013	126	-	Mar-08	Mar-08	291-MN-04-2012-21633-695 to 820	Renewable
2013	631	-	Jul-08	Jul-08	291-MN-08-2012-23515-1 to 631	Renewable
2013	3,080	-	Jan-08	Jan-08	291-MN-02-2012-20671-598 to 3677	Renewable
2013	2,317	-	Dec-07	Dec-07	291-MN-01-2012-20008-450 to 2766	Renewable
2013	803	-	Jun-08	Jun-08	291-MN-07-2012-22942-1 to 803	Renewable
2013	2,121	4,107	Jun-09	Jun-09	291-MN-07-2013-29465-385 to 2505	Renewable
2013	4,869	9,429	Feb-09	Feb-09	291-MN-03-2013-27337-884 to 5752	Renewable
2013	3,910	7,572	Jan-09	Jan-09	291-MN-02-2013-26805-720 to 4629	Renewable
2013	4,347	8,418	May-09	May-09	291-MN-06-2013-28924-788 to 5134	Renewable
2013	5,498	10,647	Apr-09	Apr-09	291-MN-05-2013-28458-996 to 6493	Renewable
2013	4,490	8,695	Mar-09	Mar-09	291-MN-04-2013-27853-815 to 5304	Renewable
2013	4,144	-	Oct-08	Oct-08	291-MN-11-2012-25121-802 to 4945	Renewable
2013	2,390	-	Sep-08	Sep-08	291-MN-10-2012-24510-463 to 2852	Renewable
2013	4,301	-	Nov-08	Nov-08	291-MN-12-2012-25575-833 to 5133	Renewable
2013	2	4	Aug-09	Aug-09	291-MN-09-2013-30562-1 to 2	Renewable
2013	1	2	Sep-09	Sep-09	291-MN-10-2013-31116-1 to 1	Renewable
2013	2,259	-	Aug-08	Aug-08	291-MN-09-2012-23968-438 to 2696	Renewable
2013	3,811	-	Jun-08	Jun-08	291-MN-07-2012-22942-804 to 4614	Renewable
2013	42	45	Aug-09	Aug-09	711-WI-09-2013-30682-1 to 42	Renewable
2013	136	147	May-09	May-09	711-WI-06-2013-29039-1 to 136	Renewable
2013	128	138	Mar-09	Mar-09	711-WI-04-2013-27963-1 to 128	Renewable
2013	35	38	Jan-09	Jan-09	711-WI-02-2013-26914-1 to 35	Renewable
2013	1	1	Jan-09	Jan-09	711-WI-02-2013-26914-654 to 654	Renewable
2013	3,610	3,897	Jan-09	Jan-09	711-WI-02-2013-26914-655 to 4264	Renewable
2013	4	4	Jan-09	Jan-09	711-WI-02-2013-26914-36 to 39	Renewable
2013	12,986	14,020	Mar-09	Mar-09	711-WI-04-2013-27963-2354 to 15339	Renewable
2013	1	1	Mar-09	Mar-09	711-WI-04-2013-27963-2353 to 2353	Renewable
2013	17	18	Mar-09	Mar-09	711-WI-04-2013-27963-129 to 145	Renewable
2013	1	1	Feb-09	Feb-09	711-WI-03-2013-27447-854 to 854	Renewable
2013	4,710	5,085	Feb-09	Feb-09	711-WI-03-2013-27447-855 to 5564	Renewable
2013	1	1	Feb-09	Feb-09	711-WI-03-2013-27447-53 to 53	Renewable
2013	6	6	Feb-09	Feb-09	711-WI-03-2013-27447-47 to 52	Renewable
2013	144	155	Apr-09	Apr-09	711-WI-05-2013-28568-1 to 144	Renewable
2013	1	1	Apr-09	Apr-09	711-WI-05-2013-28568-2649 to 2649	Renewable
2013	14,619	15,783	Apr-09	Apr-09	711-WI-05-2013-28568-2650 to 17268	Renewable
2013	19	21	Apr-09	Apr-09	711-WI-05-2013-28568-145 to 163	Renewable
2013	1	1	Dec-08	Dec-08	711-WI-01-2013-26324-684 to 684	Renewable
2013	3,773	4,073	Dec-08	Dec-08	711-WI-01-2013-26324-685 to 4457	Renewable
2013	37	40	Dec-08	Dec-08	711-WI-01-2013-26324-1 to 37	Renewable
2013	5	5	Dec-08	Dec-08	711-WI-01-2013-26324-39 to 43	Renewable
2013	1	1	Dec-08	Dec-08	711-WI-01-2013-26324-38 to 38	Renewable
2013	8,557	9,238	Jun-09	Jun-09	711-WI-07-2013-29588-1551 to 10107	Renewable
2013	11	12	Jun-09	Jun-09	711-WI-07-2013-29588-85 to 95	Renewable
2013	39	42	Jul-09	Jul-09	711-WI-08-2013-30116-1 to 39	Renewable
2013	4,026	4,346	Jul-09	Jul-09	711-WI-08-2013-30116-730 to 4755	Renewable

2013	1	1	Jul-09	Jul-09	711-WI-08-2013-30116-45 to 45	Renewable
2013	5	5	Jul-09	Jul-09	711-WI-08-2013-30116-40 to 44	Renewable
2013	13,807	14,906	May-09	May-09	711-WI-06-2013-29039-2502 to 16308	Renewable
2013	18	19	May-09	May-09	711-WI-06-2013-29039-137 to 154	Renewable
2013	4,322	4,666	Aug-09	Aug-09	711-WI-09-2013-30682-783 to 5104	Renewable
2013	1	1	Aug-09	Aug-09	711-WI-09-2013-30682-48 to 48	Renewable
2013	5	5	Aug-09	Aug-09	711-WI-09-2013-30682-43 to 47	Renewable
2013	70	76	Oct-09	Oct-09	711-WI-11-2013-31860-1 to 70	Renewable
2013	358	386	Oct-09	Oct-09	711-WI-11-2013-31860-1287 to 1644	Renewable
2013	8,391	9,059	Sep-09	Sep-09	711-WI-10-2013-31196-1520 to 9910	Renewable
2013	11	12	Sep-09	Sep-09	711-WI-10-2013-31196-83 to 93	Renewable
2013	1	1	Sep-09	Sep-09	711-WI-10-2013-31196-94 to 94	Renewable
2013	13,803	-	Jul-07	Jul-07	711-WI-08-2011-17510-1 to 13803	Renewable
2013	11,412	-	May-08	May-08	711-WI-06-2012-22563-2210 to 13621	Renewable
2013	6,659	-	Aug-07	Aug-07	711-WI-09-2011-18103-1 to 6659	Renewable
2013	15,014	-	May-07	May-07	711-WI-06-2011-16562-1 to 15014	Renewable
2013	18,046	18,880	Apr-07	Apr-07	711-WI-05-2011-16593-1 to 18046	Renewable
2013	10,476	10,960	Feb-07	Feb-07	711-WI-03-2011-16591-1 to 10476	Renewable
2013	15,739	16,466	Mar-07	Mar-07	711-WI-04-2011-16592-1 to 15739	Renewable
2013	4,355	-	Sep-08	Sep-08	711-WI-10-2012-24614-844 to 5198	Renewable
2013	4,714	-	Dec-07	Dec-07	711-WI-01-2012-20104-914 to 5627	Renewable
2013	4,997	-	Oct-08	Oct-08	711-WI-11-2012-25197-968 to 5964	Renewable
2013	4,573	-	Nov-08	Nov-08	711-WI-12-2012-25685-886 to 5458	Renewable
2013	7,291	-	Jun-08	Jun-08	711-WI-07-2012-23056-1412 to 8702	Renewable
2013	4,578	-	Jul-08	Jul-08	711-WI-08-2012-23639-887 to 5464	Renewable
2013	3,327	-	Aug-08	Aug-08	711-WI-09-2012-24076-645 to 3971	Renewable
2013	10,388	-	Mar-08	Mar-08	711-WI-04-2012-21732-2012 to 12399	Renewable
2013	4,528	-	Jan-08	Jan-08	711-WI-02-2012-20796-878 to 5405	Renewable
2013	10,744	-	Feb-08	Feb-08	711-WI-03-2012-21272-2081 to 12824	Renewable
2013	2,124	-	Apr-08	Apr-08	711-WI-05-2012-22190-2348 to 4471	Renewable
2013	46	50	Feb-09	Feb-09	711-WI-03-2013-27447-1 to 46	Renewable
2013	82	89	Sep-09	Sep-09	711-WI-10-2013-31196-1 to 82	Renewable
2013	84	91	Jun-09	Jun-09	711-WI-07-2013-29588-1 to 84	Renewable
2013	474	-	Oct-07	Oct-07	711-WI-11-2011-19326-1 to 474	Renewable
2013	6,847	-	Sep-07	Sep-07	711-WI-10-2011-18648-1 to 6847	Renewable
2013	11,608	-	Jun-07	Jun-07	711-WI-07-2011-16980-1 to 11608	Renewable
2013	32	32	Jan-08	Jan-08	559-MN-02-2012-20748-1 to 32	Renewable
2013	71	71	Jul-08	Jul-08	559-MN-08-2012-23591-1 to 71	Renewable
2013	78	78	Jun-08	Jun-08	559-MN-07-2012-23013-1 to 78	Renewable
2013	21	21	Dec-07	Dec-07	559-MN-01-2012-20070-1 to 21	Renewable
2013	45	45	Feb-08	Feb-08	559-MN-03-2012-21234-1 to 45	Renewable
2013	79	79	May-08	May-08	559-MN-06-2012-22524-1 to 79	Renewable
2013	64	64	Mar-08	Mar-08	559-MN-04-2012-21695-1 to 64	Renewable
2013	71	71	Apr-08	Apr-08	559-MN-05-2012-22149-1 to 71	Renewable
2013	57	57	Aug-08	Aug-08	559-MN-09-2012-24036-1 to 57	Renewable
2013	316	316	Oct-08	Oct-08	368-MN-11-2012-25340-1 to 316	Renewable
2013	263	263	Sep-08	Sep-08	368-MN-10-2012-24843-1 to 263	Renewable
2013	220	220	May-08	May-08	368-MN-06-2012-24407-1 to 220	Renewable
2013	134	134	Jun-08	Jun-08	368-MN-07-2012-24408-1 to 134	Renewable
2013	131	131	Jul-08	Jul-08	368-MN-08-2012-24409-1 to 131	Renewable
2013	274	274	Apr-08	Apr-08	368-MN-05-2012-24406-1 to 274	Renewable

2013	222	222	Nov-08	Nov-08	368-MN-12-2012-25599-1 to 222	Renewable
2013	9	9	Sep-08	Sep-08	368-MN-10-2012-24532-1 to 9	Renewable
2013	230	230	Aug-08	Aug-08	368-MN-09-2012-24410-1 to 230	Renewable
2013	72	72	Apr-07	Apr-07	368-MN-05-2011-24394-248 to 319	Renewable
2013	4	4	Oct-07	Oct-07	368-MN-11-2011-24400-235 to 238	Renewable
2013	112	112	Jul-07	Jul-07	368-MN-08-2011-24397-1 to 112	Renewable
2013	199	199	Aug-07	Aug-07	368-MN-09-2011-24398-1 to 199	Renewable
2013	244	244	Sep-07	Sep-07	368-MN-10-2011-24399-1 to 244	Renewable
2013	262	262	Mar-08	Mar-08	368-MN-04-2012-24405-1 to 262	Renewable
2013	201	201	May-07	May-07	368-MN-06-2011-24395-1 to 201	Renewable
2013	100	100	Jun-07	Jun-07	368-MN-07-2011-24396-1 to 100	Renewable
2013	454	454	Oct-05	Oct-05	875-MN-11-2009-32812-5464 to 5917	Renewable
2013	7,015	7,015	Oct-05	Oct-05	875-MN-11-2009-32812-5918 to 12932	Renewable
2013	6,038	6,038	Nov-07	Nov-07	875-MN-12-2011-32831-4198 to 10235	Renewable
2013	3,880	3,880	Sep-08	Sep-08	875-MN-10-2012-32677-4989 to 8868	Renewable
2013	5,919	5,919	Aug-05	Aug-05	875-MN-09-2009-32810-5250 to 11168	Renewable
2013	1,783	1,783	Sep-05	Sep-05	875-MN-10-2009-32811-1015 to 2797	Renewable
2013	1,501	1,501	Oct-05	Oct-05	875-MN-11-2009-32812-3963 to 5463	Renewable
2013	11,181	11,181	Dec-06	Dec-06	875-MN-01-2011-32826-1 to 11181	Renewable
2013	7,866	7,866	Jan-07	Jan-07	875-MN-02-2011-32827-1 to 7866	Renewable
2013	6,300	6,300	Mar-07	Mar-07	875-MN-04-2011-32828-1 to 6300	Renewable
2013	9,689	9,689	Apr-07	Apr-07	875-MN-05-2011-32829-1 to 9689	Renewable
2013	3,925	3,925	Jul-06	Jul-06	875-MN-08-2010-32821-4350 to 8274	Renewable
2013	14,918	14,918	Dec-07	Dec-07	875-MN-01-2012-32668-1 to 14918	Renewable
2013	14,555	14,555	Jan-08	Jan-08	875-MN-02-2012-32669-1 to 14555	Renewable
2013	16,661	16,661	Feb-08	Feb-08	875-MN-03-2012-32670-1 to 16661	Renewable
2013	10,895	10,895	Apr-08	Apr-08	875-MN-05-2012-32672-1 to 10895	Renewable
2013	14,680	14,680	Mar-08	Mar-08	875-MN-04-2012-32671-1 to 14680	Renewable
2013	9,947	9,947	Jan-05	Jan-05	875-MN-02-2009-32803-1 to 9947	Renewable
2013	1,010	1,010	Nov-05	Nov-05	875-MN-12-2009-32813-11253 to 12262	Renewable
2013	10,031	10,031	Nov-05	Nov-05	875-MN-12-2009-32813-1 to 10031	Renewable
2013	1,221	1,221	Nov-05	Nov-05	875-MN-12-2009-32813-10032 to 11252	Renewable
2013	7,379	7,379	Apr-06	Apr-06	875-MN-05-2010-32818-2296 to 9674	Renewable
2013	3,962	3,962	Oct-05	Oct-05	875-MN-11-2009-32812-1 to 3962	Renewable
2013	1,014	1,014	Sep-05	Sep-05	875-MN-10-2009-32811-1 to 1014	Renewable
2013	14,951	14,951	Jul-05	Jul-05	875-MN-08-2009-32809-1 to 14951	Renewable
2013	13,206	13,206	Dec-04	Dec-04	875-MN-01-2009-32802-1 to 13206	Renewable
2013	9,251	9,251	Feb-05	Feb-05	875-MN-03-2009-32804-1 to 9251	Renewable
2013	2,822	2,822	Mar-05	Mar-05	875-MN-04-2009-32805-1 to 2822	Renewable
2013	10,662	10,662	Apr-05	Apr-05	875-MN-05-2009-32806-1 to 10662	Renewable
2013	5,249	5,249	Aug-05	Aug-05	875-MN-09-2009-32810-1 to 5249	Renewable
2013	16,414	16,414	Jun-05	Jun-05	875-MN-07-2009-32808-1 to 16414	Renewable
2013	14,292	14,292	May-05	May-05	875-MN-06-2009-32807-1 to 14292	Renewable
2013	742	742	Oct-08	Oct-08	875-MN-11-2012-32678-14179 to 14920	Renewable
2013	5,389	5,389	Dec-08	Dec-08	875-MN-01-2013-32680-8398 to 13786	Renewable
2013	10,558	10,558	Aug-08	Aug-08	875-MN-09-2012-32676-1 to 10558	Renewable
2013	4,988	4,988	Oct-08	Oct-08	875-MN-11-2012-32678-1 to 4988	Renewable
2013	12,784	12,784	Nov-08	Nov-08	875-MN-12-2012-32679-1 to 12784	Renewable
2013	1,586	1,586	Dec-08	Dec-08	875-MN-01-2013-32680-1 to 1586	Renewable
2013	6,811	6,811	Dec-08	Dec-08	875-MN-01-2013-32680-1587 to 8397	Renewable
2013	14,602	14,602	Jan-09	Jan-09	875-MN-02-2013-32681-1 to 14602	Renewable

2013	13,799	13,799	Feb-09	Feb-09	875-MN-03-2013-32682-1 to 13799	Renewable
2013	5,372	5,372	Apr-09	Apr-09	875-MN-05-2013-32684-1 to 5372	Renewable
2013	11,069	11,069	Mar-09	Mar-09	875-MN-04-2013-32683-1 to 11069	Renewable
2013	16,007	16,007	Jul-09	Jul-09	875-MN-08-2013-32687-1 to 16007	Renewable
2013	16,626	16,626	Jun-09	Jun-09	875-MN-07-2013-32686-1 to 16626	Renewable
2013	15,684	15,684	May-09	May-09	875-MN-06-2013-32685-1 to 15684	Renewable
2013	15,535	15,535	Aug-09	Aug-09	875-MN-09-2013-32688-1 to 15535	Renewable
2013	13,928	13,928	Oct-09	Oct-09	875-MN-11-2013-32690-1 to 13928	Renewable
2013	15,217	15,217	Jul-08	Jul-08	875-MN-08-2012-32675-1 to 15217	Renewable
2013	15,030	15,030	Jun-08	Jun-08	875-MN-07-2012-32674-1 to 15030	Renewable
2013	12,680	12,680	May-08	May-08	875-MN-06-2012-32673-1 to 12680	Renewable
2013	452	-	Dec-07	Dec-07	292-MI-01-2012-20009-89 to 540	Renewable
2013	598	-	Oct-08	Oct-08	292-MI-11-2012-25330-116 to 713	Renewable
2013	128	-	Sep-08	Sep-08	292-MI-10-2012-24511-25 to 152	Renewable
2013	604	-	Nov-08	Nov-08	292-MI-12-2012-25576-117 to 720	Renewable
2013	428	-	Jan-08	Jan-08	292-MI-02-2012-20672-85 to 512	Renewable
2013	366	-	Jul-08	Jul-08	292-MI-08-2012-23516-71 to 436	Renewable
2013	69	-	Aug-08	Aug-08	292-MI-09-2012-23969-14 to 82	Renewable
2013	641	-	Jun-08	Jun-08	292-MI-07-2012-22943-125 to 765	Renewable
2013	808	-	Apr-08	Apr-08	292-MI-05-2012-23307-167 to 974	Renewable
2013	839	-	Mar-08	Mar-08	292-MI-04-2012-21949-164 to 1002	Renewable
2013	940	-	Feb-08	Feb-08	292-MI-03-2012-20837-183 to 1122	Renewable
2013	2,326	2,326	Jan-08	Jan-08	396-MN-02-2012-20703-1 to 2326	Renewable
2013	2,696	2,696	Mar-08	Mar-08	396-MN-04-2012-21663-1 to 2696	Renewable
2013	1,681	1,681	Jun-08	Jun-08	396-MN-07-2012-22976-1 to 1681	Renewable
2013	2,864	2,864	Feb-08	Feb-08	396-MN-03-2012-21196-1 to 2864	Renewable
2013	2,963	2,963	Dec-07	Dec-07	396-MN-01-2012-20037-1 to 2963	Renewable
2013	1,990	1,990	Aug-08	Aug-08	396-MN-09-2012-23999-1 to 1990	Renewable
2013	1,656	1,656	Jul-08	Jul-08	396-MN-08-2012-23549-1 to 1656	Renewable
2013	2,333	2,333	Nov-08	Nov-08	396-MN-12-2012-25612-1 to 2333	Renewable
2013	2,949	2,949	Sep-08	Sep-08	396-MN-10-2012-24543-1 to 2949	Renewable
2013	2,190	2,190	Apr-08	Apr-08	396-MN-05-2012-22112-1 to 2190	Renewable
2013	2,086	2,086	May-08	May-08	396-MN-06-2012-22490-1 to 2086	Renewable
2013	2,857	2,857	Oct-08	Oct-08	396-MN-11-2012-25350-1 to 2857	Renewable
2013	672	672	Apr-08	Apr-08	397-MN-05-2012-22113-1 to 672	Renewable
2013	1,846	1,846	Dec-07	Dec-07	397-MN-01-2012-20038-1 to 1846	Renewable
2013	1,772	1,772	Mar-08	Mar-08	397-MN-04-2012-21664-1 to 1772	Renewable
2013	1,400	1,400	Jan-08	Jan-08	397-MN-02-2012-20704-1 to 1400	Renewable
2013	709	-	Feb-08	Feb-08	293-WI-03-2012-21162-139 to 847	Renewable
2013	683	-	Mar-08	Mar-08	293-WI-04-2012-21634-134 to 816	Renewable
2013	812	-	Apr-08	Apr-08	293-WI-05-2012-22081-159 to 970	Renewable
2013	680	-	May-08	May-08	293-WI-06-2012-22456-133 to 812	Renewable
2013	542	-	Jun-08	Jun-08	293-WI-07-2012-22944-106 to 647	Renewable
2013	216	-	Aug-08	Aug-08	293-WI-09-2012-23970-42 to 257	Renewable
2013	400	-	Jul-08	Jul-08	293-WI-08-2012-23517-78 to 477	Renewable
2013	134	-	Jan-08	Jan-08	293-WI-02-2012-20673-81 to 214	Renewable
2013	415	-	Nov-08	Nov-08	293-WI-12-2012-25577-81 to 495	Renewable
2013	354	-	Sep-08	Sep-08	293-WI-10-2012-24512-69 to 422	Renewable
2013	415	-	Oct-08	Oct-08	293-WI-11-2012-25331-81 to 495	Renewable
2013	395	-	Oct-08	Oct-08	294-WI-11-2012-25332-77 to 471	Renewable
2013	382	-	Sep-08	Sep-08	294-WI-10-2012-24513-74 to 455	Renewable

2013	385	-	Dec-07	Dec-07	294-WI-01-2012-20011-76 to 460	Renewable
2013	402	-	Nov-08	Nov-08	294-WI-12-2012-25578-78 to 479	Renewable
2013	366	-	Jan-08	Jan-08	294-WI-02-2012-20674-73 to 438	Renewable
2013	392	-	Jul-08	Jul-08	294-WI-08-2012-23518-76 to 467	Renewable
2013	359	-	Aug-08	Aug-08	294-WI-09-2012-23971-70 to 428	Renewable
2013	465	-	Jun-08	Jun-08	294-WI-07-2012-22945-90 to 554	Renewable
2013	541	-	Apr-08	Apr-08	294-WI-05-2012-22082-133 to 673	Renewable
2013	519	-	Mar-08	Mar-08	294-WI-04-2012-21635-102 to 620	Renewable
2013	661	-	Feb-08	Feb-08	294-WI-03-2012-21163-130 to 790	Renewable
2013	1,123	1,123	Jan-08	Jan-08	561-MN-02-2012-20750-1 to 1123	Renewable
2013	1,572	1,572	Feb-08	Feb-08	561-MN-03-2012-21236-1 to 1572	Renewable
2013	912	912	Dec-07	Dec-07	561-MN-01-2012-20071-1 to 912	Renewable
2013	1,438	1,438	Apr-08	Apr-08	561-MN-05-2012-22151-1 to 1438	Renewable
2013	1,567	1,567	Mar-08	Mar-08	561-MN-04-2012-21697-1 to 1567	Renewable
2013	1,385	1,385	Sep-08	Sep-08	561-MN-10-2012-24580-1 to 1385	Renewable
2013	796	796	Aug-08	Aug-08	561-MN-09-2012-24037-1 to 796	Renewable
2013	602	602	May-08	May-08	561-MN-06-2012-22526-1 to 602	Renewable
2013	729	729	Jul-08	Jul-08	561-MN-08-2012-23593-1 to 729	Renewable
2013	1,814	1,814	Jul-08	Jul-08	453-ND-08-2012-23567-1 to 1814	Renewable
2013	2,251	2,251	Oct-08	Oct-08	453-ND-11-2012-25151-1 to 2251	Renewable
2013	2,323	2,323	May-08	May-08	453-ND-06-2012-22508-1 to 2323	Renewable
2013	3,247	3,247	Sep-08	Sep-08	453-ND-10-2012-24561-1 to 3247	Renewable
2013	2,687	2,687	Apr-08	Apr-08	453-ND-05-2012-22129-1 to 2687	Renewable
2013	2,422	2,422	Aug-08	Aug-08	453-ND-09-2012-24017-1 to 2422	Renewable
2013	1,637	1,637	Nov-08	Nov-08	453-ND-12-2012-25628-1 to 1637	Renewable
2013	626	626	Dec-07	Dec-07	453-ND-01-2012-20052-1 to 626	Renewable
2013	2,016	2,016	Jan-08	Jan-08	453-ND-02-2012-20723-1 to 2016	Renewable
2013	3,597	3,597	Mar-08	Mar-08	453-ND-04-2012-21678-1 to 3597	Renewable
2013	661	-	Oct-07	Oct-07	395-MN-11-2011-25609-1 to 661	Renewable
2013	751	-	Feb-08	Feb-08	395-MN-03-2012-21195-1 to 751	Renewable
2013	1,242	-	May-08	May-08	395-MN-06-2012-22489-944 to 2185	Renewable
2013	1,293	-	Apr-08	Apr-08	395-MN-05-2012-22111-1261 to 2553	Renewable
2013	1,743	-	Mar-08	Mar-08	395-MN-04-2012-21662-1279 to 3021	Renewable
2013	994	-	Feb-08	Feb-08	395-MN-03-2012-21195-1815 to 2808	Renewable
2013	647	-	Jan-08	Jan-08	395-MN-02-2012-20702-1685 to 2331	Renewable
2013	318	-	Nov-07	Nov-07	395-MN-12-2011-25610-1233 to 1550	Renewable
2013	1,009	-	Nov-07	Nov-07	395-MN-12-2011-25610-1 to 1009	Renewable
2013	1,076	-	Oct-08	Oct-08	395-MN-11-2012-25139-1228 to 2303	Renewable
2013	2,084	-	Sep-08	Sep-08	395-MN-10-2012-24542-1333 to 3416	Renewable
2013	889	-	Jul-08	Jul-08	395-MN-08-2012-23548-567 to 1455	Renewable
2013	1,075	-	Aug-08	Aug-08	395-MN-09-2012-23998-725 to 1799	Renewable
2013	689	-	Jun-08	Jun-08	395-MN-07-2012-22975-588 to 1276	Renewable
2013	225	-	Jan-08	Jan-08	295-WI-02-2012-20675-45 to 269	Renewable
2013	210	-	Dec-07	Dec-07	295-WI-01-2012-20012-42 to 251	Renewable
2013	289	-	Feb-08	Feb-08	295-WI-03-2012-21164-58 to 346	Renewable
2013	257	-	Mar-08	Mar-08	295-WI-04-2012-21636-51 to 307	Renewable
2013	277	-	Apr-08	Apr-08	295-WI-05-2012-22083-55 to 331	Renewable
2013	265	-	May-08	May-08	295-WI-06-2012-22458-53 to 317	Renewable
2013	232	-	Oct-08	Oct-08	295-WI-11-2012-25333-45 to 276	Renewable
2013	76	-	Nov-08	Nov-08	295-WI-12-2012-25579-42 to 117	Renewable
2013	221	-	Sep-08	Sep-08	295-WI-10-2012-24514-43 to 263	Renewable

2013	178	-	Aug-08	Aug-08	295-WI-09-2012-23972-35 to 212	Renewable
2013	204	-	Jul-08	Jul-08	295-WI-08-2012-23519-40 to 243	Renewable
2013	4,745	-	Mar-08	Mar-08	276-MN-04-2012-21760-1 to 4745	Renewable
2013	1,259	-	Nov-05	Nov-05	276-MN-12-2009-9040-2741 to 3999	Renewable
2013	2,740	-	Nov-05	Nov-05	276-MN-12-2009-9040-1 to 2740	Renewable
2013	1,867	-	Dec-07	Dec-07	276-MN-01-2012-19762-1 to 1867	Renewable
2013	4,420	-	Jan-08	Jan-08	276-MN-02-2012-20516-1 to 4420	Renewable
2013	2,335	-	May-08	May-08	276-MN-06-2012-22595-1 to 2335	Renewable
2013	2,906	-	Apr-08	Apr-08	276-MN-05-2012-21761-1639 to 4544	Renewable
2013	5,395	-	Sep-08	Sep-08	276-MN-10-2012-24230-1 to 5395	Renewable
2013	3,149	-	Jun-08	Jun-08	276-MN-07-2012-22639-1 to 3149	Renewable
2013	5,278	-	Oct-08	Oct-08	276-MN-11-2012-25226-1 to 5278	Renewable
2013	3,332	-	Oct-08	Oct-08	338-MN-11-2012-25236-1 to 3332	Renewable
2013	3,977	-	Jun-08	Jun-08	338-MN-07-2012-22649-1 to 3977	Renewable
2013	5,806	-	Sep-08	Sep-08	338-MN-10-2012-24238-1 to 5806	Renewable
2013	4,926	-	Apr-08	Apr-08	338-MN-05-2012-21769-1 to 4926	Renewable
2013	4,058	-	May-08	May-08	338-MN-06-2012-22605-1 to 4058	Renewable
2013	3,895	-	Jan-08	Jan-08	338-MN-02-2012-20522-1 to 3895	Renewable
2013	1,679	-	Dec-07	Dec-07	338-MN-01-2012-19768-1 to 1679	Renewable
2013	2,840	-	Nov-05	Nov-05	338-MN-12-2009-9048-1 to 2840	Renewable
2013	5,586	-	Feb-08	Feb-08	338-MN-03-2012-21102-1 to 5586	Renewable
2013	3,131	-	Jul-08	Jul-08	338-MN-08-2012-22916-1 to 3131	Renewable
2013	3,499	-	Aug-08	Aug-08	338-MN-09-2012-23839-1 to 3499	Renewable
2013	2,211	-	Oct-05	Oct-05	338-MN-11-2009-8744-5203 to 7413	Renewable
2013	4,673	-	Mar-08	Mar-08	338-MN-04-2012-21768-1 to 4673	Renewable
2013	5,968	5,968	Jan-08	Jan-08	677-MN-02-2012-20786-1 to 5968	Renewable
2013	2,599	2,599	Jan-08	Jan-08	683-MN-02-2012-20789-1 to 2599	Renewable
2013	3,468	3,468	Dec-07	Dec-07	683-MN-01-2012-19900-1 to 3468	Renewable
2013	1,431	1,431	Jun-08	Jun-08	683-MN-07-2012-23049-1 to 1431	Renewable
2013	2,955	2,955	Jun-08	Jun-08	677-MN-07-2012-23046-1 to 2955	Renewable
2013	3,356	3,356	Feb-08	Feb-08	683-MN-03-2012-21074-1 to 3356	Renewable
2013	7,780	7,780	Dec-07	Dec-07	677-MN-01-2012-20096-1 to 7780	Renewable
2013	6,516	6,516	Mar-08	Mar-08	677-MN-04-2012-21725-391 to 6906	Renewable
2013	6,542	6,542	Apr-08	Apr-08	677-MN-05-2012-22182-1 to 6542	Renewable
2013	3,662	3,662	Mar-08	Mar-08	683-MN-04-2012-21599-1 to 3662	Renewable
2013	3,091	3,091	Apr-08	Apr-08	683-MN-05-2012-22001-1 to 3091	Renewable
2013	2,846	2,846	Aug-08	Aug-08	677-MN-09-2012-24066-1 to 2846	Renewable
2013	2,325	2,325	Aug-08	Aug-08	683-MN-09-2012-24069-1 to 2325	Renewable
2013	491	491	Sep-08	Sep-08	683-MN-10-2012-24279-1 to 491	Renewable
2013	6,628	6,628	Sep-08	Sep-08	677-MN-10-2012-24606-1 to 6628	Renewable
2013	2,498	2,498	May-08	May-08	683-MN-06-2012-22558-1 to 2498	Renewable
2013	4,650	4,650	May-08	May-08	677-MN-06-2012-22555-1 to 4650	Renewable
2013	2,003	2,003	Jul-08	Jul-08	683-MN-08-2012-23630-1 to 2003	Renewable
2013	6,551	6,551	Oct-08	Oct-08	677-MN-11-2012-25191-1 to 6551	Renewable
2013	1,430	1,430	Jul-08	Jul-08	638-MN-08-2012-23613-1 to 1430	Renewable
2013	4,376	4,376	May-08	May-08	638-MN-06-2012-22541-1 to 4376	Renewable
2013	6,746	6,746	Sep-08	Sep-08	638-MN-10-2012-24593-1 to 6746	Renewable
2013	3,533	3,533	Aug-08	Aug-08	638-MN-09-2012-24052-1 to 3533	Renewable
2013	6,094	6,094	Apr-08	Apr-08	638-MN-05-2012-22168-1 to 6094	Renewable
2013	5,615	5,615	Mar-08	Mar-08	638-MN-04-2012-21711-1 to 5615	Renewable
2013	4,774	4,774	Nov-08	Nov-08	638-MN-12-2012-25665-1 to 4774	Renewable

2013	4,241	4,241	Jan-08	Jan-08	638-MN-02-2012-20770-1 to 4241	Renewable
2013	5,940	5,940	Dec-07	Dec-07	638-MN-01-2012-20082-1 to 5940	Renewable
2013	6,119	6,119	Feb-08	Feb-08	638-MN-03-2012-21252-1 to 6119	Renewable
2013	2,533	2,533	Jun-08	Jun-08	638-MN-07-2012-23033-1 to 2533	Renewable
2013	22	22	Jun-08	Jun-08	365-MN-07-2012-22963-1 to 22	Renewable
2013	499	499	Mar-08	Mar-08	365-MN-04-2012-21651-1 to 499	Renewable
2013	573	573	Jan-08	Jan-08	365-MN-02-2012-20690-1 to 573	Renewable
2013	494	494	May-08	May-08	365-MN-06-2012-22477-1 to 494	Renewable
2013	643	643	Apr-08	Apr-08	365-MN-05-2012-22100-1 to 643	Renewable
2013	516	516	Aug-08	Aug-08	365-MN-09-2012-23986-1 to 516	Renewable
2013	557	557	Sep-08	Sep-08	365-MN-10-2012-24466-1 to 557	Renewable
2013	551	551	Nov-08	Nov-08	365-MN-12-2012-25598-1 to 551	Renewable
2013	458	458	Jul-08	Jul-08	365-MN-08-2012-23536-1 to 458	Renewable
2013	574	574	Oct-08	Oct-08	365-MN-11-2012-25137-1 to 574	Renewable
2013	105	-	Jul-08	Jul-08	721-MN-08-2012-23642-1 to 105	Renewable
2013	86	-	May-08	May-08	721-MN-06-2012-22566-1 to 86	Renewable
2013	11	-	Aug-08	Aug-08	721-MN-09-2012-24077-1 to 11	Renewable
2013	351	-	Mar-08	Mar-08	721-MN-04-2012-21735-1 to 351	Renewable
2013	235	-	Nov-08	Nov-08	721-MN-12-2012-25689-1 to 235	Renewable
2013	239	-	Apr-08	Apr-08	721-MN-05-2012-22193-1 to 239	Renewable
2013	286	-	Jan-08	Jan-08	721-MN-02-2012-20798-1 to 286	Renewable
2013	423	-	Feb-08	Feb-08	721-MN-03-2012-20880-1 to 423	Renewable
2013	384	-	Dec-07	Dec-07	721-MN-01-2012-20107-1 to 384	Renewable
2013	5	-	Jun-08	Jun-08	721-MN-07-2012-23059-1 to 5	Renewable
2013	3,835	4,028	Jan-07	Jan-07	296-WI-02-2011-14698-1 to 3835	Renewable
2013	3	3	Dec-06	Dec-06	296-WI-01-2011-14272-1 to 3	Renewable
2013	5,411	-	Jun-07	Jun-07	712-WI-07-2011-16981-1 to 5411	Renewable
2013	5,030	-	Jun-08	Jun-08	712-WI-07-2012-23057-975 to 6004	Renewable
2013	2,490	-	Jul-08	Jul-08	712-WI-08-2012-23640-482 to 2971	Renewable
2013	736	-	Aug-08	Aug-08	712-WI-09-2012-23855-143 to 878	Renewable
2013	1,958	-	Sep-08	Sep-08	712-WI-10-2012-24615-556 to 2513	Renewable
2013	9,255	-	Apr-08	Apr-08	712-WI-05-2012-22191-1793 to 11047	Renewable
2013	8,642	-	May-08	May-08	712-WI-06-2012-22564-1675 to 10316	Renewable
2013	6,369	-	Mar-08	Mar-08	712-WI-04-2012-21733-1235 to 7603	Renewable
2013	8,820	-	Feb-08	Feb-08	712-WI-03-2012-21273-1709 to 10528	Renewable
2013	4,006	-	Jan-08	Jan-08	712-WI-02-2012-20797-777 to 4782	Renewable
2013	4,546	-	Dec-07	Dec-07	712-WI-01-2012-20105-882 to 5427	Renewable
2013	12,541	12,952	Mar-07	Mar-07	712-WI-04-2011-16595-1 to 12541	Renewable
2013	9,183	9,484	Feb-07	Feb-07	712-WI-03-2011-16594-1 to 9183	Renewable
2013	12,484	12,893	Apr-07	Apr-07	712-WI-05-2011-16596-1 to 12484	Renewable
2013	7,421	-	May-07	May-07	712-WI-06-2011-16563-1 to 7421	Renewable
2013	976	772	Jan-07	Jan-07	345-WI-02-2011-14716-1 to 976	Renewable
2013	4,120	3,259	Dec-06	Dec-06	345-WI-01-2011-14291-1 to 4120	Renewable
2013	3,700	2,017	Dec-06	Dec-06	347-WI-01-2011-14293-1 to 3700	Renewable
2013	3,695	2,014	Jan-07	Jan-07	347-WI-02-2011-14718-1 to 3695	Renewable
2013	6,288	9,562	Feb-07	Feb-07	713-WI-03-2011-16597-1 to 6288	Renewable
2013	11,534	17,539	Mar-07	Mar-07	713-WI-04-2011-16598-1 to 11534	Renewable
2013	10,005	15,214	Apr-07	Apr-07	713-WI-05-2011-16599-1 to 10005	Renewable
2013	4,161	-	Feb-08	Feb-08	713-WI-03-2012-21274-807 to 4967	Renewable
2013	3,882	-	Mar-08	Mar-08	713-WI-04-2012-21734-753 to 4634	Renewable
2013	2,963	-	May-08	May-08	713-WI-06-2012-22565-575 to 3537	Renewable

2013	3,901	-	Apr-08	Apr-08	713-WI-05-2012-22192-757 to 4657	Renewable
2013	30	-	Sep-08	Sep-08	713-WI-10-2012-24616-163 to 192	Renewable
2013	1,459	-	Aug-08	Aug-08	713-WI-09-2012-23856-283 to 1741	Renewable
2013	770	-	Jul-08	Jul-08	713-WI-08-2012-23641-150 to 919	Renewable
2013	974	-	Jun-08	Jun-08	713-WI-07-2012-23058-189 to 1162	Renewable
2013	2,285	-	Jun-07	Jun-07	713-WI-07-2011-16982-576 to 2860	Renewable
2013	125	190	Jan-07	Jan-07	348-WI-02-2011-14719-1 to 125	Renewable
2013	2,531	3,841	Dec-06	Dec-06	348-WI-01-2011-14294-1 to 2531	Renewable
2013	402	-	Sep-05	Sep-05	625-MN-10-2009-17829-70 to 471	Renewable
2013	276	-	Sep-05	Sep-05	625-MN-10-2009-17829-472 to 747	Renewable
2013	416	-	Aug-05	Aug-05	625-MN-09-2009-17828-380 to 795	Renewable
2013	1,387	-	Mar-08	Mar-08	625-MN-04-2012-21705-1 to 1387	Renewable
2013	2,524	-	Apr-08	Apr-08	625-MN-05-2012-22162-1 to 2524	Renewable
2013	3,480	-	Sep-08	Sep-08	625-MN-10-2012-24587-1 to 3480	Renewable
2013	69	-	Sep-05	Sep-05	625-MN-10-2009-17829-1 to 69	Renewable
2013	673	-	Oct-05	Oct-05	625-MN-11-2009-17830-1 to 673	Renewable
2013	537	-	Nov-05	Nov-05	625-MN-12-2009-17831-1 to 537	Renewable
2013	3,052	-	Dec-07	Dec-07	625-MN-01-2012-20076-1 to 3052	Renewable
2013	2,403	-	Feb-08	Feb-08	625-MN-03-2012-21247-1 to 2403	Renewable
2013	3,092	-	Jun-08	Jun-08	625-MN-07-2012-23027-1 to 3092	Renewable
2013	3,486	-	Jul-08	Jul-08	625-MN-08-2012-23606-1 to 3486	Renewable
2013	705	-	Aug-08	Aug-08	625-MN-09-2012-24046-2624 to 3328	Renewable
2013	3,318	-	May-08	May-08	625-MN-06-2012-22535-1 to 3318	Renewable
2013	2,151	-	Oct-08	Oct-08	625-MN-11-2012-25363-1 to 2151	Renewable
2013	145	145	May-08	May-08	626-MN-06-2012-22536-1 to 145	Renewable
2013	106	106	Jul-08	Jul-08	626-MN-08-2012-23607-1 to 106	Renewable
2013	167	167	Aug-08	Aug-08	626-MN-09-2012-24047-1 to 167	Renewable
2013	90	90	Jun-08	Jun-08	626-MN-07-2012-23028-1 to 90	Renewable
2013	229	229	Feb-08	Feb-08	626-MN-03-2012-21248-1 to 229	Renewable
2013	68	68	Dec-07	Dec-07	626-MN-01-2012-20077-1 to 68	Renewable
2013	213	213	Sep-08	Sep-08	626-MN-10-2012-24588-1 to 213	Renewable
2013	191	191	Apr-08	Apr-08	626-MN-05-2012-22163-1 to 191	Renewable
2013	265	265	Mar-08	Mar-08	626-MN-04-2012-21706-1 to 265	Renewable
2013	205	205	Nov-08	Nov-08	626-MN-12-2012-25660-1 to 205	Renewable
2013	635	-	Nov-08	Nov-08	802-MN-12-2012-26170-1 to 635	Renewable
2013	585	-	Nov-08	Nov-08	792-MN-12-2012-26169-1 to 585	Renewable
	5,571,770					
2013	123	192	Oct-09	Oct-09	277-WI-11-2013-31737-1 to 123	Renewable
2013	98	153	Dec-08	Dec-08	277-WI-01-2013-26203-2 to 99	Renewable
2013	85	132	Jan-09	Jan-09	277-WI-02-2013-26793-2 to 86	Renewable
2013	121	188	Feb-09	Feb-09	277-WI-03-2013-27326-2 to 122	Renewable
2013	252	392	Mar-09	Mar-09	277-WI-04-2013-27843-2 to 253	Renewable
2013	263	410	Apr-09	Apr-09	277-WI-05-2013-28449-2 to 264	Renewable
2013	237	369	May-09	May-09	277-WI-06-2013-28914-2 to 238	Renewable
2013	86	134	Jul-09	Jul-09	277-WI-08-2013-29989-1 to 86	Renewable
2013	111	173	Jun-09	Jun-09	277-WI-07-2013-29453-2 to 112	Renewable
2013	126	196	Aug-09	Aug-09	277-WI-09-2013-30551-1 to 126	Renewable
2013	129	201	Sep-09	Sep-09	277-WI-10-2013-31104-1 to 129	Renewable
2013	97	151	Nov-09	Nov-09	277-WI-12-2013-32351-1 to 97	Renewable
2013	7,915	7,915	Sep-09	Sep-09	297-WI-10-2013-30808-1 to 7915	Renewable

2013	7,525	7,525	Oct-09	Oct-09	297-WI-11-2013-31333-1 to 7525	Renewable
2013	5,471	5,471	Jul-09	Jul-09	297-WI-08-2013-29754-1 to 5471	Renewable
2013	5,973	5,973	Jun-09	Jun-09	297-WI-07-2013-29186-1 to 5973	Renewable
2013	6,668	6,668	Nov-09	Nov-09	297-WI-12-2013-31911-1 to 6668	Renewable
2013	8,132	8,132	Dec-08	Dec-08	297-WI-01-2013-25960-1 to 8132	Renewable
2013	4,125	4,125	Feb-09	Feb-09	297-WI-03-2013-26963-1 to 4125	Renewable
2013	7,824	7,824	Mar-09	Mar-09	297-WI-04-2013-27734-1 to 7824	Renewable
2013	4,563	4,563	Aug-09	Aug-09	297-WI-09-2013-29904-1 to 4563	Renewable
2013	7,167	7,167	Jan-09	Jan-09	297-WI-02-2013-26180-1 to 7167	Renewable
2013	6,803	6,803	Apr-09	Apr-09	297-WI-05-2013-28275-1 to 6803	Renewable
2013	6,786	6,786	May-09	May-09	297-WI-06-2013-28288-1 to 6786	Renewable
2013	6,608	6,608	May-09	May-09	318-WI-06-2013-28290-1 to 6608	Renewable
2013	6,645	6,645	Apr-09	Apr-09	318-WI-05-2013-28279-1 to 6645	Renewable
2013	7,199	7,199	Jan-09	Jan-09	318-WI-02-2013-26184-1 to 7199	Renewable
2013	4,495	4,495	Aug-09	Aug-09	318-WI-09-2013-29906-1 to 4495	Renewable
2013	7,774	7,774	Mar-09	Mar-09	318-WI-04-2013-27738-1 to 7774	Renewable
2013	4,204	4,204	Feb-09	Feb-09	318-WI-03-2013-26967-1 to 4204	Renewable
2013	8,112	8,112	Dec-08	Dec-08	318-WI-01-2013-25964-1 to 8112	Renewable
2013	1,430	1,430	Nov-09	Nov-09	318-WI-12-2013-31915-1 to 1430	Renewable
2013	5,895	5,895	Jun-09	Jun-09	318-WI-07-2013-29188-1 to 5895	Renewable
2013	5,416	5,416	Jul-09	Jul-09	318-WI-08-2013-29756-1 to 5416	Renewable
2013	6,887	6,887	Oct-09	Oct-09	318-WI-11-2013-31335-1 to 6887	Renewable
2013	6,812	6,812	Sep-09	Sep-09	318-WI-10-2013-30810-1 to 6812	Renewable
2013	612	612	Sep-09	Sep-09	319-WI-10-2013-30812-1 to 612	Renewable
2013	5,783	5,783	Jul-09	Jul-09	319-WI-08-2013-29758-1 to 5783	Renewable
2013	5,893	5,893	Jun-09	Jun-09	319-WI-07-2013-29190-1 to 5893	Renewable
2013	2,997	2,997	Feb-09	Feb-09	319-WI-03-2013-26969-1 to 2997	Renewable
2013	179	179	Aug-09	Aug-09	319-WI-09-2013-29908-1 to 179	Renewable
2013	259	259	May-09	May-09	319-WI-06-2013-28292-1 to 259	Renewable
2013	1	1	Jun-09	Jun-09	278-WI-07-2013-29454-1 to 1	Renewable
2013	1	1	Jan-09	Jan-09	278-WI-02-2013-26794-162 to 162	Renewable
2013	1	1	Feb-09	Feb-09	278-WI-03-2013-27327-195 to 195	Renewable
2013	3	3	Feb-09	Feb-09	278-WI-03-2013-27327-196 to 198	Renewable
2013	2	2	Jan-09	Jan-09	278-WI-02-2013-26794-163 to 164	Renewable
2013	3	3	Dec-08	Dec-08	278-WI-01-2013-26204-178 to 180	Renewable
2013	1	1	Dec-08	Dec-08	278-WI-01-2013-26204-109 to 109	Renewable
2013	1	1	Dec-08	Dec-08	278-WI-01-2013-26204-26 to 26	Renewable
2013	1	1	Mar-09	Mar-09	278-WI-04-2013-27844-516 to 516	Renewable
2013	1	1	Apr-09	Apr-09	278-WI-05-2013-28450-501 to 501	Renewable
2013	1	1	May-09	May-09	278-WI-06-2013-28915-610 to 610	Renewable
2013	8	9	Jun-09	Jun-09	278-WI-07-2013-29454-461 to 468	Renewable
2013	5	6	Jul-09	Jul-09	278-WI-08-2013-29990-329 to 333	Renewable
2013	7	8	Aug-09	Aug-09	278-WI-09-2013-30552-409 to 415	Renewable
2013	8	9	Sep-09	Sep-09	278-WI-10-2013-31105-490 to 497	Renewable
2013	10	11	Oct-09	Oct-09	278-WI-11-2013-31738-584 to 593	Renewable
2013	8	9	Nov-09	Nov-09	278-WI-12-2013-32352-462 to 469	Renewable
2013	75	86	Feb-09	Feb-09	278-WI-03-2013-27327-120 to 194	Renewable
2013	46	53	Feb-09	Feb-09	278-WI-03-2013-27327-29 to 74	Renewable
2013	234	268	May-09	May-09	278-WI-06-2013-28915-376 to 609	Renewable
2013	144	165	May-09	May-09	278-WI-06-2013-28915-89 to 232	Renewable
2013	198	226	Mar-09	Mar-09	278-WI-04-2013-27844-318 to 515	Renewable

2013	122	140	Mar-09	Mar-09	278-WI-04-2013-27844-75 to 196	Renewable
2013	67	77	Dec-08	Dec-08	278-WI-01-2013-26204-110 to 176	Renewable
2013	41	47	Dec-08	Dec-08	278-WI-01-2013-26204-27 to 67	Renewable
2013	61	70	Jan-09	Jan-09	278-WI-02-2013-26794-101 to 161	Renewable
2013	37	42	Jan-09	Jan-09	278-WI-02-2013-26794-25 to 61	Renewable
2013	1	1	Jul-09	Jul-09	278-WI-08-2013-29990-1 to 1	Renewable
2013	78	89	Jul-09	Jul-09	278-WI-08-2013-29990-48 to 125	Renewable
2013	10	11	May-09	May-09	278-WI-06-2013-28915-611 to 620	Renewable
2013	8	9	Apr-09	Apr-09	278-WI-05-2013-28450-502 to 509	Renewable
2013	118	135	Apr-09	Apr-09	278-WI-05-2013-28450-73 to 190	Renewable
2013	9	10	Mar-09	Mar-09	278-WI-04-2013-27844-517 to 525	Renewable
2013	177	202	Jun-09	Jun-09	278-WI-07-2013-29454-284 to 460	Renewable
2013	109	125	Jun-09	Jun-09	278-WI-07-2013-29454-67 to 175	Renewable
2013	126	144	Jul-09	Jul-09	278-WI-08-2013-29990-203 to 328	Renewable
2013	192	220	Apr-09	Apr-09	278-WI-05-2013-28450-309 to 500	Renewable
2013	1	1	Aug-09	Aug-09	278-WI-09-2013-30552-416 to 416	Renewable
2013	96	110	Aug-09	Aug-09	278-WI-09-2013-30552-60 to 155	Renewable
2013	157	180	Aug-09	Aug-09	278-WI-09-2013-30552-252 to 408	Renewable
2013	137	157	Oct-09	Oct-09	278-WI-11-2013-31738-86 to 222	Renewable
2013	223	255	Oct-09	Oct-09	278-WI-11-2013-31738-361 to 583	Renewable
2013	1	1	Oct-09	Oct-09	278-WI-11-2013-31738-360 to 360	Renewable
2013	108	124	Nov-09	Nov-09	278-WI-12-2013-32352-68 to 175	Renewable
2013	176	201	Nov-09	Nov-09	278-WI-12-2013-32352-286 to 461	Renewable
2013	1	1	Nov-09	Nov-09	278-WI-12-2013-32352-67 to 67	Renewable
2013	115	132	Sep-09	Sep-09	278-WI-10-2013-31105-72 to 186	Renewable
2013	187	214	Sep-09	Sep-09	278-WI-10-2013-31105-303 to 489	Renewable
2013	1	1	Sep-09	Sep-09	278-WI-10-2013-31105-71 to 71	Renewable
2013	326	435	Sep-09	Sep-09	279-WI-10-2013-31106-1 to 326	Renewable
2013	288	384	Nov-09	Nov-09	279-WI-12-2013-32353-1 to 288	Renewable
2013	213	284	Aug-09	Aug-09	279-WI-09-2013-30553-1 to 213	Renewable
2013	770	1,027	Apr-09	Apr-09	279-WI-05-2013-28742-1 to 770	Renewable
2013	245	327	Jul-09	Jul-09	279-WI-08-2013-29991-1 to 245	Renewable
2013	224	299	Jan-09	Jan-09	279-WI-02-2013-26795-1 to 224	Renewable
2013	591	789	May-09	May-09	279-WI-06-2013-28916-1 to 591	Renewable
2013	247	330	Dec-08	Dec-08	279-WI-01-2013-26205-1 to 247	Renewable
2013	276	368	Oct-09	Oct-09	279-WI-11-2013-31739-1 to 276	Renewable
2013	1	1	Jan-09	Jan-09	279-WI-02-2013-26795-225 to 225	Renewable
2013	1	1	Feb-09	Feb-09	279-WI-03-2013-27328-289 to 289	Renewable
2013	1	1	Mar-09	Mar-09	279-WI-04-2013-28266-815 to 815	Renewable
2013	1	1	Apr-09	Apr-09	279-WI-05-2013-28742-771 to 771	Renewable
2013	327	436	Jun-09	Jun-09	279-WI-07-2013-29455-1 to 327	Renewable
2013	1	1	Dec-08	Dec-08	279-WI-01-2013-26205-248 to 248	Renewable
2013	814	1,086	Mar-09	Mar-09	279-WI-04-2013-28266-1 to 814	Renewable
2013	288	384	Feb-09	Feb-09	279-WI-03-2013-27328-1 to 288	Renewable
2013	1	1	Dec-08	Dec-08	280-WI-01-2013-26206-4 to 4	Renewable
2013	107	141	Jun-09	Jun-09	280-WI-07-2013-29456-1 to 107	Renewable
2013	1	1	Jun-09	Jun-09	280-WI-07-2013-29456-108 to 108	Renewable
2013	224	296	Oct-09	Oct-09	280-WI-11-2013-31740-1 to 224	Renewable
2013	1	1	Jan-09	Jan-09	280-WI-02-2013-26796-13 to 13	Renewable
2013	3	4	Dec-08	Dec-08	280-WI-01-2013-26206-1 to 3	Renewable
2013	1	1	May-09	May-09	280-WI-06-2013-28917-334 to 334	Renewable

2013	1	1	Apr-09	Apr-09	280-WI-05-2013-28451-277 to 277	Renewable
2013	1	1	Mar-09	Mar-09	280-WI-04-2013-27845-240 to 240	Renewable
2013	333	440	May-09	May-09	280-WI-06-2013-28917-1 to 333	Renewable
2013	239	316	Mar-09	Mar-09	280-WI-04-2013-27845-1 to 239	Renewable
2013	12	16	Jan-09	Jan-09	280-WI-02-2013-26796-1 to 12	Renewable
2013	276	365	Apr-09	Apr-09	280-WI-05-2013-28451-1 to 276	Renewable
2013	12	16	Nov-09	Nov-09	280-WI-12-2013-32354-1 to 12	Renewable
2013	177	234	Sep-09	Sep-09	280-WI-10-2013-31107-1 to 177	Renewable
2013	24	39	Aug-09	Aug-09	320-WI-09-2013-30570-1 to 24	Renewable
2013	262	422	May-09	May-09	320-WI-06-2013-28930-1 to 262	Renewable
2013	300	483	Apr-09	Apr-09	320-WI-05-2013-28464-1 to 300	Renewable
2013	15	24	Oct-09	Oct-09	320-WI-11-2013-31755-1 to 15	Renewable
2013	29	47	Jan-09	Jan-09	320-WI-02-2013-26811-1 to 29	Renewable
2013	278	447	Mar-09	Mar-09	320-WI-04-2013-27858-1 to 278	Renewable
2013	1	2	Mar-09	Mar-09	320-WI-04-2013-27858-279 to 279	Renewable
2013	1	2	Feb-09	Feb-09	320-WI-03-2013-27343-5 to 5	Renewable
2013	1	2	Apr-09	Apr-09	320-WI-05-2013-28464-301 to 301	Renewable
2013	1	2	May-09	May-09	320-WI-06-2013-28930-263 to 263	Renewable
2013	1	2	Jun-09	Jun-09	320-WI-07-2013-29471-80 to 80	Renewable
2013	1	2	Jan-09	Jan-09	320-WI-02-2013-26811-30 to 30	Renewable
2013	144	232	Sep-09	Sep-09	320-WI-10-2013-31123-1 to 144	Renewable
2013	79	127	Jun-09	Jun-09	320-WI-07-2013-29471-1 to 79	Renewable
2013	4	6	Feb-09	Feb-09	320-WI-03-2013-27343-1 to 4	Renewable
2013	55	67	Feb-09	Feb-09	321-WI-03-2013-27344-1 to 55	Renewable
2013	251	307	Jun-09	Jun-09	321-WI-07-2013-29472-1 to 251	Renewable
2013	3	4	Sep-09	Sep-09	321-WI-10-2013-31124-1 to 3	Renewable
2013	1	1	Dec-08	Dec-08	321-WI-01-2013-26221-5 to 5	Renewable
2013	1	1	Jun-09	Jun-09	321-WI-07-2013-29472-252 to 252	Renewable
2013	1	1	May-09	May-09	321-WI-06-2013-28931-381 to 381	Renewable
2013	1	1	Apr-09	Apr-09	321-WI-05-2013-28465-304 to 304	Renewable
2013	1	1	Feb-09	Feb-09	321-WI-03-2013-27344-56 to 56	Renewable
2013	1	1	Mar-09	Mar-09	321-WI-04-2013-27859-381 to 381	Renewable
2013	4	5	Dec-08	Dec-08	321-WI-01-2013-26221-1 to 4	Renewable
2013	380	465	Mar-09	Mar-09	321-WI-04-2013-27859-1 to 380	Renewable
2013	27	33	Oct-09	Oct-09	321-WI-11-2013-31756-1 to 27	Renewable
2013	34	42	Jul-09	Jul-09	321-WI-08-2013-30007-1 to 34	Renewable
2013	303	371	Apr-09	Apr-09	321-WI-05-2013-28465-1 to 303	Renewable
2013	380	465	May-09	May-09	321-WI-06-2013-28931-1 to 380	Renewable
2013	12	15	Aug-09	Aug-09	321-WI-09-2013-30571-1 to 12	Renewable
2013	43	53	Nov-09	Nov-09	321-WI-12-2013-32372-1 to 43	Renewable
2013	278	227	Aug-09	Aug-09	322-WI-09-2013-30572-1 to 278	Renewable
2013	361	295	May-09	May-09	322-WI-06-2013-28932-1 to 361	Renewable
2013	324	265	Apr-09	Apr-09	322-WI-05-2013-28466-1 to 324	Renewable
2013	166	136	Jul-09	Jul-09	322-WI-08-2013-30008-1 to 166	Renewable
2013	233	190	Oct-09	Oct-09	322-WI-11-2013-31757-1 to 233	Renewable
2013	271	221	Mar-09	Mar-09	322-WI-04-2013-27860-1 to 271	Renewable
2013	4	3	Jan-09	Jan-09	322-WI-02-2013-26812-1 to 4	Renewable
2013	29	24	Dec-08	Dec-08	322-WI-01-2013-26222-1 to 29	Renewable
2013	1	1	Mar-09	Mar-09	322-WI-04-2013-27860-272 to 272	Renewable
2013	1	1	Feb-09	Feb-09	322-WI-03-2013-27345-77 to 77	Renewable
2013	1	1	Apr-09	Apr-09	322-WI-05-2013-28466-325 to 325	Renewable

2013	1	1	May-09	May-09	322-WI-06-2013-28932-362 to 362	Renewable
2013	1	1	Jun-09	Jun-09	322-WI-07-2013-29473-128 to 128	Renewable
2013	1	1	Dec-08	Dec-08	322-WI-01-2013-26222-30 to 30	Renewable
2013	1	1	Jan-09	Jan-09	322-WI-02-2013-26812-5 to 5	Renewable
2013	370	302	Sep-09	Sep-09	322-WI-10-2013-31125-1 to 370	Renewable
2013	127	104	Jun-09	Jun-09	322-WI-07-2013-29473-1 to 127	Renewable
2013	76	62	Feb-09	Feb-09	322-WI-03-2013-27345-1 to 76	Renewable
2013	9	17	Feb-09	Feb-09	323-WI-03-2013-27346-1 to 9	Renewable
2013	97	185	Jun-09	Jun-09	323-WI-07-2013-29474-1 to 97	Renewable
2013	57	108	Sep-09	Sep-09	323-WI-10-2013-31126-1 to 57	Renewable
2013	1	2	Dec-08	Dec-08	323-WI-01-2013-26223-3 to 3	Renewable
2013	1	2	Jun-09	Jun-09	323-WI-07-2013-29474-98 to 98	Renewable
2013	1	2	May-09	May-09	323-WI-06-2013-28933-166 to 166	Renewable
2013	1	2	Apr-09	Apr-09	323-WI-05-2013-28467-191 to 191	Renewable
2013	1	2	Feb-09	Feb-09	323-WI-03-2013-27346-10 to 10	Renewable
2013	1	2	Mar-09	Mar-09	323-WI-04-2013-27861-170 to 170	Renewable
2013	2	4	Dec-08	Dec-08	323-WI-01-2013-26223-1 to 2	Renewable
2013	169	322	Mar-09	Mar-09	323-WI-04-2013-27861-1 to 169	Renewable
2013	48	91	Oct-09	Oct-09	323-WI-11-2013-31758-1 to 48	Renewable
2013	28	53	Jul-09	Jul-09	323-WI-08-2013-30009-1 to 28	Renewable
2013	190	362	Apr-09	Apr-09	323-WI-05-2013-28467-1 to 190	Renewable
2013	165	314	May-09	May-09	323-WI-06-2013-28933-1 to 165	Renewable
2013	77	147	Aug-09	Aug-09	323-WI-09-2013-30573-1 to 77	Renewable
2013	117	223	Nov-09	Nov-09	323-WI-12-2013-32374-1 to 117	Renewable
2013	155	124	Nov-09	Nov-09	324-WI-12-2013-32375-1 to 155	Renewable
2013	125	100	Aug-09	Aug-09	324-WI-09-2013-30574-1 to 125	Renewable
2013	260	208	May-09	May-09	324-WI-06-2013-28934-1 to 260	Renewable
2013	254	203	Apr-09	Apr-09	324-WI-05-2013-28468-1 to 254	Renewable
2013	214	171	Jul-09	Jul-09	324-WI-08-2013-30010-1 to 214	Renewable
2013	18	14	Oct-09	Oct-09	324-WI-11-2013-31759-1 to 18	Renewable
2013	211	169	Mar-09	Mar-09	324-WI-04-2013-27862-1 to 211	Renewable
2013	272	217	Jan-09	Jan-09	324-WI-02-2013-26813-1 to 272	Renewable
2013	286	229	Dec-08	Dec-08	324-WI-01-2013-26224-1 to 286	Renewable
2013	1	1	Mar-09	Mar-09	324-WI-04-2013-27862-212 to 212	Renewable
2013	1	1	Feb-09	Feb-09	324-WI-03-2013-27347-238 to 238	Renewable
2013	1	1	Apr-09	Apr-09	324-WI-05-2013-28468-255 to 255	Renewable
2013	1	1	May-09	May-09	324-WI-06-2013-28934-261 to 261	Renewable
2013	1	1	Dec-08	Dec-08	324-WI-01-2013-26224-287 to 287	Renewable
2013	1	1	Jan-09	Jan-09	324-WI-02-2013-26813-273 to 273	Renewable
2013	186	149	Sep-09	Sep-09	324-WI-10-2013-31127-1 to 186	Renewable
2013	71	57	Jun-09	Jun-09	324-WI-07-2013-29475-1 to 71	Renewable
2013	237	189	Feb-09	Feb-09	324-WI-03-2013-27347-1 to 237	Renewable
2013	400	392	Feb-09	Feb-09	707-WI-03-2013-27446-1 to 400	Renewable
2013	847	830	Jun-09	Jun-09	707-WI-07-2013-29587-1 to 847	Renewable
2013	1,152	1,129	Sep-09	Sep-09	707-WI-10-2013-31195-1 to 1152	Renewable
2013	1	1	May-09	May-09	707-WI-06-2013-29038-2326 to 2326	Renewable
2013	1	1	Jun-09	Jun-09	707-WI-07-2013-29587-848 to 848	Renewable
2013	1	1	Jul-09	Jul-09	707-WI-08-2013-30115-543 to 543	Renewable
2013	1	1	Aug-09	Aug-09	707-WI-09-2013-30681-625 to 625	Renewable
2013	1	1	Sep-09	Sep-09	707-WI-10-2013-31195-1153 to 1153	Renewable
2013	1	1	Oct-09	Oct-09	707-WI-11-2013-31859-1010 to 1010	Renewable

2013	1	1	Nov-09	Nov-09	707-WI-12-2013-32476-683 to 683	Renewable
2013	363	356	Dec-08	Dec-08	707-WI-01-2013-26323-1 to 363	Renewable
2013	335	328	Jan-09	Jan-09	707-WI-02-2013-26913-1 to 335	Renewable
2013	1,009	989	Oct-09	Oct-09	707-WI-11-2013-31859-1 to 1009	Renewable
2013	542	531	Jul-09	Jul-09	707-WI-08-2013-30115-1 to 542	Renewable
2013	2,760	2,705	Apr-09	Apr-09	707-WI-05-2013-28567-1 to 2760	Renewable
2013	2,434	2,386	Mar-09	Mar-09	707-WI-04-2013-27962-1 to 2434	Renewable
2013	2,325	2,279	May-09	May-09	707-WI-06-2013-29038-1 to 2325	Renewable
2013	624	612	Aug-09	Aug-09	707-WI-09-2013-30681-1 to 624	Renewable
2013	682	668	Nov-09	Nov-09	707-WI-12-2013-32476-1 to 682	Renewable
2013	745	696	Sep-09	Sep-09	282-WI-10-2013-31108-1 to 745	Renewable
2013	516	482	Nov-09	Nov-09	282-WI-12-2013-32355-1 to 516	Renewable
2013	430	402	Aug-09	Aug-09	282-WI-09-2013-30554-1 to 430	Renewable
2013	1	1	May-09	May-09	282-WI-06-2013-28918-1002 to 1002	Renewable
2013	1,214	1,135	Apr-09	Apr-09	282-WI-05-2013-28743-1 to 1214	Renewable
2013	1	1	Jun-09	Jun-09	282-WI-07-2013-29457-504 to 504	Renewable
2013	362	338	Jul-09	Jul-09	282-WI-08-2013-29992-1 to 362	Renewable
2013	906	847	Mar-09	Mar-09	282-WI-04-2013-27846-1 to 906	Renewable
2013	1,001	936	May-09	May-09	282-WI-06-2013-28918-1 to 1001	Renewable
2013	261	244	Jan-09	Jan-09	282-WI-02-2013-26797-1 to 261	Renewable
2013	288	269	Dec-08	Dec-08	282-WI-01-2013-26207-1 to 288	Renewable
2013	1	1	Apr-09	Apr-09	282-WI-05-2013-28743-1215 to 1215	Renewable
2013	1	1	Dec-08	Dec-08	282-WI-01-2013-26207-289 to 289	Renewable
2013	1	1	Mar-09	Mar-09	282-WI-04-2013-27846-907 to 907	Renewable
2013	694	649	Oct-09	Oct-09	282-WI-11-2013-31741-1 to 694	Renewable
2013	1	1	Feb-09	Feb-09	282-WI-03-2013-27329-329 to 329	Renewable
2013	1	1	Jan-09	Jan-09	282-WI-02-2013-26797-262 to 262	Renewable
2013	503	470	Jun-09	Jun-09	282-WI-07-2013-29457-1 to 503	Renewable
2013	328	307	Feb-09	Feb-09	282-WI-03-2013-27329-1 to 328	Renewable
2013	715	715	Nov-05	Nov-05	355-MN-12-2009-9193-14061 to 14775	Renewable
2013	238	238	Nov-05	Nov-05	355-MN-12-2009-9193-13823 to 14060	Renewable
2013	672	672	Dec-05	Dec-05	355-MN-01-2010-9525-25579 to 26250	Renewable
2013	6,449	6,449	Nov-05	Nov-05	355-MN-12-2009-9193-16791 to 23239	Renewable
2013	2,917	2,917	Nov-05	Nov-05	355-MN-12-2009-9193-2667 to 5583	Renewable
2013	563	563	Nov-05	Nov-05	355-MN-12-2009-9193-16228 to 16790	Renewable
2013	6,322	6,322	Nov-05	Nov-05	355-MN-12-2009-9193-23240 to 29561	Renewable
2013	5,669	5,669	Nov-05	Nov-05	356-MN-12-2009-9194-4214 to 9882	Renewable
2013	4,213	4,213	Nov-05	Nov-05	356-MN-12-2009-9194-1 to 4213	Renewable
2013	3,342	3,342	Oct-05	Oct-05	356-MN-11-2009-8845-26283 to 29624	Renewable
2013	14,944	14,944	Nov-05	Nov-05	356-MN-12-2009-9194-14712 to 29655	Renewable
2013	1,046	1,046	Sep-06	Sep-06	356-MN-10-2010-13053-23320 to 24365	Renewable
2013	1,766	1,766	Jan-05	Jan-05	720-MN-02-2009-17095-1231 to 2996	Renewable
2013	15,588	15,588	Sep-05	Sep-05	720-MN-10-2009-17103-16298 to 31885	Renewable
2013	12,457	12,457	Dec-04	Dec-04	720-MN-01-2009-17094-1 to 12457	Renewable
2013	340	340	Aug-05	Aug-05	720-MN-09-2009-17102-37865 to 38204	Renewable
2013	1,605	1,605	Aug-05	Aug-05	720-MN-09-2009-17102-35670 to 37274	Renewable
2013	18,267	18,267	Nov-05	Nov-05	720-MN-12-2009-17281-1 to 18267	Renewable
2013	6,294	6,294	Oct-05	Oct-05	366-MN-11-2009-8851-1 to 6294	Renewable
2013	247	247	Nov-09	Nov-09	317-WI-12-2013-31913-1 to 247	Renewable
2013	713	713	Nov-09	Nov-09	317-WI-12-2013-31914-1 to 713	Renewable
2013	834	834	Dec-08	Dec-08	317-WI-01-2013-25963-1 to 834	Renewable

2013	602	602	Apr-09	Apr-09	317-WI-05-2013-28277-1 to 602	Renewable
2013	493	493	Apr-09	Apr-09	317-WI-05-2013-28278-1 to 493	Renewable
2013	947	947	Jan-09	Jan-09	317-WI-02-2013-26183-1 to 947	Renewable
2013	15	19	Jun-09	Jun-09	283-WI-07-2013-29458-1 to 15	Renewable
2013	16	20	Feb-09	Feb-09	283-WI-03-2013-27330-1 to 16	Renewable
2013	1	1	Jan-09	Jan-09	283-WI-02-2013-26798-15 to 15	Renewable
2013	1	1	Feb-09	Feb-09	283-WI-03-2013-27330-17 to 17	Renewable
2013	16	20	Oct-09	Oct-09	283-WI-11-2013-31742-1 to 16	Renewable
2013	1	1	Mar-09	Mar-09	283-WI-04-2013-27847-15 to 15	Renewable
2013	1	1	Dec-08	Dec-08	283-WI-01-2013-26208-16 to 16	Renewable
2013	1	1	Apr-09	Apr-09	283-WI-05-2013-28452-13 to 13	Renewable
2013	1	1	May-09	May-09	283-WI-06-2013-28919-16 to 16	Renewable
2013	15	19	Dec-08	Dec-08	283-WI-01-2013-26208-1 to 15	Renewable
2013	14	18	Mar-09	Mar-09	283-WI-04-2013-27847-1 to 14	Renewable
2013	15	19	May-09	May-09	283-WI-06-2013-28919-1 to 15	Renewable
2013	14	18	Jan-09	Jan-09	283-WI-02-2013-26798-1 to 14	Renewable
2013	17	21	Jul-09	Jul-09	283-WI-08-2013-29993-1 to 17	Renewable
2013	12	15	Apr-09	Apr-09	283-WI-05-2013-28452-1 to 12	Renewable
2013	13	16	Aug-09	Aug-09	283-WI-09-2013-30555-1 to 13	Renewable
2013	17	21	Nov-09	Nov-09	283-WI-12-2013-32356-1 to 17	Renewable
2013	15	19	Sep-09	Sep-09	283-WI-10-2013-31109-1 to 15	Renewable
2013	458	458	Oct-05	Oct-05	509-MN-11-2009-8885-45 to 502	Renewable
2013	44	44	Oct-05	Oct-05	509-MN-11-2009-8885-1 to 44	Renewable
2013	232	232	Nov-05	Nov-05	509-MN-12-2009-9228-5 to 236	Renewable
2013	18	20	Feb-09	Feb-09	284-WI-03-2013-27331-1 to 18	Renewable
2013	48	53	Jun-09	Jun-09	284-WI-07-2013-29459-1 to 48	Renewable
2013	63	70	Oct-09	Oct-09	284-WI-11-2013-31743-1 to 63	Renewable
2013	1	1	Feb-09	Feb-09	284-WI-03-2013-27331-220 to 220	Renewable
2013	1	1	Feb-09	Feb-09	284-WI-03-2013-27331-19 to 19	Renewable
2013	100	110	Feb-09	Feb-09	284-WI-03-2013-27331-120 to 219	Renewable
2013	1	1	Jan-09	Jan-09	284-WI-02-2013-26799-21 to 21	Renewable
2013	1	1	Jan-09	Jan-09	284-WI-02-2013-26799-250 to 250	Renewable
2013	114	126	Jan-09	Jan-09	284-WI-02-2013-26799-136 to 249	Renewable
2013	13	14	Dec-08	Dec-08	284-WI-01-2013-26209-1 to 13	Renewable
2013	601	663	May-09	May-09	284-WI-06-2013-28920-711 to 1311	Renewable
2013	868	958	Apr-09	Apr-09	284-WI-05-2013-28453-1027 to 1894	Renewable
2013	1	1	Dec-08	Dec-08	284-WI-01-2013-26209-14 to 14	Renewable
2013	1	1	Dec-08	Dec-08	284-WI-01-2013-26209-167 to 167	Renewable
2013	76	84	Dec-08	Dec-08	284-WI-01-2013-26209-91 to 166	Renewable
2013	753	831	Mar-09	Mar-09	284-WI-04-2013-27848-890 to 1642	Renewable
2013	265	292	Jun-09	Jun-09	284-WI-07-2013-29459-314 to 578	Renewable
2013	179	198	Aug-09	Aug-09	284-WI-09-2013-30556-212 to 390	Renewable
2013	187	206	Jul-09	Jul-09	284-WI-08-2013-29994-222 to 408	Renewable
2013	367	405	Sep-09	Sep-09	284-WI-10-2013-31110-435 to 801	Renewable
2013	206	227	Nov-09	Nov-09	284-WI-12-2013-32357-244 to 449	Renewable
2013	350	386	Oct-09	Oct-09	284-WI-11-2013-31743-415 to 764	Renewable
2013	20	22	Jan-09	Jan-09	284-WI-02-2013-26799-1 to 20	Renewable
2013	108	119	May-09	May-09	284-WI-06-2013-28920-1 to 108	Renewable
2013	136	150	Mar-09	Mar-09	284-WI-04-2013-27848-1 to 136	Renewable
2013	157	173	Apr-09	Apr-09	284-WI-05-2013-28453-1 to 157	Renewable
2013	1	1	Apr-09	Apr-09	284-WI-05-2013-28453-1895 to 1895	Renewable

2013	1	1	Apr-09	Apr-09	284-WI-05-2013-28453-158 to 158	Renewable
2013	1	1	Mar-09	Mar-09	284-WI-04-2013-27848-137 to 137	Renewable
2013	1	1	Mar-09	Mar-09	284-WI-04-2013-27848-1643 to 1643	Renewable
2013	1	1	May-09	May-09	284-WI-06-2013-28920-1312 to 1312	Renewable
2013	1	1	May-09	May-09	284-WI-06-2013-28920-109 to 109	Renewable
2013	33	36	Jul-09	Jul-09	284-WI-08-2013-29994-1 to 33	Renewable
2013	66	73	Sep-09	Sep-09	284-WI-10-2013-31110-1 to 66	Renewable
2013	37	41	Nov-09	Nov-09	284-WI-12-2013-32357-1 to 37	Renewable
2013	32	35	Aug-09	Aug-09	284-WI-09-2013-30556-1 to 32	Renewable
2013	34	33	Aug-09	Aug-09	328-WI-09-2013-30575-1 to 34	Renewable
2013	149	143	May-09	May-09	328-WI-06-2013-28935-1 to 149	Renewable
2013	38	37	Nov-09	Nov-09	328-WI-12-2013-32376-1 to 38	Renewable
2013	1	1	May-09	May-09	328-WI-06-2013-28935-1795 to 1795	Renewable
2013	1	1	May-09	May-09	328-WI-06-2013-28935-150 to 150	Renewable
2013	34	33	Jul-09	Jul-09	328-WI-08-2013-30011-1 to 34	Renewable
2013	64	62	Oct-09	Oct-09	328-WI-11-2013-31760-1 to 64	Renewable
2013	178	171	Apr-09	Apr-09	328-WI-05-2013-28469-1 to 178	Renewable
2013	1	1	Apr-09	Apr-09	328-WI-05-2013-28469-2149 to 2149	Renewable
2013	1	1	Apr-09	Apr-09	328-WI-05-2013-28469-179 to 179	Renewable
2013	1	1	Mar-09	Mar-09	328-WI-04-2013-27863-1861 to 1861	Renewable
2013	1	1	Mar-09	Mar-09	328-WI-04-2013-27863-155 to 155	Renewable
2013	1	1	Feb-09	Feb-09	328-WI-03-2013-27348-25 to 25	Renewable
2013	1	1	Feb-09	Feb-09	328-WI-03-2013-27348-293 to 293	Renewable
2013	19	18	Jan-09	Jan-09	328-WI-02-2013-26814-1 to 19	Renewable
2013	154	148	Mar-09	Mar-09	328-WI-04-2013-27863-1 to 154	Renewable
2013	356	343	Oct-09	Oct-09	328-WI-11-2013-31760-421 to 776	Renewable
2013	213	205	Nov-09	Nov-09	328-WI-12-2013-32376-253 to 465	Renewable
2013	384	370	Sep-09	Sep-09	328-WI-10-2013-31128-454 to 837	Renewable
2013	192	185	Jul-09	Jul-09	328-WI-08-2013-30011-228 to 419	Renewable
2013	193	186	Aug-09	Aug-09	328-WI-09-2013-30575-229 to 421	Renewable
2013	287	276	Jun-09	Jun-09	328-WI-07-2013-29476-340 to 626	Renewable
2013	853	821	Mar-09	Mar-09	328-WI-04-2013-27863-1008 to 1860	Renewable
2013	134	129	Feb-09	Feb-09	328-WI-03-2013-27348-159 to 292	Renewable
2013	985	948	Apr-09	Apr-09	328-WI-05-2013-28469-1164 to 2148	Renewable
2013	822	791	May-09	May-09	328-WI-06-2013-28935-973 to 1794	Renewable
2013	25	24	Dec-08	Dec-08	328-WI-01-2013-26225-1 to 25	Renewable
2013	139	134	Dec-08	Dec-08	328-WI-01-2013-26225-165 to 303	Renewable
2013	1	1	Dec-08	Dec-08	328-WI-01-2013-26225-304 to 304	Renewable
2013	1	1	Dec-08	Dec-08	328-WI-01-2013-26225-26 to 26	Renewable
2013	1	1	Jan-09	Jan-09	328-WI-02-2013-26814-230 to 230	Renewable
2013	1	1	Jan-09	Jan-09	328-WI-02-2013-26814-20 to 20	Renewable
2013	105	101	Jan-09	Jan-09	328-WI-02-2013-26814-125 to 229	Renewable
2013	69	66	Sep-09	Sep-09	328-WI-10-2013-31128-1 to 69	Renewable
2013	51	49	Jun-09	Jun-09	328-WI-07-2013-29476-1 to 51	Renewable
2013	24	23	Feb-09	Feb-09	328-WI-03-2013-27348-1 to 24	Renewable
2013	17	17	Feb-09	Feb-09	329-WI-03-2013-27349-1 to 17	Renewable
2013	47	47	Jun-09	Jun-09	329-WI-07-2013-29477-1 to 47	Renewable
2013	55	55	Sep-09	Sep-09	329-WI-10-2013-31129-1 to 55	Renewable
2013	112	112	Jan-09	Jan-09	329-WI-02-2013-26815-134 to 245	Renewable
2013	1	1	Jan-09	Jan-09	329-WI-02-2013-26815-21 to 21	Renewable
2013	1	1	Jan-09	Jan-09	329-WI-02-2013-26815-246 to 246	Renewable

2013	1	1	Dec-08	Dec-08	329-WI-01-2013-26226-27 to 27	Renewable
2013	1	1	Dec-08	Dec-08	329-WI-01-2013-26226-321 to 321	Renewable
2013	147	147	Dec-08	Dec-08	329-WI-01-2013-26226-174 to 320	Renewable
2013	26	26	Dec-08	Dec-08	329-WI-01-2013-26226-1 to 26	Renewable
2013	885	883	May-09	May-09	329-WI-06-2013-28936-1046 to 1930	Renewable
2013	1,010	1,008	Apr-09	Apr-09	329-WI-05-2013-28470-1195 to 2204	Renewable
2013	97	97	Feb-09	Feb-09	329-WI-03-2013-27349-116 to 212	Renewable
2013	799	798	Mar-09	Mar-09	329-WI-04-2013-27864-945 to 1743	Renewable
2013	263	263	Jun-09	Jun-09	329-WI-07-2013-29477-312 to 574	Renewable
2013	199	199	Aug-09	Aug-09	329-WI-09-2013-30576-236 to 434	Renewable
2013	156	156	Jul-09	Jul-09	329-WI-08-2013-30012-185 to 340	Renewable
2013	309	308	Sep-09	Sep-09	329-WI-10-2013-31129-365 to 673	Renewable
2013	235	235	Nov-09	Nov-09	329-WI-12-2013-32377-278 to 512	Renewable
2013	283	282	Oct-09	Oct-09	329-WI-11-2013-31761-335 to 617	Renewable
2013	144	144	Mar-09	Mar-09	329-WI-04-2013-27864-1 to 144	Renewable
2013	20	20	Jan-09	Jan-09	329-WI-02-2013-26815-1 to 20	Renewable
2013	1	1	Feb-09	Feb-09	329-WI-03-2013-27349-213 to 213	Renewable
2013	1	1	Feb-09	Feb-09	329-WI-03-2013-27349-18 to 18	Renewable
2013	1	1	Mar-09	Mar-09	329-WI-04-2013-27864-145 to 145	Renewable
2013	1	1	Mar-09	Mar-09	329-WI-04-2013-27864-1744 to 1744	Renewable
2013	1	1	Apr-09	Apr-09	329-WI-05-2013-28470-2205 to 2205	Renewable
2013	1	1	Apr-09	Apr-09	329-WI-05-2013-28470-184 to 184	Renewable
2013	183	183	Apr-09	Apr-09	329-WI-05-2013-28470-1 to 183	Renewable
2013	51	51	Oct-09	Oct-09	329-WI-11-2013-31761-1 to 51	Renewable
2013	28	28	Jul-09	Jul-09	329-WI-08-2013-30012-1 to 28	Renewable
2013	1	1	May-09	May-09	329-WI-06-2013-28936-1931 to 1931	Renewable
2013	42	42	Nov-09	Nov-09	329-WI-12-2013-32377-1 to 42	Renewable
2013	160	160	May-09	May-09	329-WI-06-2013-28936-1 to 160	Renewable
2013	36	36	Aug-09	Aug-09	329-WI-09-2013-30576-1 to 36	Renewable
2013	3,558	3,558	Oct-05	Oct-05	431-MN-11-2009-8868-1 to 3558	Renewable
2013	1,313	1,313	Oct-05	Oct-05	431-MN-11-2009-8868-13303 to 14615	Renewable
2013	40	40	Aug-06	Aug-06	431-MN-09-2010-12528-11234 to 11273	Renewable
2013	721	721	Sep-05	Sep-05	431-MN-10-2009-8447-11552 to 12272	Renewable
2013	12,939	12,939	Nov-05	Nov-05	431-MN-12-2009-9215-1 to 12939	Renewable
2013	233	238	Feb-09	Feb-09	285-WI-03-2013-27332-1 to 233	Renewable
2013	599	612	Jun-09	Jun-09	285-WI-07-2013-29460-1 to 599	Renewable
2013	551	563	Oct-09	Oct-09	285-WI-11-2013-31744-1 to 551	Renewable
2013	203	207	Dec-08	Dec-08	285-WI-01-2013-26210-1 to 203	Renewable
2013	1	1	Dec-08	Dec-08	285-WI-01-2013-26210-204 to 204	Renewable
2013	1	1	Dec-08	Dec-08	285-WI-01-2013-26210-205 to 205	Renewable
2013	1	1	Jan-09	Jan-09	285-WI-02-2013-26800-76 to 76	Renewable
2013	1	1	Jan-09	Jan-09	285-WI-02-2013-26800-75 to 75	Renewable
2013	1	1	Feb-09	Feb-09	285-WI-03-2013-27332-234 to 234	Renewable
2013	74	76	Jan-09	Jan-09	285-WI-02-2013-26800-1 to 74	Renewable
2013	1	1	Nov-09	Nov-09	285-WI-12-2013-32358-867 to 867	Renewable
2013	2,124	2,170	Mar-09	Mar-09	285-WI-04-2013-27849-1 to 2124	Renewable
2013	1,912	1,953	May-09	May-09	285-WI-06-2013-28921-1 to 1912	Renewable
2013	363	371	Jul-09	Jul-09	285-WI-08-2013-29995-1 to 363	Renewable
2013	1	1	Jul-09	Jul-09	285-WI-08-2013-29995-364 to 364	Renewable
2013	1	1	Aug-09	Aug-09	285-WI-09-2013-30557-407 to 407	Renewable
2013	1	1	Sep-09	Sep-09	285-WI-10-2013-31111-918 to 918	Renewable

2013	1	1	Oct-09	Oct-09	285-WI-11-2013-31744-552 to 552	Renewable
2013	1	1	May-09	May-09	285-WI-06-2013-28921-1913 to 1913	Renewable
2013	1	1	Mar-09	Mar-09	285-WI-04-2013-27849-2125 to 2125	Renewable
2013	1	1	Apr-09	Apr-09	285-WI-05-2013-28454-2414 to 2414	Renewable
2013	2,413	2,465	Apr-09	Apr-09	285-WI-05-2013-28454-1 to 2413	Renewable
2013	406	415	Aug-09	Aug-09	285-WI-09-2013-30557-1 to 406	Renewable
2013	866	885	Nov-09	Nov-09	285-WI-12-2013-32358-1 to 866	Renewable
2013	917	937	Sep-09	Sep-09	285-WI-10-2013-31111-1 to 917	Renewable
2013	50	18	Nov-09	Nov-09	519-WI-12-2013-32436-1 to 50	Renewable
2013	53	20	Aug-09	Aug-09	519-WI-09-2013-30632-1 to 53	Renewable
2013	49	18	May-09	May-09	519-WI-06-2013-28995-1 to 49	Renewable
2013	48	18	Mar-09	Mar-09	519-WI-04-2013-27919-1 to 48	Renewable
2013	44	16	Apr-09	Apr-09	519-WI-05-2013-28520-1 to 44	Renewable
2013	59	22	Jul-09	Jul-09	519-WI-08-2013-30069-1 to 59	Renewable
2013	43	16	Oct-09	Oct-09	519-WI-11-2013-31818-1 to 43	Renewable
2013	45	17	Jan-09	Jan-09	519-WI-02-2013-26869-1 to 45	Renewable
2013	1	0	Dec-08	Dec-08	519-WI-01-2013-26282-52 to 52	Renewable
2013	51	19	Dec-08	Dec-08	519-WI-01-2013-26282-1 to 51	Renewable
2013	1	0	Jan-09	Jan-09	519-WI-02-2013-26869-46 to 46	Renewable
2013	46	17	Sep-09	Sep-09	519-WI-10-2013-31166-1 to 46	Renewable
2013	55	20	Jun-09	Jun-09	519-WI-07-2013-29541-1 to 55	Renewable
2013	49	18	Feb-09	Feb-09	519-WI-03-2013-27403-1 to 49	Renewable
2013	282	302	Feb-09	Feb-09	430-WI-03-2013-27382-1 to 282	Renewable
2013	594	635	Jun-09	Jun-09	430-WI-07-2013-29513-1 to 594	Renewable
2013	791	846	Sep-09	Sep-09	430-WI-10-2013-31151-1 to 791	Renewable
2013	1	1	Dec-08	Dec-08	430-WI-01-2013-26259-237 to 237	Renewable
2013	236	252	Dec-08	Dec-08	430-WI-01-2013-26259-1 to 236	Renewable
2013	332	355	Jan-09	Jan-09	430-WI-02-2013-26848-1 to 332	Renewable
2013	1,914	2,047	Mar-09	Mar-09	430-WI-04-2013-27896-1 to 1914	Renewable
2013	1	1	Jan-09	Jan-09	430-WI-02-2013-26848-333 to 333	Renewable
2013	842	901	Oct-09	Oct-09	430-WI-11-2013-31796-1 to 842	Renewable
2013	426	456	Jul-09	Jul-09	430-WI-08-2013-30049-1 to 426	Renewable
2013	2,365	2,529	Apr-09	Apr-09	430-WI-05-2013-28500-1 to 2365	Renewable
2013	1,881	2,012	May-09	May-09	430-WI-06-2013-28969-1 to 1881	Renewable
2013	393	420	Aug-09	Aug-09	430-WI-09-2013-30608-1 to 393	Renewable
2013	126	135	Nov-09	Nov-09	430-WI-12-2013-32413-1 to 126	Renewable
2013	61	61	Jan-09	Jan-09	635-MN-02-2013-26891-1 to 61	Renewable
2013	308	308	Dec-08	Dec-08	635-MN-01-2013-26301-1 to 308	Renewable
2013	63	64	Dec-08	Dec-08	286-WI-01-2013-26211-1 to 63	Renewable
2013	1	1	Jun-09	Jun-09	286-WI-07-2013-29461-150 to 150	Renewable
2013	1	1	Mar-09	Mar-09	286-WI-04-2013-27850-213 to 213	Renewable
2013	1	1	Dec-08	Dec-08	286-WI-01-2013-26211-64 to 64	Renewable
2013	1	1	Apr-09	Apr-09	286-WI-05-2013-28455-206 to 206	Renewable
2013	1	1	May-09	May-09	286-WI-06-2013-29274-279 to 279	Renewable
2013	1	1	Jan-09	Jan-09	286-WI-02-2013-26801-51 to 51	Renewable
2013	1	1	Feb-09	Feb-09	286-WI-03-2013-27333-49 to 49	Renewable
2013	48	49	Feb-09	Feb-09	286-WI-03-2013-27333-1 to 48	Renewable
2013	149	151	Jun-09	Jun-09	286-WI-07-2013-29461-1 to 149	Renewable
2013	212	216	Mar-09	Mar-09	286-WI-04-2013-27850-1 to 212	Renewable
2013	278	283	May-09	May-09	286-WI-06-2013-29274-1 to 278	Renewable
2013	50	51	Jan-09	Jan-09	286-WI-02-2013-26801-1 to 50	Renewable

2013	205	208	Apr-09	Apr-09	286-WI-05-2013-28455-1 to 205	Renewable
2013	97	99	Jul-09	Jul-09	286-WI-08-2013-29996-1 to 97	Renewable
2013	169	172	Oct-09	Oct-09	286-WI-11-2013-31745-1 to 169	Renewable
2013	180	183	Sep-09	Sep-09	286-WI-10-2013-31112-1 to 180	Renewable
2013	135	137	Nov-09	Nov-09	286-WI-12-2013-32359-1 to 135	Renewable
2013	103	105	Aug-09	Aug-09	286-WI-09-2013-30558-1 to 103	Renewable
2013	361	361	Nov-05	Nov-05	484-MN-12-2009-9138-3046 to 3406	Renewable
2013	1,486	1,486	Nov-05	Nov-05	484-MN-12-2009-9138-1560 to 3045	Renewable
2013	458	458	Dec-05	Oct-05	484-MN-01-2010-9101-1 to 458	Renewable
2013	178	255	Feb-09	Feb-09	287-WI-03-2013-27334-1 to 178	Renewable
2013	183	262	Jun-09	Jun-09	287-WI-07-2013-29462-1 to 183	Renewable
2013	11	16	Dec-08	Dec-08	287-WI-01-2013-26212-156 to 166	Renewable
2013	1	1	Dec-08	Dec-08	287-WI-01-2013-26212-155 to 155	Renewable
2013	154	220	Dec-08	Dec-08	287-WI-01-2013-26212-1 to 154	Renewable
2013	1	1	Feb-09	Feb-09	287-WI-03-2013-27334-179 to 179	Renewable
2013	13	19	Feb-09	Feb-09	287-WI-03-2013-27334-180 to 192	Renewable
2013	1	1	Jan-09	Jan-09	287-WI-02-2013-26802-142 to 142	Renewable
2013	10	14	Jan-09	Jan-09	287-WI-02-2013-26802-143 to 152	Renewable
2013	12	17	Nov-09	Nov-09	287-WI-12-2013-32360-174 to 185	Renewable
2013	141	202	Jan-09	Jan-09	287-WI-02-2013-26802-1 to 141	Renewable
2013	1	1	Jan-09	Jan-09	287-WI-02-2013-26802-153 to 153	Renewable
2013	1	1	Dec-08	Dec-08	287-WI-01-2013-26212-167 to 167	Renewable
2013	370	530	May-09	May-09	287-WI-06-2013-28922-1 to 370	Renewable
2013	1	1	May-09	May-09	287-WI-06-2013-28922-398 to 398	Renewable
2013	1	1	Feb-09	Feb-09	287-WI-03-2013-27334-193 to 193	Renewable
2013	248	355	Mar-09	Mar-09	287-WI-04-2013-27851-1 to 248	Renewable
2013	1	1	Mar-09	Mar-09	287-WI-04-2013-27851-268 to 268	Renewable
2013	186	266	Oct-09	Oct-09	287-WI-11-2013-31746-1 to 186	Renewable
2013	13	19	Oct-09	Oct-09	287-WI-11-2013-31746-187 to 199	Renewable
2013	15	21	Sep-09	Sep-09	287-WI-10-2013-31113-204 to 218	Renewable
2013	7	10	Aug-09	Aug-09	287-WI-09-2013-30559-101 to 107	Renewable
2013	159	228	Jul-09	Jul-09	287-WI-08-2013-29997-1 to 159	Renewable
2013	11	16	Jul-09	Jul-09	287-WI-08-2013-29997-160 to 170	Renewable
2013	13	19	Jun-09	Jun-09	287-WI-07-2013-29462-184 to 196	Renewable
2013	320	458	Apr-09	Apr-09	287-WI-05-2013-28456-1 to 320	Renewable
2013	1	1	Apr-09	Apr-09	287-WI-05-2013-28456-321 to 321	Renewable
2013	23	33	Apr-09	Apr-09	287-WI-05-2013-28456-322 to 344	Renewable
2013	1	1	Mar-09	Mar-09	287-WI-04-2013-27851-249 to 249	Renewable
2013	18	26	Mar-09	Mar-09	287-WI-04-2013-27851-250 to 267	Renewable
2013	27	39	May-09	May-09	287-WI-06-2013-28922-371 to 397	Renewable
2013	100	143	Aug-09	Aug-09	287-WI-09-2013-30559-1 to 100	Renewable
2013	1	1	Apr-09	Apr-09	287-WI-05-2013-28456-345 to 345	Renewable
2013	173	248	Nov-09	Nov-09	287-WI-12-2013-32360-1 to 173	Renewable
2013	203	291	Sep-09	Sep-09	287-WI-10-2013-31113-1 to 203	Renewable
2013	75	75	Jan-09	Jan-09	681-MN-02-2013-26906-1 to 75	Renewable
2013	49	49	Dec-08	Dec-08	681-MN-01-2013-26316-1 to 49	Renewable
2013	5	5	Feb-09	Feb-09	681-MN-03-2013-27439-1 to 5	Renewable
2013	15,802	15,802	Nov-05	Nov-05	390-MN-12-2009-9205-10030 to 25831	Renewable
2013	10,029	10,029	Nov-05	Nov-05	390-MN-12-2009-9205-1 to 10029	Renewable
2013	11,916	11,916	Sep-05	Sep-05	390-MN-10-2009-8437-14348 to 26263	Renewable
2013	208	208	Sep-05	Sep-05	390-MN-10-2009-8437-14140 to 14347	Renewable

2013	8,948	8,948	Sep-05	Sep-05	391-SD-10-2009-8438-1428 to 10375	Renewable
2013	13,671	13,671	Nov-05	Nov-05	391-SD-12-2009-9206-1 to 13671	Renewable
2013	622	622	Nov-05	Nov-05	391-SD-12-2009-9206-13672 to 14293	Renewable
2013	9,955	9,955	Nov-05	Nov-05	508-MN-12-2009-9227-5361 to 15315	Renewable
2013	4,151	4,151	Oct-05	Oct-05	508-MN-11-2009-8884-5243 to 9393	Renewable
2013	482	482	Sep-05	Sep-05	508-MN-10-2009-8461-12836 to 13317	Renewable
2013	5,584	5,584	Oct-05	Oct-05	508-MN-11-2009-8884-9394 to 14977	Renewable
2013	97	97	Dec-05	Dec-05	392-MN-01-2010-9544-3693 to 3789	Renewable
2013	149	149	Dec-08	Dec-08	606-WI-01-2013-26297-1 to 149	Renewable
2013	61	61	Jan-09	Jan-09	606-WI-02-2013-26884-1 to 61	Renewable
2013	48	48	Oct-05	Oct-05	393-MN-11-2009-8861-1 to 48	Renewable
2013	520	520	Sep-05	Sep-05	393-MN-10-2009-8440-512 to 1031	Renewable
2013	1,108	1,108	Nov-05	Nov-05	393-MN-12-2009-9208-1 to 1108	Renewable
2013	954	954	Nov-05	Nov-05	394-MN-12-2009-9209-1 to 954	Renewable
2013	329	329	Sep-05	Sep-05	394-MN-10-2009-8441-483 to 811	Renewable
2013	135	135	Oct-05	Oct-05	394-MN-11-2009-8862-1 to 135	Renewable
2013	2,134	2,134	Jan-09	Jan-09	694-MN-02-2013-26911-1 to 2134	Renewable
2013	468	468	Feb-09	Feb-09	694-MN-03-2013-27444-1 to 468	Renewable
2013	3,146	3,146	Dec-08	Dec-08	694-MN-01-2013-26321-1 to 3146	Renewable
2013	2,334	2,334	Nov-05	Nov-05	363-MN-12-2009-9197-1 to 2334	Renewable
2013	739	739	Sep-05	Sep-05	363-MN-10-2009-8430-892 to 1630	Renewable
2013	328	328	Oct-05	Oct-05	363-MN-11-2009-8848-1 to 328	Renewable
2013	22	38	Jan-09	Jan-09	288-WI-02-2013-26803-1 to 22	Renewable
2013	27	46	Mar-09	Mar-09	288-WI-04-2013-27852-1 to 27	Renewable
2013	29	50	May-09	May-09	288-WI-06-2013-28923-1 to 29	Renewable
2013	1	2	Mar-09	Mar-09	288-WI-04-2013-27852-28 to 28	Renewable
2013	1	2	Apr-09	Apr-09	288-WI-05-2013-28457-31 to 31	Renewable
2013	30	51	Apr-09	Apr-09	288-WI-05-2013-28457-1 to 30	Renewable
2013	23	39	Jul-09	Jul-09	288-WI-08-2013-29998-1 to 23	Renewable
2013	27	46	Oct-09	Oct-09	288-WI-11-2013-31747-1 to 27	Renewable
2013	31	53	Feb-09	Feb-09	288-WI-03-2013-27335-1 to 31	Renewable
2013	27	46	Jun-09	Jun-09	288-WI-07-2013-29463-1 to 27	Renewable
2013	1	2	Feb-09	Feb-09	288-WI-03-2013-27335-32 to 32	Renewable
2013	1	2	Jan-09	Jan-09	288-WI-02-2013-26803-23 to 23	Renewable
2013	26	45	Dec-08	Dec-08	288-WI-01-2013-26213-1 to 26	Renewable
2013	1	2	Dec-08	Dec-08	288-WI-01-2013-26213-27 to 27	Renewable
2013	28	48	Sep-09	Sep-09	288-WI-10-2013-31114-1 to 28	Renewable
2013	22	38	Nov-09	Nov-09	288-WI-12-2013-32361-1 to 22	Renewable
2013	21	36	Aug-09	Aug-09	288-WI-09-2013-30560-1 to 21	Renewable
2013	558	558	Nov-05	Nov-05	362-MN-12-2009-9196-1 to 558	Renewable
2013	57	57	Oct-05	Oct-05	362-MN-11-2009-8847-1 to 57	Renewable
2013	237	237	Sep-05	Sep-05	362-MN-10-2009-8429-202 to 438	Renewable
2013	54	57	Jan-09	Jan-09	289-MI-02-2013-26804-1 to 54	Renewable
2013	1	1	Jan-09	Jan-09	289-MI-02-2013-26804-55 to 55	Renewable
2013	1	1	Dec-08	Dec-08	289-MI-01-2013-26214-72 to 72	Renewable
2013	1	1	Feb-09	Feb-09	289-MI-03-2013-27336-81 to 81	Renewable
2013	1	1	Mar-09	Mar-09	289-MI-04-2013-28267-168 to 168	Renewable
2013	172	180	Oct-09	Oct-09	289-MI-11-2013-31748-1 to 172	Renewable
2013	128	134	Jul-09	Jul-09	289-MI-08-2013-29999-1 to 128	Renewable
2013	80	84	Feb-09	Feb-09	289-MI-03-2013-27336-1 to 80	Renewable
2013	155	162	Jun-09	Jun-09	289-MI-07-2013-29464-1 to 155	Renewable

2013	167	175	Mar-09	Mar-09	289-MI-04-2013-28267-1 to 167	Renewable
2013	168	176	May-09	May-09	289-MI-06-2013-28338-1 to 168	Renewable
2013	160	167	Apr-09	Apr-09	289-MI-05-2013-28328-1 to 160	Renewable
2013	71	74	Dec-08	Dec-08	289-MI-01-2013-26214-1 to 71	Renewable
2013	106	111	Aug-09	Aug-09	289-MI-09-2013-30561-1 to 106	Renewable
2013	1	1	Apr-09	Apr-09	289-MI-05-2013-28328-161 to 161	Renewable
2013	151	158	Nov-09	Nov-09	289-MI-12-2013-32362-1 to 151	Renewable
2013	1	1	Nov-09	Nov-09	289-MI-12-2013-32362-152 to 152	Renewable
2013	146	153	Sep-09	Sep-09	289-MI-10-2013-31115-1 to 146	Renewable
2013	613	613	Nov-05	Nov-05	389-MN-12-2009-9204-1 to 613	Renewable
2013	65	65	Sep-05	Sep-05	389-MN-10-2009-8436-510 to 574	Renewable
2013	214	214	Oct-05	Oct-05	389-MN-11-2009-8857-1 to 214	Renewable
2013	89	89	Oct-05	Oct-05	364-MN-11-2009-8849-1 to 89	Renewable
2013	201	201	Sep-05	Sep-05	364-MN-10-2009-8431-350 to 550	Renewable
2013	546	546	Nov-05	Nov-05	364-MN-12-2009-9198-1 to 546	Renewable
2013	882	1,708	Feb-09	Feb-09	291-MN-03-2013-27337-1 to 882	Renewable
2013	384	744	Jun-09	Jun-09	291-MN-07-2013-29465-1 to 384	Renewable
2013	661	1,280	Dec-08	Dec-08	291-MN-01-2013-26215-1 to 661	Renewable
2013	1	2	Dec-08	Dec-08	291-MN-01-2013-26215-662 to 662	Renewable
2013	1	2	Jan-09	Jan-09	291-MN-02-2013-26805-719 to 719	Renewable
2013	1	2	Feb-09	Feb-09	291-MN-03-2013-27337-883 to 883	Renewable
2013	718	1,390	Jan-09	Jan-09	291-MN-02-2013-26805-1 to 718	Renewable
2013	813	1,574	Mar-09	Mar-09	291-MN-04-2013-27853-1 to 813	Renewable
2013	787	1,524	May-09	May-09	291-MN-06-2013-28924-1 to 787	Renewable
2013	995	1,927	Apr-09	Apr-09	291-MN-05-2013-28458-1 to 995	Renewable
2013	1	2	Mar-09	Mar-09	291-MN-04-2013-27853-814 to 814	Renewable
2013	197	381	Nov-09	Nov-09	291-MN-12-2013-32363-1 to 197	Renewable
2013	1,206	1,302	Oct-09	Oct-09	711-WI-11-2013-31860-81 to 1286	Renewable
2013	1,425	1,538	Sep-09	Sep-09	711-WI-10-2013-31196-95 to 1519	Renewable
2013	932	1,006	Nov-09	Nov-09	711-WI-12-2013-32477-63 to 994	Renewable
2013	2,485	2,683	Apr-09	Apr-09	711-WI-05-2013-28568-164 to 2648	Renewable
2013	2,207	2,383	Mar-09	Mar-09	711-WI-04-2013-27963-146 to 2352	Renewable
2013	2,347	2,534	May-09	May-09	711-WI-06-2013-29039-155 to 2501	Renewable
2013	1,455	1,571	Jun-09	Jun-09	711-WI-07-2013-29588-96 to 1550	Renewable
2013	734	792	Aug-09	Aug-09	711-WI-09-2013-30682-49 to 782	Renewable
2013	684	738	Jul-09	Jul-09	711-WI-08-2013-30116-46 to 729	Renewable
2013	800	864	Feb-09	Feb-09	711-WI-03-2013-27447-54 to 853	Renewable
2013	614	663	Jan-09	Jan-09	711-WI-02-2013-26914-40 to 653	Renewable
2013	640	691	Dec-08	Dec-08	711-WI-01-2013-26324-44 to 683	Renewable
2013	1	2	May-09	May-09	292-MI-06-2013-28339-176 to 176	Renewable
2013	56	84	Jan-09	Jan-09	292-MI-02-2013-26806-1 to 56	Renewable
2013	120	180	Apr-09	Apr-09	292-MI-05-2013-28459-1 to 120	Renewable
2013	127	191	Jul-09	Jul-09	292-MI-08-2013-30000-1 to 127	Renewable
2013	26	39	Oct-09	Oct-09	292-MI-11-2013-31750-1 to 26	Renewable
2013	73	110	Dec-08	Dec-08	292-MI-01-2013-26216-1 to 73	Renewable
2013	170	255	Jun-09	Jun-09	292-MI-07-2013-29466-1 to 170	Renewable
2013	178	267	Mar-09	Mar-09	292-MI-04-2013-28268-1 to 178	Renewable
2013	83	125	Feb-09	Feb-09	292-MI-03-2013-27338-1 to 83	Renewable
2013	175	263	May-09	May-09	292-MI-06-2013-28339-1 to 175	Renewable
2013	45	68	Aug-09	Aug-09	292-MI-09-2013-30563-1 to 45	Renewable
2013	1	2	Aug-09	Aug-09	292-MI-09-2013-30563-46 to 46	Renewable

2013	1	2	Jul-09	Jul-09	292-MI-08-2013-30000-128 to 128	Renewable
2013	1	2	Jun-09	Jun-09	292-MI-07-2013-29466-171 to 171	Renewable
2013	1	2	Oct-09	Oct-09	292-MI-11-2013-31750-27 to 27	Renewable
2013	97	146	Nov-09	Nov-09	292-MI-12-2013-32364-1 to 97	Renewable
2013	43	65	Sep-09	Sep-09	292-MI-10-2013-31117-1 to 43	Renewable
2013	1	2	Sep-09	Sep-09	292-MI-10-2013-31117-44 to 44	Renewable
2013	2,259	2,259	Nov-05	Nov-05	396-MN-12-2009-9211-1 to 2259	Renewable
2013	628	628	Oct-05	Oct-05	396-MN-11-2009-8864-1 to 628	Renewable
2013	1,246	1,246	Sep-05	Sep-05	397-MN-10-2009-8444-1126 to 2371	Renewable
2013	1,569	1,569	Nov-05	Nov-05	397-MN-12-2009-9212-1 to 1569	Renewable
2013	66	61	Feb-09	Feb-09	293-WI-03-2013-27339-1 to 66	Renewable
2013	124	115	Jun-09	Jun-09	293-WI-07-2013-29467-1 to 124	Renewable
2013	1	1	Dec-08	Dec-08	293-WI-01-2013-26217-1 to 1	Renewable
2013	1	1	Dec-08	Dec-08	293-WI-01-2013-26217-56 to 56	Renewable
2013	54	50	Dec-08	Dec-08	293-WI-01-2013-26217-2 to 55	Renewable
2013	1	1	Feb-09	Feb-09	293-WI-03-2013-27339-67 to 67	Renewable
2013	1	1	Jan-09	Jan-09	293-WI-02-2013-26807-51 to 51	Renewable
2013	1	1	Nov-09	Nov-09	293-WI-12-2013-32365-122 to 122	Renewable
2013	50	47	Jan-09	Jan-09	293-WI-02-2013-26807-1 to 50	Renewable
2013	150	140	May-09	May-09	293-WI-06-2013-28925-1 to 150	Renewable
2013	128	119	Mar-09	Mar-09	293-WI-04-2013-27854-1 to 128	Renewable
2013	153	142	Oct-09	Oct-09	293-WI-11-2013-31751-1 to 153	Renewable
2013	1	1	Oct-09	Oct-09	293-WI-11-2013-31751-154 to 154	Renewable
2013	1	1	Aug-09	Aug-09	293-WI-09-2013-30564-115 to 115	Renewable
2013	1	1	Sep-09	Sep-09	293-WI-10-2013-31118-150 to 150	Renewable
2013	73	68	Jul-09	Jul-09	293-WI-08-2013-30001-1 to 73	Renewable
2013	1	1	Jul-09	Jul-09	293-WI-08-2013-30001-74 to 74	Renewable
2013	1	1	Jun-09	Jun-09	293-WI-07-2013-29467-125 to 125	Renewable
2013	107	100	Apr-09	Apr-09	293-WI-05-2013-28460-1 to 107	Renewable
2013	1	1	Apr-09	Apr-09	293-WI-05-2013-28460-108 to 108	Renewable
2013	1	1	Mar-09	Mar-09	293-WI-04-2013-27854-129 to 129	Renewable
2013	1	1	May-09	May-09	293-WI-06-2013-28925-151 to 151	Renewable
2013	149	139	Sep-09	Sep-09	293-WI-10-2013-31118-1 to 149	Renewable
2013	121	113	Nov-09	Nov-09	293-WI-12-2013-32365-1 to 121	Renewable
2013	114	106	Aug-09	Aug-09	293-WI-09-2013-30564-1 to 114	Renewable
2013	82	82	Aug-09	Aug-09	294-WI-09-2013-30565-1 to 82	Renewable
2013	79	79	Nov-09	Nov-09	294-WI-12-2013-32366-1 to 79	Renewable
2013	86	86	Sep-09	Sep-09	294-WI-10-2013-31119-1 to 86	Renewable
2013	1	1	May-09	May-09	294-WI-06-2013-28822-143 to 143	Renewable
2013	1	1	Mar-09	Mar-09	294-WI-04-2013-27855-113 to 113	Renewable
2013	1	1	Apr-09	Apr-09	294-WI-05-2013-28461-138 to 138	Renewable
2013	137	137	Apr-09	Apr-09	294-WI-05-2013-28461-1 to 137	Renewable
2013	78	78	Jul-09	Jul-09	294-WI-08-2013-30002-1 to 78	Renewable
2013	82	82	Oct-09	Oct-09	294-WI-11-2013-31752-1 to 82	Renewable
2013	112	112	Mar-09	Mar-09	294-WI-04-2013-27855-1 to 112	Renewable
2013	142	142	May-09	May-09	294-WI-06-2013-28822-1 to 142	Renewable
2013	60	60	Jan-09	Jan-09	294-WI-02-2013-26808-1 to 60	Renewable
2013	1	1	Jan-09	Jan-09	294-WI-02-2013-26808-61 to 61	Renewable
2013	1	1	Feb-09	Feb-09	294-WI-03-2013-27340-71 to 71	Renewable
2013	1	1	Dec-08	Dec-08	294-WI-01-2013-26218-63 to 63	Renewable
2013	62	62	Dec-08	Dec-08	294-WI-01-2013-26218-1 to 62	Renewable

2013	94	94	Jun-09	Jun-09	294-WI-07-2013-29468-1 to 94	Renewable
2013	70	70	Feb-09	Feb-09	294-WI-03-2013-27340-1 to 70	Renewable
2013	103	103	Nov-05	Nov-05	561-MN-12-2009-9050-687 to 789	Renewable
2013	467	467	Dec-05	Dec-05	561-MN-01-2010-10126-1 to 467	Renewable
2013	7	7	Nov-05	Nov-05	561-MN-12-2009-9050-126 to 132	Renewable
2013	26	26	Nov-05	Nov-05	561-MN-12-2009-9050-133 to 158	Renewable
2013	911	911	Sep-05	Sep-05	453-ND-10-2009-8454-1098 to 2008	Renewable
2013	2,411	2,411	Oct-05	Oct-05	453-ND-11-2009-8875-433 to 2843	Renewable
2013	2,557	2,557	Nov-05	Nov-05	453-ND-12-2009-9220-1 to 2557	Renewable
2013	1,292	1,292	Dec-08	Dec-08	395-MN-01-2013-26249-1 to 1292	Renewable
2013	38	56	Dec-08	Dec-08	295-WI-01-2013-26219-1 to 38	Renewable
2013	1	1	May-09	May-09	295-WI-06-2013-28926-76 to 76	Renewable
2013	1	1	Apr-09	Apr-09	295-WI-05-2013-28462-74 to 74	Renewable
2013	1	1	Dec-08	Dec-08	295-WI-01-2013-26219-39 to 39	Renewable
2013	1	1	Mar-09	Mar-09	295-WI-04-2013-27856-76 to 76	Renewable
2013	47	69	Feb-09	Feb-09	295-WI-03-2013-27341-1 to 47	Renewable
2013	41	60	Jun-09	Jun-09	295-WI-07-2013-29469-1 to 41	Renewable
2013	1	1	Feb-09	Feb-09	295-WI-03-2013-27341-48 to 48	Renewable
2013	1	1	Jan-09	Jan-09	295-WI-02-2013-26809-37 to 37	Renewable
2013	36	53	Jan-09	Jan-09	295-WI-02-2013-26809-1 to 36	Renewable
2013	75	110	May-09	May-09	295-WI-06-2013-28926-1 to 75	Renewable
2013	75	110	Mar-09	Mar-09	295-WI-04-2013-27856-1 to 75	Renewable
2013	28	41	Oct-09	Oct-09	295-WI-11-2013-31753-1 to 28	Renewable
2013	73	107	Apr-09	Apr-09	295-WI-05-2013-28462-1 to 73	Renewable
2013	47	69	Nov-09	Nov-09	295-WI-12-2013-32367-1 to 47	Renewable
2013	564	564	Dec-05	Dec-05	365-MN-01-2010-9531-1 to 564	Renewable
2013	362	362	Jan-06	Jan-06	365-MN-02-2010-9927-1 to 362	Renewable
2013	201	201	Sep-05	Sep-05	365-MN-10-2009-8432-260 to 460	Renewable
2013	219	219	Nov-05	Nov-05	365-MN-12-2009-9199-1 to 219	Renewable
2013	537	618	Feb-09	Feb-09	712-WI-03-2013-27448-1 to 537	Renewable
2013	653	751	Sep-09	Sep-09	712-WI-10-2013-31197-1 to 653	Renewable
2013	645	742	Jun-09	Jun-09	712-WI-07-2013-29589-1 to 645	Renewable
2013	1	1	Jan-09	Jan-09	712-WI-02-2013-26915-551 to 551	Renewable
2013	8	9	Jan-09	Jan-09	712-WI-02-2013-26915-552 to 559	Renewable
2013	1	1	Jan-09	Jan-09	712-WI-02-2013-26915-560 to 560	Renewable
2013	597	687	Dec-08	Dec-08	712-WI-01-2013-26325-1 to 597	Renewable
2013	9	10	Dec-08	Dec-08	712-WI-01-2013-26325-599 to 607	Renewable
2013	1	1	Dec-08	Dec-08	712-WI-01-2013-26325-608 to 608	Renewable
2013	1	1	Dec-08	Dec-08	712-WI-01-2013-26325-598 to 598	Renewable
2013	8	9	Nov-09	Nov-09	712-WI-12-2013-32478-520 to 527	Renewable
2013	550	633	Jan-09	Jan-09	712-WI-02-2013-26915-1 to 550	Renewable
2013	1	1	Feb-09	Feb-09	712-WI-03-2013-27448-538 to 538	Renewable
2013	8	9	Feb-09	Feb-09	712-WI-03-2013-27448-539 to 546	Renewable
2013	1	1	Feb-09	Feb-09	712-WI-03-2013-27448-547 to 547	Renewable
2013	1,294	1,488	Apr-09	Apr-09	712-WI-05-2013-28569-1 to 1294	Renewable
2013	1	1	Apr-09	Apr-09	712-WI-05-2013-28569-1295 to 1295	Renewable
2013	1	1	Apr-09	Apr-09	712-WI-05-2013-28569-1316 to 1316	Renewable
2013	20	23	Apr-09	Apr-09	712-WI-05-2013-28569-1296 to 1315	Renewable
2013	1	1	Mar-09	Mar-09	712-WI-04-2013-27964-1210 to 1210	Renewable
2013	18	21	Mar-09	Mar-09	712-WI-04-2013-27964-1211 to 1228	Renewable
2013	1	1	Mar-09	Mar-09	712-WI-04-2013-27964-1229 to 1229	Renewable

2013	10	12	Sep-09	Sep-09	712-WI-10-2013-31197-654 to 663	Renewable
2013	10	12	Aug-09	Aug-09	712-WI-09-2013-30683-650 to 659	Renewable
2013	804	925	Oct-09	Oct-09	712-WI-11-2013-31861-1 to 804	Renewable
2013	12	14	Oct-09	Oct-09	712-WI-11-2013-31861-805 to 816	Renewable
2013	10	12	Jun-09	Jun-09	712-WI-07-2013-29589-646 to 655	Renewable
2013	1	1	May-09	May-09	712-WI-06-2013-29040-1287 to 1287	Renewable
2013	20	23	May-09	May-09	712-WI-06-2013-29040-1288 to 1307	Renewable
2013	777	894	Jul-09	Jul-09	712-WI-08-2013-30117-1 to 777	Renewable
2013	12	14	Jul-09	Jul-09	712-WI-08-2013-30117-778 to 789	Renewable
2013	519	597	Nov-09	Nov-09	712-WI-12-2013-32478-1 to 519	Renewable
2013	649	746	Aug-09	Aug-09	712-WI-09-2013-30683-1 to 649	Renewable
2013	1,286	1,479	May-09	May-09	712-WI-06-2013-29040-1 to 1286	Renewable
2013	1,209	1,390	Mar-09	Mar-09	712-WI-04-2013-27964-1 to 1209	Renewable
2013	1,854	2,007	Mar-09	Mar-09	713-WI-04-2013-27965-1 to 1854	Renewable
2013	1,837	1,989	May-09	May-09	713-WI-06-2013-29041-1 to 1837	Renewable
2013	323	350	Aug-09	Aug-09	713-WI-09-2013-30684-1 to 323	Renewable
2013	591	640	Nov-09	Nov-09	713-WI-12-2013-32479-1 to 591	Renewable
2013	6	6	Jul-09	Jul-09	713-WI-08-2013-30118-413 to 418	Renewable
2013	412	446	Jul-09	Jul-09	713-WI-08-2013-30118-1 to 412	Renewable
2013	28	30	May-09	May-09	713-WI-06-2013-29041-1838 to 1865	Renewable
2013	11	12	Jun-09	Jun-09	713-WI-07-2013-29590-746 to 756	Renewable
2013	14	15	Oct-09	Oct-09	713-WI-11-2013-31862-894 to 907	Renewable
2013	893	967	Oct-09	Oct-09	713-WI-11-2013-31862-1 to 893	Renewable
2013	5	5	Aug-09	Aug-09	713-WI-09-2013-30684-324 to 328	Renewable
2013	18	19	Sep-09	Sep-09	713-WI-10-2013-31198-1207 to 1224	Renewable
2013	1	1	Mar-09	Mar-09	713-WI-04-2013-27965-1885 to 1885	Renewable
2013	29	31	Mar-09	Mar-09	713-WI-04-2013-27965-1856 to 1884	Renewable
2013	1	1	Mar-09	Mar-09	713-WI-04-2013-27965-1855 to 1855	Renewable
2013	31	34	Apr-09	Apr-09	713-WI-05-2013-28305-2011 to 2041	Renewable
2013	1	1	Apr-09	Apr-09	713-WI-05-2013-28305-2042 to 2042	Renewable
2013	1	1	Apr-09	Apr-09	713-WI-05-2013-28305-2010 to 2010	Renewable
2013	3	3	Feb-09	Feb-09	713-WI-03-2013-27449-204 to 206	Renewable
2013	1	1	Feb-09	Feb-09	713-WI-03-2013-27449-203 to 203	Renewable
2013	33	36	Jan-09	Jan-09	713-WI-02-2013-26916-1 to 33	Renewable
2013	9	10	Nov-09	Nov-09	713-WI-12-2013-32479-592 to 600	Renewable
2013	1	1	Dec-08	Dec-08	713-WI-01-2013-26326-11 to 11	Renewable
2013	10	11	Dec-08	Dec-08	713-WI-01-2013-26326-1 to 10	Renewable
2013	1	1	Dec-08	Dec-08	713-WI-01-2013-26326-12 to 12	Renewable
2013	1	1	Jan-09	Jan-09	713-WI-02-2013-26916-35 to 35	Renewable
2013	1	1	Jan-09	Jan-09	713-WI-02-2013-26916-34 to 34	Renewable
2013	745	806	Jun-09	Jun-09	713-WI-07-2013-29590-1 to 745	Renewable
2013	1,206	1,305	Sep-09	Sep-09	713-WI-10-2013-31198-1 to 1206	Renewable
2013	2,009	2,175	Apr-09	Apr-09	713-WI-05-2013-28305-1 to 2009	Renewable
2013	202	219	Feb-09	Feb-09	713-WI-03-2013-27449-1 to 202	Renewable
2013	2,808	2,808	Nov-09	Nov-09	625-MN-12-2013-32451-1 to 2808	Renewable
2013	2,763	2,763	Mar-09	Mar-09	625-MN-04-2013-27938-1 to 2763	Renewable
	540,556					
2013	12,894					
2013	248					
	13,142					

IL Utility	IL ARES	IA	IA AEP	IA Voluntary Green	MB	MN	MN CBED	MT	ND	SD	OH	WI RPS	WI RRC Eligible	Muni COTI Certification	Green-e Energy	Ecologo Certified	Hydro Certification	WI RRC Certificate
True	True	False	False	False	False	True	False	False	True	True	False	True	True	False	False	False	False	False

True	True	False	False	False	False	True	False	False	False	False	False	False	False	False	False	False	False	False	False

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Facility	State	County
Adams - Adams Wind	MN	Meeker
Adams - Wind	MN	Meeker
Agassiz Beach - Agassiz Beach	MN	Clay
Apple River (Unit 1)(Units 3-4) - Apple River	WI	St. Croix
Bayfront (Unit 4) - Bayfront (Unit 4)	WI	Ashland
Bayfront (Unit 5) - Bayfront (Unit 5)	WI	Ashland
Bayfront (Unit 6) - Bayfront (Unit 6)	WI	Ashland
Big Blue Wind Farm - Big Blue Wind Farm, LLC	MN	Faribault
Big Falls (Units 1-3) - Big Falls	WI	Rusk
Boeve Windfarm - Boeve Windfarm	MN	Pipestone
Carleton College - Carleton College	MN	Rice
Cedar Falls (Units 1-3) - Cedar Falls	WI	Dunn
Chippewa Falls (Unit 1) - Chippewa Falls (Unit 1)	WI	Chippewa
Chippewa Falls (Unit 2) - Chippewa Falls (Unit 2)	WI	Chippewa
Chippewa Falls (Unit 3) - Chippewa Falls (Unit 3)	WI	Chippewa
Chippewa Falls (Unit 4) - Chippewa Falls (Unit 4)	WI	Chippewa
Chippewa Falls (Unit 5) - Chippewa Falls (Unit 5)	WI	Chippewa
Chippewa Falls (Unit 6) - Chippewa Falls (Unit 6)	WI	Chippewa
Cisco Wind Energy - Cisco Wind Energy	MN	Jackson
Community Wind North - North Community Turbines	MN	Lincoln
Community Wind North - North Wind Turbines	MN	Lincoln
Cornell (Unit 1) - Cornell (Unit 1)	WI	Chippewa
Cornell (Unit 1-4) - Cornell (Unit 1-4)	WI	Chippewa
Danielson - Danielson Wind Farms	MN	Meeker
Dells (Units 1-7) - Dells	WI	Eau Claire
East Ridge - East Ridge	MN	Murray
Ewington Energy Systems - Ewington Energy Systems	MN	Jackson
Fenton Power Partners I (1) - Fenton Power Partners I (1)	MN	Murray
Fenton Power Partners I (2) - Fenton Power Partners I (2)	MN	Murray
Fey Windfarm - Fey Windfarm	MN	Pipestone
Fibrominn LLC - Fibrominn	MN	Swift
Fibrominn LLC - Fibrominn Multi	MN	Swift
FPL Energy Mower County - FPL Energy Mower County	MN	Mower
FreEner-g-2009-01 - FreEner-g-2009-01	MN	Multiple
FreEner-g-2010-01 - FreEner-g-2010-01	MN	Multiple
French Island (Unit 1) - French Island (Unit 1)	WI	La Crosse
French Island (Unit 2) - French Island (Unit 2)	WI	La Crosse
GL Bio Gas I, LLC - GL Bio Gas I	WI	La Crosse
GL Bio Gas II, LLC - GL Bio Gas II	WI	La Crosse
Grand Meadow Wind Farm - Grand Meadow	MN	Mower
Grant County Wind - Grant County Wind	MN	Grant
Hayward (Unit 1) - Hayward	WI	Sawyer
Hibbing Public Utility - Laurentian	MN	St. Louis
Hilltop Power - Hilltop	MN	Pipestone
Holcombe (Unit 1) - Holcombe (Unit 1)	WI	Chippewa
Holcombe (Unit 2) - Holcombe (Unit 2)	WI	Chippewa
Holcombe (Unit 3) - Holcombe (Unit 3)	WI	Chippewa
Jeffers Wind 20 - Jeffers Wind 20	MN	Cottonwood

Facility	State	County
Jim Falls (Unit 1) - Jim Falls (Unit 1)	WI	Chippewa
Jim Falls (Unit 3) - Jim Falls (Unit 3)	WI	Chippewa
Jim Falls (Units 2) - Jim Falls (Units 2)	WI	Chippewa
JJN Windfarm - JJN Windfarm	MN	Lincoln
Kas Brothers Windfarm - Kas Brothers Windfarm	MN	Pipestone
K-Brink Wind Farm - K-Brink Wind Farm	MN	Pipestone
Ladysmith (Units 1-3) - Ladysmith	WI	Rusk
Lake Benton Power Partners II (LBII) - LB II	MN	Pipestone
Lake Benton Power Partners, LLC - Lake Benton Power Partners (LBI)	MN	Lincoln
LCO Band of Lake Superior Chippewa Indians - Lac Courte Oreilles (LCO)	WI	Sawyer
MCC - Solar	MN	Hennepin
McNeilus Group - McNeilus Group	MN	Dodge
Menomonie (Units 1-2) - Menomonie	WI	Dunn
Merrick Solar - Merrick Solar	MN	Ramsey
Metro Wind - Metro Wind	MN	Sherburne
MinnDakota Wind (1) - MinnDakota Wind (1)	MN	Lincoln
MinnDakota Wind (1b) - MinnDakota Wind (1b)	MN	Lincoln
MinnDakota Wind (2) - MinnDakota Wind (2)	SD	Brookings
Minwind III-IX - Minwind Energy	MN	Rock
MNRDF_DNR - MNRDF_DNR	MN	Multiple
Moraine II - Moraine II	MN	Pipestone/Murray
Moraine Wind - Moraine Wind	MN	Murray
NAE Shaokatan Power Partners - NAE Shaokatan Power Partners	MN	Lincoln
Neshonoc - Neshonoc	WI	La Crosse
Nobles Wind Farm - Nobles Wind Farm I	MN	Nobles
Nobles Wind Farm - Nobles Wind Farm II	MN	Nobles
Norgaard North - Norgaard North	MN	Lincoln
Norgaard South - Norgaard South	MN	Lincoln
North Shaokatan Wind - Group	MN	Lincoln/Lake Benton
Oak Glen Wind Farm - OGWF	MN	Steele
Olsen Windfarm LLC - Olsen Windfarm	MN	Pipestone
Pine Bend - Pine Bend	MN	Dakota
Pipestone - Pipestone	MN	Pipestone
Prairie Rose Wind - Prairie Rose Wind, LLC	MN	Rock/Pipestone
Prairie Rose Wind (2b) - Prairie Rose Wind LLC	MN	Rock/Pipestone
Red Wing (Unit 1) - Red Wing (Unit 1)	MN	Goodhue
Red Wing (Unit 2) - Red Wing (Unit 2)	MN	Goodhue
Ridgewind - Ridgewind	MN	Murray
Riverdale (Units 1-2) - Riverdale	WI	St. Croix
Rock Ridge Power Partners - Rock Ridge Power Partners	MN	Pipestone
Ruthton Ridge Wind - Group	MN	Lincoln/Murray/Pipestone
SAF Hydro, LLC - SAF Hydro	MN	Hennepin
Saxon Falls (Units 1-2) - Saxon Falls	MI	Iron
Shane's Wind Machine - Shane's Wind Machine	MN	Pipestone
South Ridge Power Partners - South Ridge Power Partners	MN	Pipestone
SRMN2010-J-01 - SRMN2010-J-01	MN	Multiple
SRMN2011-01 - SRMN2011-01	MN	Multiple
SRMN2011-02 - SRMN2011-02	MN	Multiple
SRMN2012-01 - SRMN2012-01	MN	Multiple

Facility	State	County
SRMN2012-02 - SRMN2012-02	MN	Multiple
St Croix Falls (Unit 1) - St Croix Falls (Unit 1)	WI	Polk
St. Anthony (Units 1-5) - St. Anthony	MN	Hennepin
St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	WI	Polk
St. John's Solar Farm - St. John's Solar Farm	MN	Stearn
St. Olaf College - St. Olaf College	MN	Rice
St. Paul Cogeneration - St. Paul Cogeneration	MN	Ramsey
Superior Falls (Units 1-2) - Superior Falls	MI	Iron
Tholen Transmission Inc. (North) - Tholen Transmission Inc. (North)	MN	Pipestone
Tholen Transmission Inc. (South) - Tholen Transmission Inc. (South)	MN	Pipestone
Thornapple (Units 1-2) - Thornapple	WI	Rusk
Trego (Units 1-2) - Trego	WI	Washburn
Uilk Wind Farm - Uilk Wind Farm	MN	Pipestone
Valley View - Wind	MN	Murray
Velva Windfarm - Velva Windfarm	ND	McHenry
West Ridge - West Ridge	MN	Pipestone
White River (Units 1-2) - White River	WI	Ashland
Wilmarth (Unit 1) - Wilmarth (Unit 1)	MN	Blue Earth
Wilmarth (Unit 2) - Wilmarth (Unit 2)	MN	Blue Earth
Wind Power Partners - Wind Power Partners	MN	Lincoln
Windcurrent Farms - Windcurrent Farms	MN	Pipestone
Windvest Power Partners - Windvest Power Partners	MN	Pipestone
Winona County Wind, LLC - Winona County Wind	MN	Winona
Wissota (Unit 1) - Wissota (Unit 1)	WI	Chippewa
Wissota (Unit 1-3) - Wissota (Unit 1-3)	WI	Chippewa
Wissota (Unit 2) - Wissota (Unit 2)	WI	Chippewa
Wissota (Unit 4) - Wissota (Unit 4)	WI	Chippewa
Wissota (Unit 4-6) - Wissota (Unit 4-6)	WI	Chippewa
Wissota (Unit 5) - Wissota (Unit 5)	WI	Chippewa
WM Renewable Energy - Burnsville - WM Renewable Energy - Burnsville	MN	Burnsville/Dakota
Woodstock Municipal Wind - Woodstock Municipal Wind	MN	Pipestone
Zephyr Wind, LLC (CWS) - Zephyr Wind (2)	MN	Nobles
Zephyr Wind, LLC (CWS) - Zephyr Wind (1)	MN	Nobles

Northern States Power Company - Minnesota
Generation Mix Support

Sum of Quantity	
Fuel Type	Total
Biogas	35,410
Biomass	1,231,689
Biomass – Agricultural Crop (open loop)	306
Biomass – Animal Waste – Other	1,452
Biomass – Animal Waste – Poultry	55,173
Biomass – Herbaceous Vegetative Matter or Residue	169
Biomass – Wood – Wood/Wood Waste Solids	195,613
Hydroelectric Water	1,395,891
Municipal solid waste	5,709
Solar	5,947
Wind	3,372,339
Grand Total	6,299,698

Biomass	1,519,812	3.49%
MSW	5,709	0.01%
Hydro	1,395,891	3.20%
Solar	5,947	0.01%
Wind	3,372,339	7.74%
Total System Energy:	43,598,434	

Fleet Generation Mix (based on Gen above)

		Reported Mix	SD Mix	Difference
Biomass	1,149,684	2.64%	0.00%	2.64%
Coal	15,843,745	36.34%	36.34%	0.00%
Gas	5,550,421	12.73%	12.73%	0.00%
Hydro	3,223,316	7.39%	0.00%	7.39%
Nuclear	12,161,378	27.89%	27.89%	0.00%
Oil	26,364	0.06%	0.06%	0.00%
Other	48,079	0.11%	0.11%	0.00%
Solar	11,156	0.03%	0.00%	0.03%
Waste	103,548	0.24%	0.00%	0.24%
Wind	5,480,774	12.57%	0.00%	12.57%
"Null Power"	-	0.00%	22.86%	-22.86%
	43,598,465	100.00%	100.00%	0.00%

SDCLs

49-34A-101

State renewable, recycled, and conserved energy objective established. There is hereby established a state renewable, recycled, and conserved energy objective that ten percent of all electricity sold at retail within the state by the year 2015 be obtained from renewable, recycled, and conserved energy sources. In the case of renewable and recycled energy, the objective shall be measured by qualifying megawatt hours delivered at retail or by certificates representing credits purchased and retired to offset nonqualifying retail sales. In the case of conserved energy, the objective shall be measured by methods established by rules promulgated by the commission pursuant to chapter 1-26. This objective is voluntary, and there is no penalty or sanction for a retail provider of electricity that fails to meet this objective. The objective applies to each retail provider of electricity in the state, regardless of the ownership status of the electricity retailer. Any municipal or cooperative utility that receives wholesale electricity through a municipal power agency or generation and transmission cooperative may aggregate the utility's renewable, recycled, and conserved energy objective resources to meet this objective.

Source: SL 2008, ch 244, § 1; SL 2009, ch 241, § 1.

49-34A-102 **Qualifications for meeting renewable, recycled, and conserved energy objective.** Electricity qualifies for meeting the state renewable, recycled, and conserved energy objective if the source meets the requirements of §§ 49-34A-94 to 49-34A-96, inclusive, and the commission's rules for tracking, recording, and verifying renewable energy certificates. Electricity also qualifies for meeting the state renewable, recycled, and conserved energy objective if the source is conserved energy and meets the requirements established by rules promulgated by the commission pursuant to chapter 1-26.

Source: SL 2008, ch 244, § 2; SL 2009, ch 241, § 2.

49-34A-103 **Calculation of amount of electricity from renewable, recycled, and conserved energy source.** For the purpose of calculating the amount of electricity from a renewable, recycled, and conserved energy source needed to meet the state renewable and recycled energy objective, a retail provider may deduct from the provider's baseline of total retail sales the proportion of electricity obtained from a hydroelectric facility with an inservice date before July 1, 2008.

Source: SL 2008, ch 244, § 3; SL 2009, ch 241, § 3.

49-34A-104

Evaluation of use as reasonable and cost effective. Before using new renewable, recycled, and conserved energy after July 1, 2008, to meet the objective, the retail provider or the provider's generation supplier shall make an evaluation to determine if the use of new renewable, recycled, and conserved energy is reasonable and cost effective considering other electricity alternatives. After making such an evaluation and considering the state renewable, recycled, and conserved energy objective, the retail provider or the provider's generation supplier may use the electricity alternative that best meets the provider's resource or customer needs.

Source: SL 2008, ch 244, § 4; SL 2009, ch 241, § 4.

49-34A-105

Annual reports concerning renewable, recycled, and conserved energy objective. Beginning on July 1, 2009, each retail provider shall annually report to the commission on the provider's energy sales during the twelve month period ending on the preceding December thirty-first. This report shall include information regarding qualifying electricity delivered and renewable and recycled energy certificates purchased and retired as a percentage of annual retail sales, the amount of conserved energy as a percentage of annual retail sales, and a brief narrative report that describes steps taken to meet the state renewable, recycled, and conserved energy objective over time and identifies any challenges or barriers encountered in meeting the objective. The last annual report shall be made on July 1, 2017. The commission shall make the data and narrative reports available and accessible to the public on the internet. The commission shall compile the data obtained from the reports and submit the data to the Legislature by the following January first. A distribution cooperative may aggregate the cooperative's reporting through generation and transmission cooperatives and a municipal utility may aggregate the utility's reporting through a municipal power agency.

Source: SL 2008, ch 244, § 5; SL 2009, ch 241, § 5.

49-34A-106 **Purchase and retirement of renewable energy and recycled energy credits.** A portion or all of the renewable energy and recycled energy objective may be met by the purchase and retirement of renewable energy and recycled energy certificates representing credits from a qualified source and facility pursuant to §§ 49-34A-101 to 49-34A-106, inclusive. Renewable energy and recycled energy certificates do not need to be acquired from an in-state facility.

Source: SL 2008, ch 244, § 6.

ARSDs

20:10:38:01 Definitions. Terms defined in SDCL 49-34A-1 have the same meaning when used in this chapter. In addition, terms used in this chapter mean:

(1) "Conserved energy," the reduction of energy or capacity usage achieved through energy efficiency measures and demand response measures:

(2) "Demand response," temporary changes in energy use by end use customers from their normal consumption patterns in response to changes in the price of energy over time, in response to periods of high energy use, or in response to incentive payments designed to induce lower energy use at times of high wholesale market prices, high energy use, or when system reliability is jeopardized;

(3) "Demand response baseline energy use," an estimate of the electricity that would have been consumed in the absence of the implementation of a demand response measure;

(4) "Demand response impact evaluation," the performance of studies and activities intended to determine demand response reduction;

(5) "Demand response measure," any measure designed, intended, or used to implement demand response;

(6) "Demand response reduction," the reduction of electrical consumption achieved during the time a demand response measure was implemented as compared to the demand response baseline energy use;

(7) "Energy efficiency," the decrease in electricity requirements of specific customers during any selected period with end-use services of such customers held constant;

(8) "Energy efficiency baseline energy use," the energy consumption estimated to have occurred before the energy efficiency measure was implemented and is representative of normal operations;

(9) "Energy efficiency impact evaluation," the performance of studies and activities intended to determine the actual savings and other effects from energy efficiency measures;

(10) "Energy efficiency measure," any measure designed, intended, or used to improve energy efficiency;

(11) "Location," the county and state where the facility is located;
(12) "Post-installation energy use," energy consumption that occurs after an energy efficiency measure is implemented;
(13) "Reported conserved energy savings," the capability of installed energy efficiency and demand response measures to result in conserved energy. Reported conserved energy savings are an estimate of electricity savings from individual projects where engineering or other calculations were submitted with project proposals for specific energy conservation projects or where deemed savings are used.

Source: 38 SDR 116, effective January 10, 2012.
General Authority: SDCL 49-34A-27, 49-34A-96, 49-34A-101.
Law Implemented: SDCL 49-34A-96, 49-34A-101, 49-34A-102, 49-34A-105, 49-34A-106.

20:10:38:02 Applicability of rules. The provisions of §§ 20:10:38:03 through 20:10:38:06, inclusive, apply only to retail providers who use conserved energy sources to meet the renewable, recycled, and conserved energy objective established by § 49-34A-101. Municipal and cooperative retail providers may aggregate the conserved energy with their wholesale municipal power agency or generation and transmission cooperative suppliers. The retail providers shall follow the requirements in this chapter to determine the amount of conserved energy

Source: 38 SDR 116, effective January 10, 2012.
General Authority: SDCL 49-34A-27, 49-34A-96, 49-34A-101.
Law Implemented: SDCL 49-34A-96, 49-34A-101, 49-34A-102, 49-34A-105, 49-34A-106.

20:10:38:03 Measurement and verification of energy efficiency measures. A retail provider of electricity shall use a deemed savings approach or a measured savings approach, as appropriate, to estimate or determine the amount of conserved energy achieved through an energy efficiency measure. The amount of conserved energy achieved through energy efficiency measures shall be validated by the use of an energy efficiency impact evaluation. An energy efficiency impact evaluation shall be performed at appropriate periodic intervals that may be no more frequent than once every three years and shall be consistent with generally accepted industry guidelines for measurement and verification. As necessary, an energy efficiency impact evaluation shall include adjustments to account for factors that are beyond the control of the retail provider of electricity or energy consumer in order to bring baseline energy use and post-installation energy use subject to the same or similar conditions. Adjustments may include weather corrections, occupancy levels and hours, change of building or facility use, and production levels. The retail provider shall provide a general explanation of each energy efficiency impact evaluation or estimate, the rationale for using each energy efficiency impact evaluation or estimate, and the amount of expenditures spent on energy efficiency measures for the calendar year.

If an energy efficiency impact evaluation has not been completed at the time the retail provider's annual report is due, the retail provider may use reported conserved energy savings for the time period the energy efficiency measure was in effect. If the energy efficiency impact evaluation has been completed at the time the retail provider's annual report is due, the retail provider shall report the amount of conserved energy achieved through energy efficiency measures as found in the evaluation.

Source: 38 SDR 116, effective January 10, 2012.
General Authority: SDCL 49-34A-27, 49-34A-96, 49-34A-101.
Law Implemented: SDCL 49-34A-96, 49-34A-101, 49-34A-102, 49-34A-105, 49-34A-106.

20:10:38:04 Deemed savings approach. A deemed savings approach uses pre-determined, validated estimates of energy savings attributable to a particular energy efficiency measure based upon engineering calculations, baseline studies, or reasonable assumptions. A retail provider of electricity may use a deemed savings approach for projects that involve simple energy efficiency measures with documented per-measure values.

Source: 38 SDR 116, effective January 10, 2012.

General Authority: SDCL 49-34A-27, 49-34A-96, 49-34A-101.
Law Implemented: SDCL 49-34A-96, 49-34A-101, 49-34A-102, 49-34A-105, 49-34A-106.

20:10:38:05 Measured savings approaches. A measured savings approach shall be based on one or more of the following methods:

(1) The use of direct metering and monitoring to measure baseline energy use and post-installation energy use;

(2) The use of engineering methods that use standard formulas and assumptions to calculate the energy use of baseline and post-installation energy systems;

(3) The use of statistical analyses to estimate baseline energy use and post-installation energy use; or

(4) The use of computer models to predict the change in energy use after energy efficiency measures are implemented.

Source: 38 SDR 116, effective January 10, 2012.
General Authority: SDCL 49-34A-4(2), 49-34A-27, 49-34A-101.
Law Implemented: SDCL 49-34A-96, 49-34A-101, 49-34A-102, 49-34A-105, 49-34A-106.

20:10:38:06 Measurement and verification of demand response measures. A retail provider of electricity shall use metering data collection and analyses, statistical estimations, engineering analyses, or a combination of these methods to estimate or determine the amount of conserved energy achieved through a demand response measure. The amount of conserved energy achieved through demand response measures shall be validated by the use of a demand response impact evaluation. A demand response impact evaluation shall be performed at appropriate periodic intervals consistent with generally accepted industry guidelines for measurement and verification. The retail provider shall provide a general explanation of each demand response impact evaluation or estimate, the rationale for using each demand response impact evaluation or estimate, and the amount of expenditures spent on demand response measures for the calendar year.

If a demand response impact evaluation has not been completed at the time the retail provider's annual report is due, the retail provider may use reported conserved energy savings for the time period the demand response measure was in effect. If the demand response impact evaluation has been completed at the time the retail provider's annual report is due, the retail provider shall report the amount of conserved energy achieved through demand response measures as found in the evaluation.

Source: 38 SDR 116, effective January 10, 2012.
General Authority: SDCL 49-34A-4(2), 49-34A-27, 49-34A-101.
Law Implemented: SDCL 49-34A-96, 49-34A-101, 49-34A-102, 49-34A-105, 49-34A-106.

20:10:38:07 Renewable energy credit requirements. A provider of electricity that generates electricity from renewable electricity or recycled energy and that retires renewable energy credits to meet the renewable, recycled, and conserved energy objective shall provide to the commission:

(1) The amount of renewable energy credits that the provider retired, the amount of renewable energy credits that the provider retired to meet South Dakota's renewable energy objective, the tracking system the renewable energy credits were retired under, and the name and location of each facility that produced the retired renewable energy credits; and

(2) The amount of renewable energy credits that the provider retired to meet a renewable energy objective or renewable energy standard in each of the other states it provides electricity services, and the name and location of each facility that produced the retired renewable energy credits.

The information shall be provided for the preceding calendar year by July first.

Source: 38 SDR 116, effective January 10, 2012.
General Authority: SDCL 49-34A-4(2), 49-34A-27, 49-34A-96.
Law Implemented: SDCL 49-34A-27, 49-34A-94, 49-34A-95, 49-34A-96, 49-34A-101, 49-34A-102.